

WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 <u>www.fundamentalpetroleumtrends.com</u> Thursday, February 17, 2011

Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH		
	Gulf	\Rightarrow	\rightarrow
	W Coast		
Conventional	NYH		—
	Gulf	\Rightarrow	\Rightarrow
	Grp III	\Rightarrow	
	Chicago	\rightarrow	
	W Coast	—	
Gulf Coast Price Outlook		\Rightarrow	-

Wholesale demand increased +286,000 bpd last week, on improved weather and start of the seasonal upturn in demand. The latest 4-wk average demand was unchanged from a year ago.

Production increased +93,000 bpd on very high blending activity that offset the -0.5 million bpd drop in crude oil runs. Imports decreased -102,000 bpd to a level below the mid range. Stocks were nearly unchanged on the week. Stocks surged +2 million barrels in PADD 2, offset by a similar decline in the Gulf.

Basis trended lower in NYH and Chicago last week on improved supplies. The West Coast and to a lesser extent the Gulf saw basis move higher. Basis in the Midwest was near unchanged.

The roll to spring grade gasoline futures contracts will see basis decline from current levels against the March winter grade contract. The above chart of expected basis trends reflects the outlook relative to the current level against the historic range.

RBOB

New York Harbor basis to trend lower on improved supplies and pressure to liquidate winter grades.

West Coast (Los Angeles) basis to trend higher on winter refinery maintenance, followed by decline as refiners restart.

Conventional

New York Harbor basis trend lower on improved supplies and pressure to liquidate winter grades.

Chicago basis to trade sideways in near term on excess supply, then improve higher demand and spring refinery maintenance.

Group III to trade sideways in near term on excess supply, then improve higher demand and spring refinery maintenance..

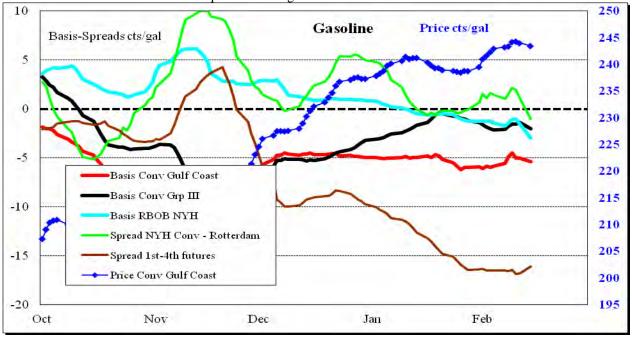
Gulf Basis to trade sideways on very high stock levels.

West Coast (Los Angeles) basis to trend higher on winter refinery maintenance, followed by decline as refiners restart.

Gulf Coast Price

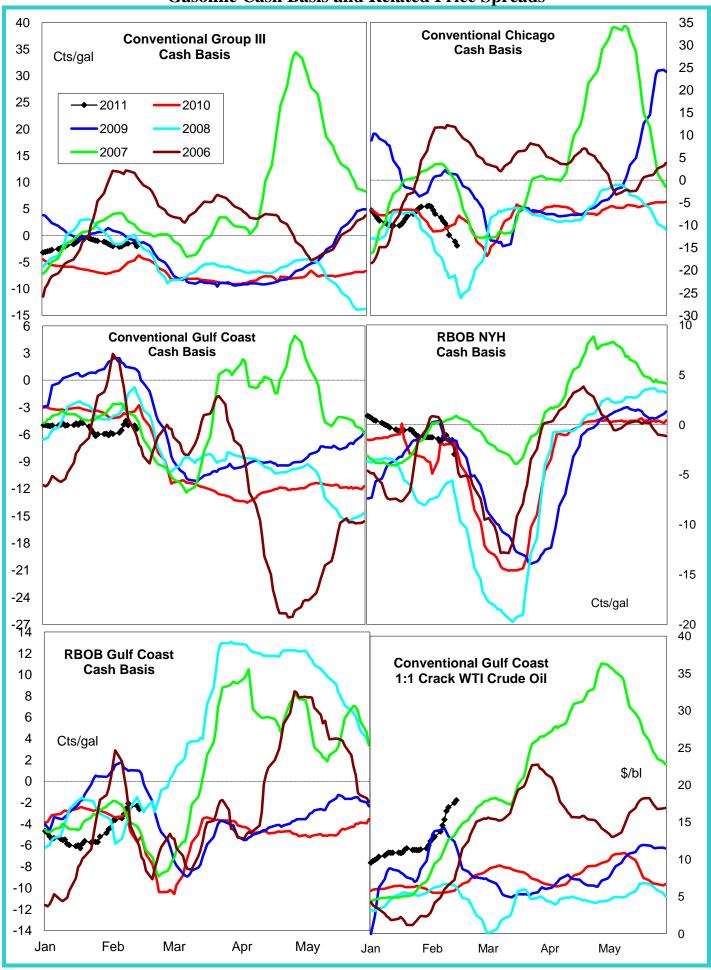
Gasoline production declines modestly in late winter as refiners conduct seasonal maintenance on FCCU's. Combined with rising spring demand, the result is a draw down in stock levels.

This season stock levels are at record highs and gasoline prices are also near record levels for this time of year. The result may be more modest demand growth and below normal stock draws; so that risk of a price pull back continues.

