



WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

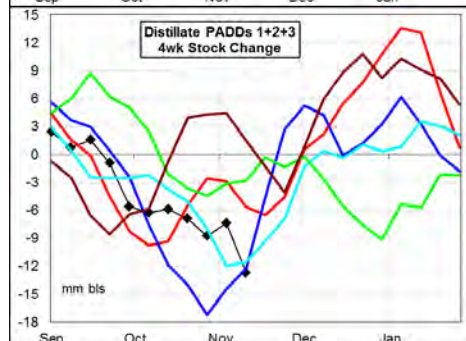
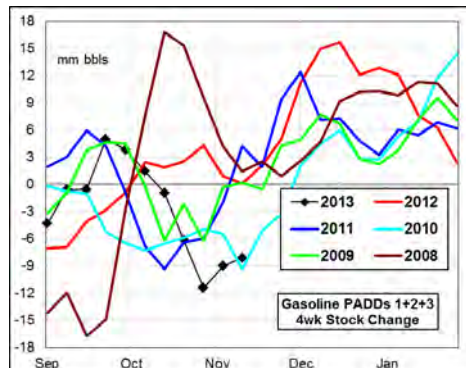
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, November 20,

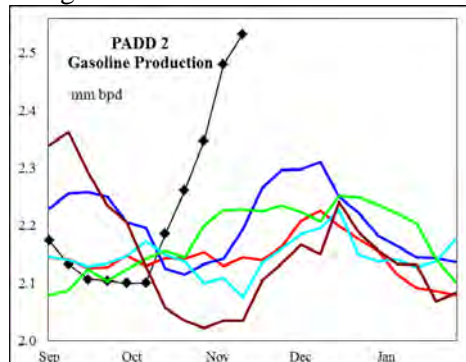


Major Fundamental Trends¹

Exceptional year-on-year growth in gasoline and distillate demand during the last 6-wks has led to record stock draws in markets East of the Rockies.



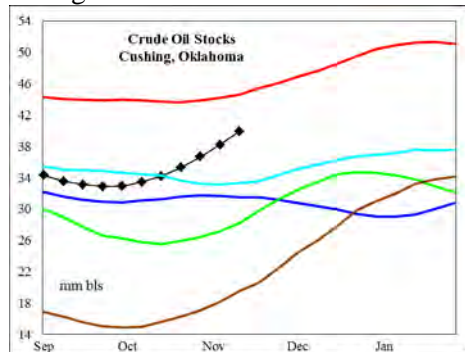
Year-on-year growth in wholesale demand increased +8.8%, +7.8% and +3.8% for gasoline, distillate and jet fuel; respectively. The recent pull back in wholesale spot prices for transport fuels contributed to attractive pricing for the export market, so that the increase is partly due to higher exports being included in the demand estimate.



Gasoline production in the Midwest region increased +250,000 bpd

during the last 4-wks. This sustained increase points to startup of additional gasoline processing capacity and underlies the record low cash basis in this market.

Crude oil stocks continue to build in Cushing OK, at a record rate of build, exceeding +7 million barrels during the last 5-wks.



Demand for distillate surged last week, while gasoline extended the seasonal downtrend. Wholesale demand, measured over the last four weeks compared to a year ago: gasoline increased +3.8%; distillate was +8.8% higher; jet fuel was +7.8% higher, and residual decreased -54%.

Stocks forward coverage: Gasoline demand coverage declined on a -0.3 million barrel stock draw, and robust demand. Coverage ended the week at a level near the 3-yr mid range.

Distillate coverage plunged on a -4.8 million barrel stock draw and a +0.5 million bpd rise in wholesale demand. Coverage levels fell to new record lows.

Jet fuel coverage fell on a -1 million barrel stock draw and very high demand. Coverage levels fell to a new record low.

Residual fuel oil coverage jumped to over 215 days supply on very low demand.

Refinery utilization rates increased on a +36,000 bpd rise in crude oil runs. During the latest 4-wk period crude oil input was +0.5 million bpd above a year ago.

Gasoline yield % on crude oil runs decreased on a -166,000 bpd decline in output compared to the +36,000 bpd

rise in crude oil runs. Yield % on crude oil runs ended the week at a level below the 5-yr range.

Distillate yield % on crude oil runs decreased last week, on a -40,000 bpd decline in output compared to the +36,000 bpd increase in crude oil throughput. The yield % on crude oil runs was above four of the last 5-yrs.

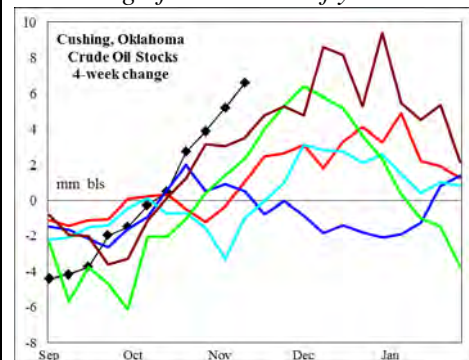
Jet fuel yield % on crude oil runs fell on a -45,000 bpd decrease in output, compared the +36,000 bpd increase in crude oil runs. The yield % level matched the 5-yr mid range.

Petroleum Imports/Exports: Imports of crude oil were nearly unchanged last week. Imports of transport fuels saw little week-on-week change.

During the latest 4-wk period crude oil imports were -0.3 million bpd below last year; distillate imports were +32,000 bpd higher; finished gasoline imports decreased -11,000 bpd, gasoline blend stock imports were -38,000 bpd lower; jet fuel imports increased +14,000 bpd, while residual fuel oil imports were -59,000 bpd lower.

The latest weekly export estimate saw a +56,000 bpd increase in gasoline, a +349,000 bpd jump in distillate and +73,000 bpd rise in jet fuel compared to a year ago.

Crude Oil stocks increased +0.4 million barrels last week, including a +2.3 million barrel build in the Midwest. Stocks fell -3.6 million barrels in the Gulf region on the week. *Cushing stocks have increased +7 million barrels in the last 5-wks; driving the 4-wk rate of build to a record high for this time of year.*



¹ Source is latest EIA Weekly Statistics



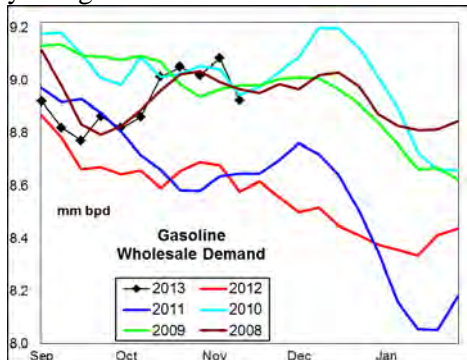
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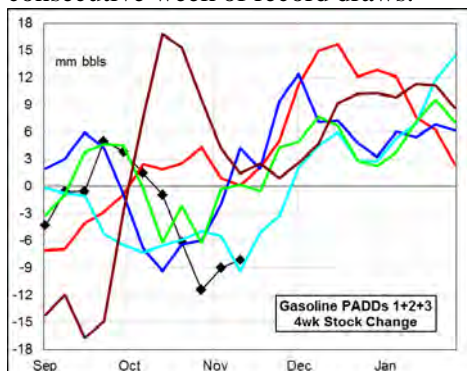
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Product Supply-Demand Trends

Gasoline wholesale demand decreased -108,000 bpd last week to level which remains well above the last 2-yr. The latest 4-wk average demand was +336,000 bpd above a year ago. Supply decreased -161,000 bpd on lower production. Supply for the latest 4-wk period was +14,000 bpd above a year ago.



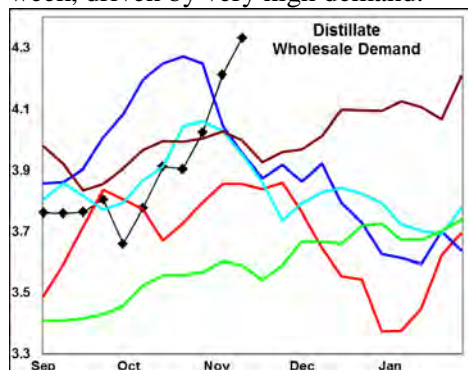
Stocks declined -0.3 million barrels last week, ending at a level equal to the 3-yr mid range. The latest 4-wk stock change in markets East of the Rockies was a -8.1 million barrel draw, the 3rd consecutive week of record draws.



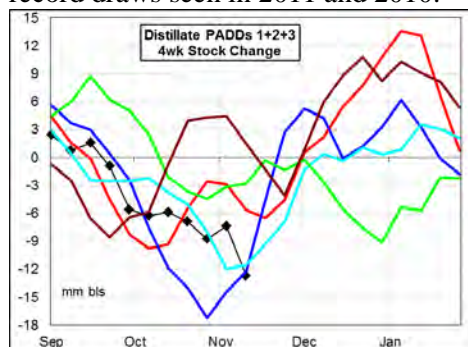
Refinery maintenance on the East Coast and Eastern Canada, combined with low imports has created a supply squeeze in the region. Look for a seasonal downtrend in demand and return of East Coast region plants to lead to stock building over the next 2-months.

Distillate wholesale demand surged +0.5 million bpd last week, reversing much of the prior week collapse. The latest 4-wk average demand was +338,000 bpd above last year. Supply decreased -73,000 bpd last week on lower imports and production. The

latest 4-wk average supply was +390,000 bpd above last year. Stocks plunged -4.8 million barrels on the week, driven by very high demand.



The latest 4-wk stock change in markets East of the Rockies was a -12.3 million barrel draw, matching record draws seen in 2011 and 2010.



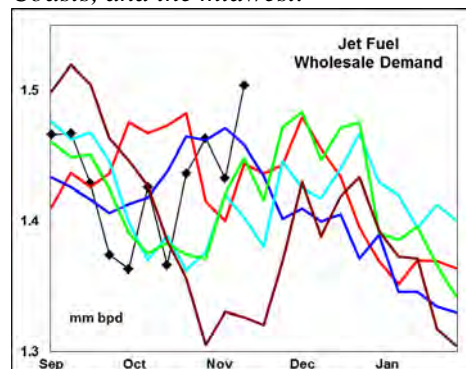
Look for production to reach a seasonal peak over the next 60-days, with a pull back in wholesale demand. As a result, look for meaningful stock builds by late December and early January. Significant fuel switching in the Northeast to natural gas will reduce the impact of winter heating on distillate supplies. A record rate of exports will limit stock building in the key East and Gulf regional markets.

Jet Fuel wholesale demand creased -57,000 bpd last week. The latest 4-wk average demand was +108,000 bpd above a year ago.

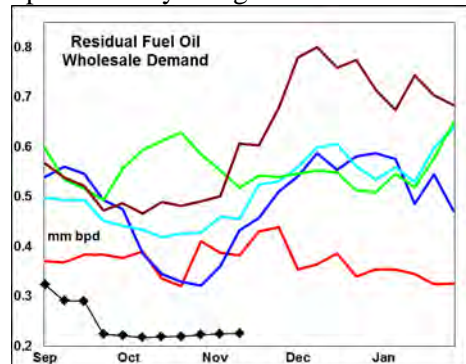
Supplies decreased -23,000 bpd on the week, although production remains well above the 5-yr range. Supply for the latest 4-wk period was +5,000 bpd above a year ago. Stocks fell -1 million barrels last week, to a level -

12% below a year ago.

Record production should lead to modest stock building as refiners return from maintenance. Stock levels are very low on the East and West Coasts, and the midwest.



Residual fuel oil demand increased +10,000 bpd last week. Demand for the latest 4-wk period was -202,000 bpd below a year ago.



Supply (production + imports) increased +111,000 bpd on higher imports. Production remains -16% below a year ago. Stock levels ended the week below the 5-yr range.

Production in the Gulf region was -95,000 bpd (-33%) below a year ago for the most recent 4-wks. Imports to the region were -81,000 bpd below last year (-68%), even after last week's +121,000 bpd jump. The collapse in residual fuel oil supplies, has not led to a draw down in stocks which are at more than 200 days of supply.



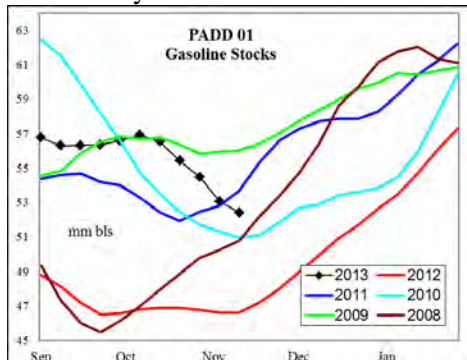
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PADD Supply Trends

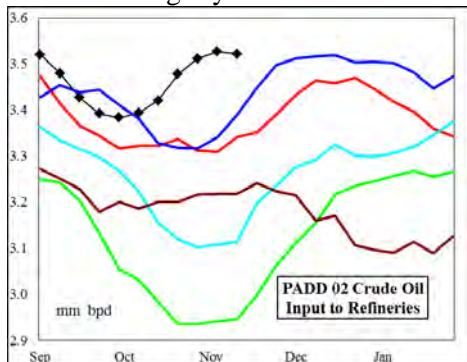
PADD 1 refinery crude oil runs decreased -5,000 bpd last week; with the latest 4-wk average +89,000 bpd above last year.



Gasoline supply decreased -84,000 bpd on the week. Stocks decreased -0.4 million barrels, a level above the latest 3-yr mid range.

Distillate supply decreased -10,000 bpd last week, with the 4-wk average +40,000 bpd above a year ago. Stocks declined -0.9 million barrels on the week, to a level that matched last year.

Jet fuel stocks increased +0.4 million barrels on the week, with the level matching 5-yr lows.



PADD 2 crude oil refinery runs decreased -21,000 bpd last week, with the latest 4-wk average +220,000 bpd above last year. Crude oil stocks increased +2.3 including a +1.7 million barrel build in Cushing. Stocks in Cushing have seen five consecutive weekly builds totaling 7 million barrels.

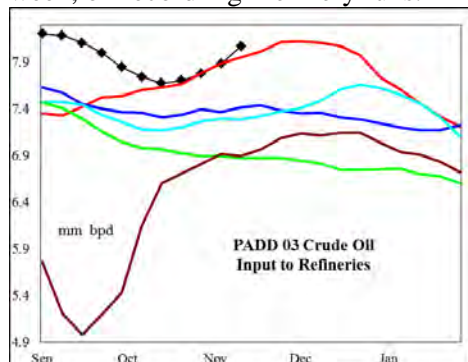
Gasoline production increased +67,000 bpd last week; extremely high output point to startup of increased gasoline production capacity in the region. Stocks increased +0.1

million barrels on the week, to a level above the 3-yr mid range.

Distillate supply decreased -4,000 bpd last week, with the 4-wk average +84,000 bpd above last year. Stocks decreased -0.5 million barrels to a level below the 5-yr range.

Jet fuel production decreased -39,000 bpd to a level near the 3-yr mid range. Stock levels ended the week -18% below a year ago and well below the 5-yr range.

PADD 3 refinery runs increased +133,000 bpd last week to a level slightly above a year ago. During the latest 4-wk period, average runs were -44,000 bpd below last year. Crude oil stocks fell -3.6 million barrels last week, on record high refinery runs.



Gasoline supply climbed +51,000 bpd on the week, with the latest 4-wk average -91,000 bpd below a year ago. Stocks fell -0.7 million barrels last week, to a level below the last 3-yrs.

Distillate supply declined -53,000 bpd on the week, with the latest 4-wk average supply +174,000 bpd above last year. Stocks plunged -3 million barrels last week, to a level -4% below last year.

Jet fuel production decreased -2,000 bpd on the week, a level above 5-yr highs. Stocks decreased -0.5 million barrels on the week to a level -6% below a year ago.

Residual fuel supply increased +142,000 bpd on sharply higher imports. Stock levels remain at the upper end of the historic range.

PADD 4 refinery crude runs decreased -1,000 bpd last week, to a level above the historic range. Crude oil stock

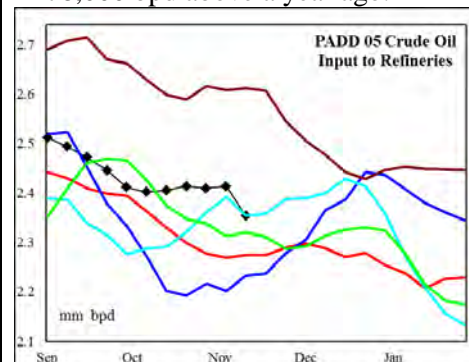
levels were +12% above the previous record high, even with imports -5% below a year ago.

Gasoline production decreased -9,000 bpd on the week, to a level +50,000 bpd above the last 2-yrs. Stocks levels matched 5-yr highs for the week.

Distillate production increased +17,000 bpd on the week, although the level remains below the 5-yr range. Stocks decreased -0.1 million barrels on the week, to a level near 5-yr highs.

Jet fuel production was near historic highs, while levels matched the 3-yr mid range.

PADD 5 crude oil refinery runs decreased -70,000 bpd last week with the level matching 3-yr highs for the period. The latest 4-wk run rate was +178,000 bpd above a year ago.

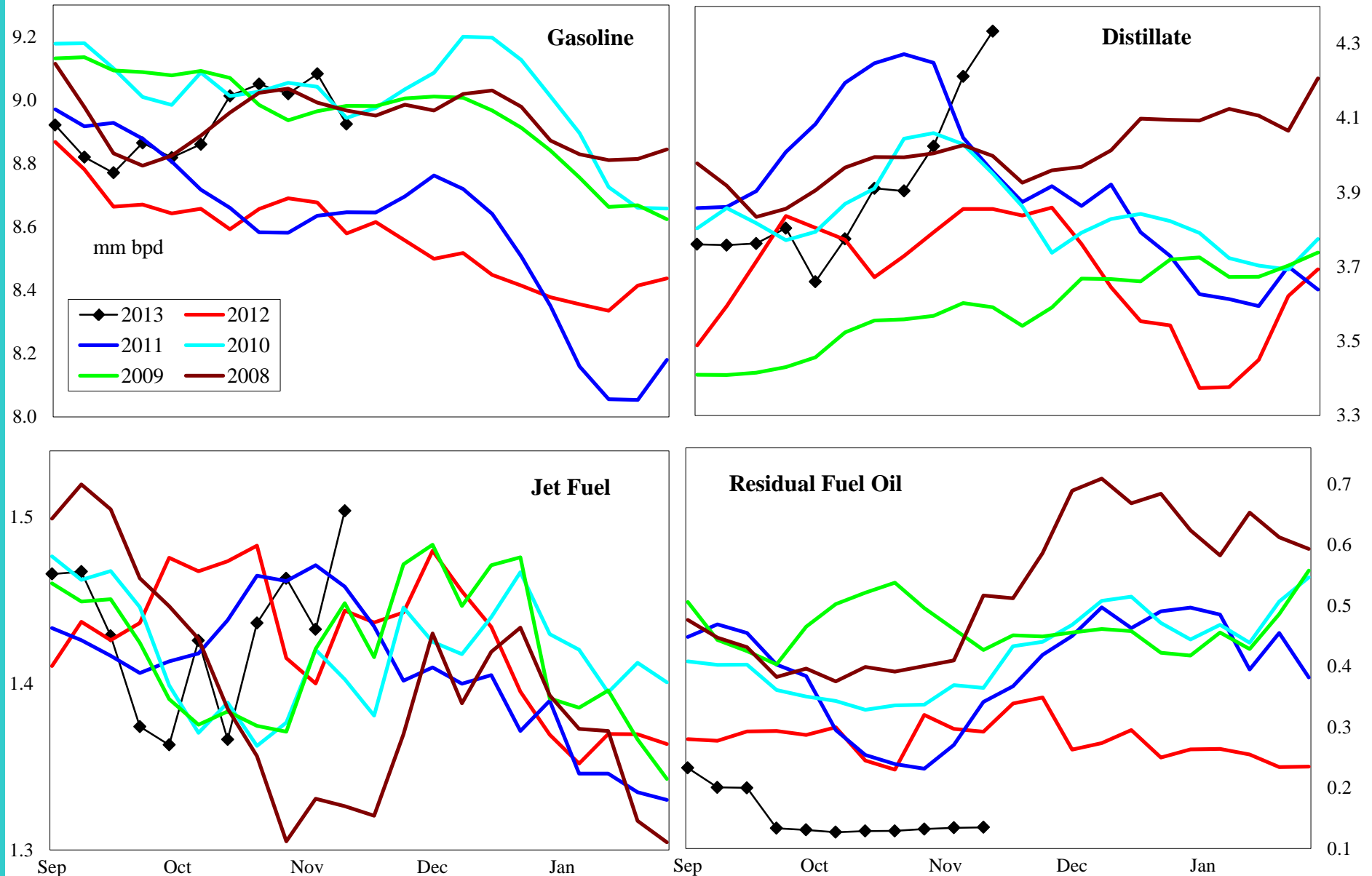


Gasoline supply increased +37,000 bpd on the week with production record highs. The latest 4-wk average supply was +44,000 bpd above a year ago. Stocks increased +0.5 million barrels last week, a level that matched the 3-yr mid range.

