



WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Thursday, March 06, 2014

Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH	→	→
	Gulf	→	→
	W Coast	→	→
Conventional	NYH	→	→
	Gulf	→	→
	Grp III	→	→
	Chicago	→	→
	W Coast	→	→
Gulf Coast Price Outlook		→	→

average demand was -125,000 bpd below a year ago; driven by very cold temperatures East of the Rockies.

Supplies jumped +398,000 bpd as a result of numerous FCCU's returning to operation. Look for a pull back in output once the 'in process' material is converted to finished product.

Stocks declined -1.6 million barrels last week, concentrated in the Northeast on very low imports. Stock levels remain below the 5-yr range in the Central Atlantic and Midwest regions.

Cash basis fell last week on the roll to April futures. Basis levels match record lows in the Gulf and Northwest on high stock levels. Midwest markets show basis levels above the last 2-yrs.

Look for basis to trend higher on increased seasonal demand and conversion to spring grade products.

RBOB

New York Harbor basis to trend higher on low stock levels and limited imports.

Conventional

New York Harbor basis to trend higher on low stock levels and limited imports.

Chicago basis to trade at upper end of historic range on higher seasonal demand and above average FCCU maintenance in the region.

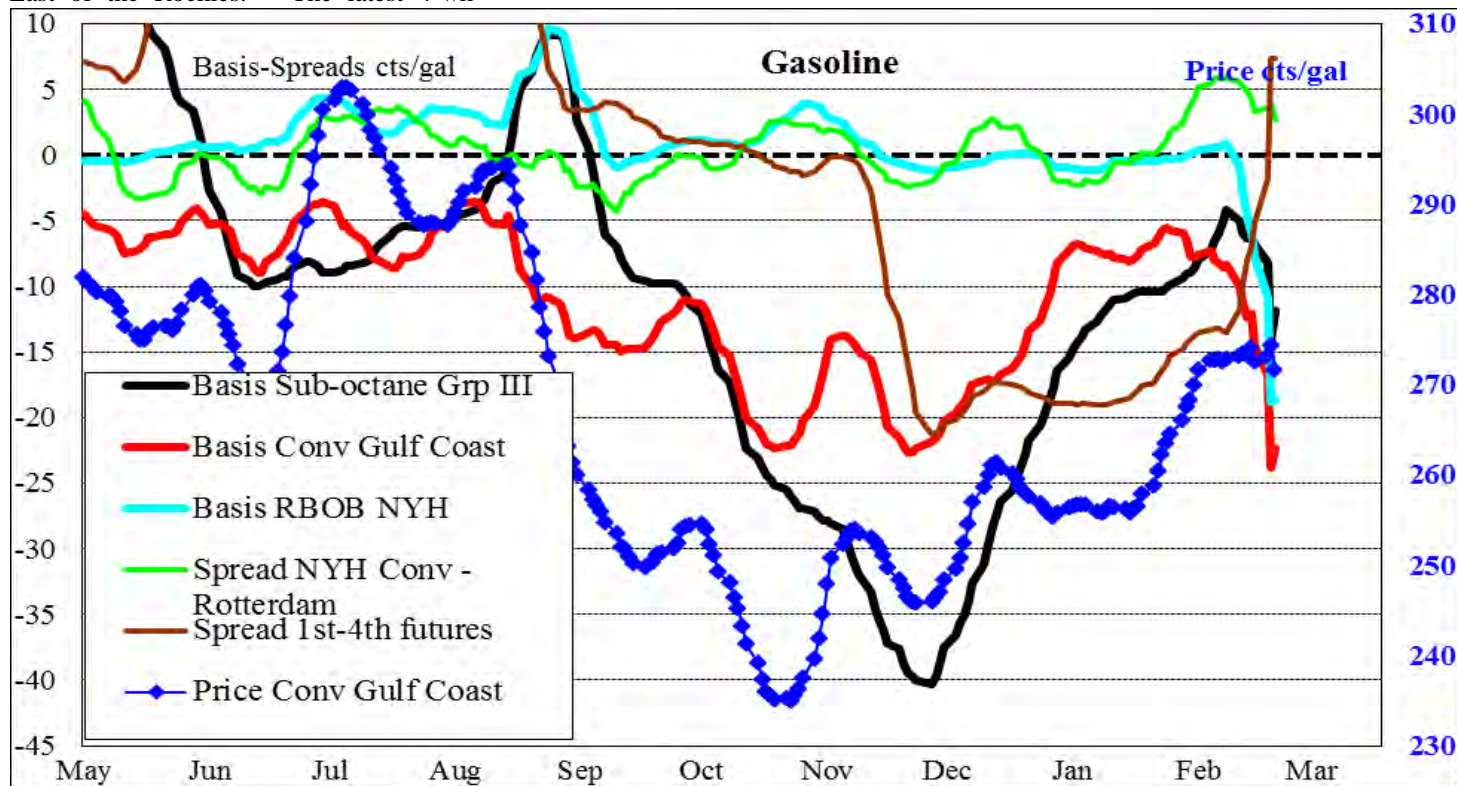
Group III basis to trade at upper end of historic range on higher spring demand and tightness east of the Mississippi.

