


**FUNDAMENTAL  
PETROLEUM  
TRENDS?**
**WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK**
**A Fundamental Petroleum Trends Weekly Report**

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Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH	➡	➡
	Gulf	➡	➡
	W Coast	➡	➡
Conventional	NYH	➡	➡
	Gulf	➡	➡
	Grp III	➡	➡
	Chicago	➡	➡
	W Coast	➡	➡
Gulf Coast Price Outlook		➡	➡

Wholesale demand increased +38,000 bpd last week, but remains lackluster at a level

below the 5-year range. The latest 4-wk average demand was -48,000 bpd below a year ago.

Production and imports fell -148,000 bpd and -86,000 bpd; respectively. The latest 4-wk average supply was -146,000 bpd below last year. With these declines, supply fell sharply below the 5-year range.

Stocks increased +0.6 million barrels on lower seasonal demand. However, stocks declined to fresh 5-year lows in the key Central Atlantic Region of PADD 1 on a sharp drop in production and imports to the region. PADD 2 production also fell sharply, to below the 5-year range.

Cash basis increased across regional markets on the roll from December to January futures. Basis levels remain very weak in Chicago while again spiking in NYH on a continued supply squeeze.

Expect the supply balance to improve over the next month in NYH as refiners resolve FCCU unit startup issues, imports gradually increase and seasonal demand trends lower.

**RBOB**

**New York Harbor** basis to exhibit near term strength on the supply squeeze then trend sharply lower as supplies improve

**West Coast (Los Angeles)** basis to trend lower on a seasonal decline in demand and stock builds.

**Conventional**

**New York Harbor** basis to exhibit near term strength on the supply squeeze then trend sharply lower as supplies improve  
**Chicago basis** to traded sideways on higher production and low seasonal demand

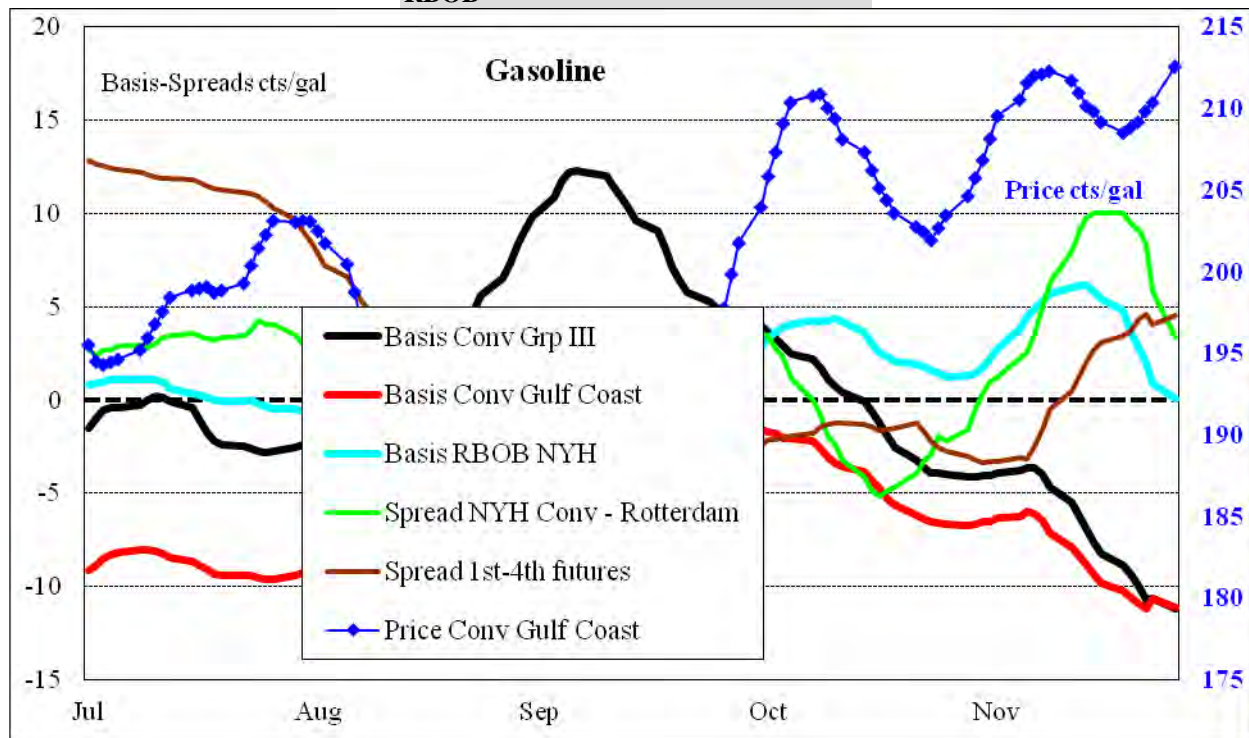
**Group III** to traded sideways on higher production and low seasonal demand

