


**FUNDAMENTAL  
PETROLEUM  
TRENDS?**
**WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK**
**A Fundamental Petroleum Trends Weekly Report**

 Lehi German Tel: 816.505.0980 [www.fundamentalpetroleumtrends.com](http://www.fundamentalpetroleumtrends.com) Thursday, July 22, 2010

Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH	→	→
	Gulf	→	→
	W Coast	→	→
Conventional	NYH	→	→
	Gulf	→	→
	Grp III	→	→
	Chicago	→	→
	W Coast	→	→
Gulf Coast Price Outlook		→	→

Wholesale demand rebounded +355,000 bpd last week from the decline during the 4th of July week. Demand is reflecting the most robust year-over-year growth of this year. The latest 4-wk average year-on-year increase was +182,000 bpd.

Production fell -243,000 bpd last week, to a level at the upper end of the historic range. Blend stock imports climbed +254,000 bpd.

The latest 4-wk average supply was +69,000 bpd above last year.

Stocks increased +1.1 million barrels last week, to a new record high for the season. The latest 4-wk stock change East of the Rockies was +7 million barrels, matching the 5-year high for the period.

Cash basis trends reflected regional supply imbalances last week. RBOB trended higher in Chicago while trading flat to lower in the Gulf and NYH. Conventional traded lower in the Group and Gulf markets while trending modestly higher in NYH and Chicago. West Coast basis saw a modest pull back from season highs.

Basis levels in the midwest are above the mid range while the Gulf and East Coast are below the historic mid range. West Coast levels are at historic highs for the period.

Record stock levels on the Gulf should drive increased deliveries to PADDs 1 and 2. Combined with high production rates in these same regions, basis is likely to decline.

**RBOB**

**New York Harbor** basis to trade sideways on very high production and increased receipts from the Gulf.

**Gulf Coast** basis to trade sideways to lower on excessive supply.

**West Coast (Los Angeles)** basis to trend lower as process units return to operation and imports arrive.

**Conventional**

**New York Harbor** basis to trade flat on high production and increased receipts from the Gulf.

**Chicago basis** to trade flat to lower on increased receipts from the Gulf.

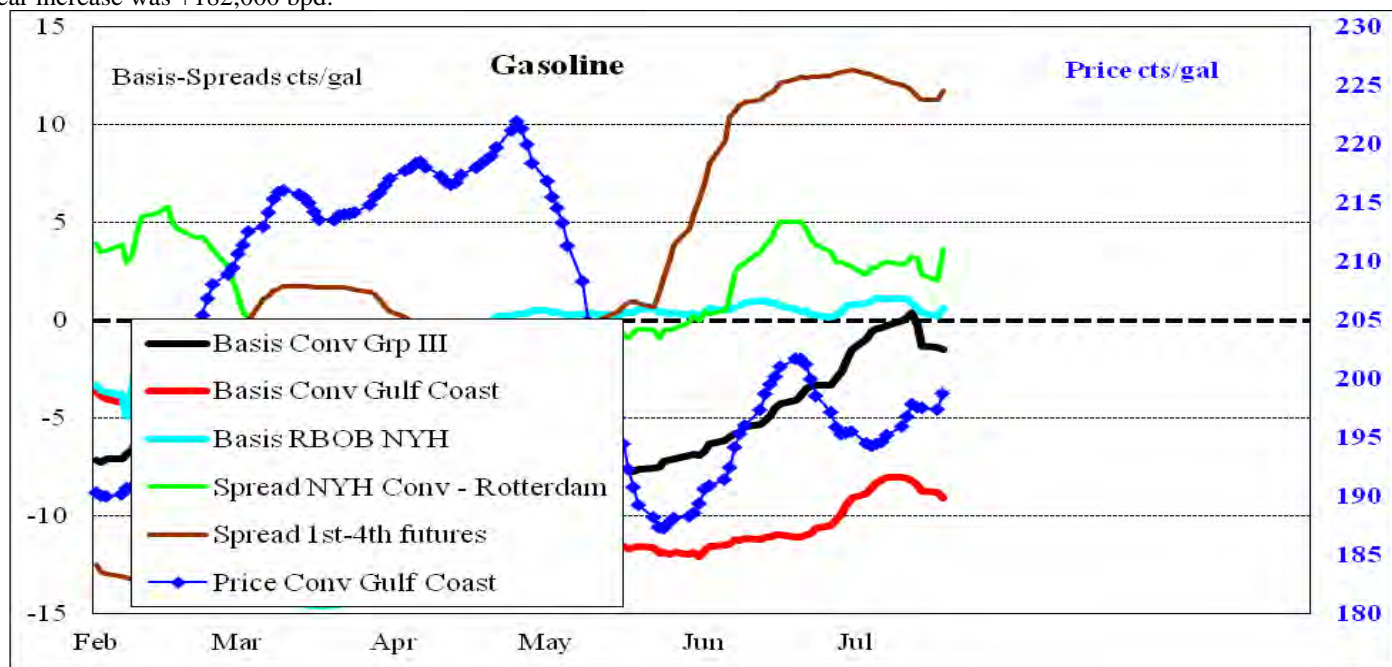
**Group III** basis to trade flat to lower on increased receipts from the Gulf.