Gulf Basis to trend higher on increased spring demand, limited by extremely high stock levels.

West Coast (Los Angeles) basis trend seasonally higher on spring stock draw.

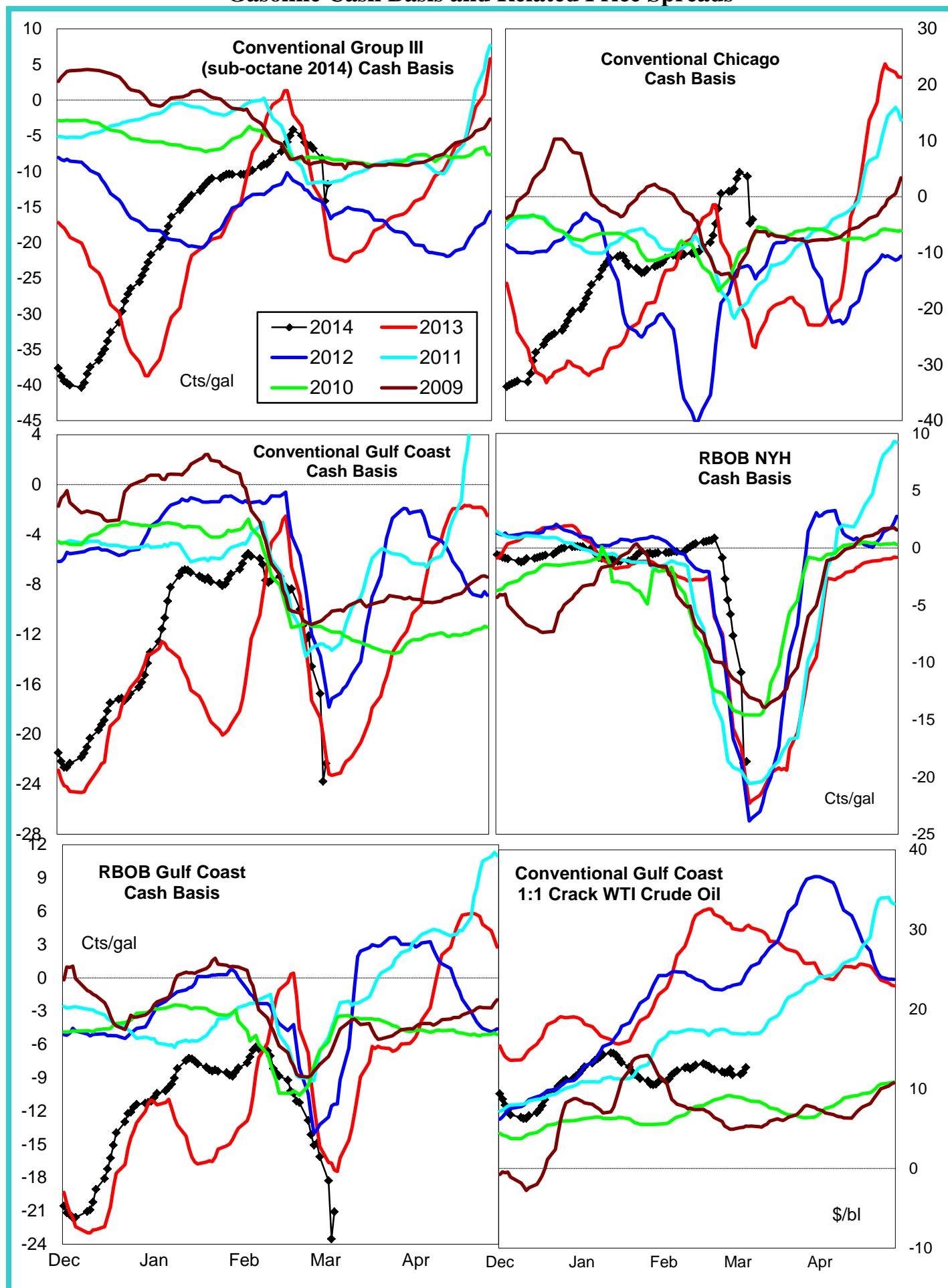
Gulf Coast Price Continued inclement weather east of the Rockies through mid month should constrain gasoline prices in the near term; with strength after mid month. Stock levels in the Gulf region remain very high while stocks in the Chicago area and Central Atlantic Region are below the historic range. Look for imports to remain below the historic range on refinery closers in Europe.