**Gulf Basis** to trade sideways on increased supply and low seasonal demand.

**West Coast (Los Angeles)** basis to trend lower on a seasonal decline in demand and stock builds.

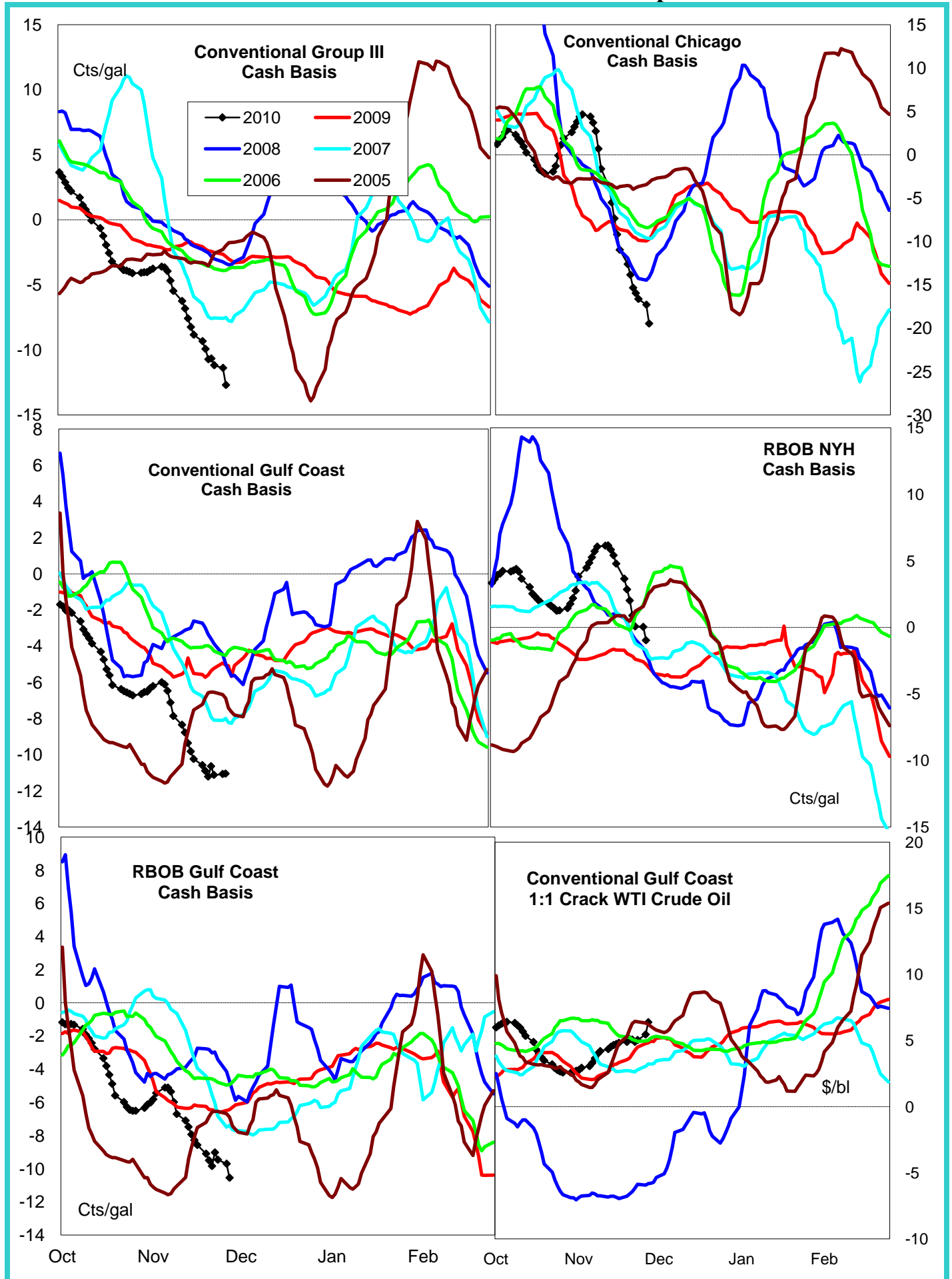
**Gulf Coast Price**

NYH supplies remain extremely tight, providing price support to other regional markets. Gradual restoration of supply and lower seasonal demand increase risk of a price pullback over the next month.

