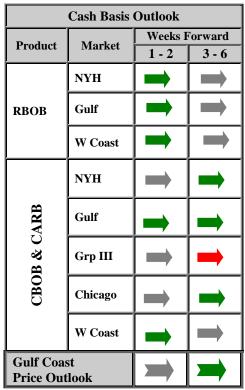


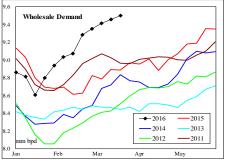
WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

A Fundamental Petroleum Trends Weekly Report

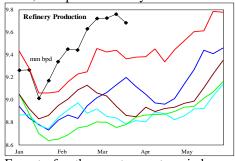
Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, March 23, 2016



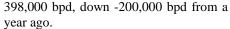
Wholesale demand was nearly unchanged last week, with the level well above the 5-yr range. The latest 4-wk average demand was +0.6 million bpd above last year.

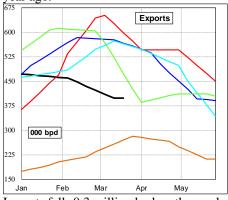


Supply fell -0.6 million bpd on the week, with the most recent 4-wk supply +349,000 bpd above last year.

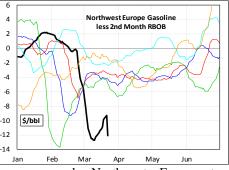


Exports for the most recent period were



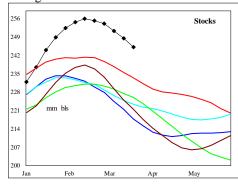


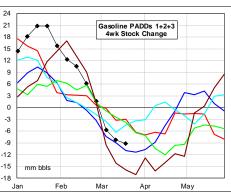
Imports fell -0.3 million bpd on the week.



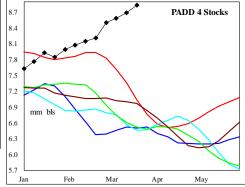
A very weak Northwest Europe to NYMEX RBOB cash basis points to risk of increased imports during the next month.

Stocks decreased -4.6 million bpd on the week, ending at a level +5% above a year ago. Stock levels were at 5-yr highs in all regional markets.





Stocks east of the Rockies saw a draw equal to the 3-yr record for this time of year during the most recent 4-wk period.



Stocks in the Rocky Mountain region are exceptionally high, up +25% over a year ago. The build reflects refiners' stock builds ahead of maintenance.

Cash Basis and Refining Trends

New York Harbor basis to trend higher from record lows on seasonal stock draws. **Chicago** basis to trend higher on refinery

maintenance.

Group III basis to trend lower on

extremely high Midwest stocks. **Gulf Basis** to extend the uptrend from low levels on switch to summer RVP grades.

West Coast (Los Angeles) basis to trend higher on the switch to summer RVP grades.

Gulf Coast Price

The latest 4-wk stock change East of the Rockies matched record draws of the last 3-yrs.

Robust wholesale demand combined with spring maintenance and higher global oil prices should support an uptrend in gulf gasoline prices.

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25

20

15

10

5 0

-5 -10

-15

-20 -25

-30

-35 8

4

0

-4

-8

-12

-16

-20

-24

-28₂

9

6 3

0

-3 -6

-9

-12 -15

-18

-21

-24

Jan

Cts/gal

Feb

Cts/gal

03/23/2016 **Gasoline Cash Basis and Related Price Spreads Group III Conventional Chicago** 30 **Cash Basis** (sub-octane 2014) Cash Basis -2016 2015 20 2013 2014 2012 2011 10 0 -10 -20 -30 -40 10 **RBOB NYH Conventional Gulf Coast Cash Basis** 5 **Cash Basis** 0 -5 -10 -15 -20 -25 Cts/gal -30 40 **RBOB Gulf Coast Conventional Gulf Coast Cash Basis** 1:1 Crack WTI Crude Oil 35 30 25 20 15

