



## WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

### A Fundamental Petroleum Trends Weekly Report

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Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH	→	→
	Gulf	→	→
	W Coast	→	→
Conventional	NYH	→	→
	Gulf	→	→
	Grp III	→	→
	Chicago	→	→
	W Coast	→	→
Gulf Coast Price Outlook		→	→

range. The latest 4-wk average demand was +337,000 bpd above last year, a +3.9% increase.

Supplies fell -0.4 million bpd last week, on lower production and imports. Supply for the most recent 4-wks was +0.5 million bpd above last year. Stocks increased +0.4 million barrels on the week, with builds in the Gulf and East coast regions. Stock levels ended the week equal to or higher than the 5-yr range in all markets East of the Rockies. Extended maintenance on the ExxonMobil FCCU and lower imports has extended the surge in cash basis on the west coast market.

Cash basis remains near 5-yr lows in Midwest and Gulf markets on very high stock levels.

Look for basis to trend modestly higher in Midwest markets on a seasonal increase in demand. West coast basis should collapse on arrival of import cargos.

#### RBOB

*New York Harbor basis* to trade

sideways on high stock levels and production.

**Chicago** basis to trend higher from current lows on higher seasonal demand.

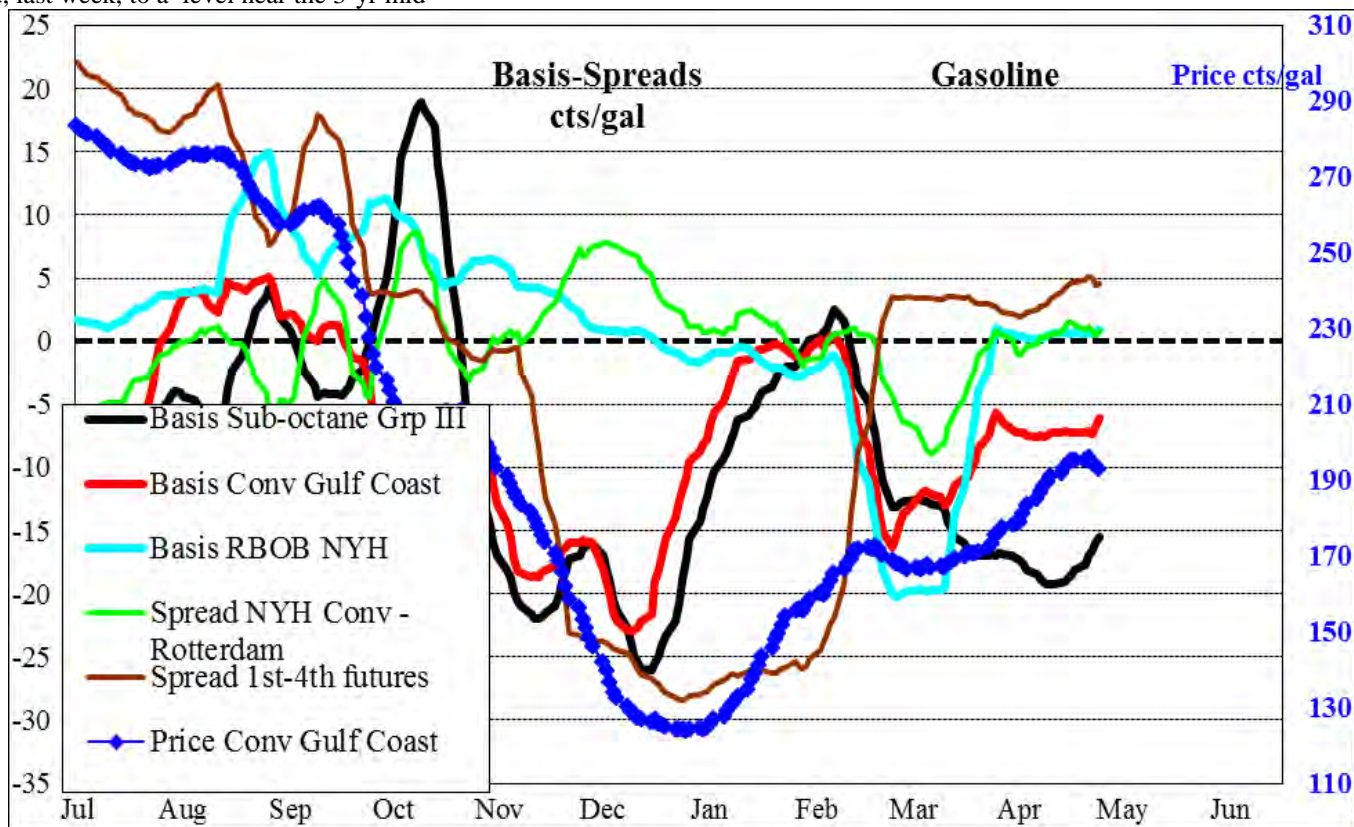
**Group III** basis to trend higher from current low levels on increased seasonal demand.