Distillate supply decreased -22,000 bpd, to a level near 5-yr highs. The latest 4-wk average supply was +94,000 bpd above last year. Stocks decreased -0.3 million barrels last week, a level that matched the 3-yr mid range.

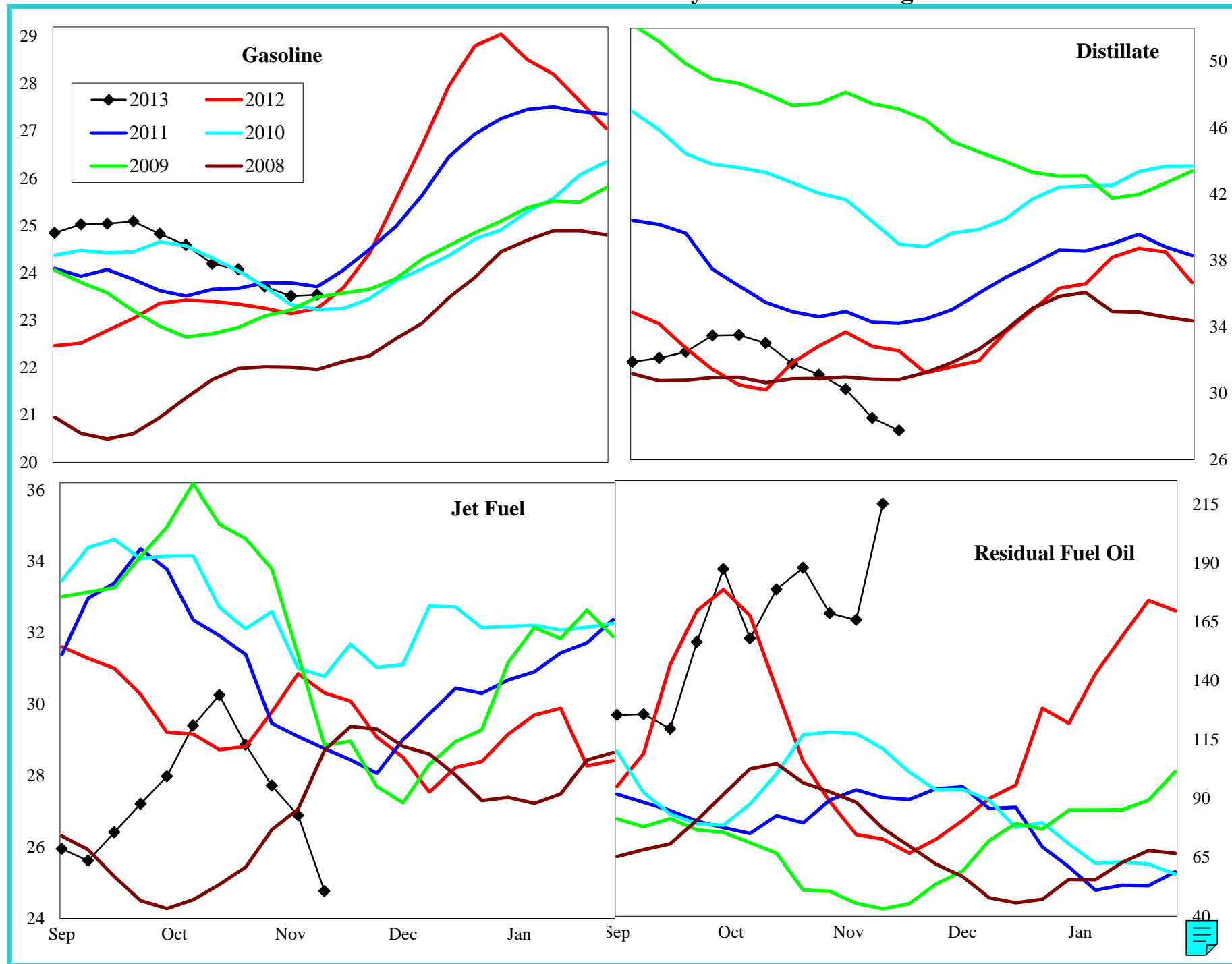
Jet fuel supply decreased -6,000 bpd last week, to a level +9,000 bpd above last year. Stocks plunged -1.1 million barrels to a record low for the season.

United States Wholesale Petroleum Demand

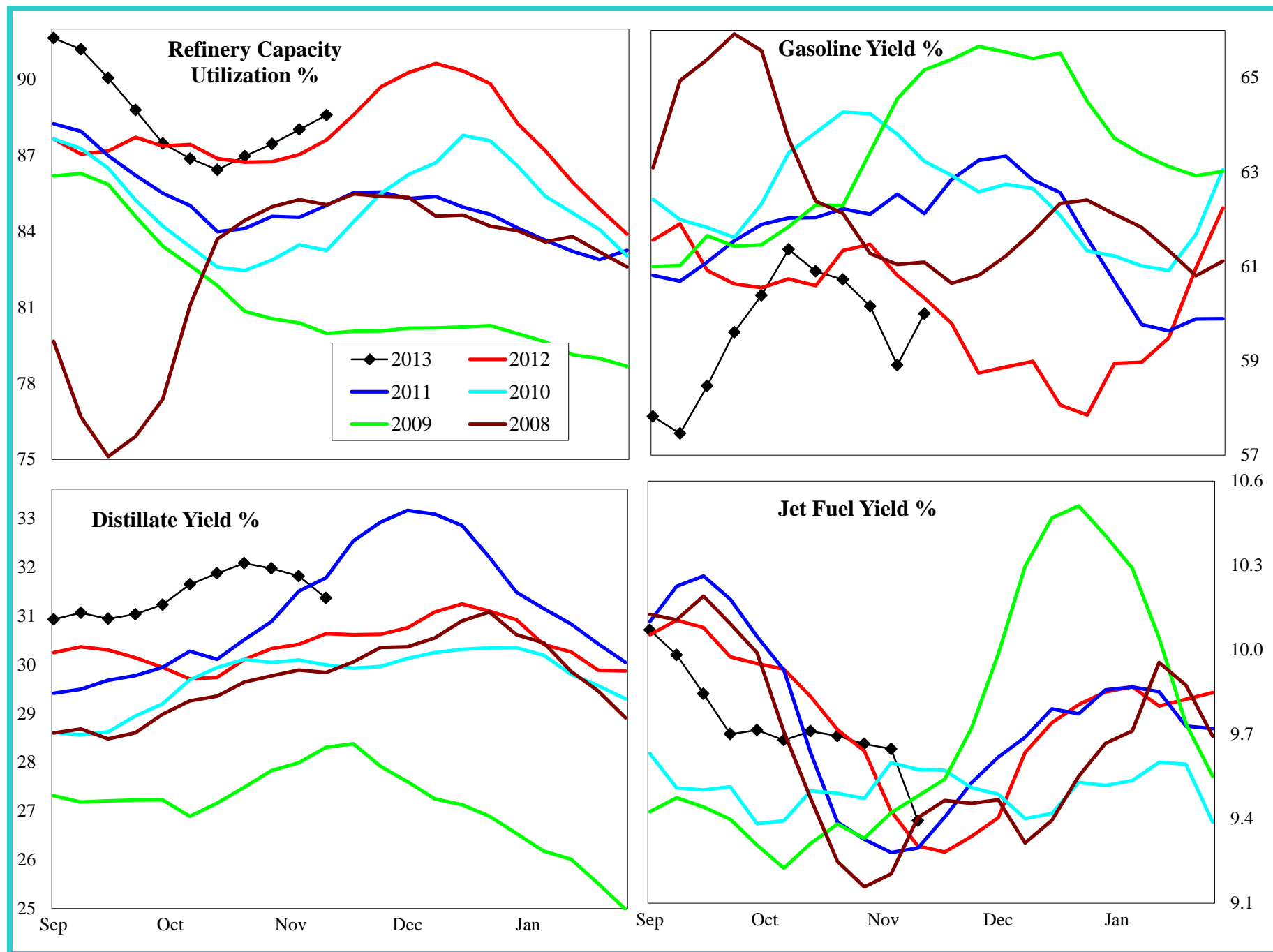


	000 bpd change from prior year				% change from prior year			
	4wk avg	Oct	Sep	Jan	4wk avg	Oct	Sep	Aug
Gasoline	336	355	237	-47	3.8	4.1	2.8	-0.5
Distillate	338	94	141	-13	8.8	2.4	3.8	-0.3
Jet Fuel	108	64	-3	56	7.8	4.8	-0.2	3.8
Resid	-202	-109	-125	50	-54.0	-39.1	-41.4	14.2

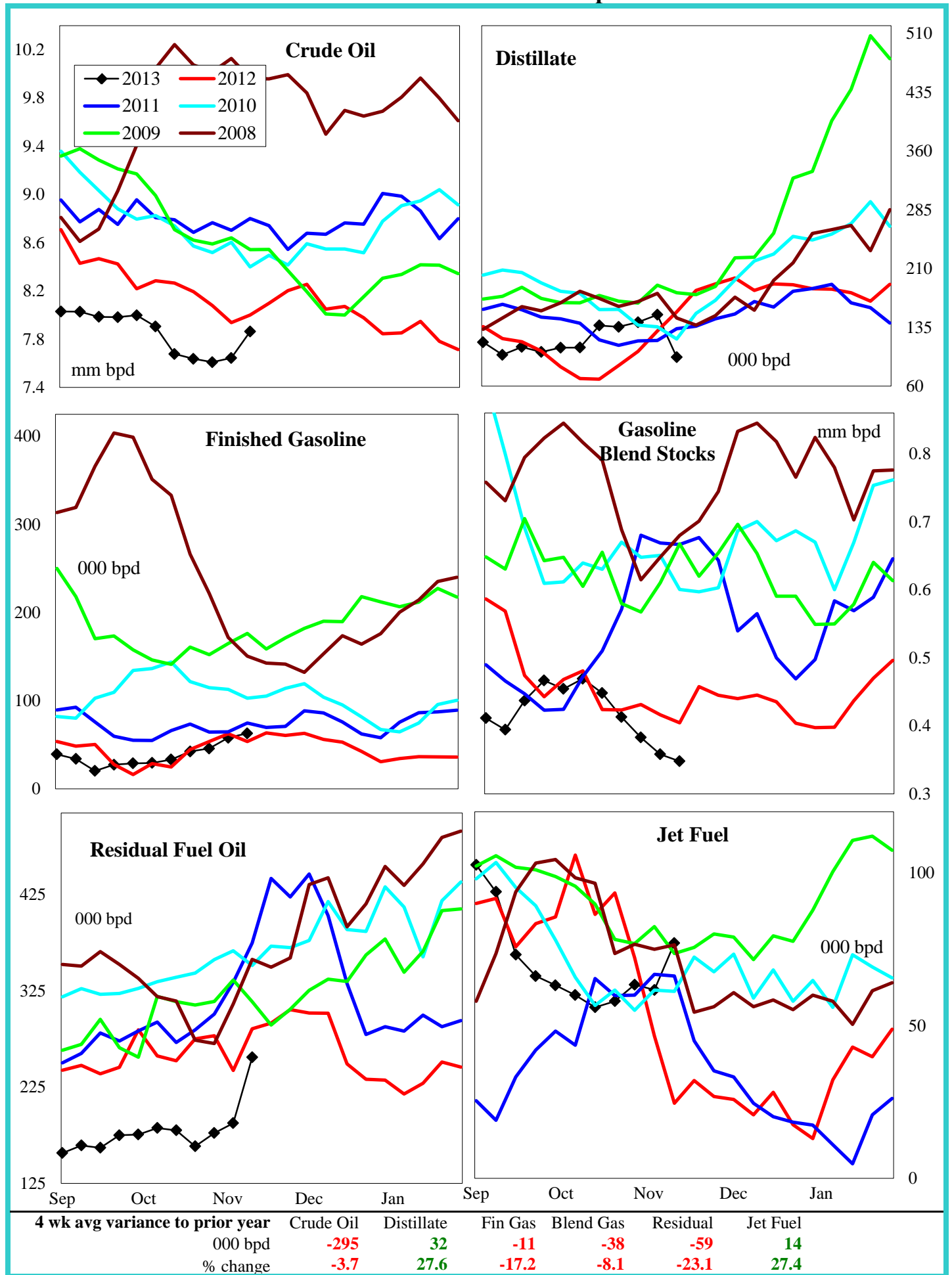


United States Product Stocks: Days Forward Coverage

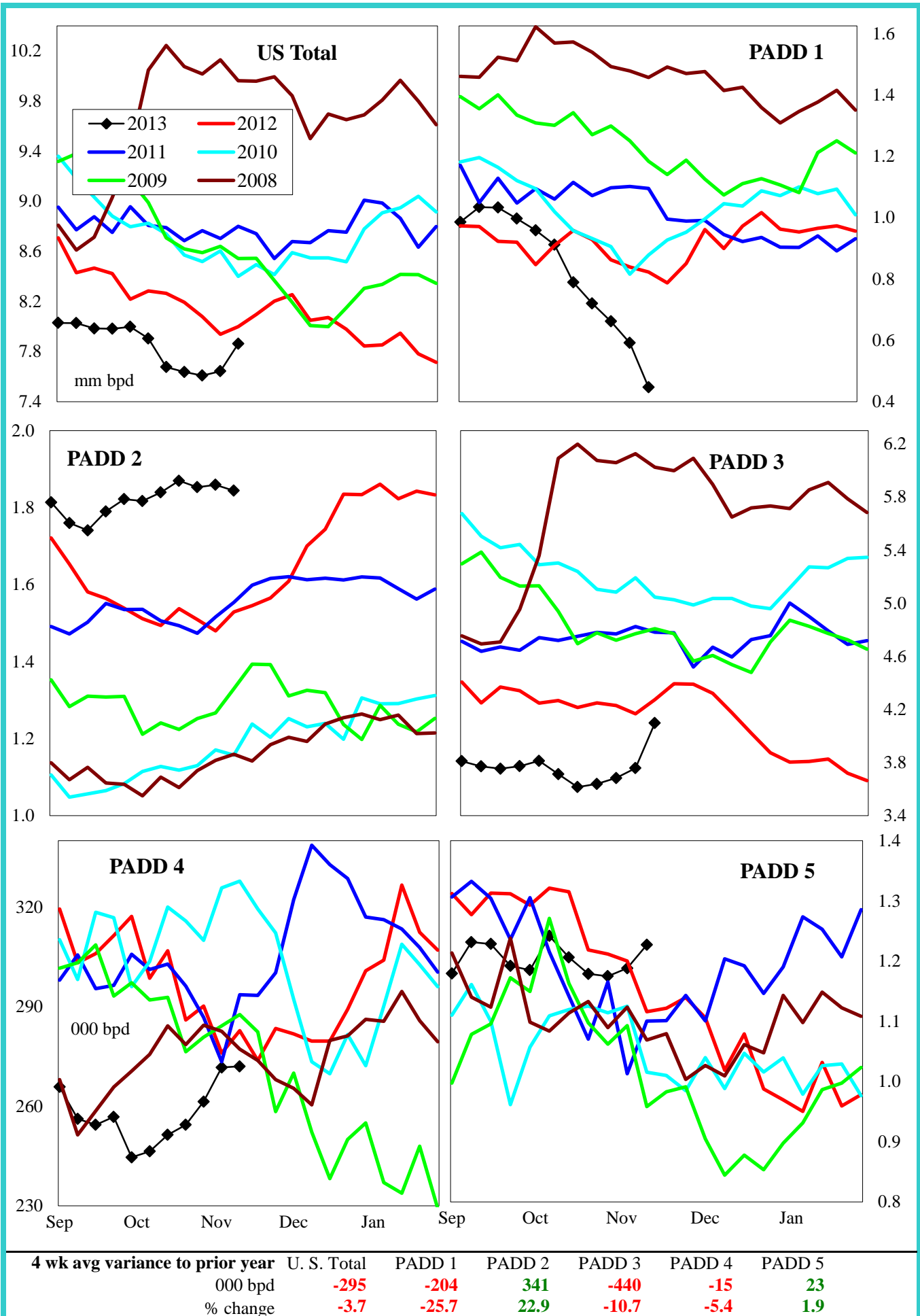
United States Refinery Percent Utilization Rate and Product Yields



