

WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Thursday, May 19, 2011

Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH		\Rightarrow
	Gulf	\rightarrow	\rightarrow
	W Coast		
Conventional	NYH	\Rightarrow	\Rightarrow
	Gulf	\Rightarrow	\Rightarrow
	Grp III	-	\Rightarrow
	Chicago	—	\Rightarrow
	W Coast		
Gulf Coast Price Outlook			

Wholesale demand increased +222,000 bpd last week, reversing consecutive

weekly declines. The latest 4-wk average demand was -210,000 bpd below a year ago. Demand destruction continues in response to high retail prices.

Production jumped +255,000 bpd on the week to a level at the upper end of the historic range. Imports fell -351,000 bpd, to a level below each of the last 2-years.

Stocks increased +0.1 million barrels on the week. Stock levels East of the Rockies remain below four of the last 5-years. West Coast stock levels are above the 5-year range.

Basis fell sharply in all markets East of the Rockies last week as fears of major supply disruptions from the Mississippi River flood were reduced when the Corp of Engineers opened gates to the Morganza floodway. This action reduced flooding in southern Louisiana urban areas and petrochemical - refining centers.

Basis levels ended the week near the 5-year mid range in most markets except Group III and NYH RBOB where basis remains above the mid range.

Basis levels increased on the West Coast, but remain well below the 5-year range.

Expect basis levels on the East Coast and Midwest to trend lower on improved supply, while trending higher on the West Coast from record lows.

RBOB

New York Harbor basis to trend lower on improving supply

Conventional

New York Harbor basis to trade sideways on improved supply

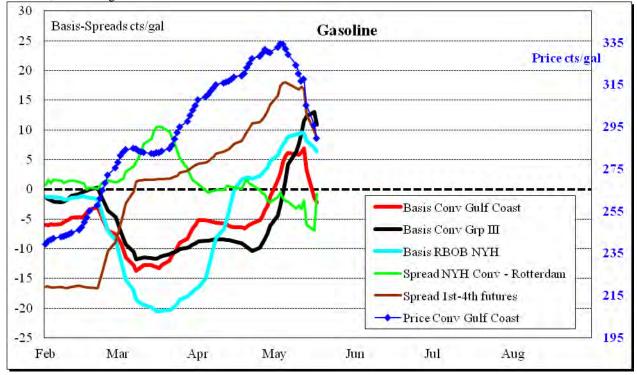
Chicago & Group III basis to trade sideways to lower on higher production.

Gulf Basis to trade sideways on improved supply.

West Coast (Los Angeles) basis to trend higher from record lows on seasonal stock drawdown.

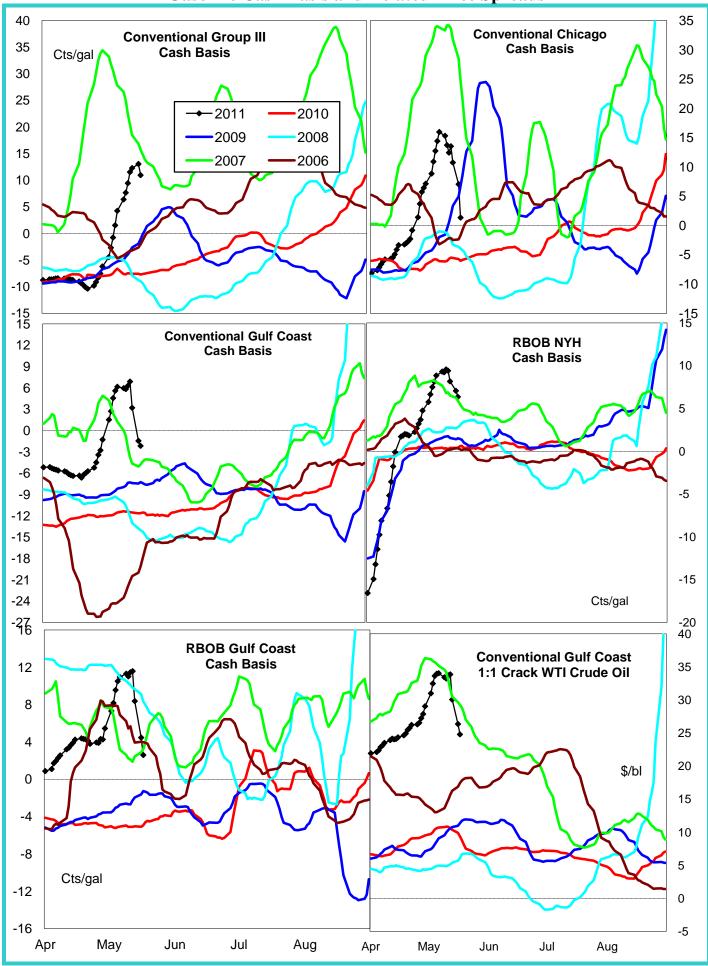
Gulf Coast Price

Expect supplies to increase as refiners return from maintenance and imports peak. Combined with lackluster demand, and slower global economic growth, further price weakness is likely.