**Gulf Basis** to trade sideways on high stock levels.

**West Coast (Los Angeles)** basis to pull back on arrival of import cargos. Basis should trade at elevated levels on extended maintenance on the ExxonMobil FCCU.

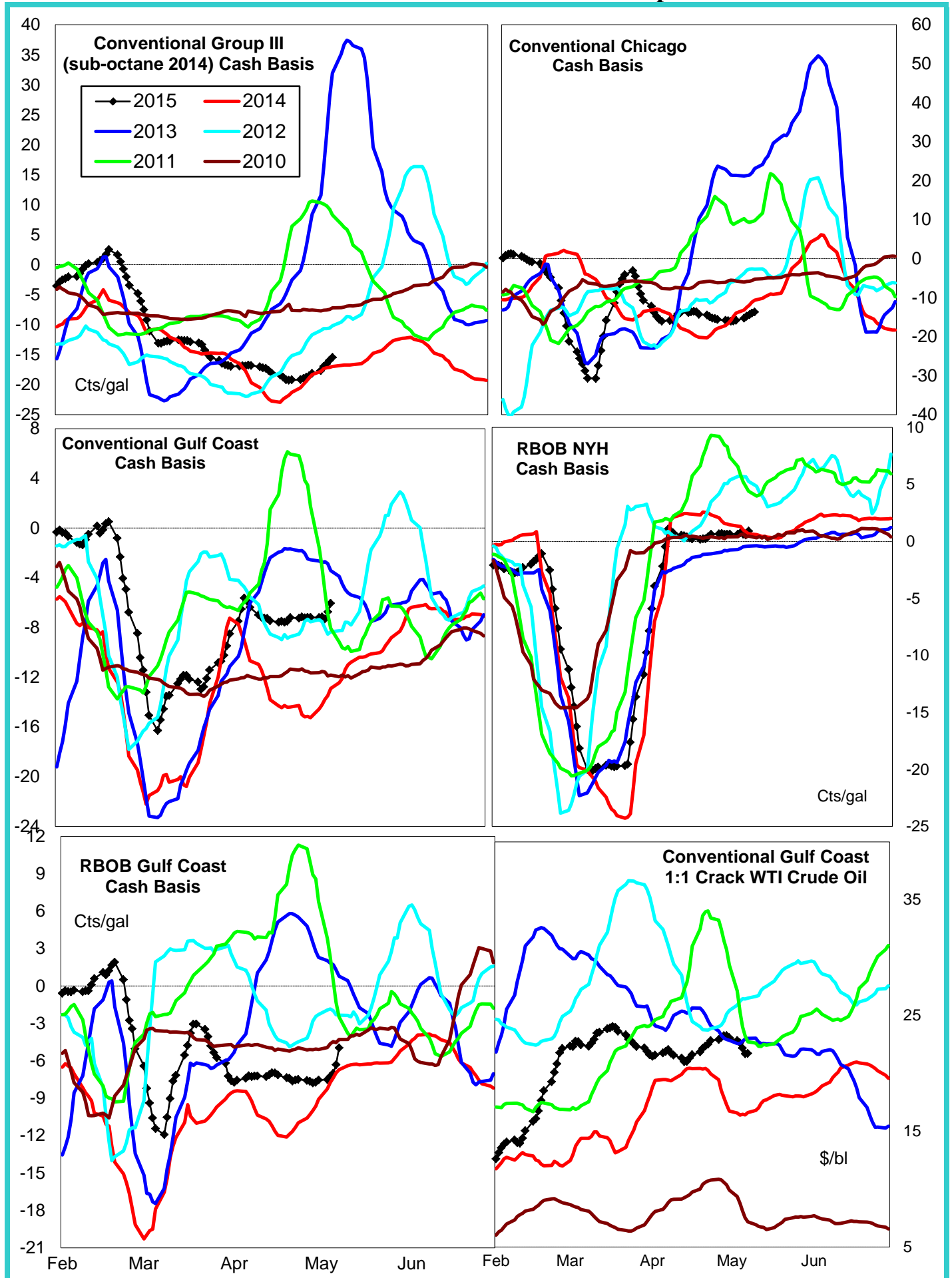
**Gulf Coast Price** Look for wholesale prices to trend higher on a rebound in year-on-year growth in whole sale demand and Middle East tension driving global crude oil prices. Very high stock levels risk a price pull back in the 2<sup>nd</sup> half of the spring quarter as refiners operate at maximum output.