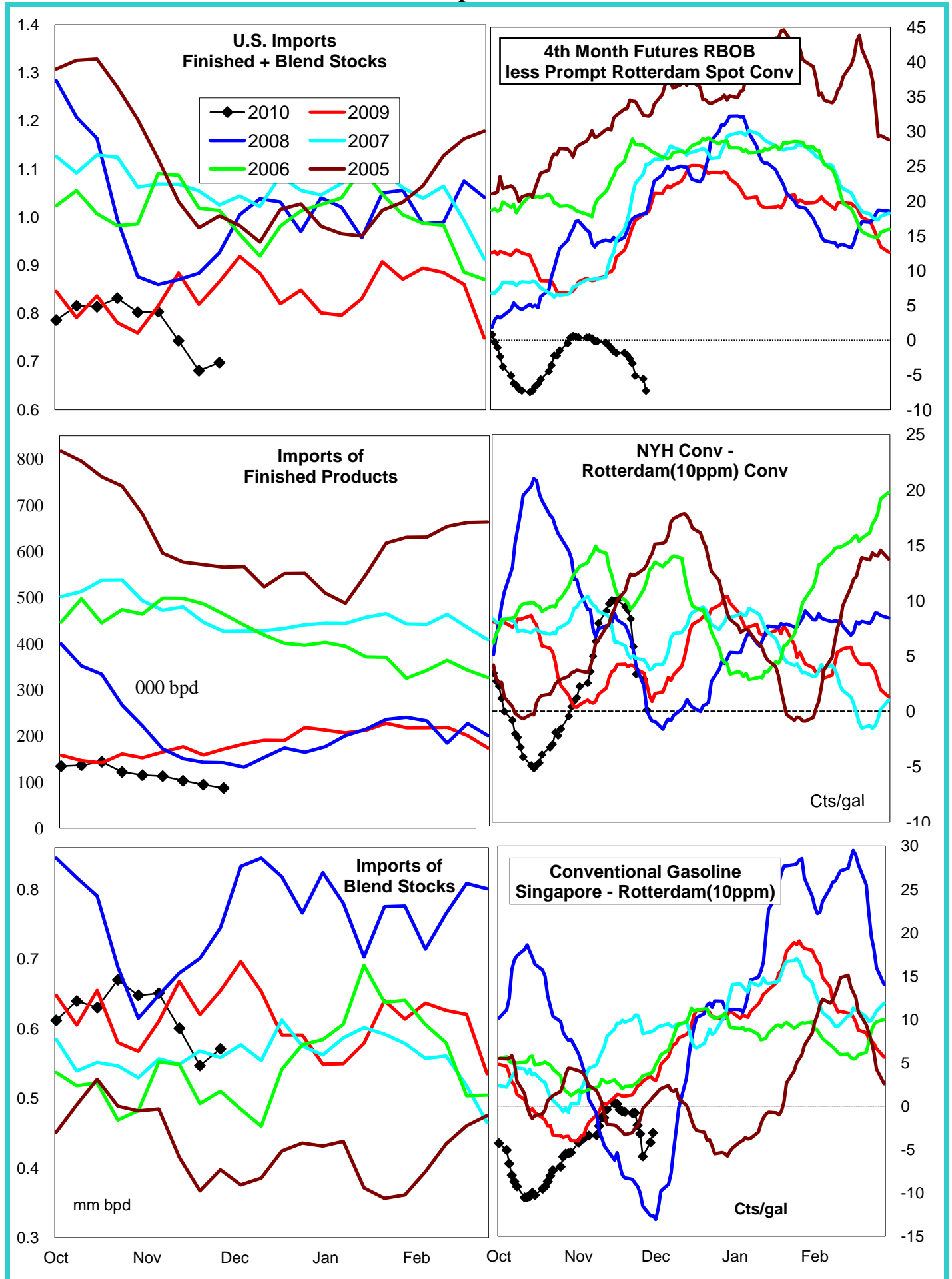


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