**Gulf Basis** is should trade flat to lower on excessive supply.

**West Coast (Los Angeles)** to trend lower as process units return to operation and imports arrive.

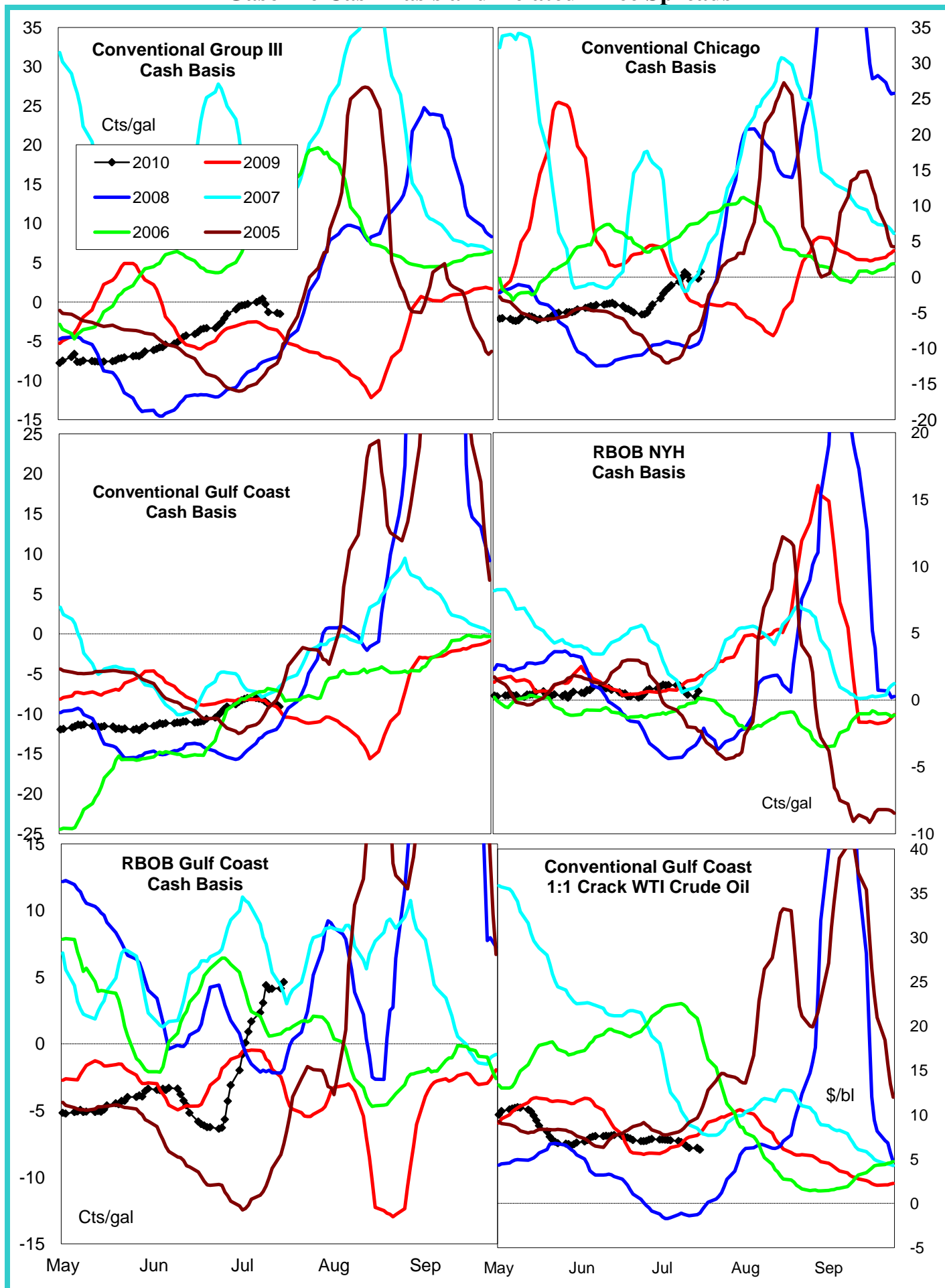
**Gulf Coast Price**

Record high stock levels for the combined regions east of the Rockies should lead to a sharp price pull by during the next 30-days as an end to peak summer demand approaches.