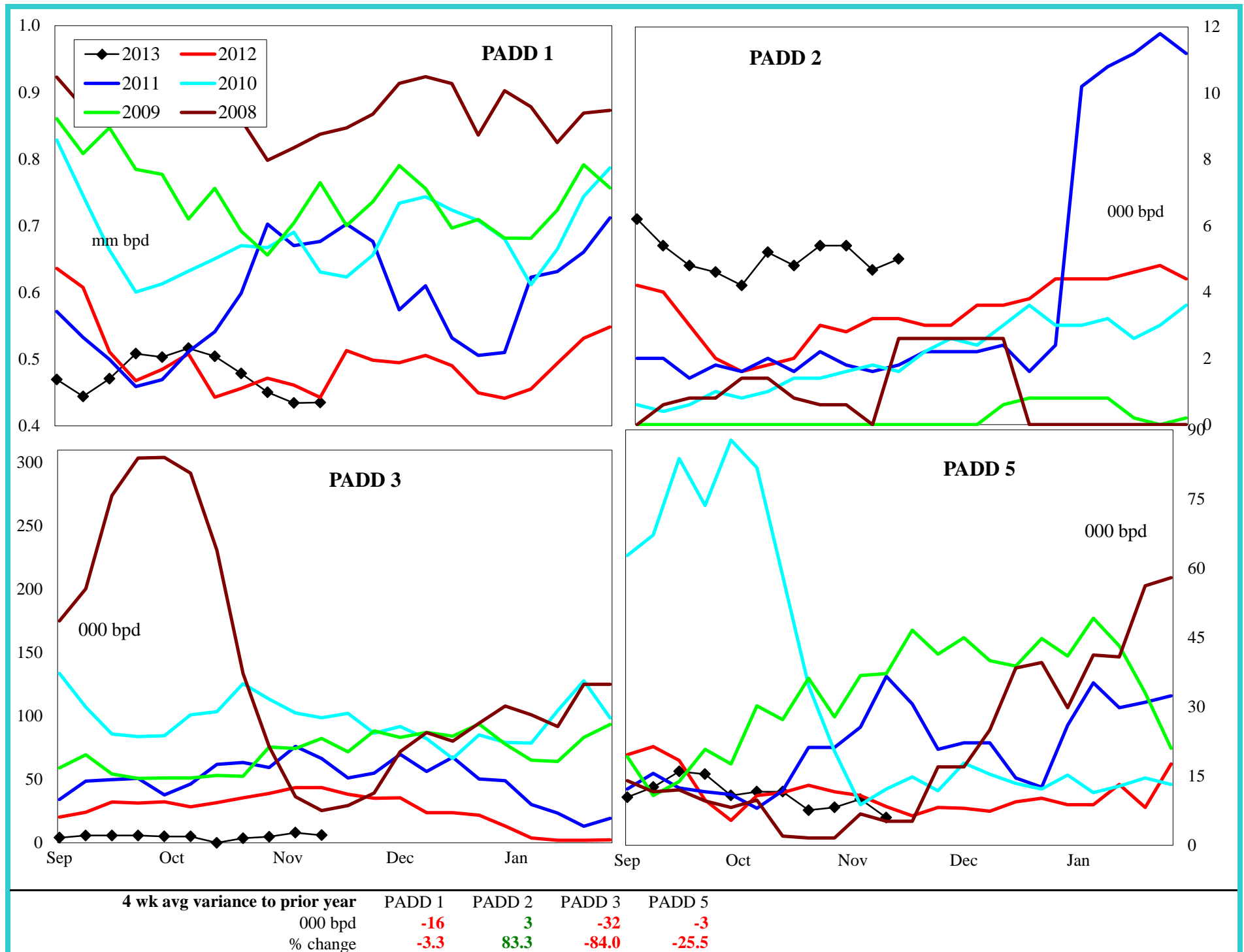
United States Petroleum Imports



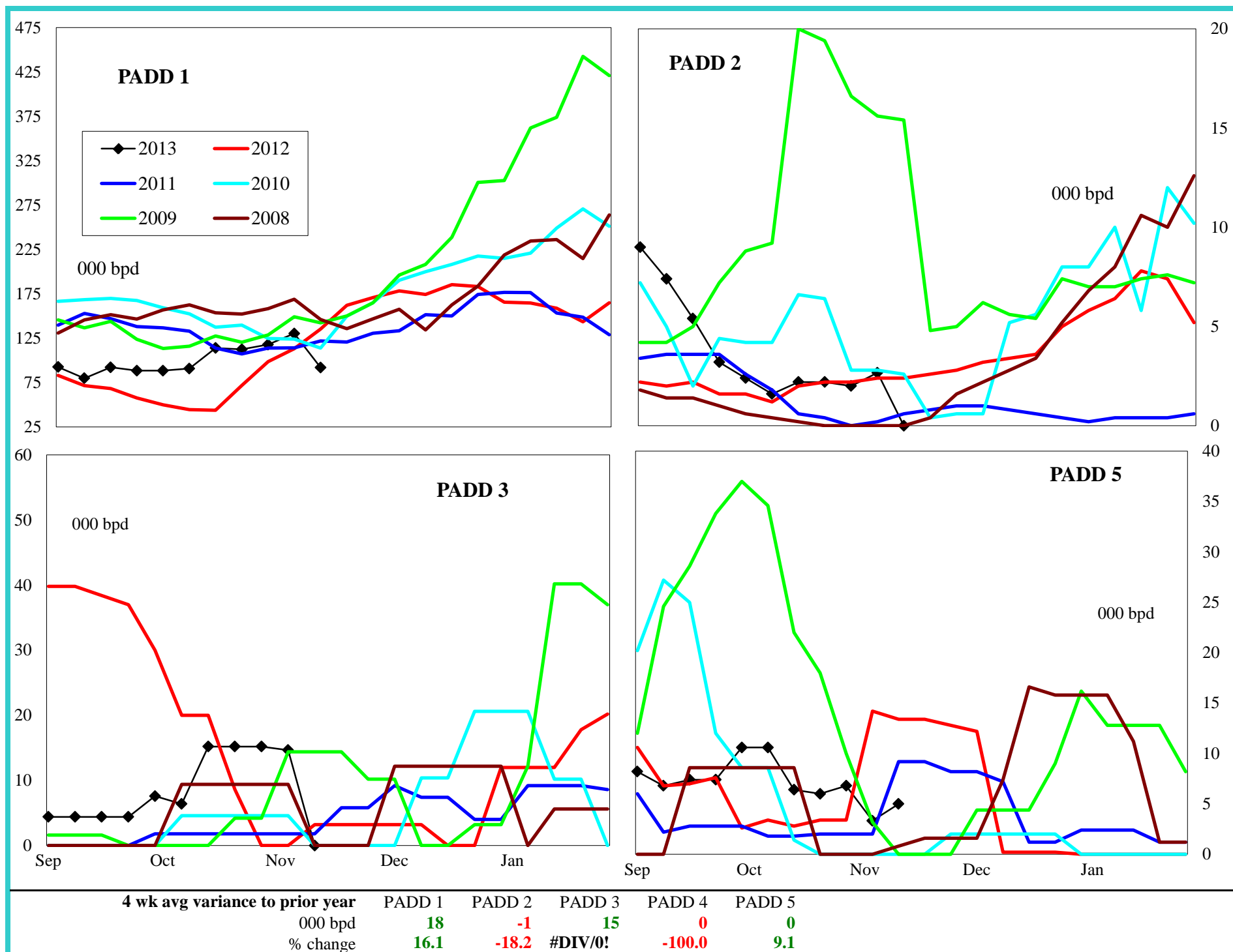
Crude Oil Imports by PADD



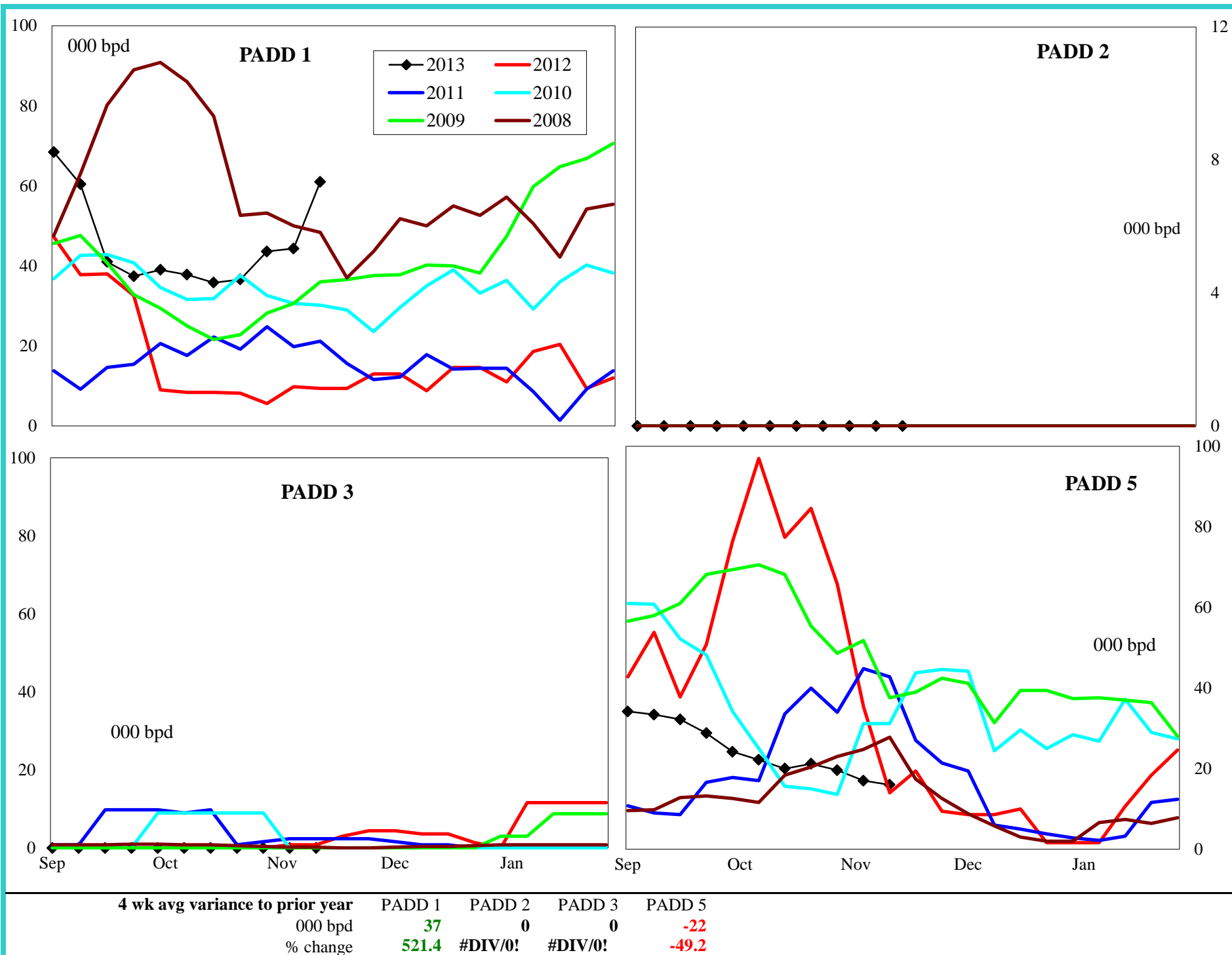
Gasoline Imports by PADD (Finished + Blend Stocks)