Wholesale demand declined -124,000 bpd last week on continued inclement weather East of the Rockies. The latest 4-wk

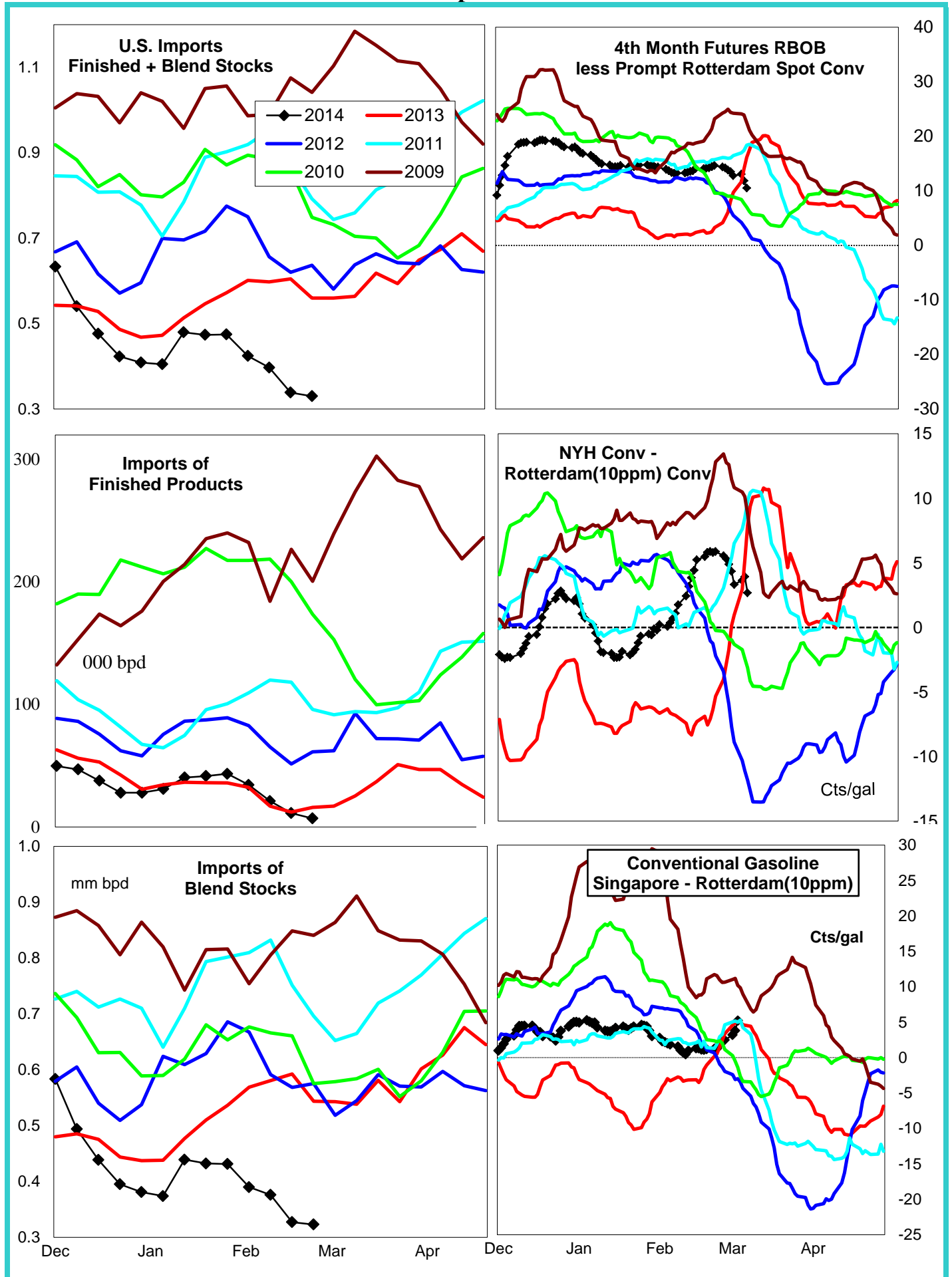


Disclaimer - The information contained on this website and in all its reports reflects the opinion of Fundamental Petroleum Trends. Futures and commodities trading involve significant risk and may not be suitable for every investor. Information contained herein is strictly the opinion of its author and is intended for informational purposes and is not to be construed