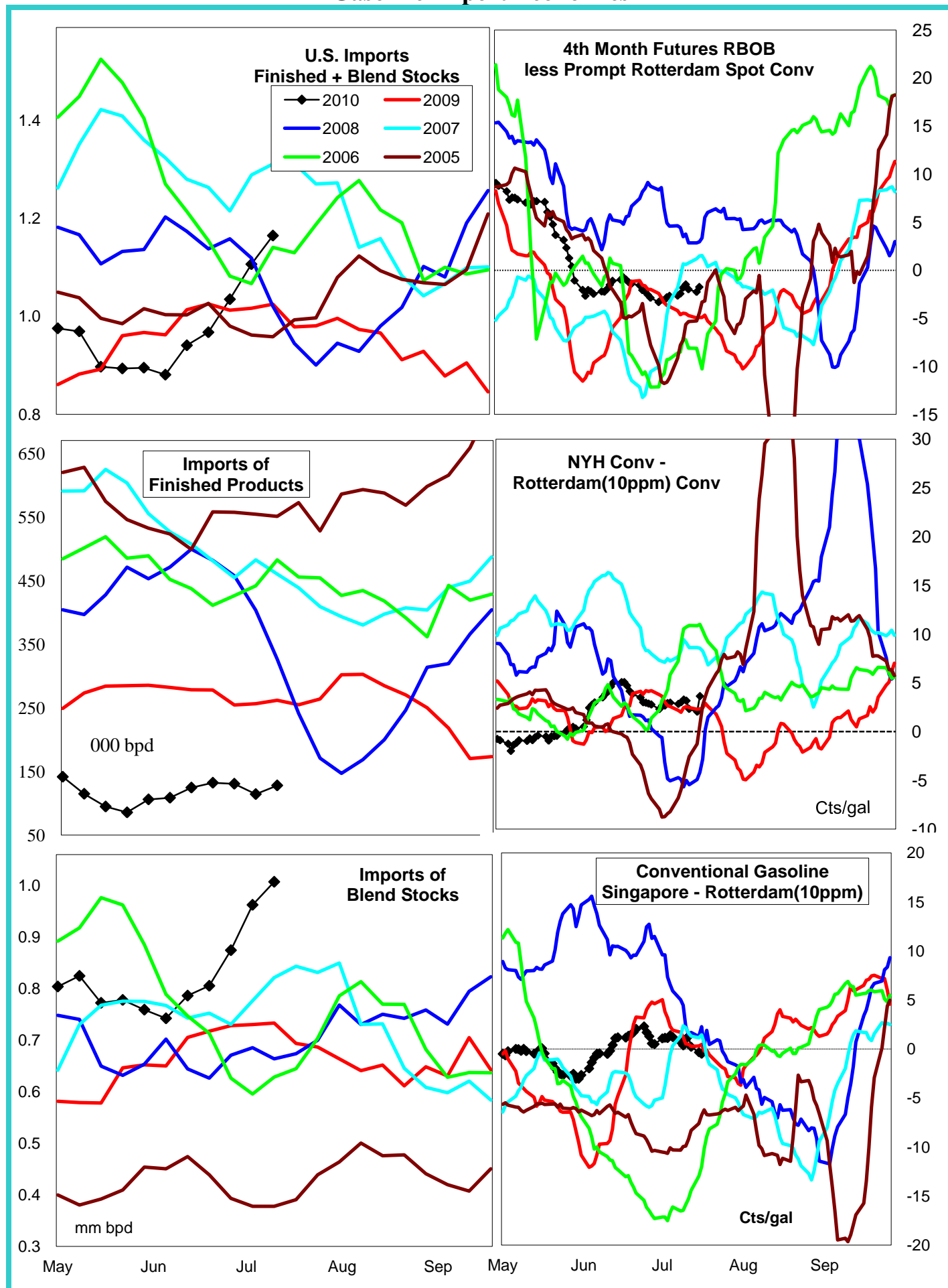


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