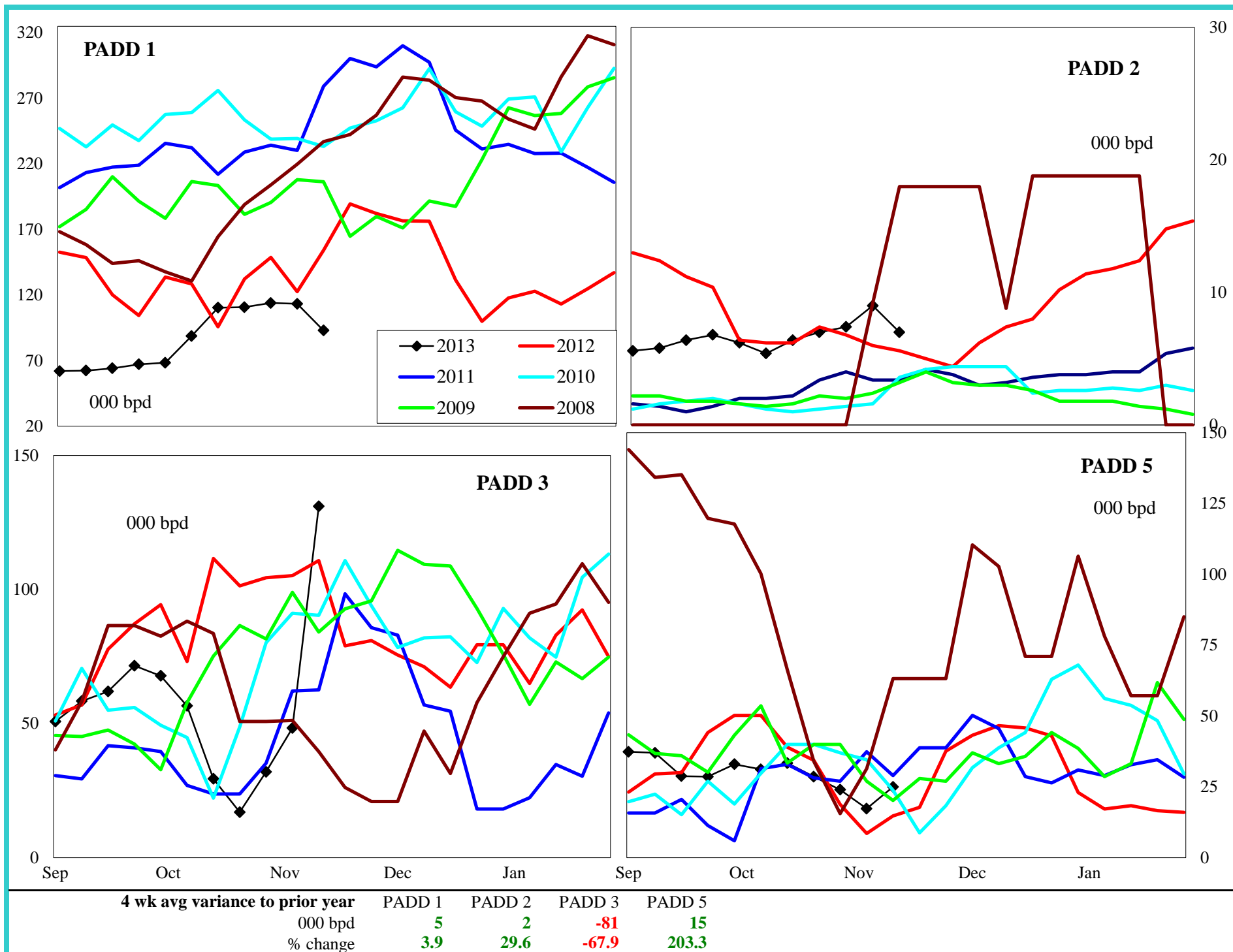
Distillate Imports by PADD



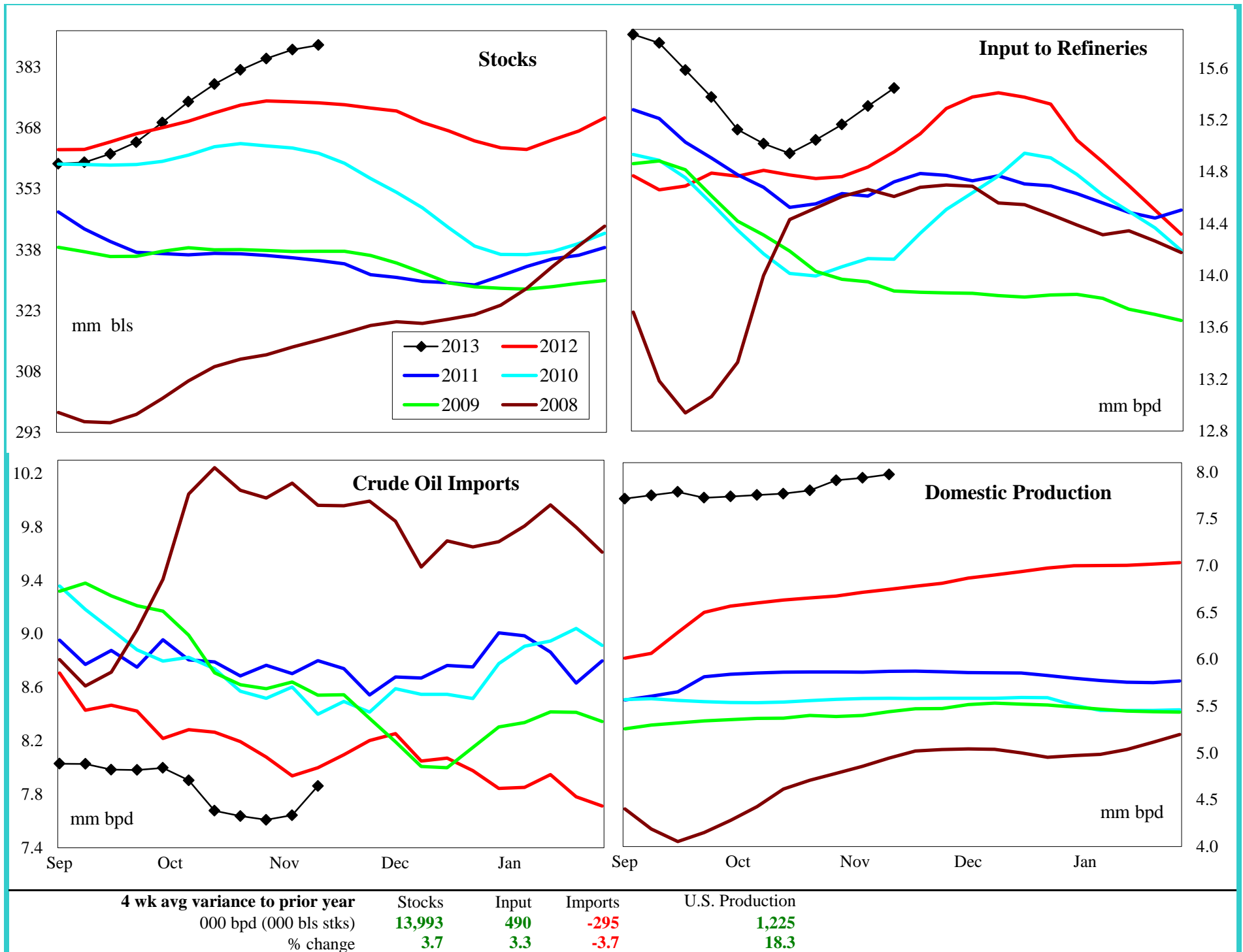
Jet Fuel Imports by PADD



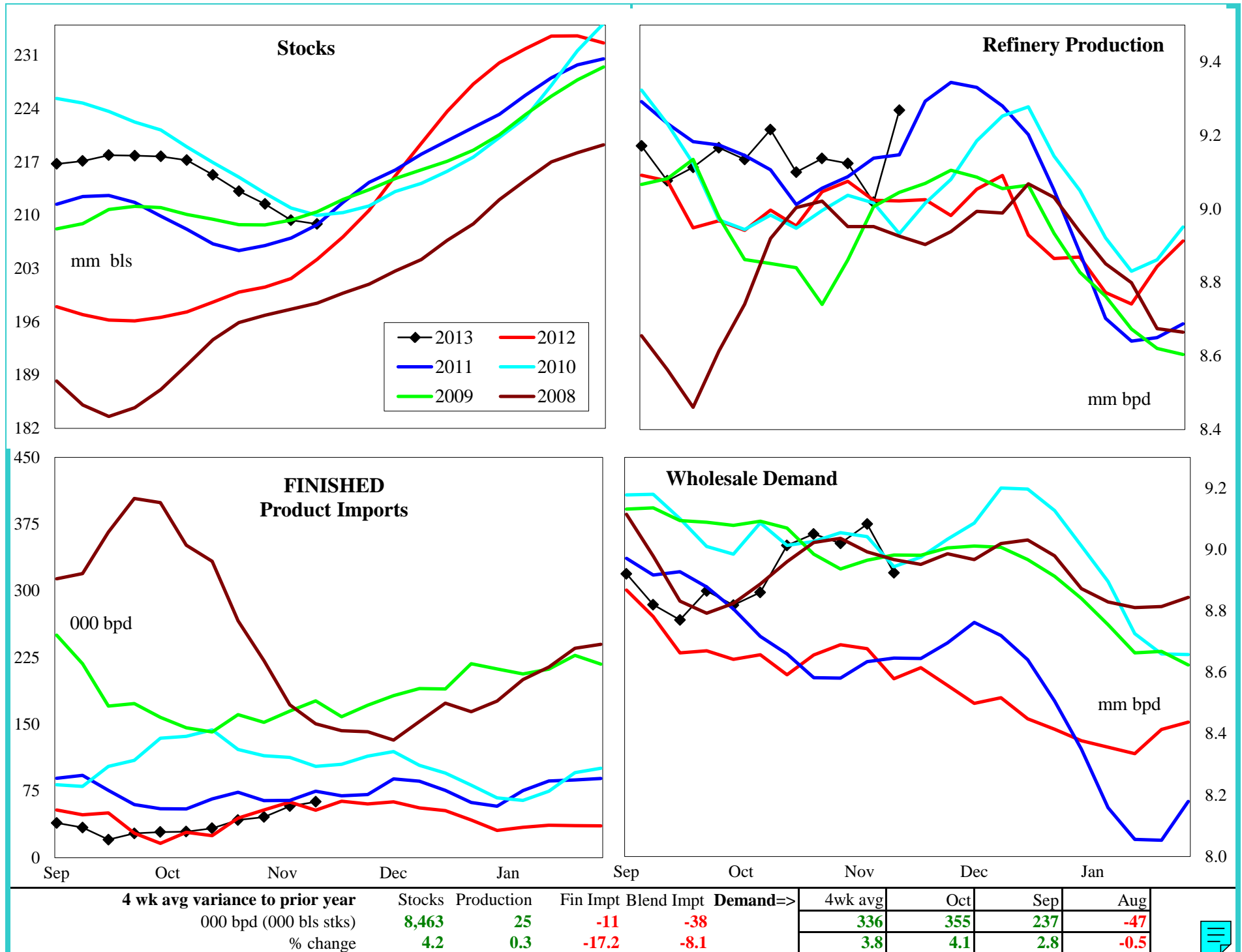
Residual Fuel Oil Imports by PADD



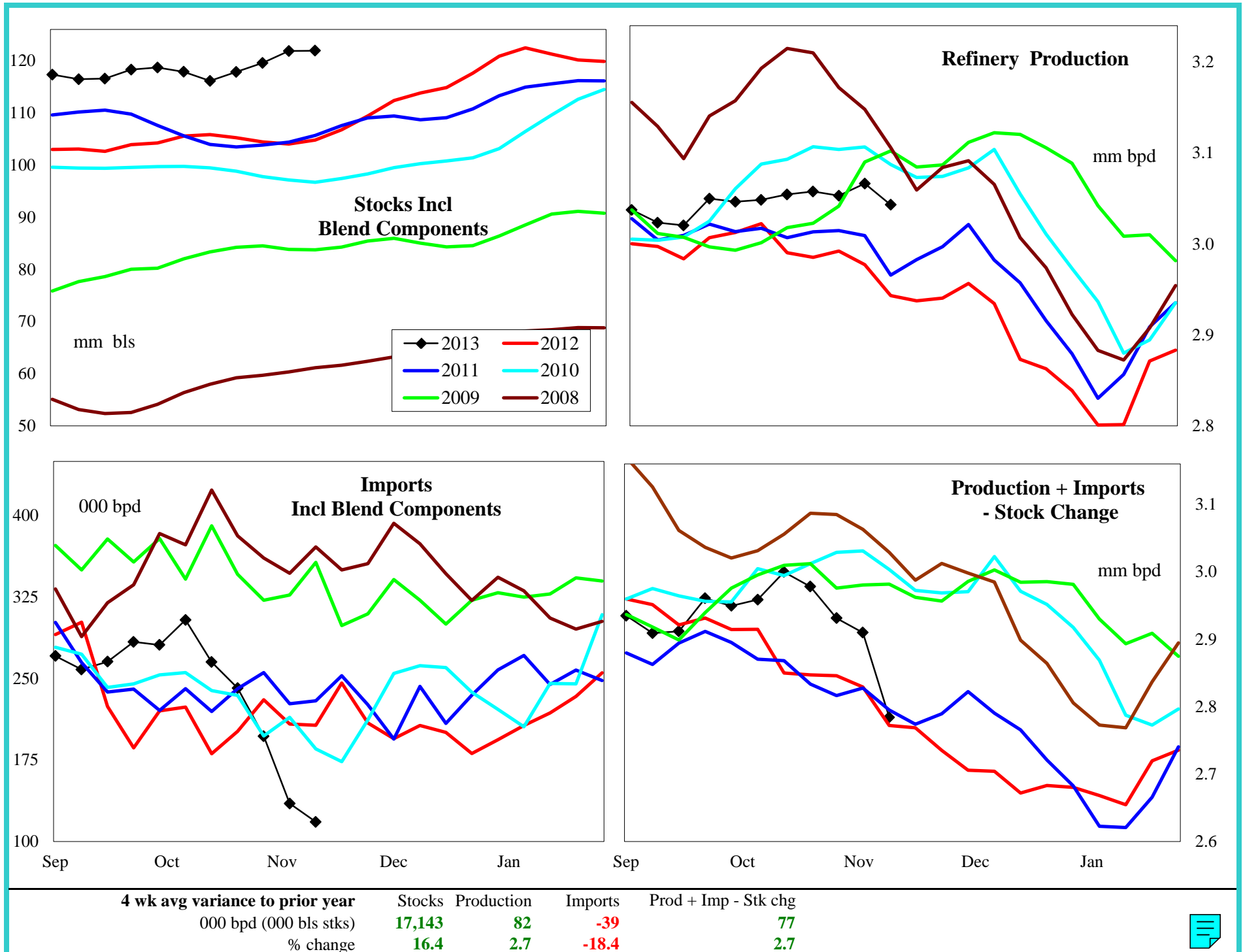
United States Crude Oil Supply and Demand Balance



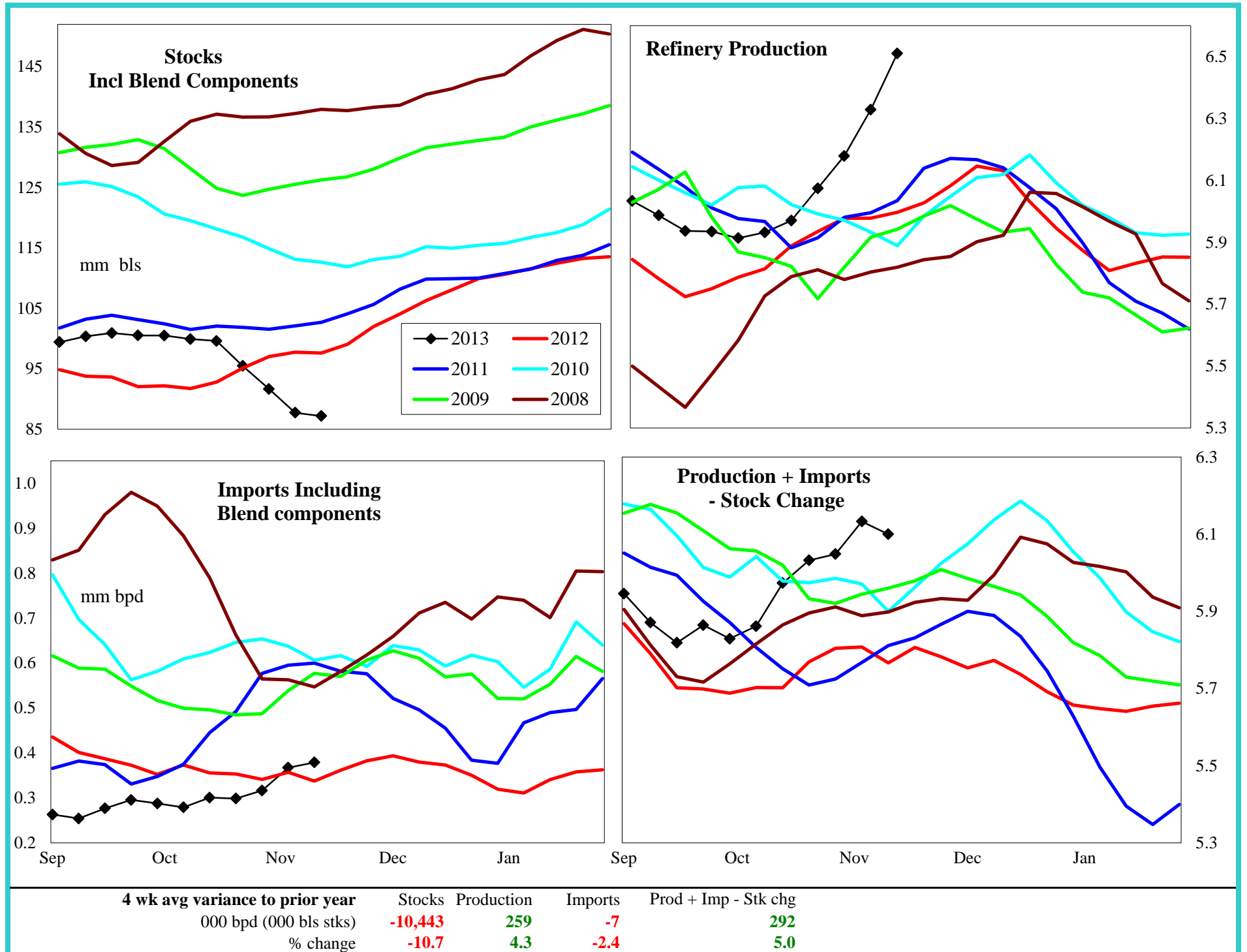
United States Gasoline Supply and Demand Balance



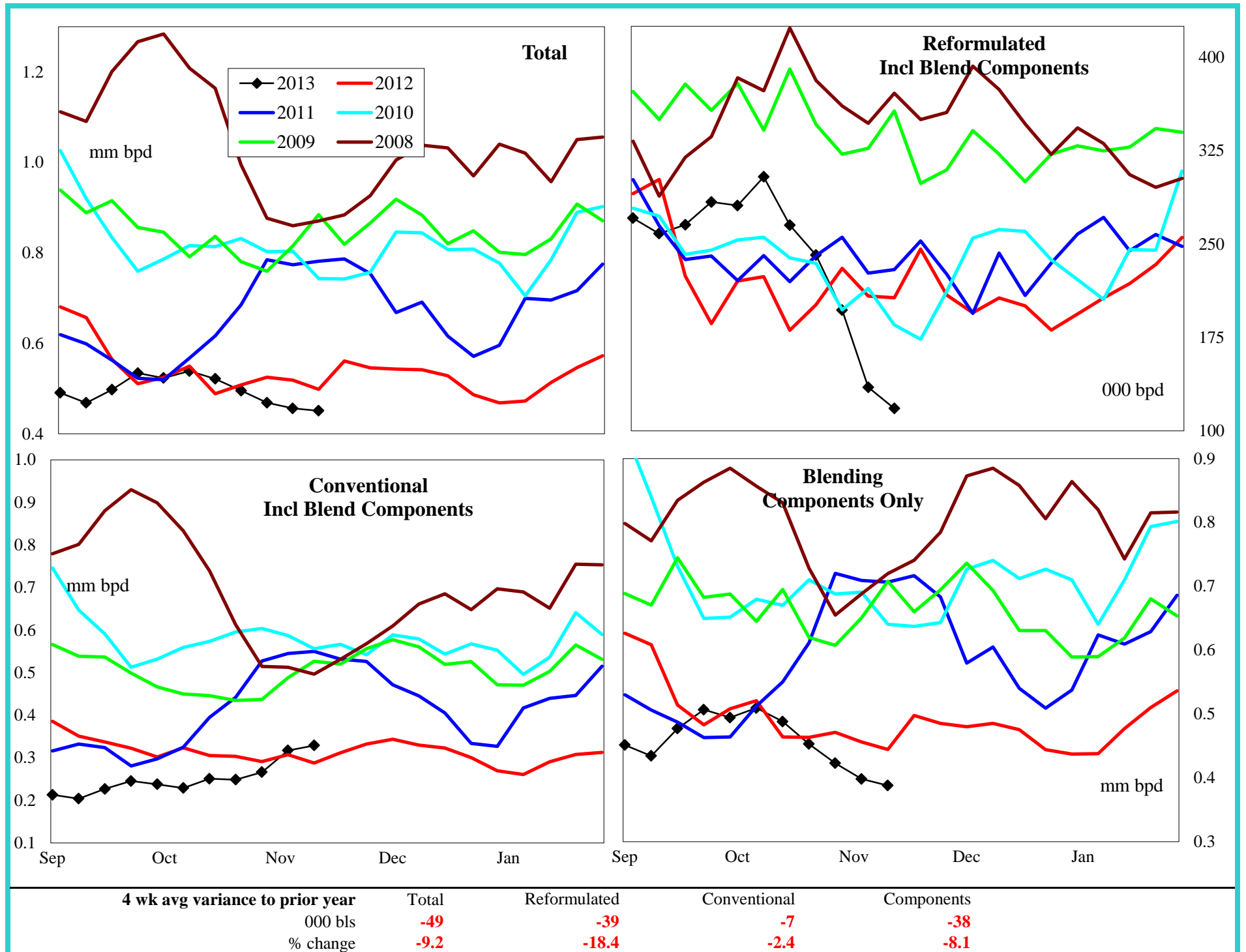
United States Reformulated Gasoline Supply



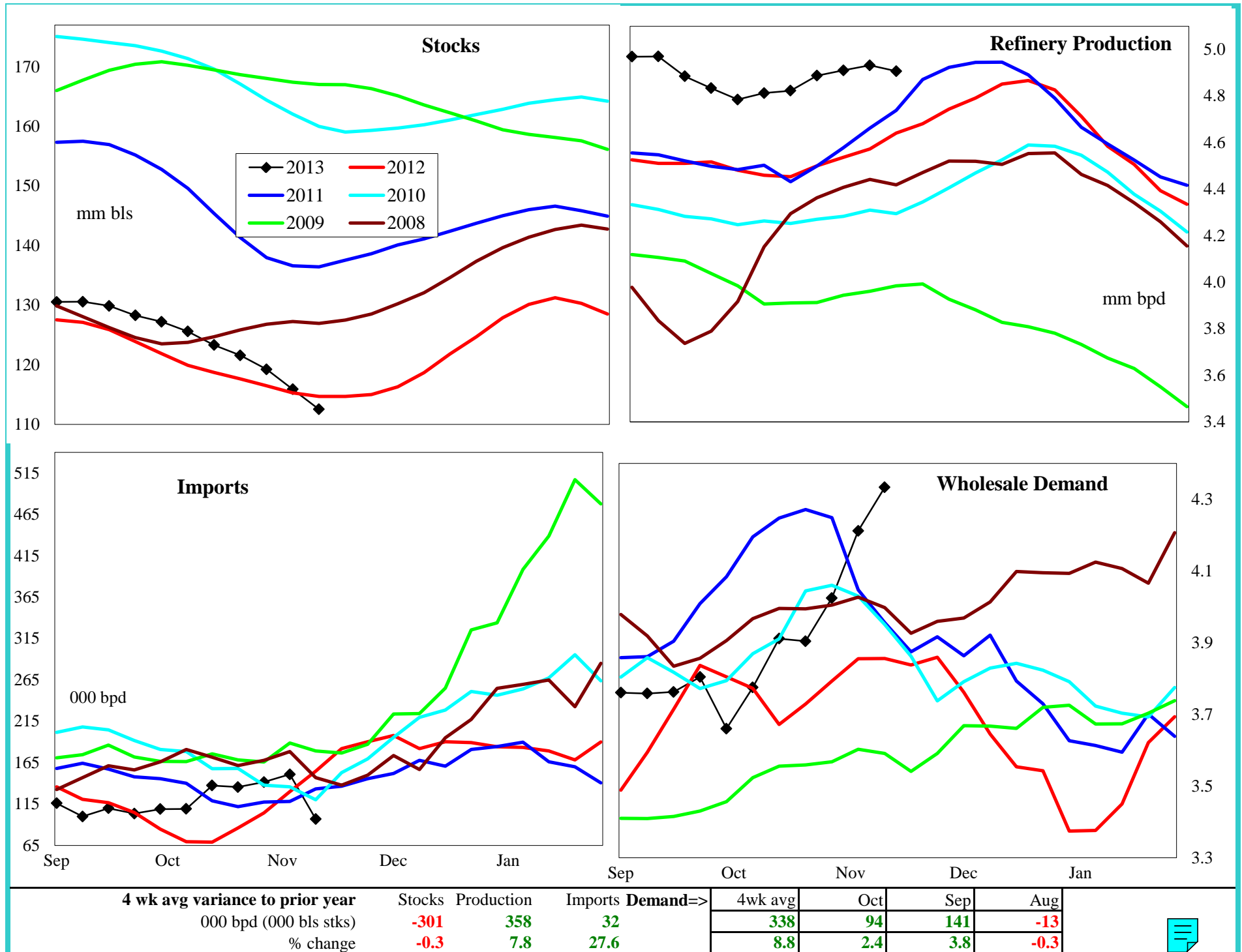
United States Conventional Gasoline Supply



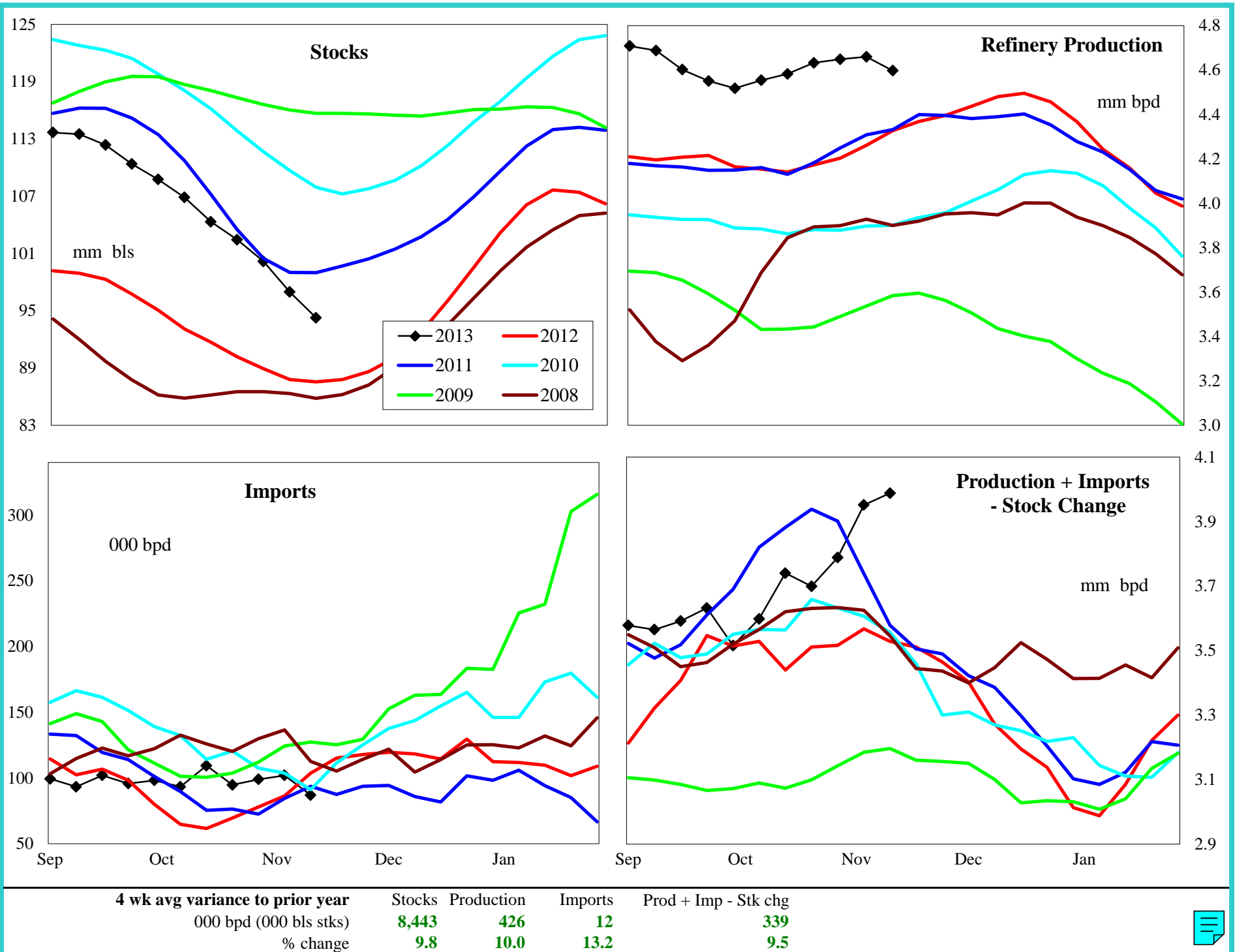
United States Gasoline Imports by Type



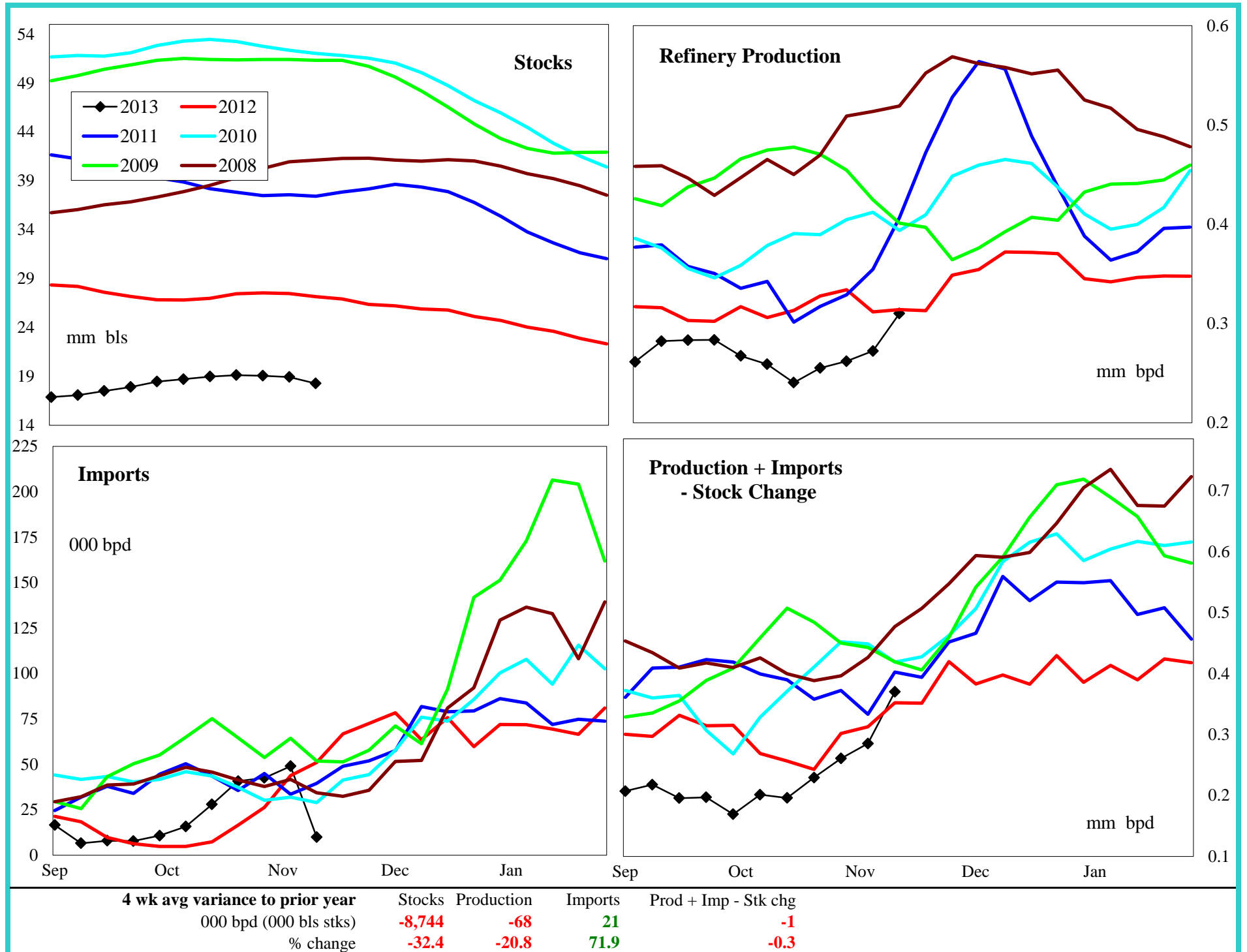
United States Distillate Supply and Demand Balance