Wholesale demand decreased -125,000 bpd, last week, to a level near the 3-yr mid

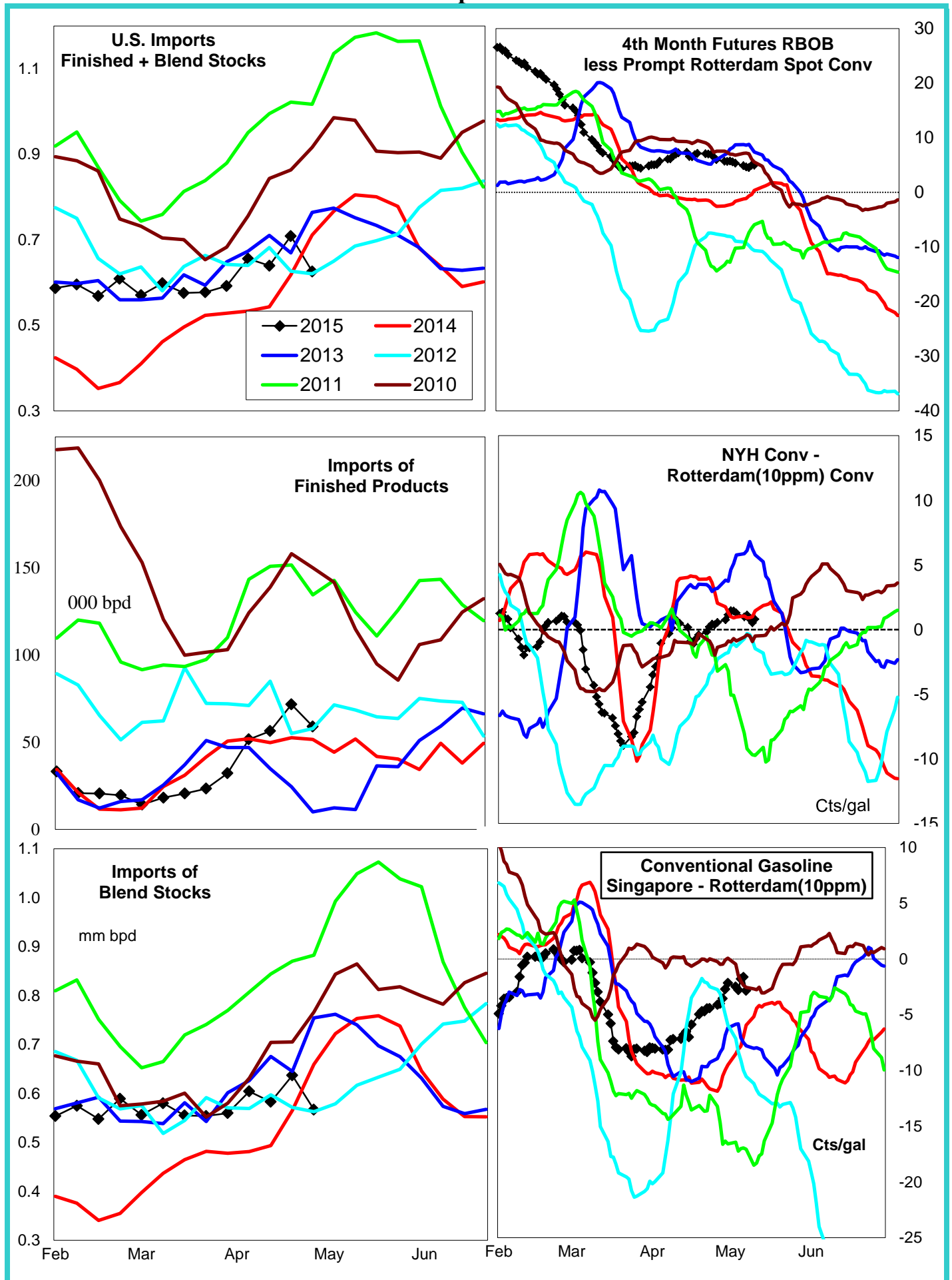