Mar

Apr

May

Jan

Feb

Mar

Apr

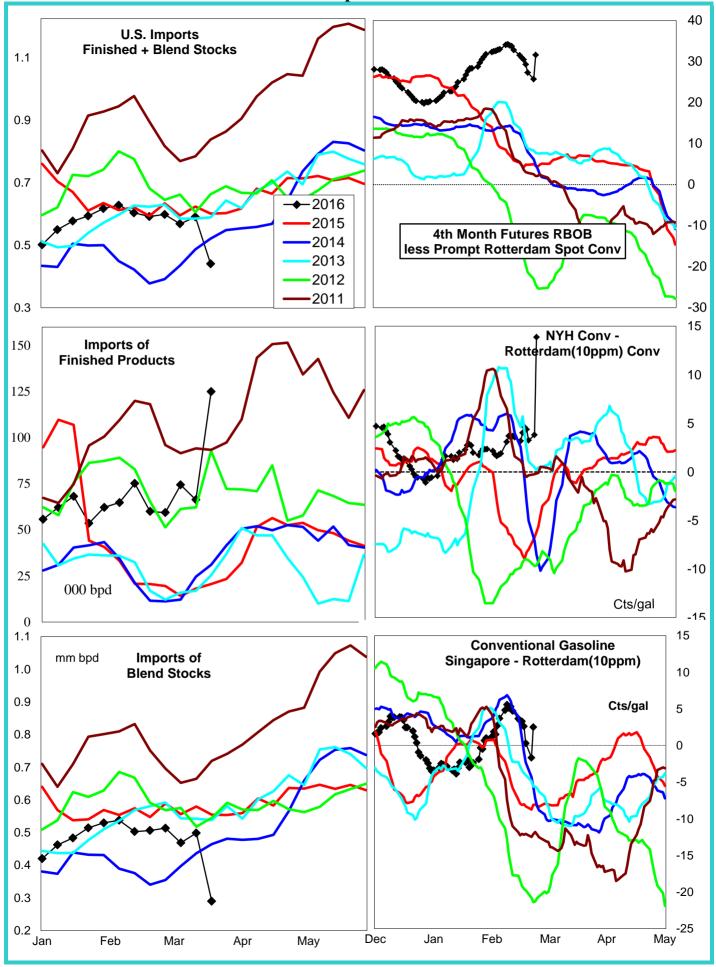
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May