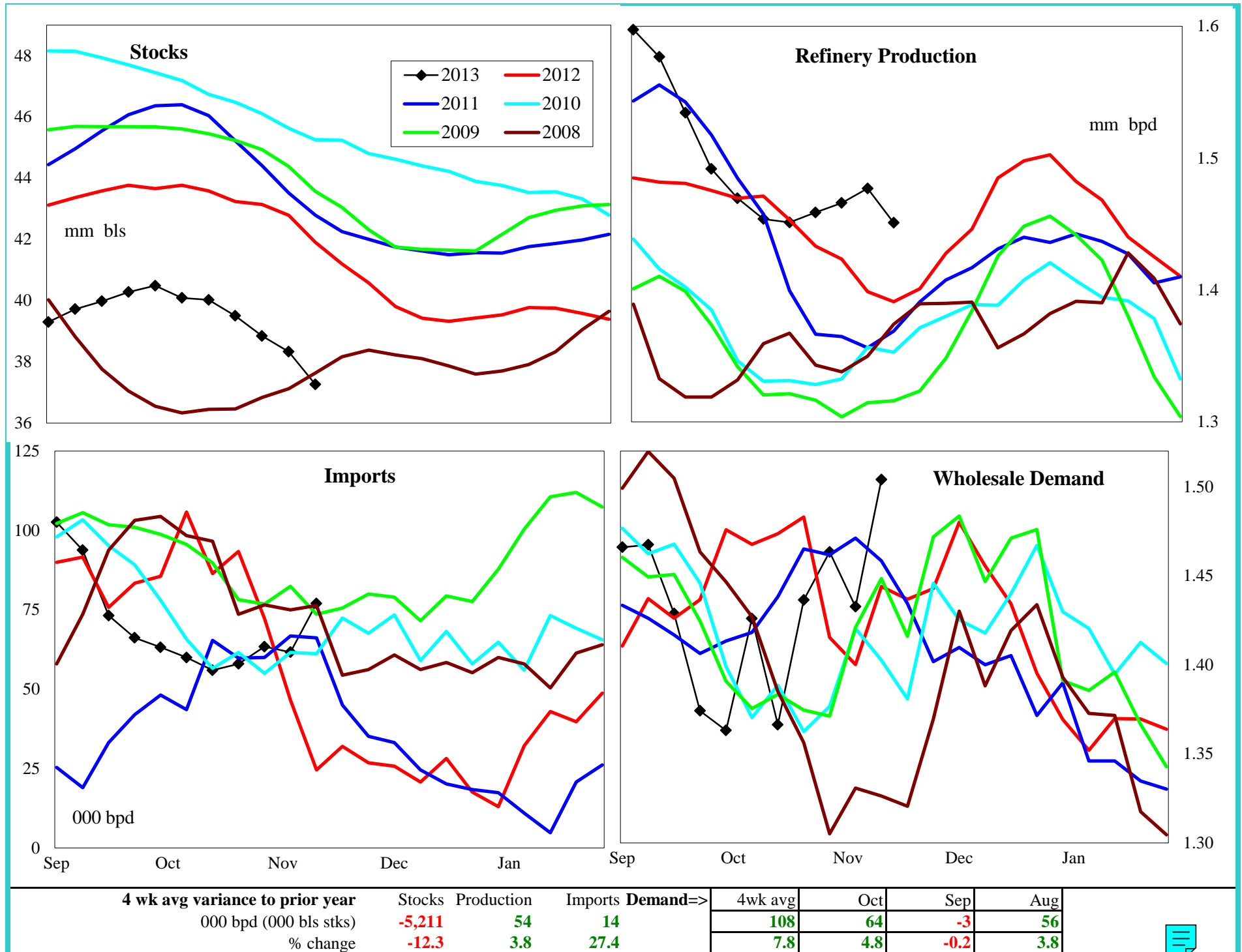
United States Low Sulfur Distillate Supply



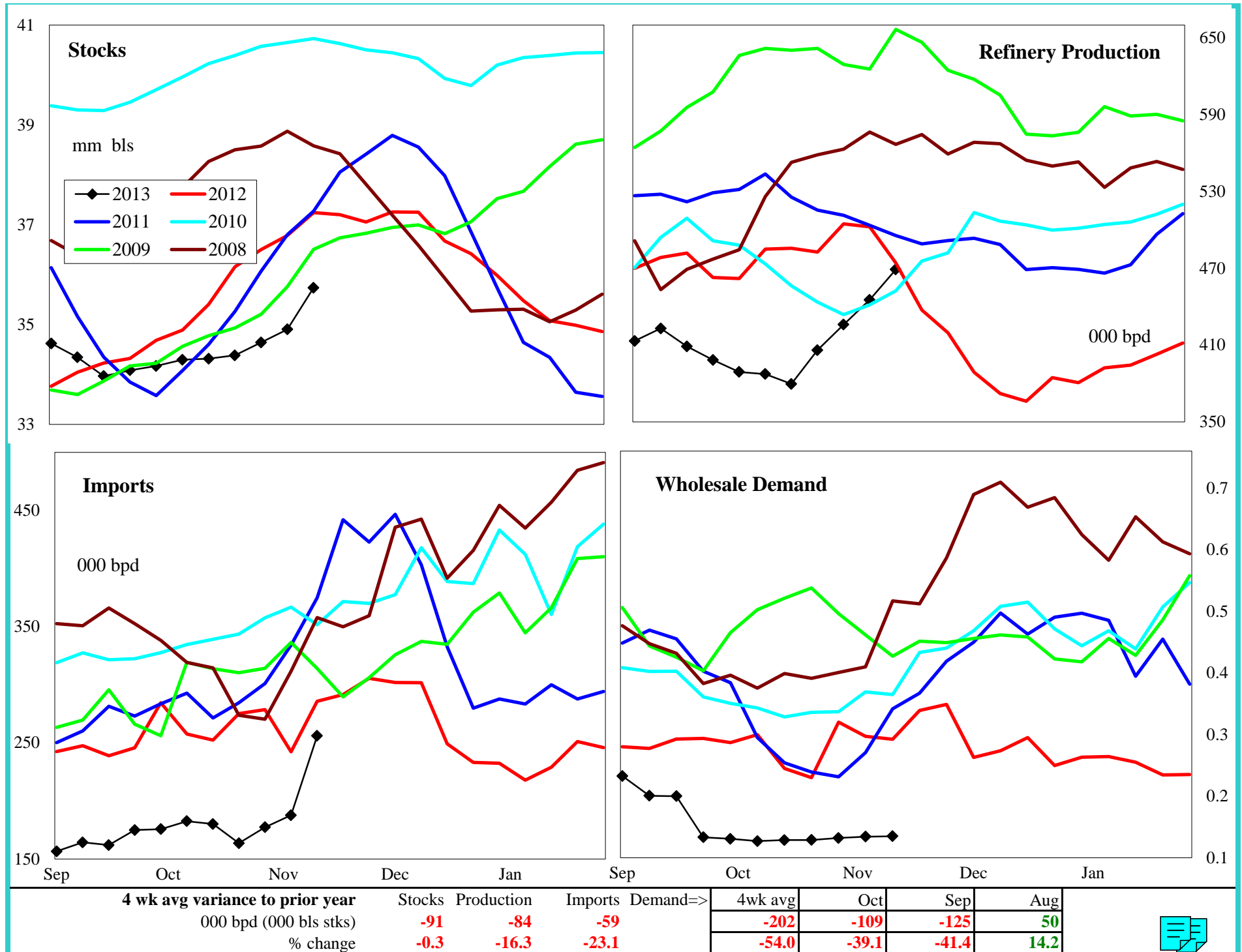
United States High Sulfur Distillate Supply



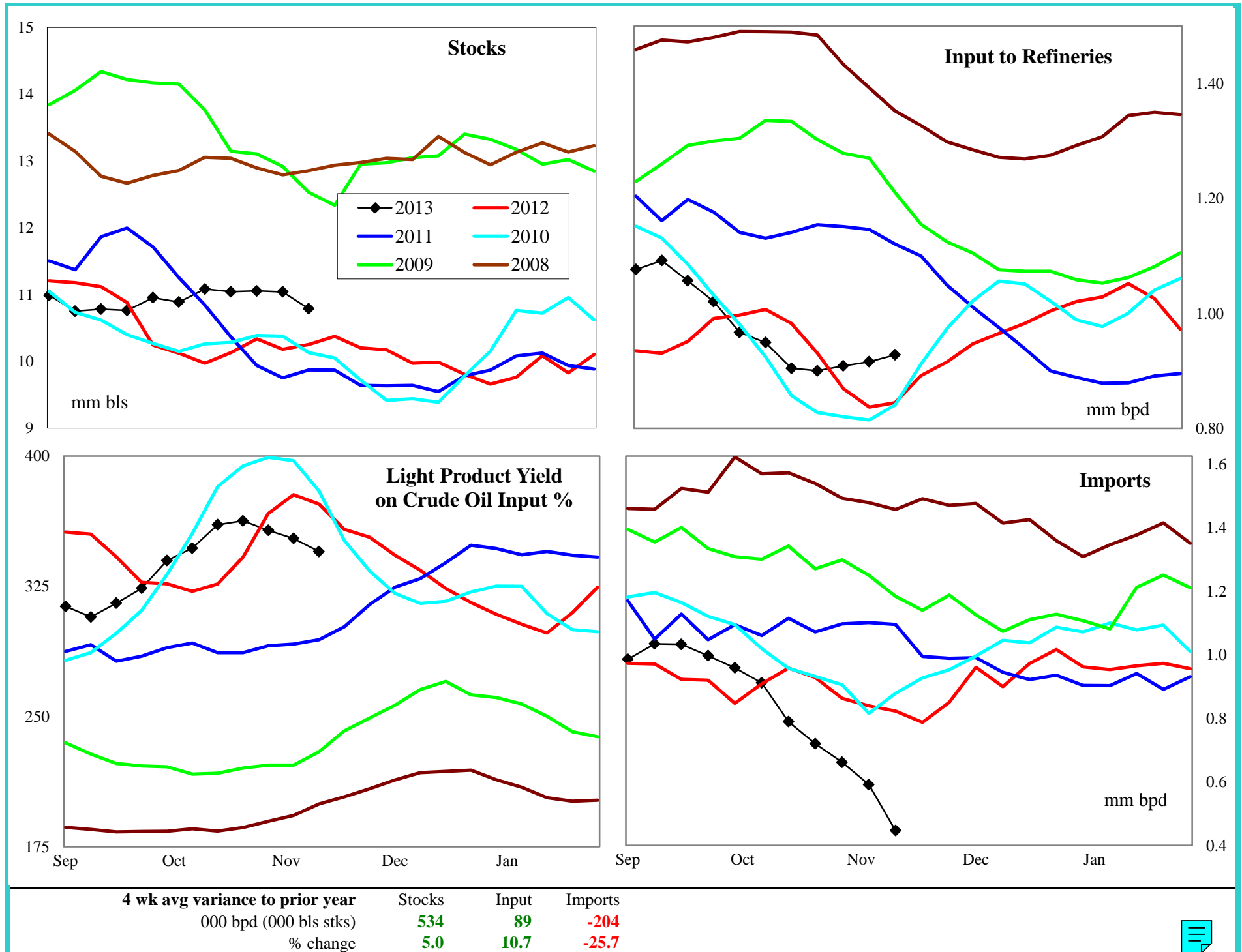
United States Jet Fuel Supply and Demand Balance



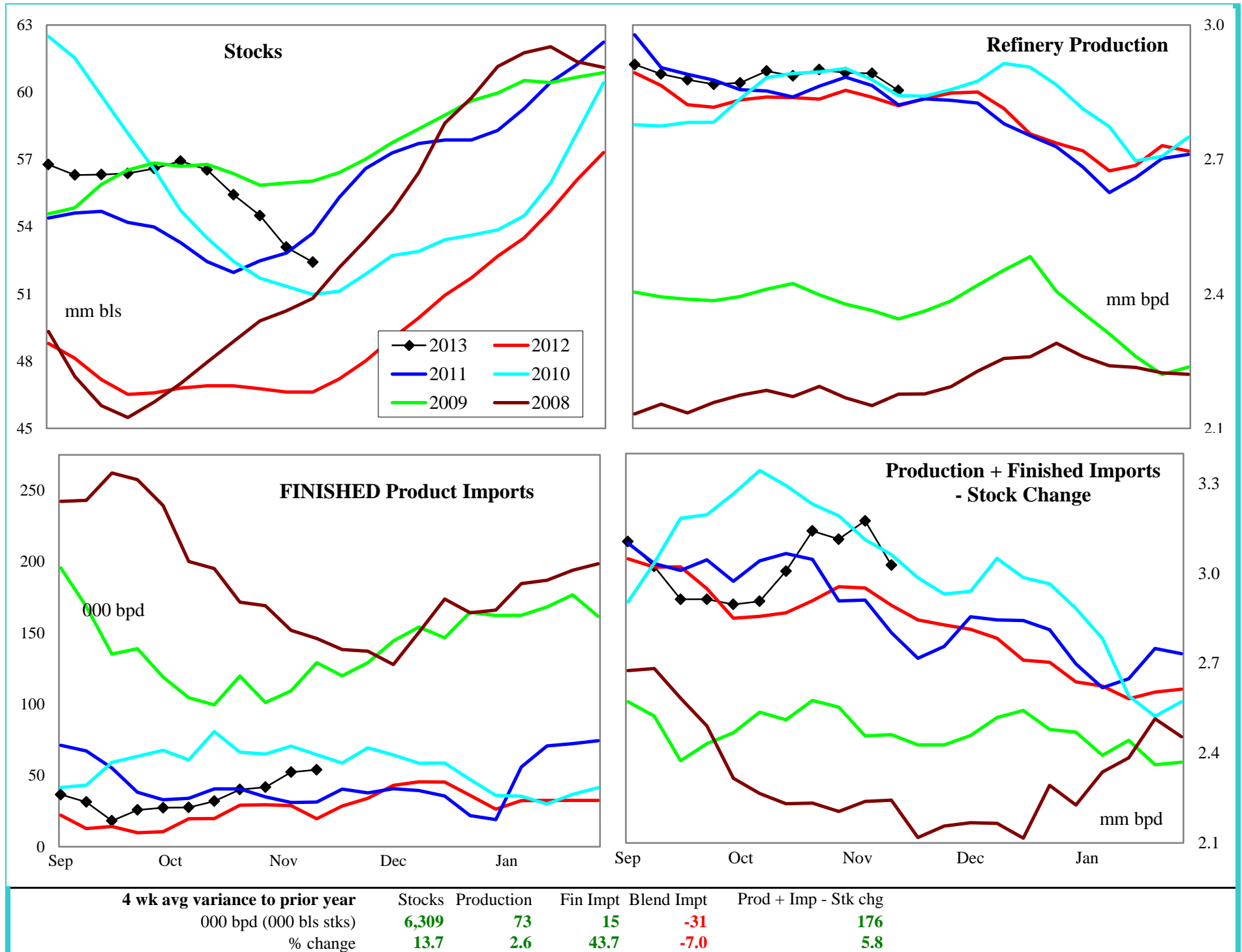
United States Residual Fuel Oil Supply and Demand Balance