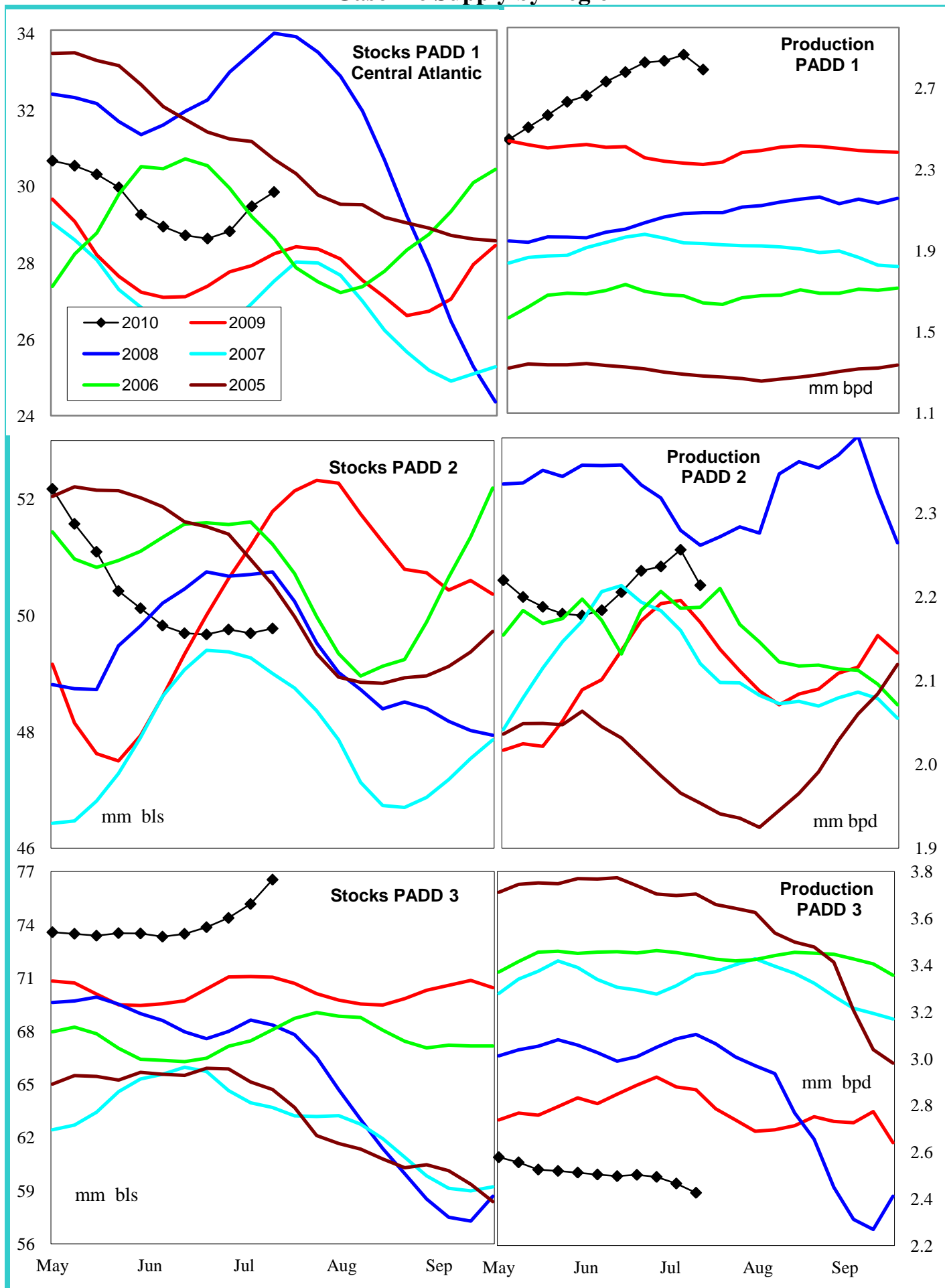
# Gasoline Cash Basis and Related Price Spreads