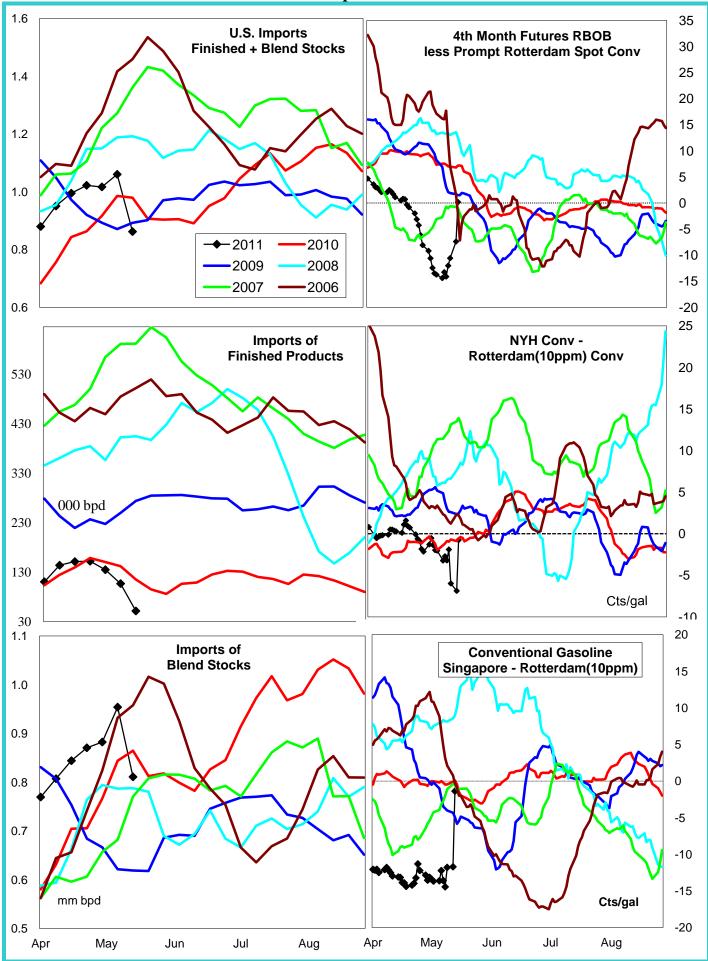


Disclaimer - The information contained on this website and in all its reports reflects the opinion of Fundamental Petroleum Trends. Futures and commodities trading involve significant risk and may not be suitable for every investor. Information contained herein is strictly the opinion of its author and is intended for informational purposes and is not to be construed as a recommendation to sell or buy, or trade in any commodity mentioned herein. Information is obtained from sources believed reliable, but is in no way guaranteed. Opinions, market data and recommendations are subject to change at any time. Past results are not indicative of future results. Charts are developed by Fundamental Petroleum Trends from EIA, NWS, other public data and proprietary models unless otherwise noted and credited.

Gasoline Cash Basis and Related Price Spreads

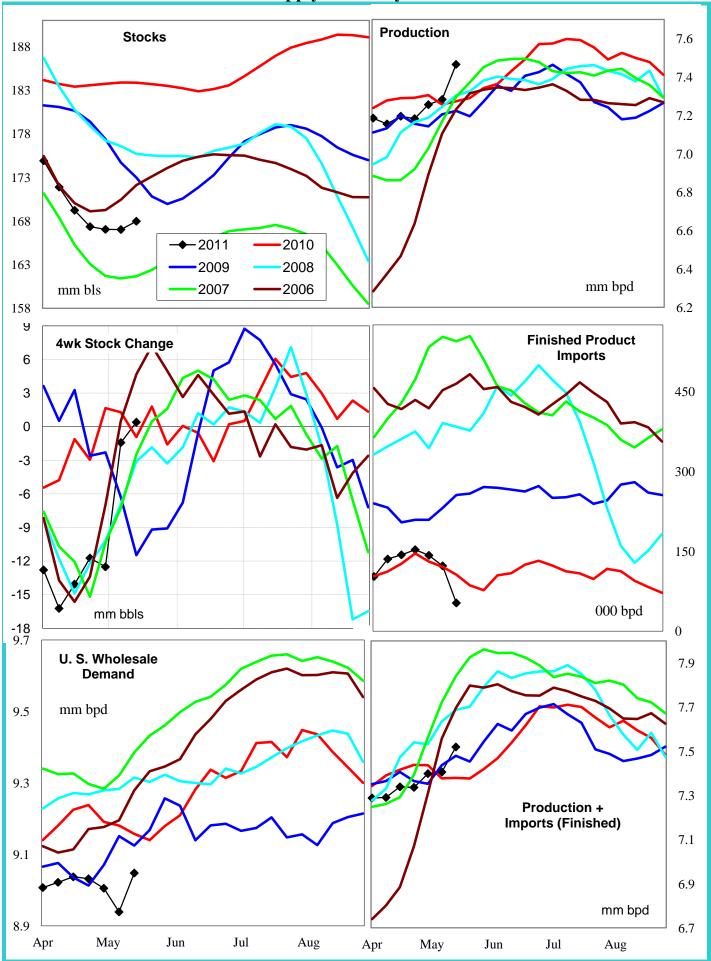


Gasoline Import Economics



Gasoline Supply by Region 36 3.1 **Production** Stocks PADD 1 PADD 1 **Central Atlantic** 34 2.7 32 **←**2011 2010 2.3 2009 2008 30 2007 2006 1.9 28 1.5 26 mm bpd 1.1 24 Stocks PADD 2 **Production** PADD 2 54 2.3 52 2.2 50 2.1 48 2.0 mm bpd mm bls 46 1.9 3.7 **Production** 76 Stocks PADD 3 PADD 3 3.4 73 3.1 70 2.8 67 2.5 mm bpd mm bls 64 2.2 61 1.9 Apr May Jun Jul Aug Jul Apr May Jun Aug

Gasoline Supply Summary PADDs 1+2+3



PADD 5 Gasoline Supply