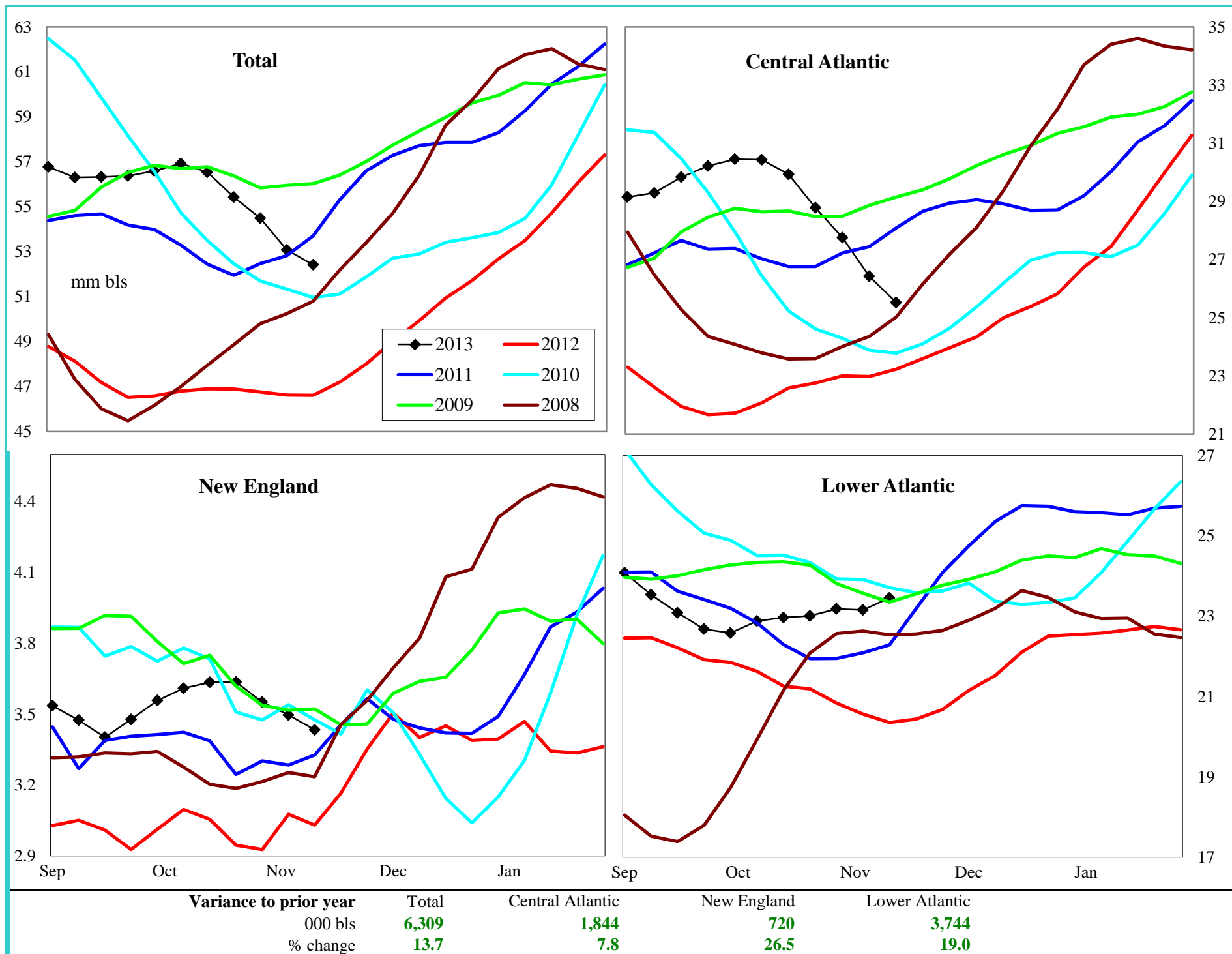
PADD 1 Crude Oil Supply and Refining



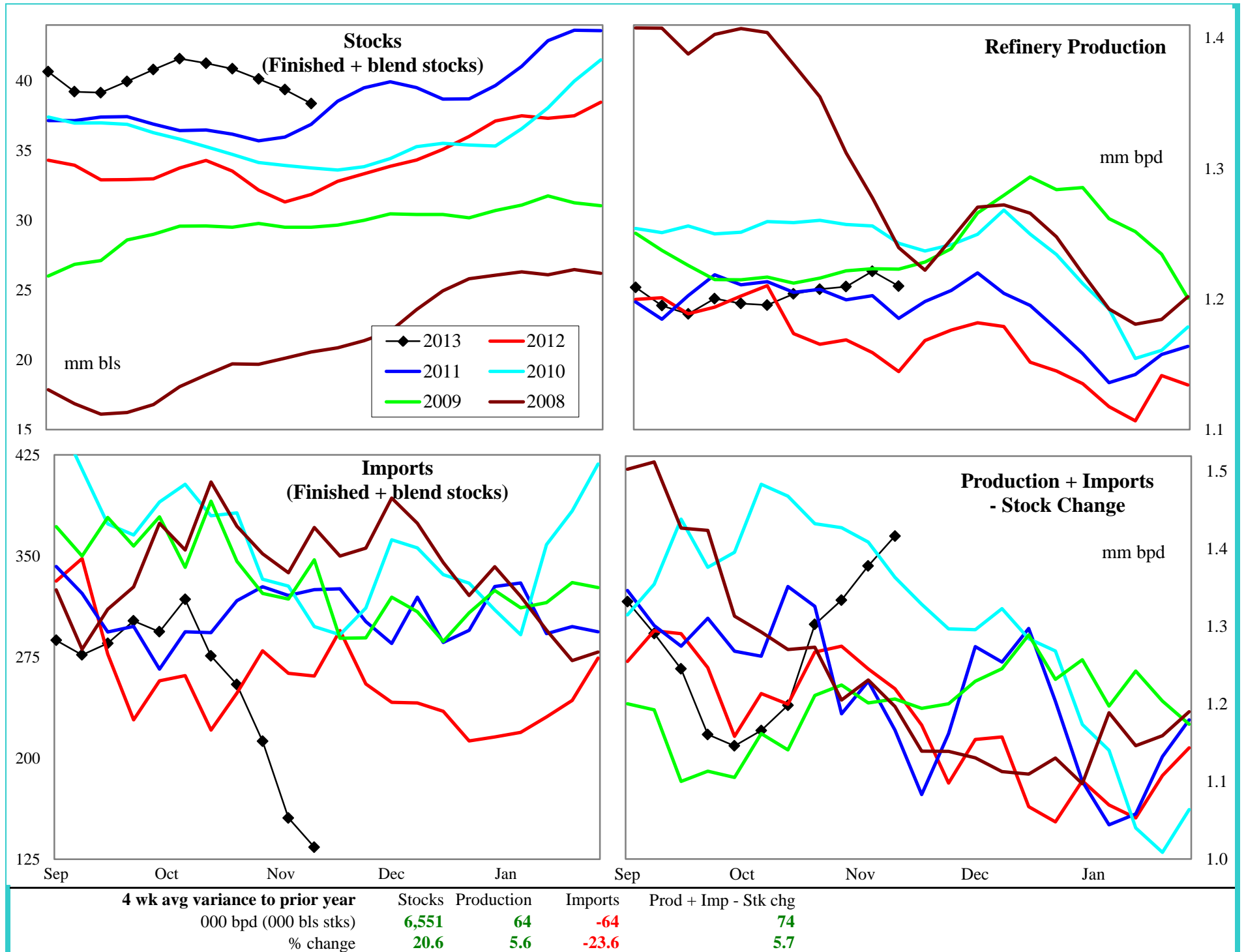
PADD 1 Gasoline Supply



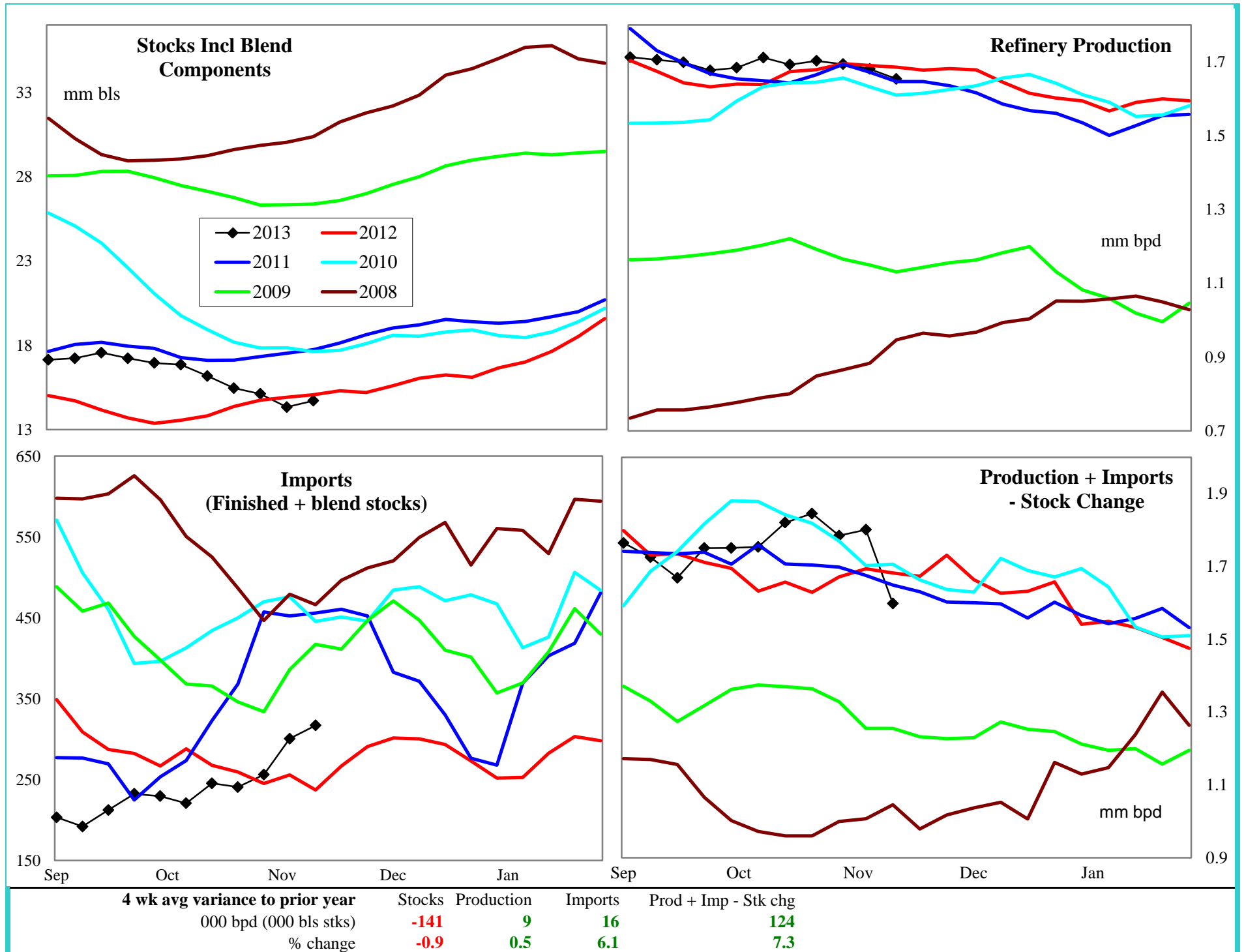
PADD 1 Gasoline Stocks by Region



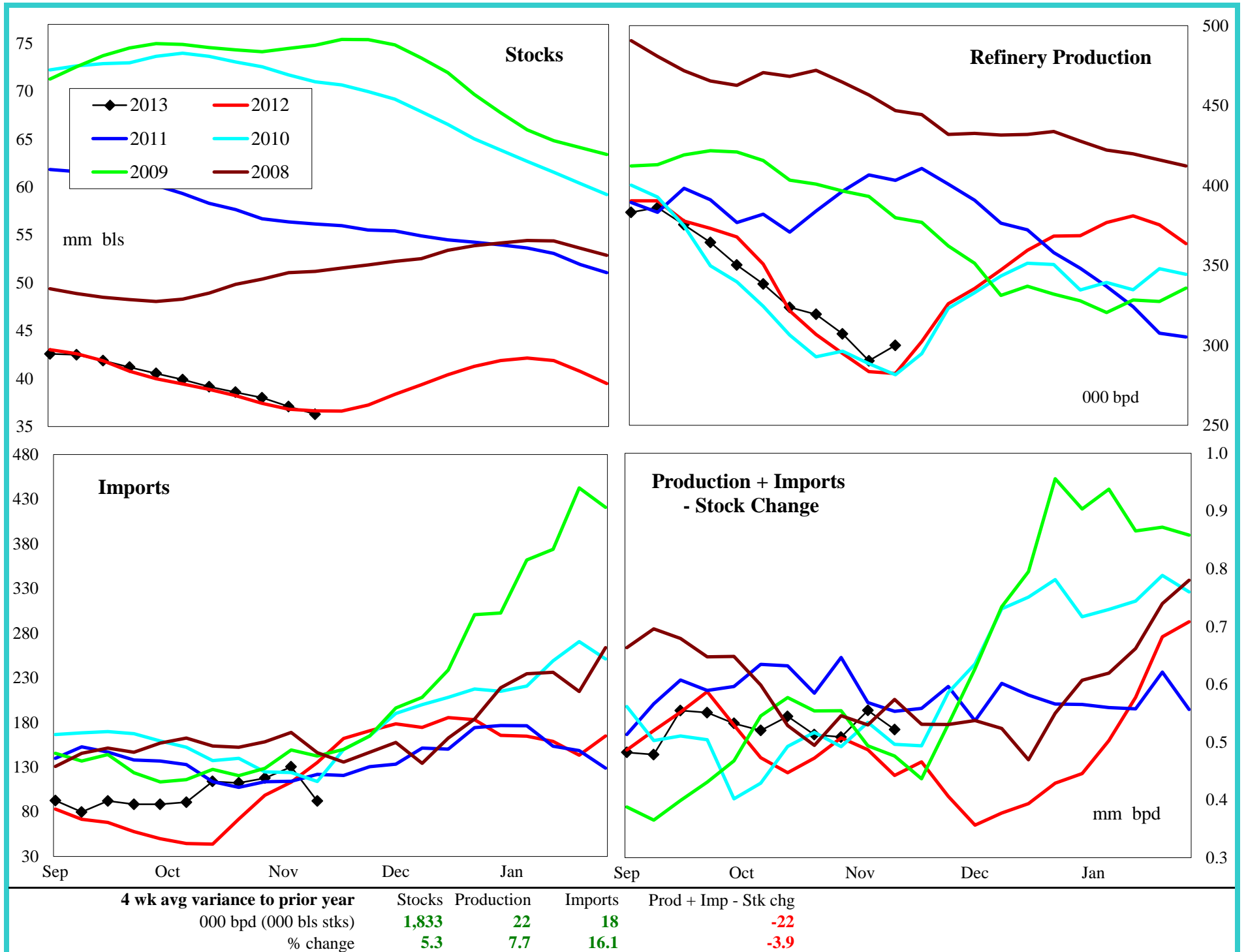
PADD 1 Reformulated Gasoline Supply



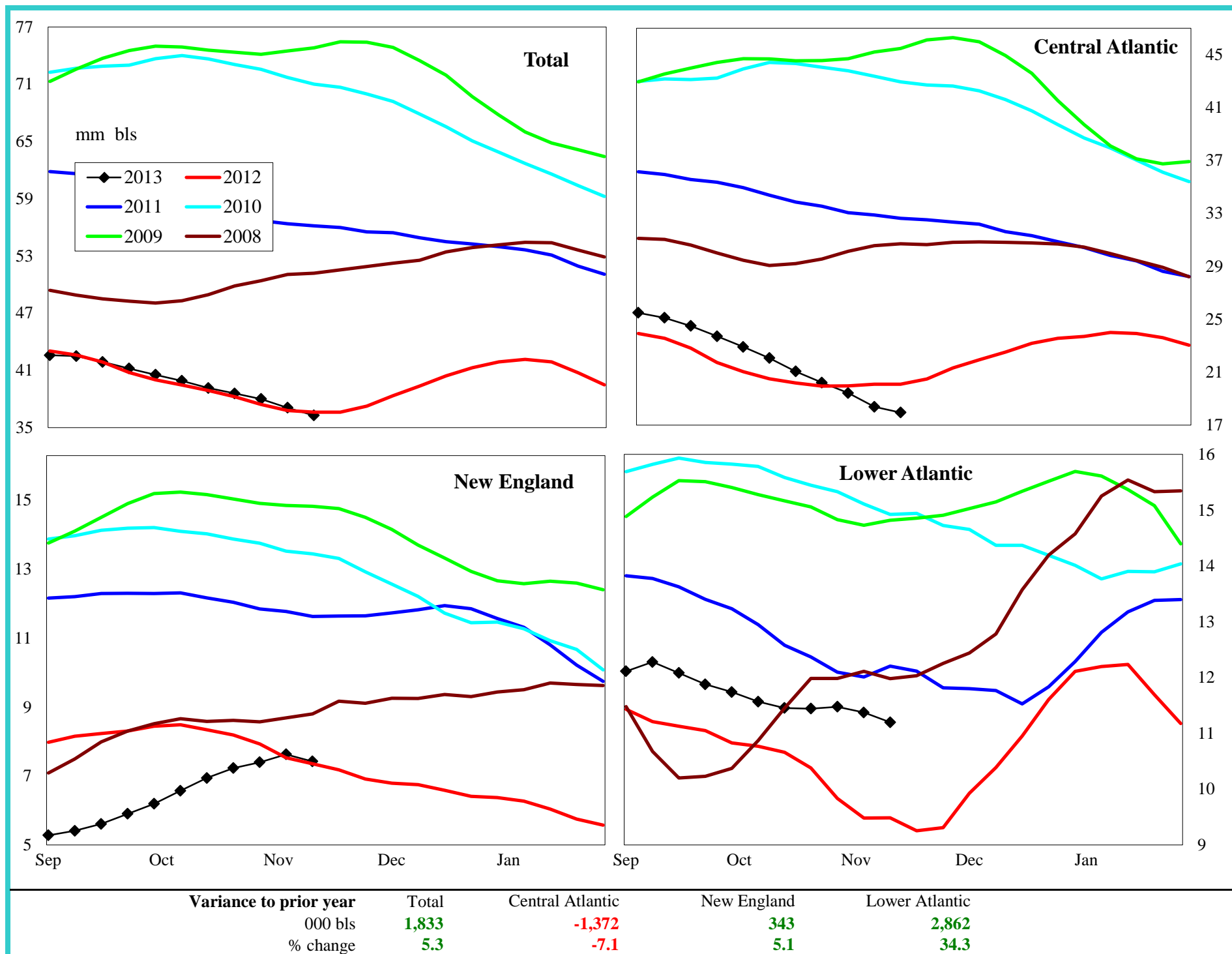
PADD 1 Conventional Gasoline Supply



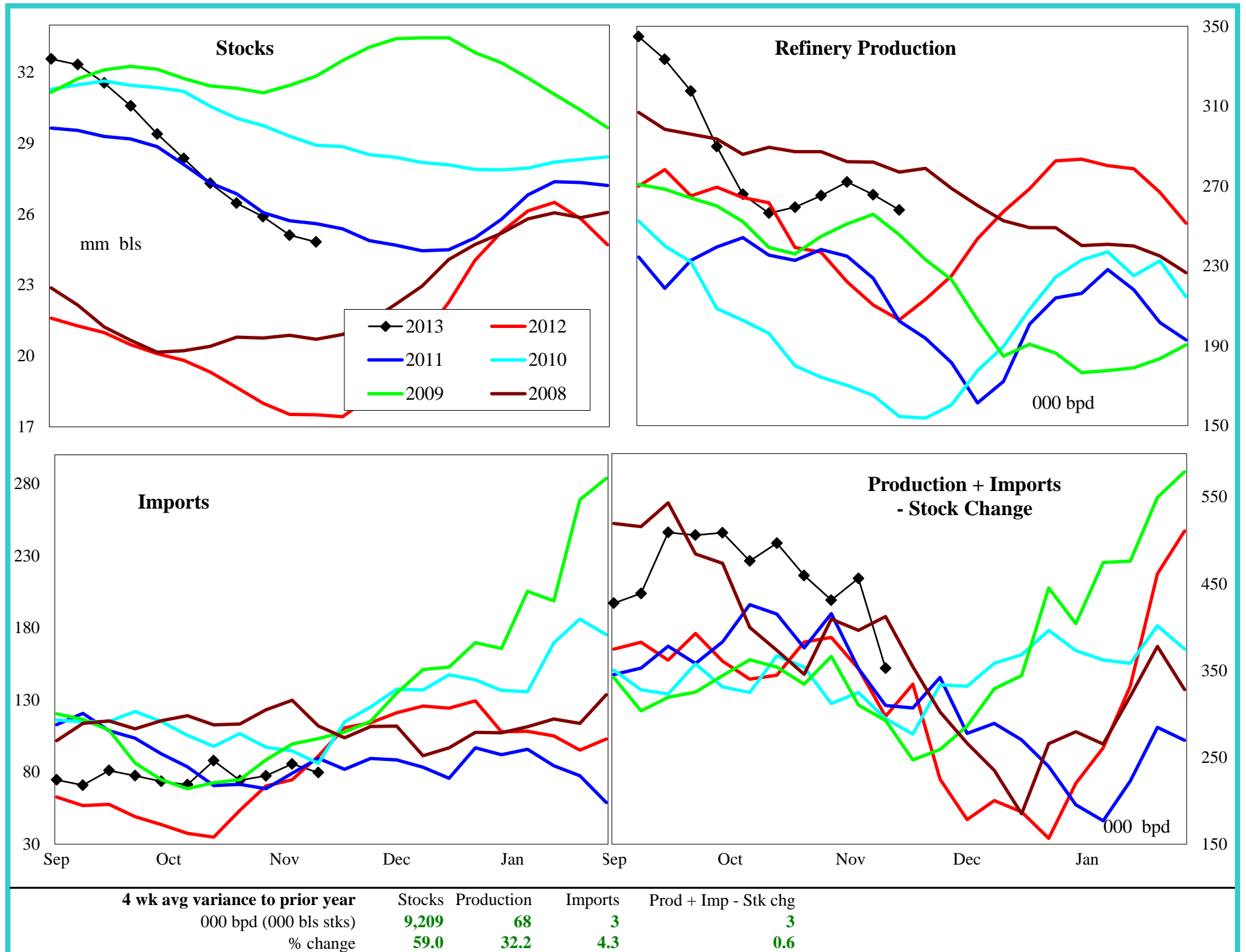