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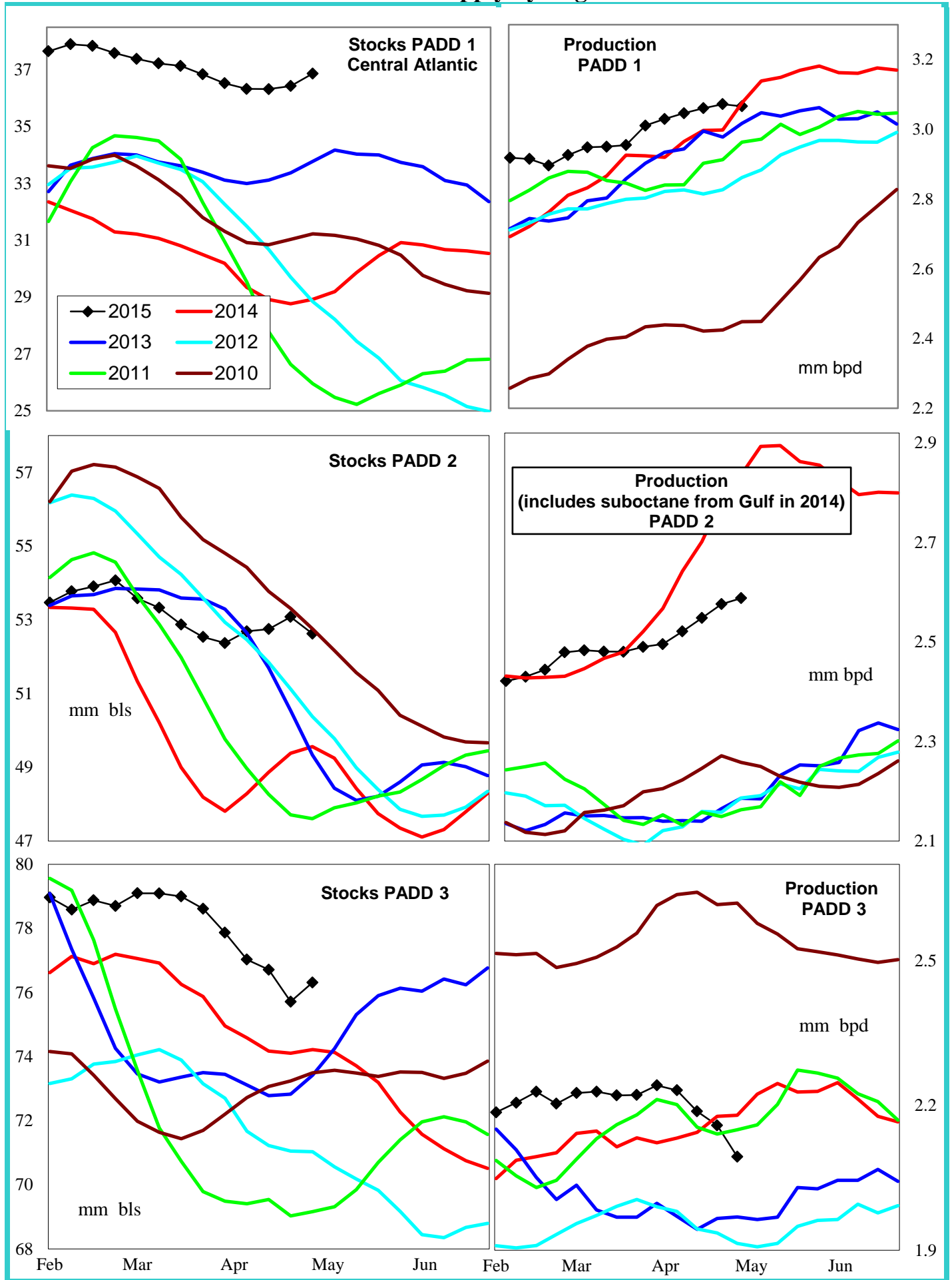
# Gasoline Cash Basis and Related Price Spreads