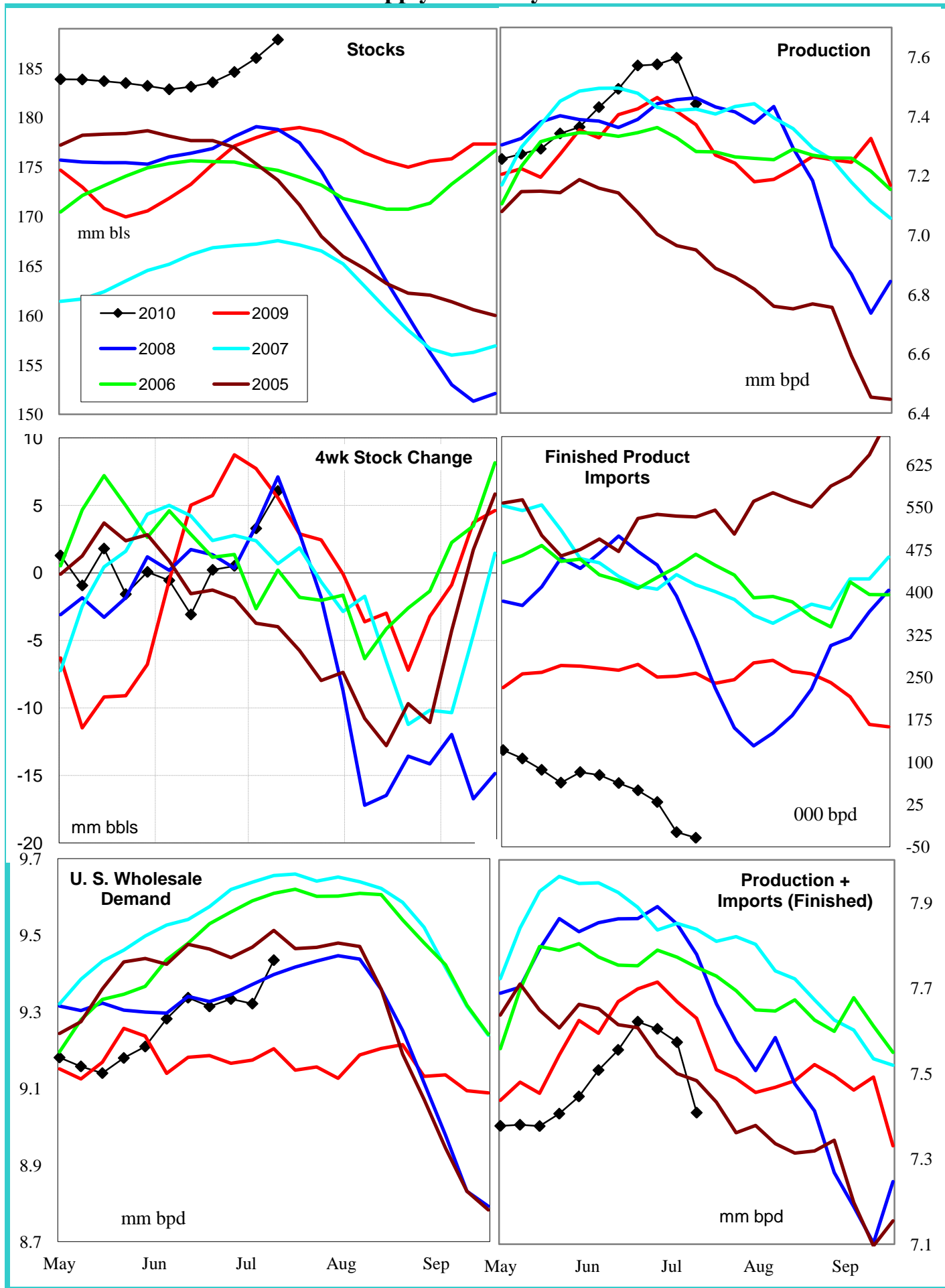
# Gasoline Import Economics



# Gasoline Supply by Region



# Gasoline Supply Summary PADDs 1+2+3



**PADD 5 Gasoline Supply**