PADD 1 Distillate Supply



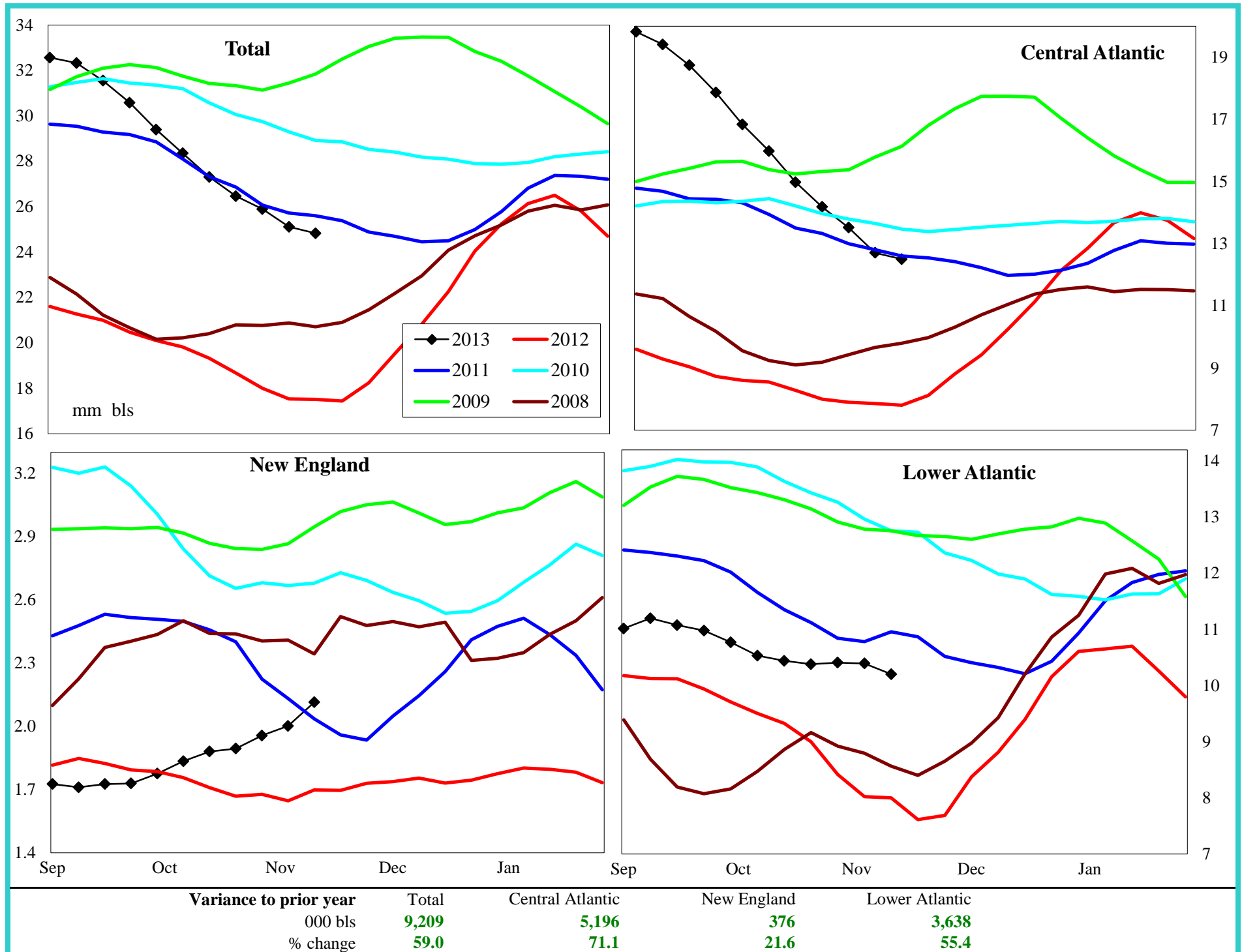
PADD 1 Distillate Stocks by Region



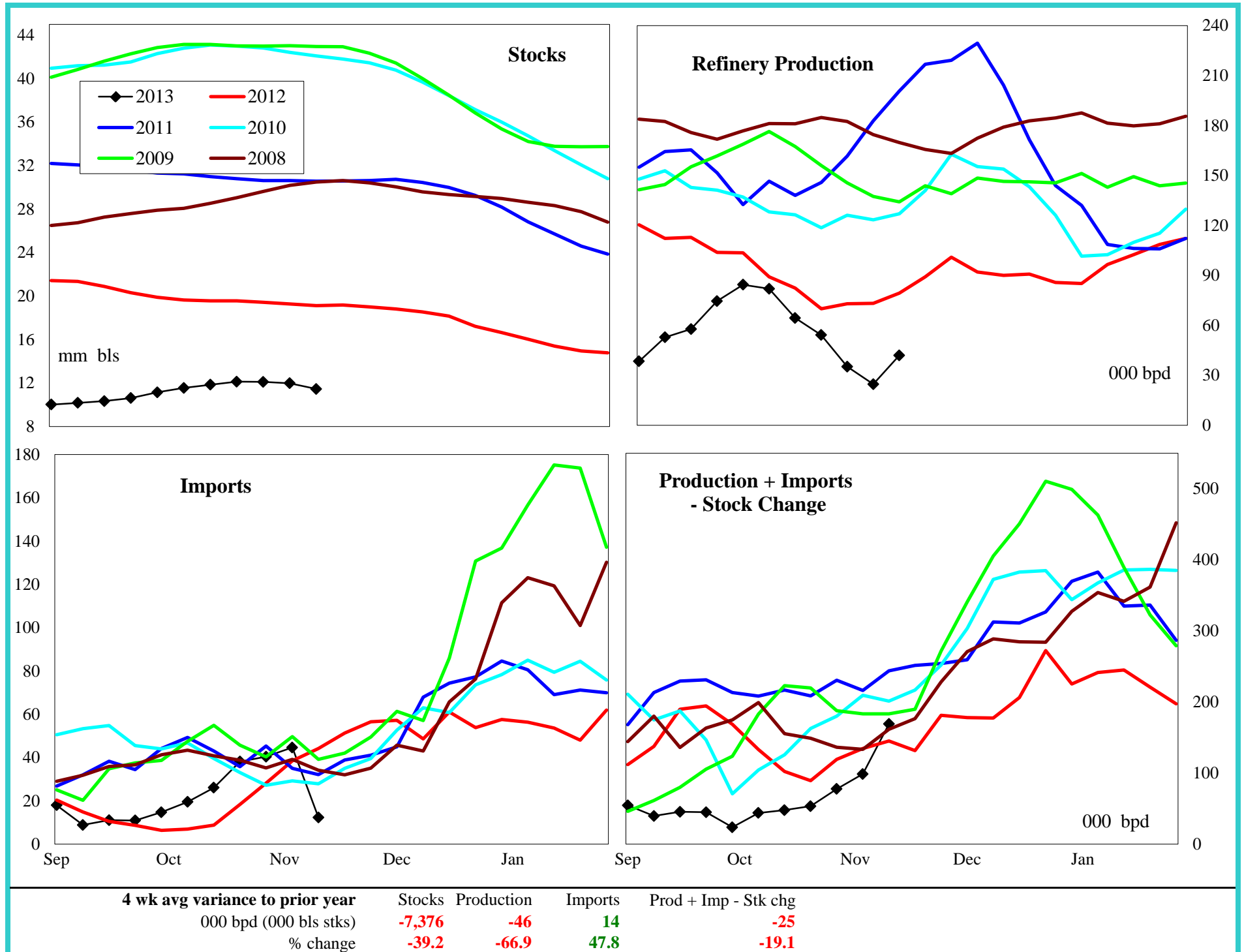
PADD 1 Low Sulfur Distillate Supply



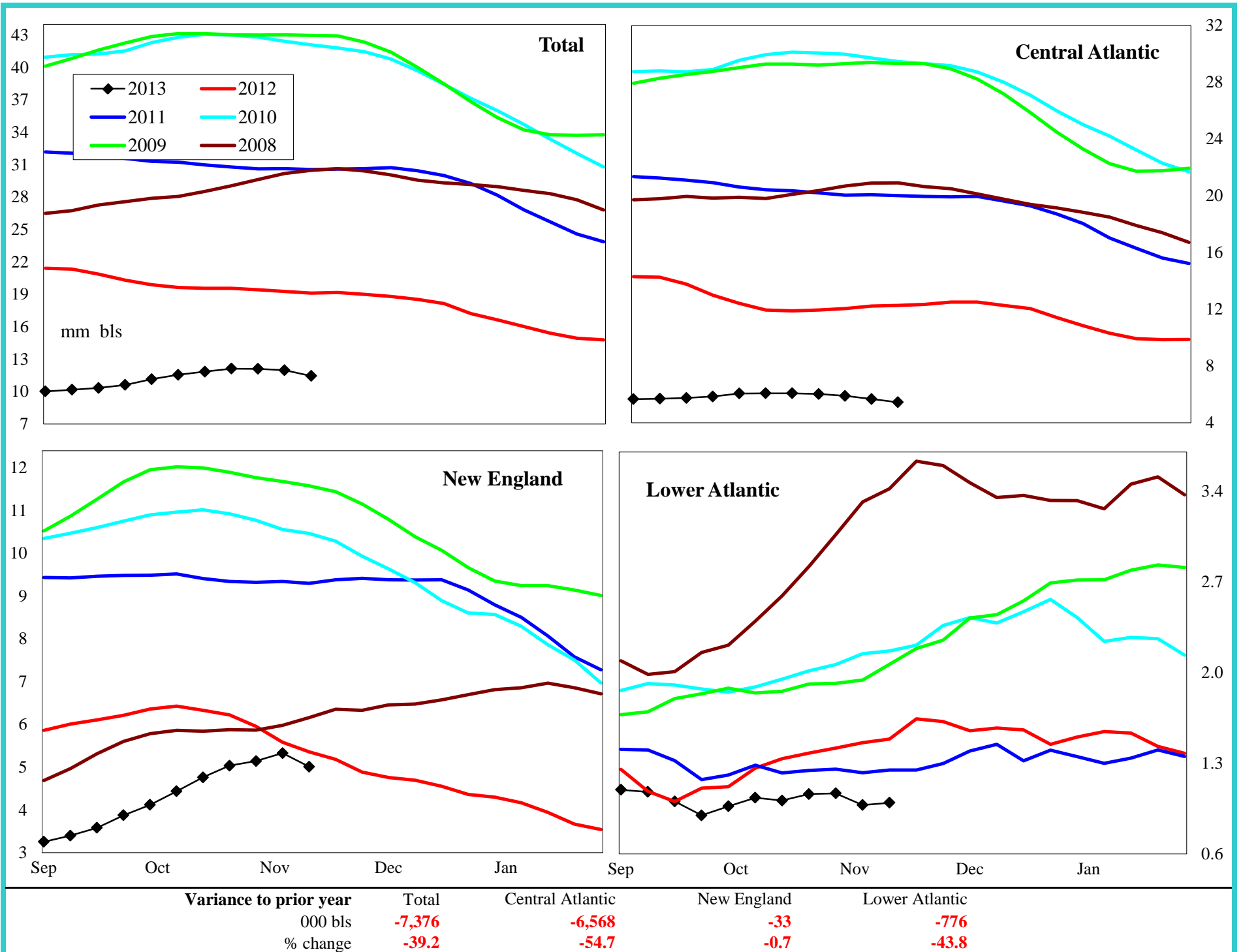
PADD 1 Low Sulfur Distillate Stocks by Region



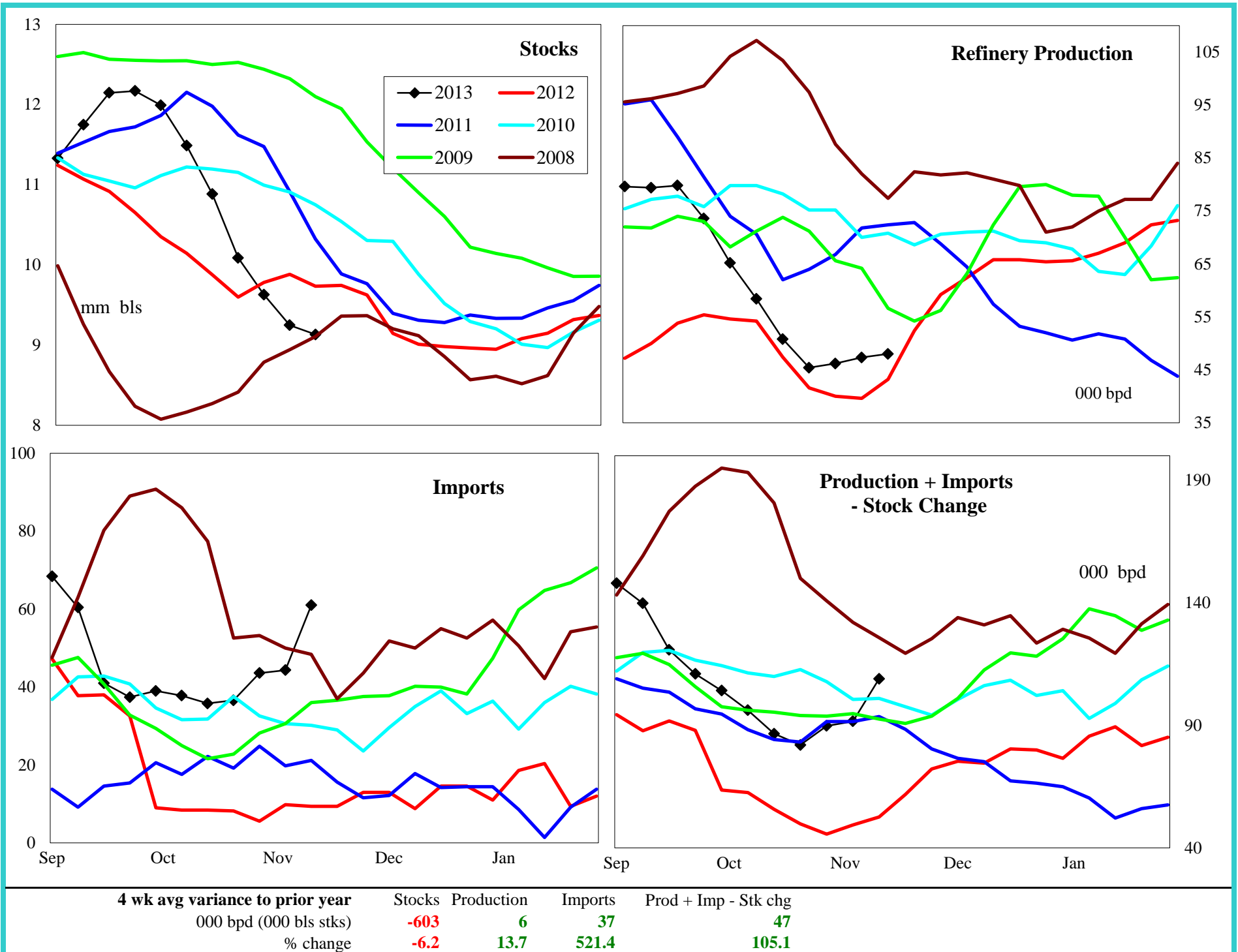
PADD 1 High Sulfur Distillate Supply



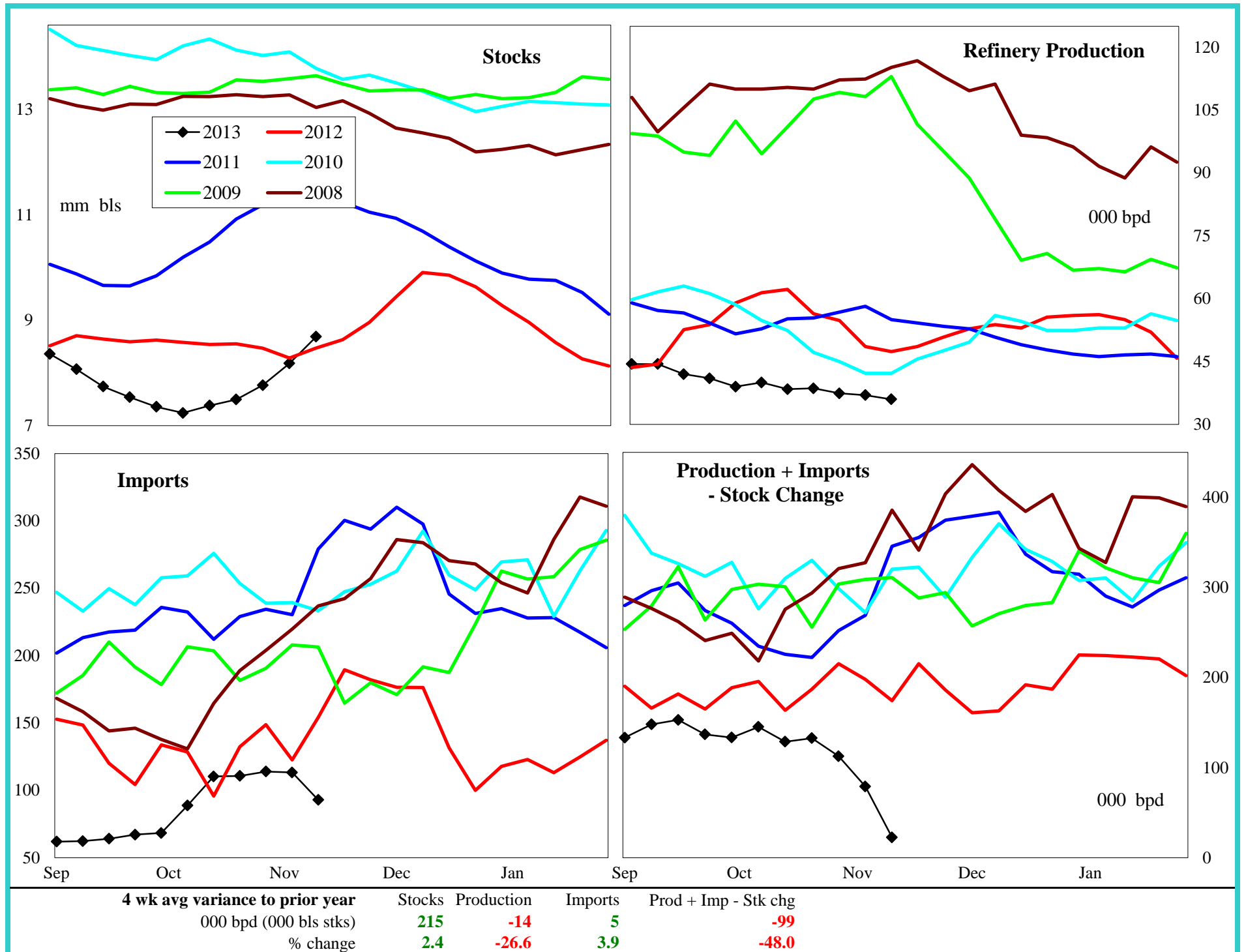
PADD 1 High Sulfur Distillate Stocks by Region



