

WEEKLY GASOLINE FUNDAMENTAL-PRICE-BASIS OUTLOOK

A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, December 02, 2015

Cash Basis Outlook			
Product	Market	Weeks Forward	
		1 - 2	3 - 6
RBOB	NYH	\Rightarrow	—
	Gulf		\Rightarrow
	W Coast		
Conventional	NYH	\Rightarrow	
	Gulf		\Rightarrow
	Grp III		\rightarrow
	Chicago	\Rightarrow	\Rightarrow
	W Coast		—
Gulf Coast Price Outlook		—	\Rightarrow

Wholesale demand increased +0.4 million bpd last week, to a level above the historic range. The latest 4-wk average demand was -59,000 bpd below last year, the 2nd consecutive year-on-year decline.

Supplies increased +182,000 bpd last week on higher production. Supply for the most recent 4-wks was +97,000 bpd above a year ago.

Stocks increased +0.1 million barrels on the week, including a -1 million barrel draw on the East Coast.

Stock levels ended the week at above average levels in regions East of the Rockies, with the Rockies and West regions at the low end of the historic range.

Cash basis increased late in the week in all regions on the roll from Dec to Jan futures contracts (inverted forward curve). Basis in California markets trended higher on unplanned refinery maintenance.

Basis levels traded at the upper end of the historic range in NYH and West Coast regions.

RBOB

New York Harbor basis to trend seasonally lower.

Chicago basis to remain weak through the winter quarter with risk of sharp declines on likely over supply.

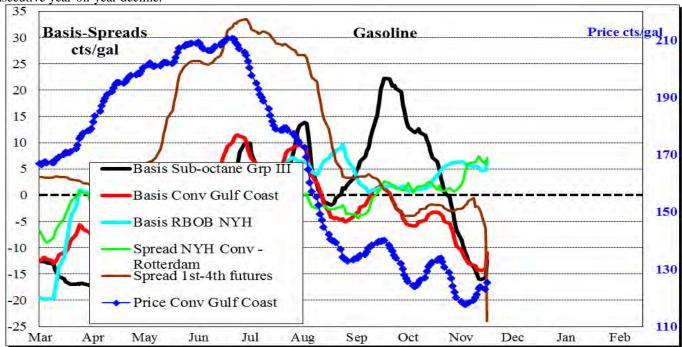
Group III basis to extend the current seasonal downtrend, again with risk of a sharp decline on likely over supply.

Gulf Basis to trend lower on increased supply and lower seasonal demand, partially offset by high stocks on the East Coast.

West Coast (Los Angeles) basis to pull back on completion of unplanned maintenance and lower seasonal demand.

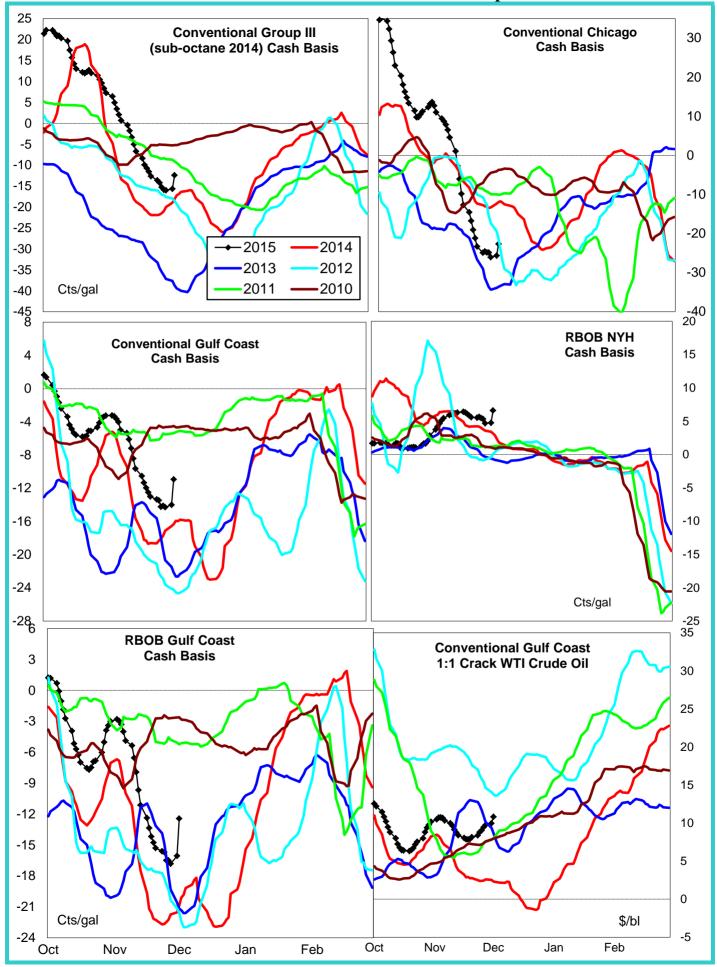
Gulf Coast Price Stocks have began a seasonal build, from above average levels East of the Rockies. The start of stock builds on the West Coast has been delayed due to unplanned maintenance. Regional variance in supply has led to exceptionally low prices in the upper Ohio Valley and above average prices in the intermountain region.