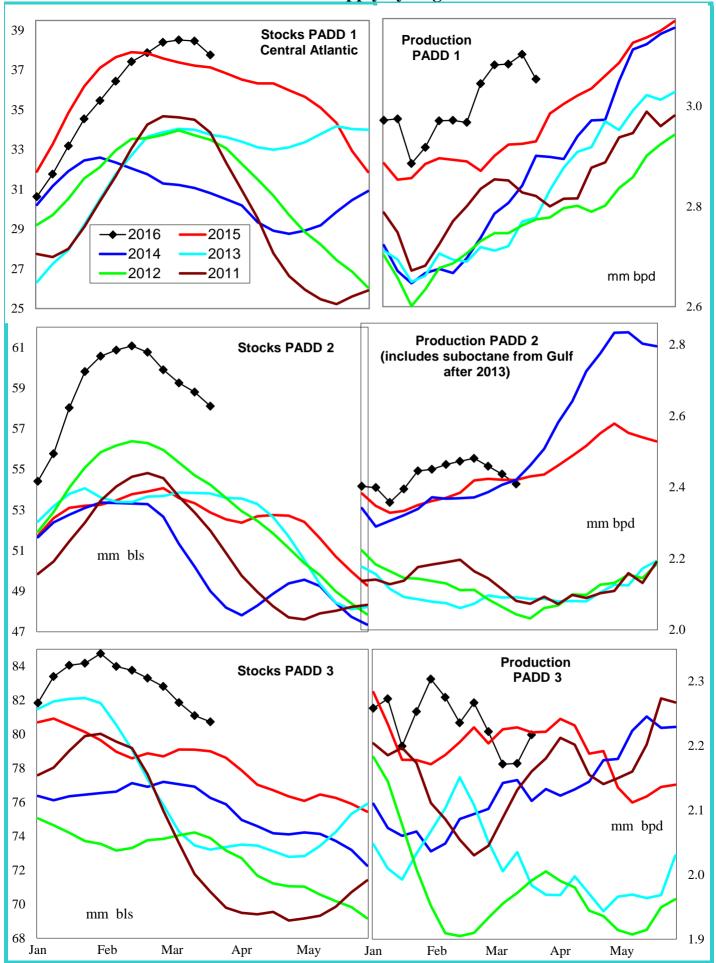
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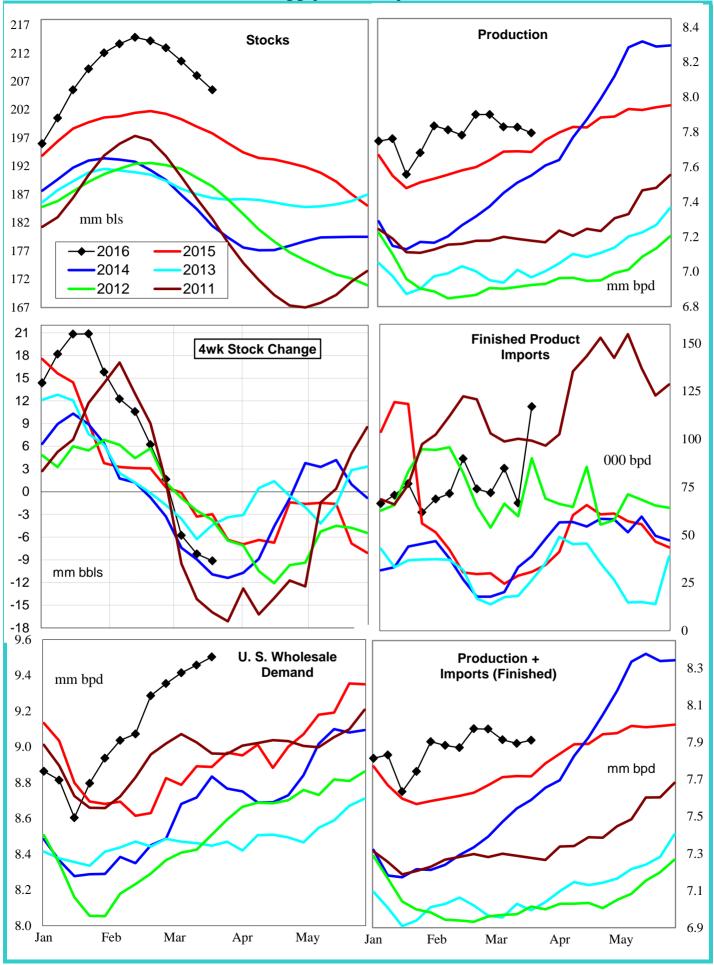
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Gasoline Supply by Region



Gasoline Supply Summary PADDs 1+2+3



03/23/2016 www.fundamentalpetroleumtrends.com **PADD 5 Gasoline Supply** 60 **CARB Los Angeles** Refinery Cash Basis Production 45 1.6 30 mm bpd 15 1.5 0 2016 2015 -15 2014 2013 Cts/gal 2011 2012 -30 70 100 **CARB Los Angeles Imports Singapore Conventional** Finished + Blend stocks 80 50 000 bpd 30 60 10 40 -10 20 Cts/gal 36⁰ -30 70 Conventional **Stocks** 35 Los Angeles Cash Basis 60 34 50 33 40 32 30 20 31 10 30 mm bls 29 0 28 -10 -20 27 -30 26 Cts/gal

Mar

Apr

Feb

25

Jan

Jan

May

Feb

Mar

Apr

May

-40