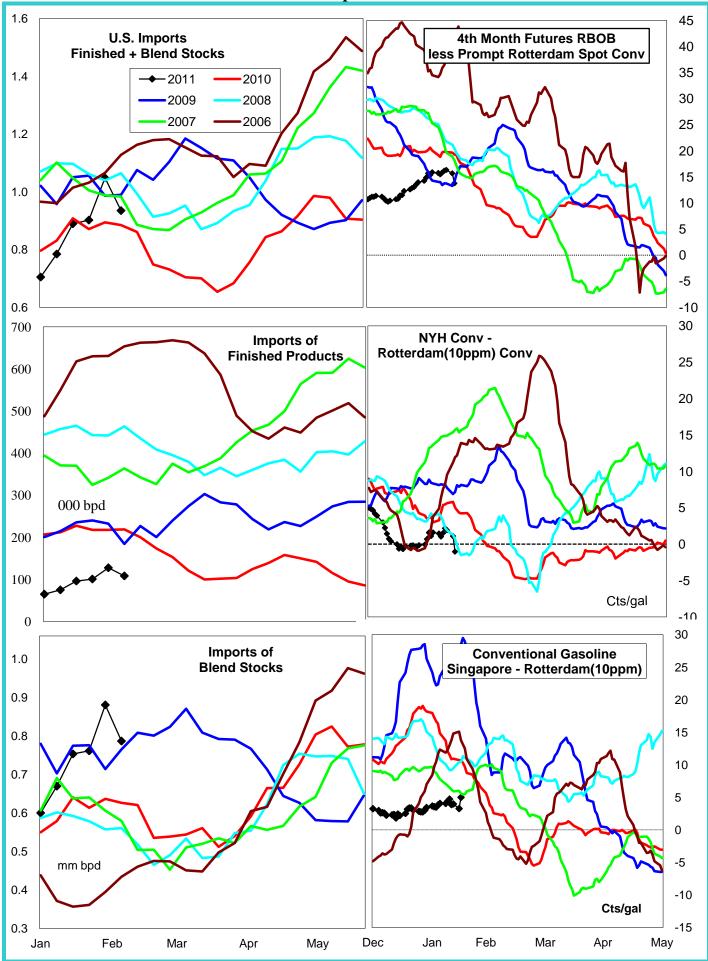


Disclaimer - The information contained on this website and in all its reports reflects the opinion of Fundamental Petroleum Trends. Futures and commodities trading involve significant risk and may not be suitable for every investor. Information contained herein is strictly the opinion of its author and is intended for informational purposes and is not to be construed as a recommendation to sell or buy, or trade in any commodity mentioned herein. Information is obtained from sources believed reliable, but is in no way guaranteed. Opinions, market data and recommendations are subject to change at any time. Past results are not indicative of future results. Charts are developed by Fundamental Petroleum Trends from EIA, NWS, other public data and proprietary models unless otherwise noted and credited.

Gasoline Cash Basis and Related Price Spreads



Gasoline Import Economics



www.fundamentalpetroleumtrends.com 02/17/2011 **Gasoline Supply by Region Production** Stocks PADD 1 38 PADD 1 **Central Atlantic** 2.7 -2011 2010 36 2009 2008 2007 2006 2.3 34 32 1.9 30 1.5 28 mm bpd 1.1 26 58 **Production** Stocks PADD 2 PADD 2 2.3 56 54 2.2 52 2.1 50 2.0 48 mm bls mm bpd 1.9 46 **Production** 80 PADD 3 3.3 Stocks PADD 3 77 3.0 74 2.7 71 2.4 68 2.1 65 mm bpd mm bls

Mar

Apr

Feb

62

Jan

Jan

Feb

Mar

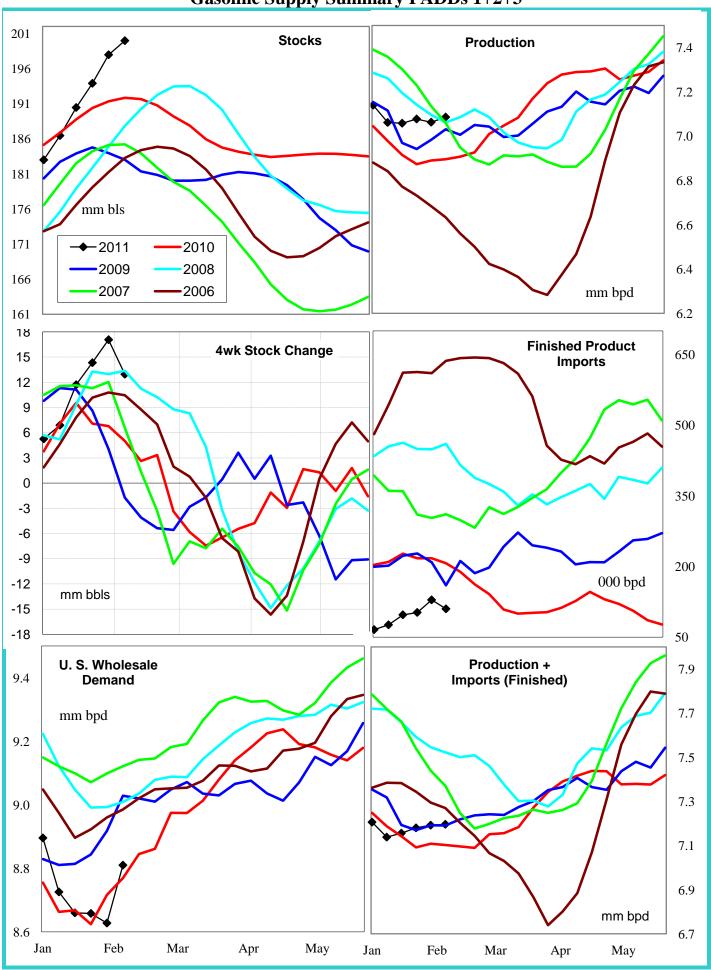
May

May

Apr

1.8

Gasoline Supply Summary PADDs 1+2+3



PADD 5 Gasoline Supply