A strengthening \$dollar and over supplied global crude oil market underlies the continued weak oil prices. Combined with a seasonal increase in gasoline production and already ample stock levels, gasoline prices are likely to remain very weak during the next quarter.

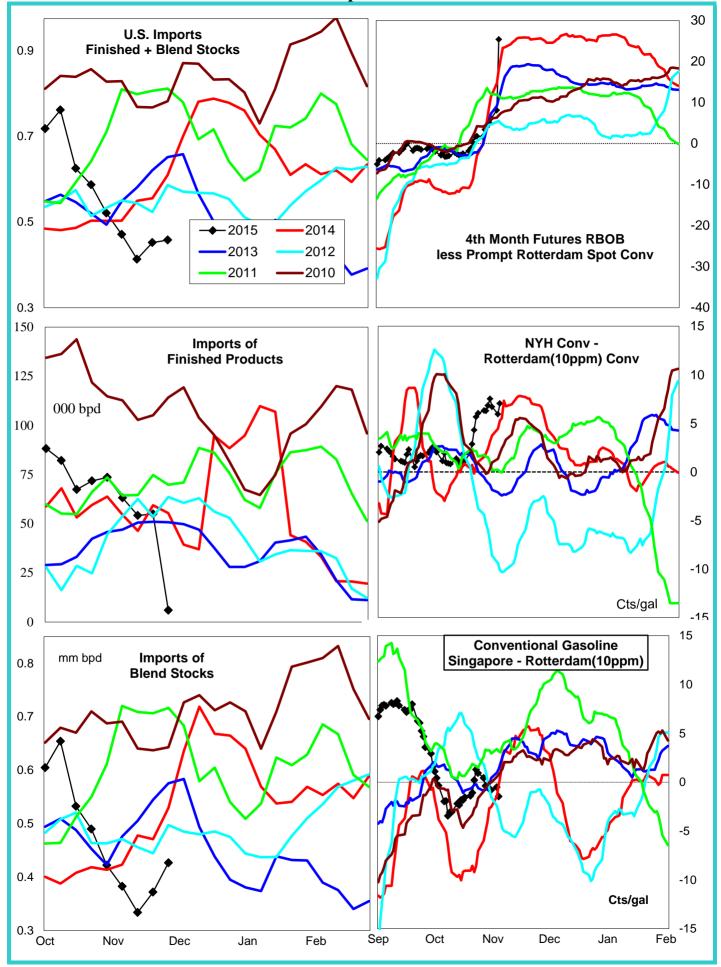


Disclaimer - The information contained on this website and in all its reports reflects the opinion of Fundamental Petroleum Trends. Futures and commodities trading involve significant risk and may not be suitable for every investor. Information contained herein is strictly the opinion of its author and is intended for informational purposes and is not to be construed as a recommendation to sell or buy, or trade in any commodity mentioned herein. Information is obtained from sources believed reliable, but is in no way guaranteed. Opinions, market data and recommendations are subject to change at any time. Past results are not indicative of future results. Charts are developed by Fundamental Petroleum Trends from EIA, NWS, other public data and proprietary models unless otherwise noted and credited.