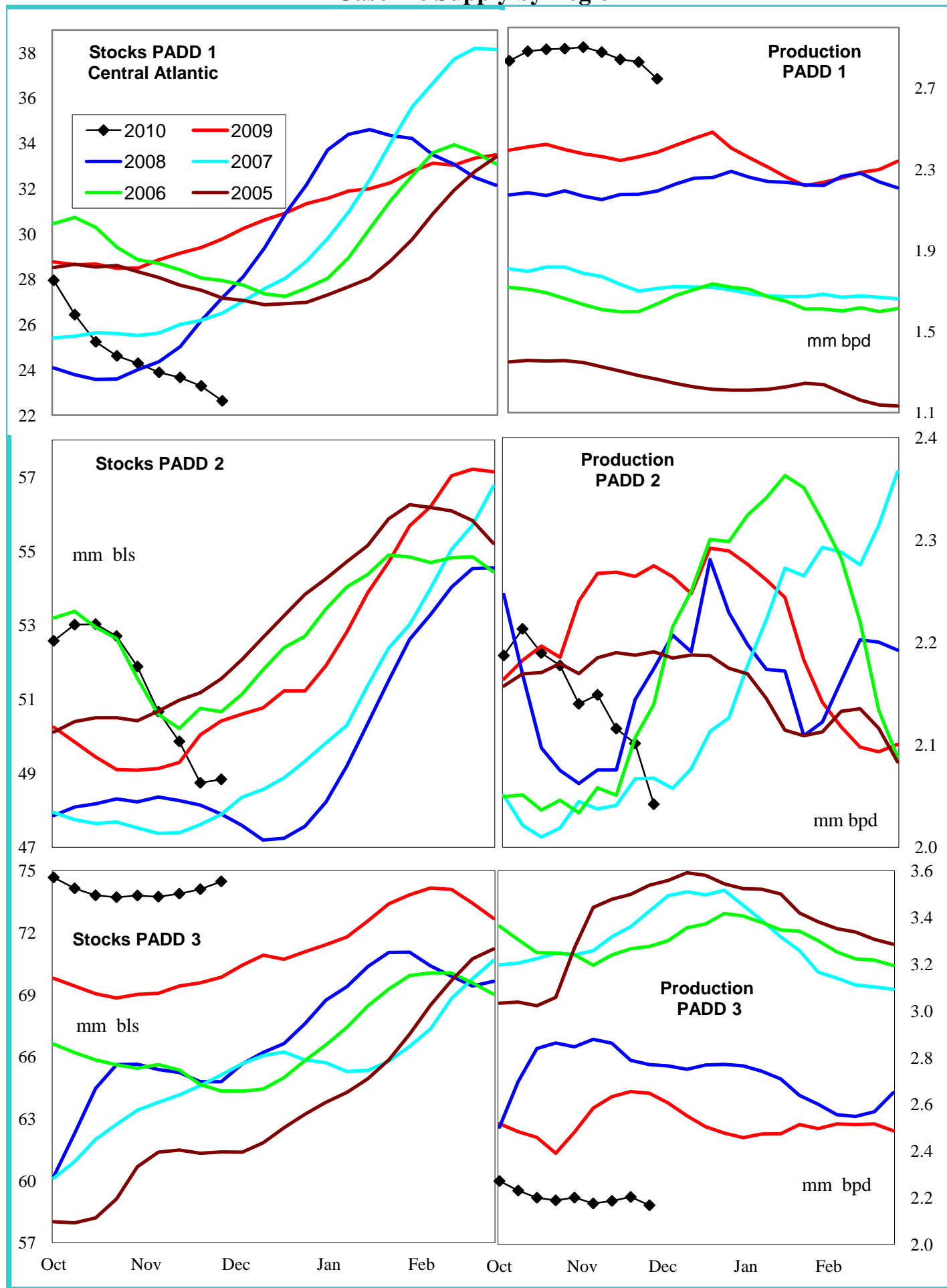
# Gasoline Cash Basis and Related Price Spreads