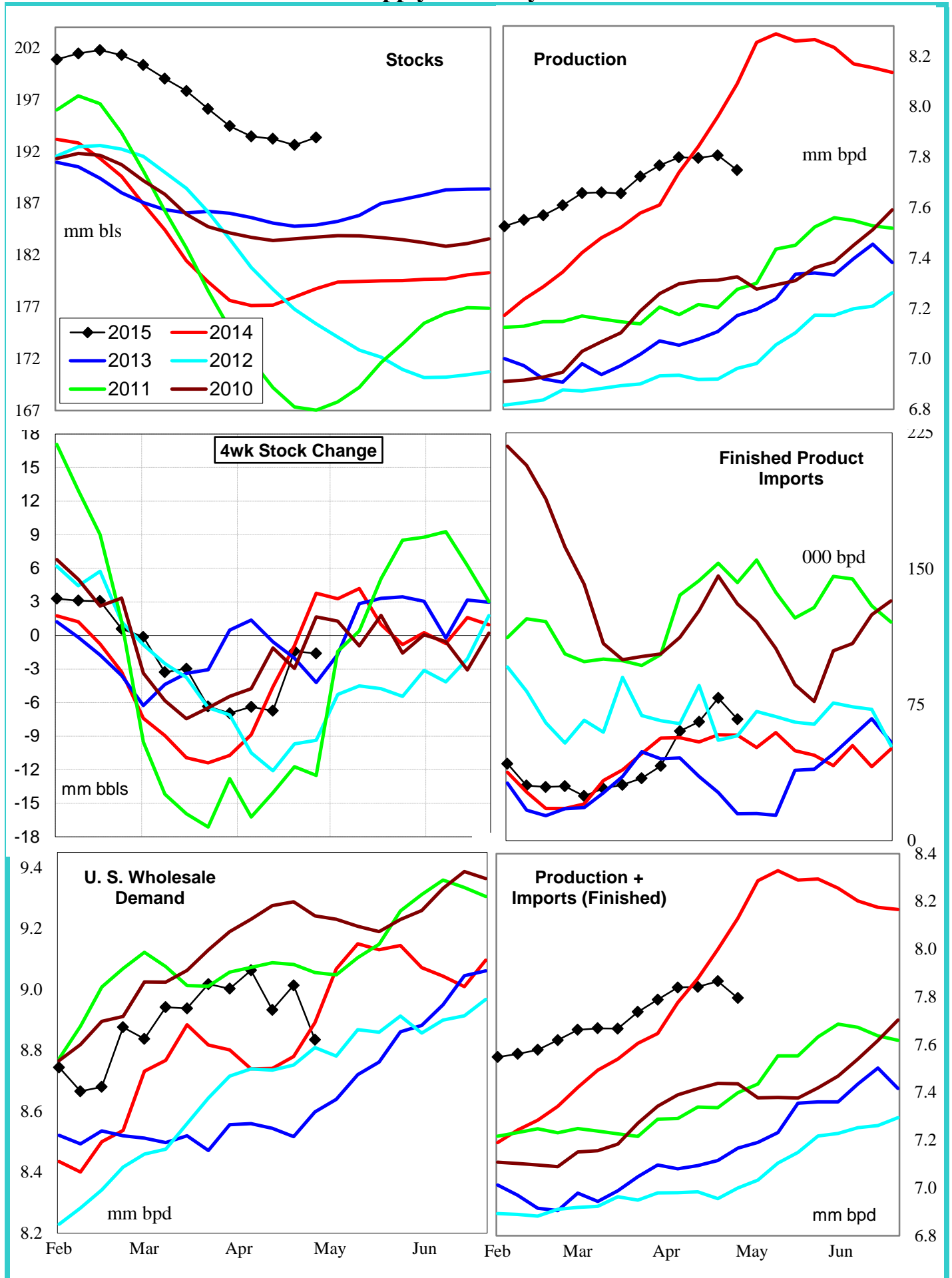
# Gasoline Import Economics



# Gasoline Supply by Region



# Gasoline Supply Summary PADDs 1+2+3





**PADD 5 Gasoline Supply**