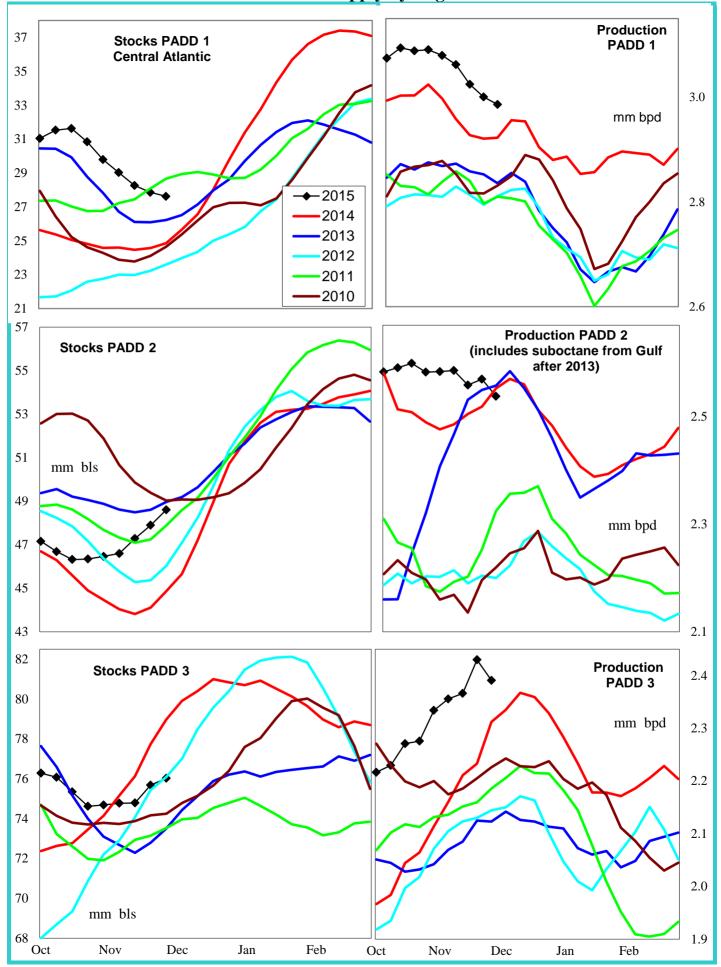
Gasoline Cash Basis and Related Price Spreads



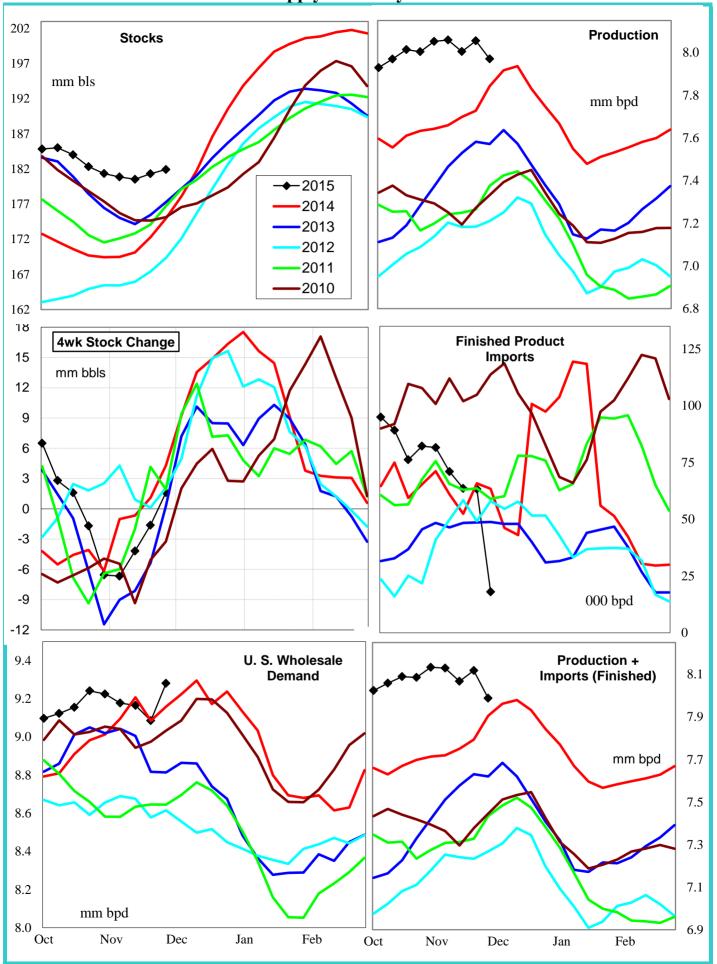
Gasoline Import Economics



Gasoline Supply by Region



Gasoline Supply Summary PADDs 1+2+3



PADD 5 Gasoline Supply