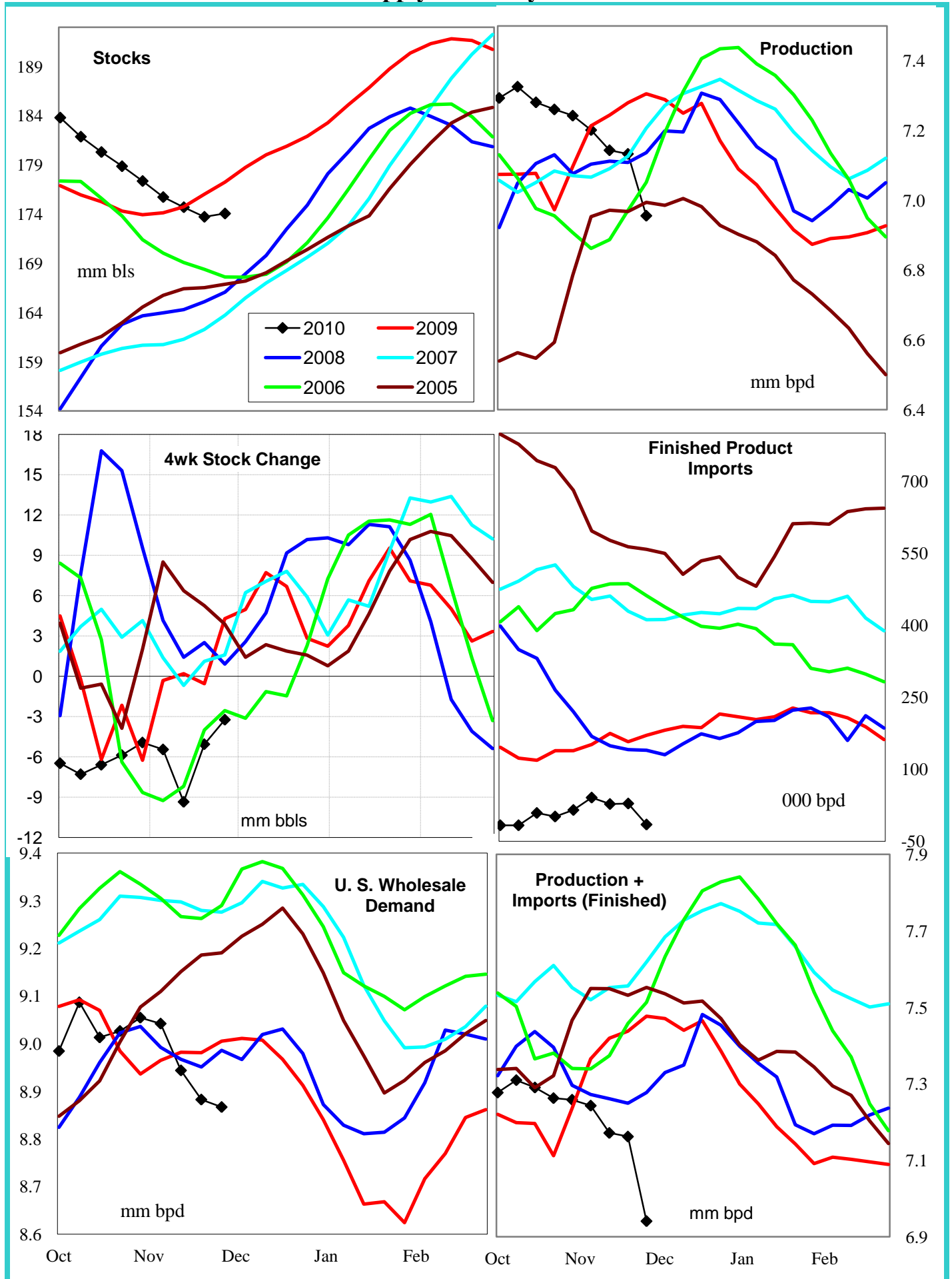
# Gasoline Import Economics



# Gasoline Supply by Region



# Gasoline Supply Summary PADDs 1+2+3



# PADD 5 Gasoline Supply