as a recommendation to sell or buy, or trade in any commodity mentioned herein. Information is obtained from sources believed reliable, but is in no way guaranteed. Opinions, market data and recommendations are subject to change at any time. Past results are not indicative of future results. Charts are developed by Fundamental Petroleum Trends from EIA, NWS, other public data and proprietary models unless otherwise noted and credited.

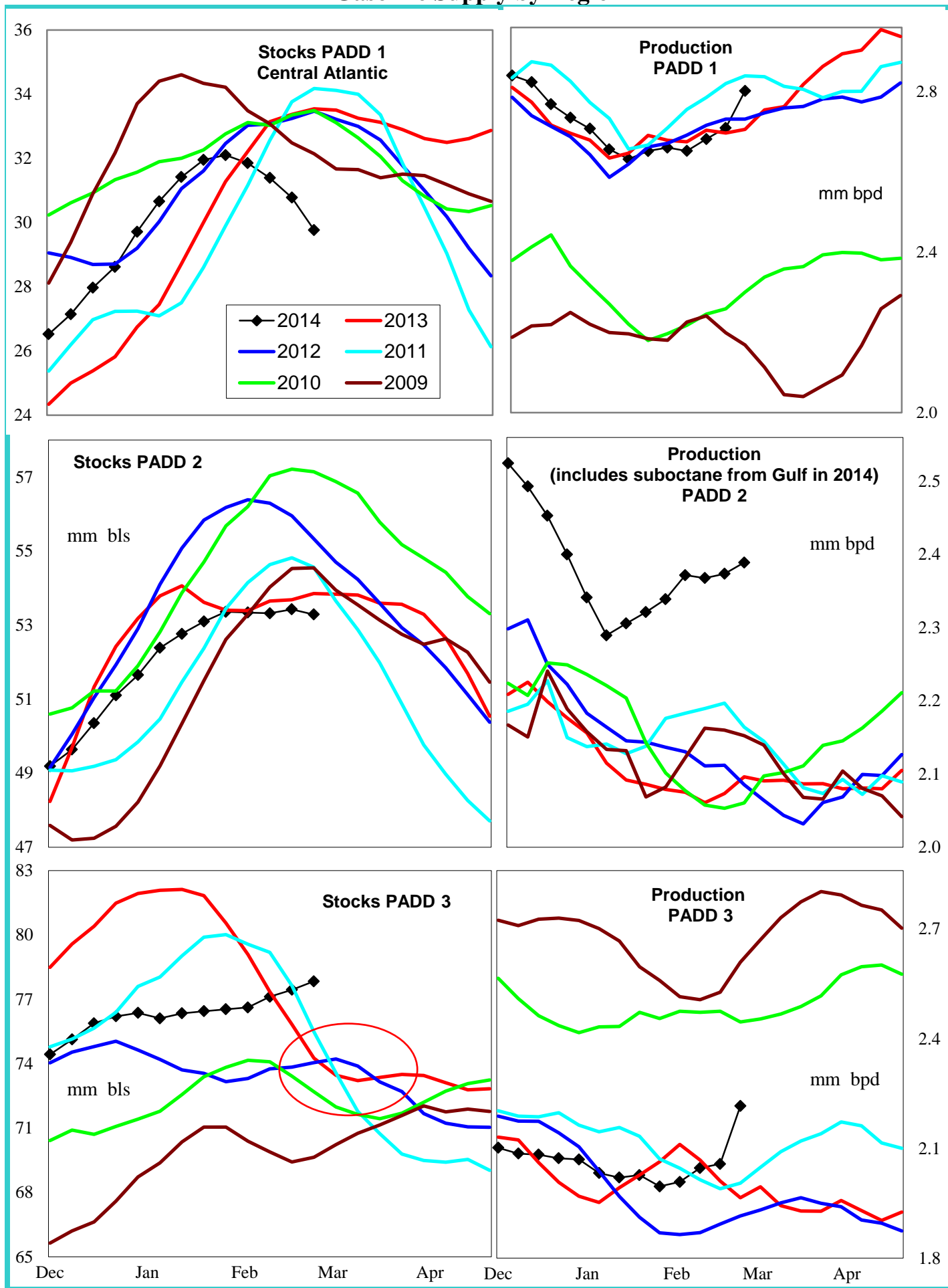
Gasoline Cash Basis and Related Price Spreads

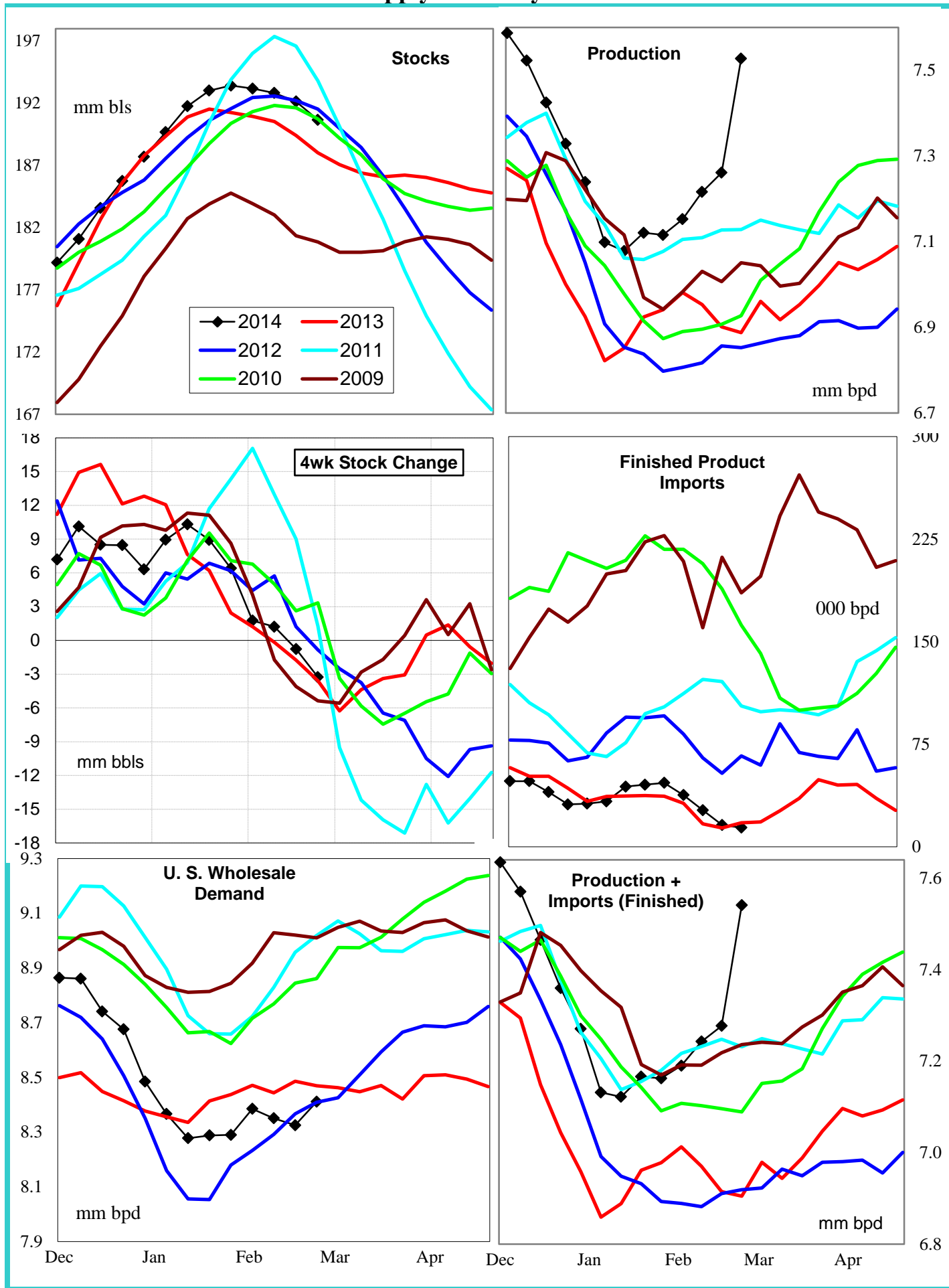


Gasoline Import Economics



Gasoline Supply by Region



Gasoline Supply Summary PADDs 1+2+3

PADD 5 Gasoline Supply