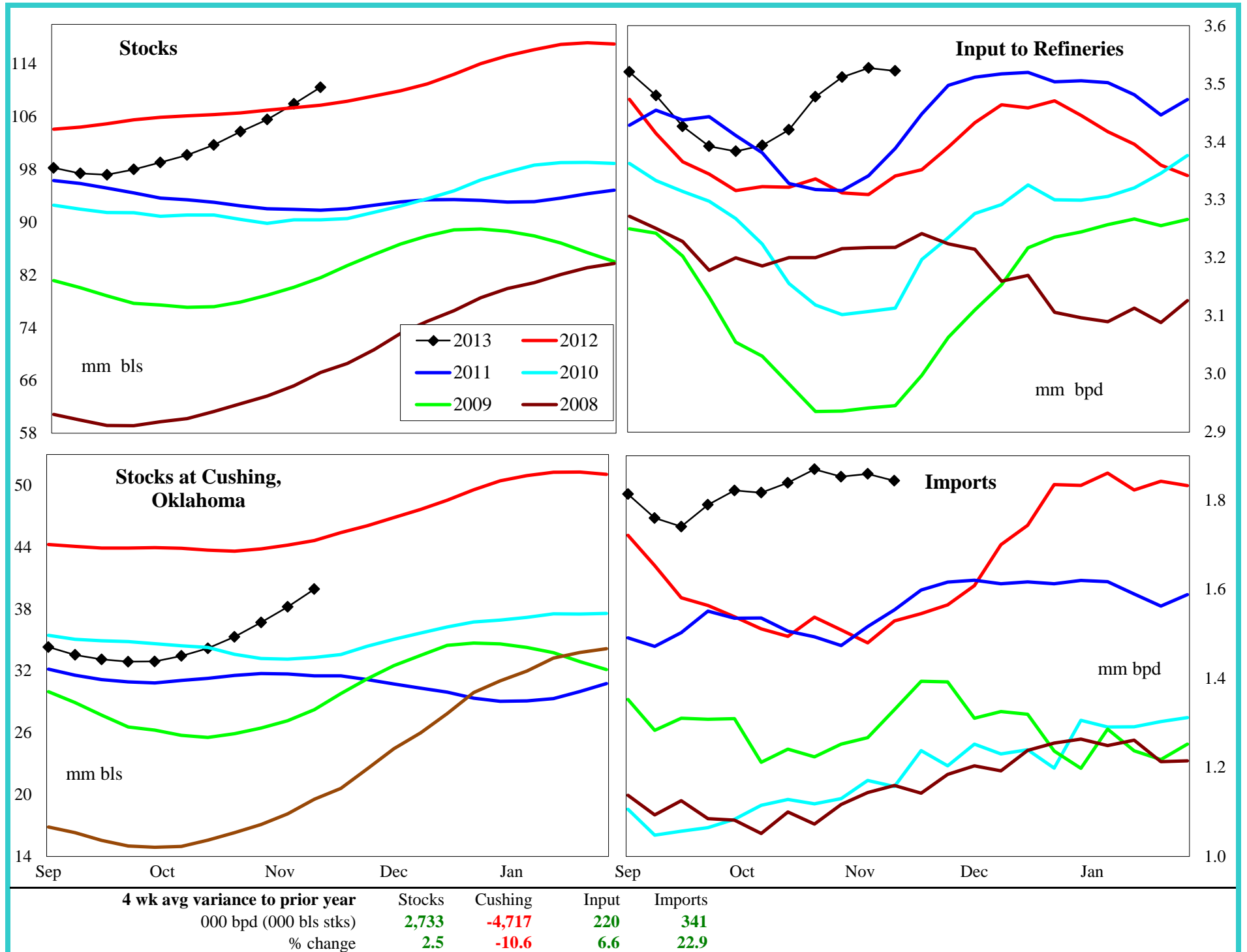
PADD 1 Jet Fuel Supply



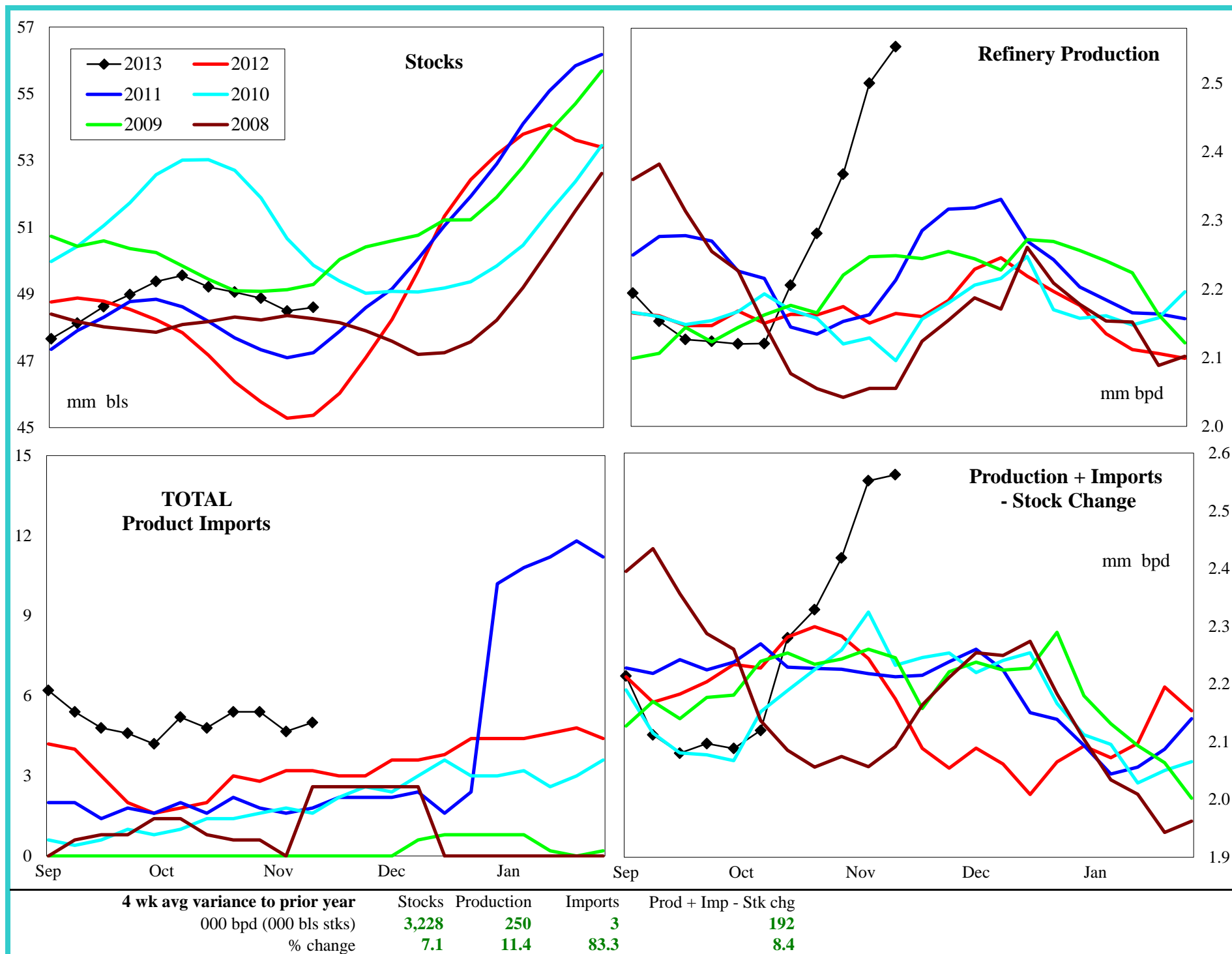
PADD 1 Residual Fuel Oil Supply



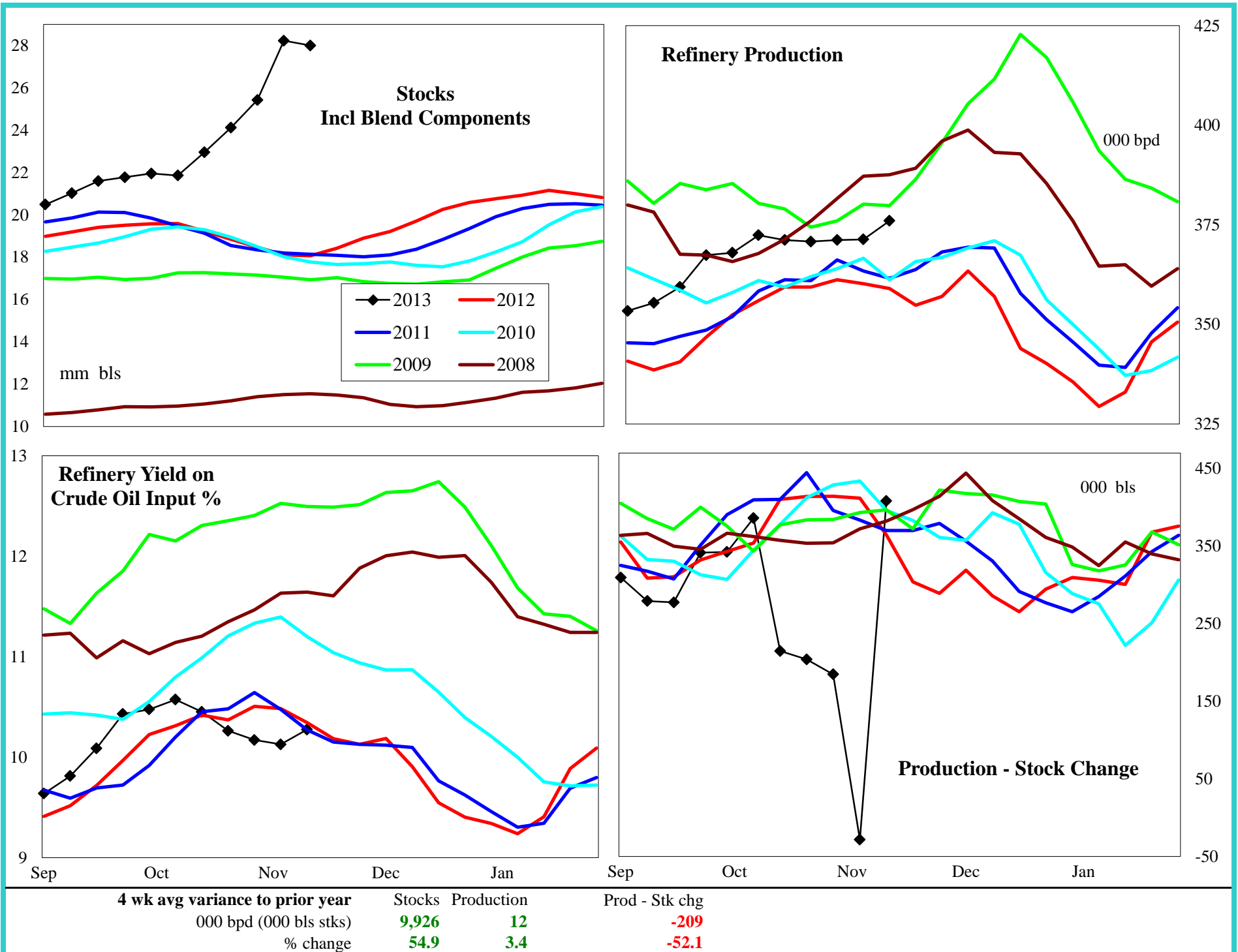
PADD 2 Crude Oil Supply and Refining



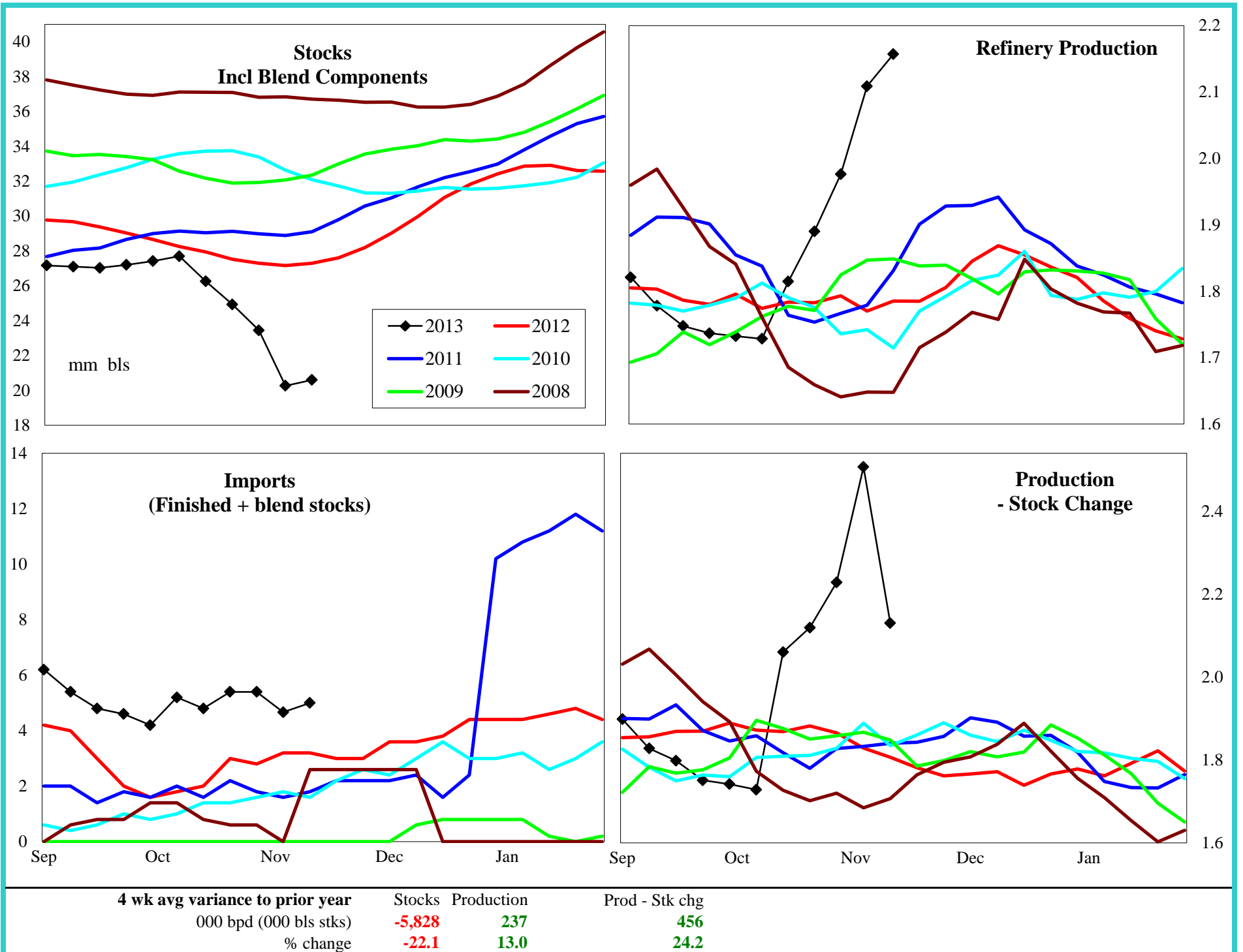
PADD 2 Gasoline Supply



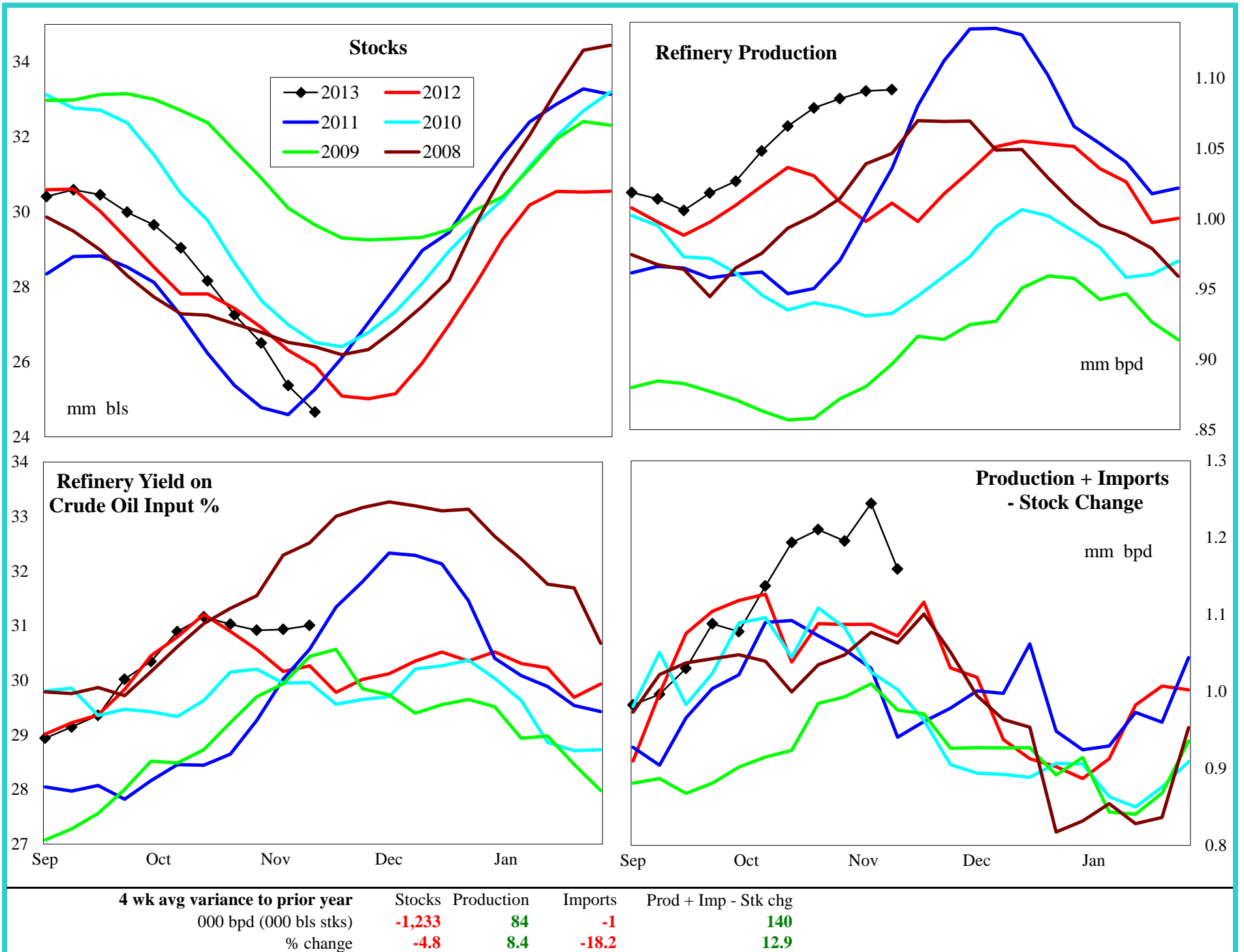
PADD 2 Reformulated Gasoline Supply



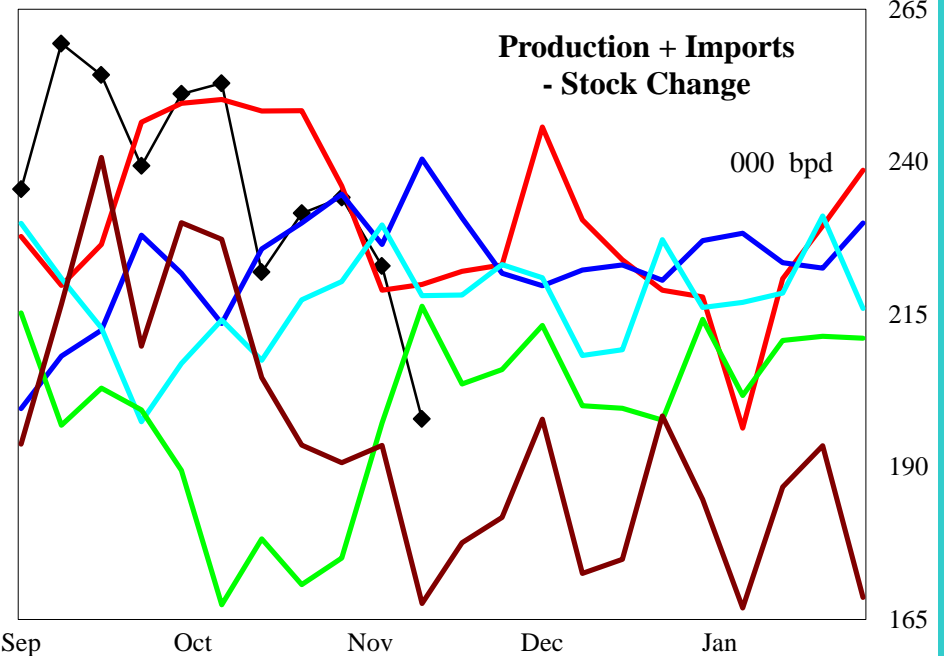
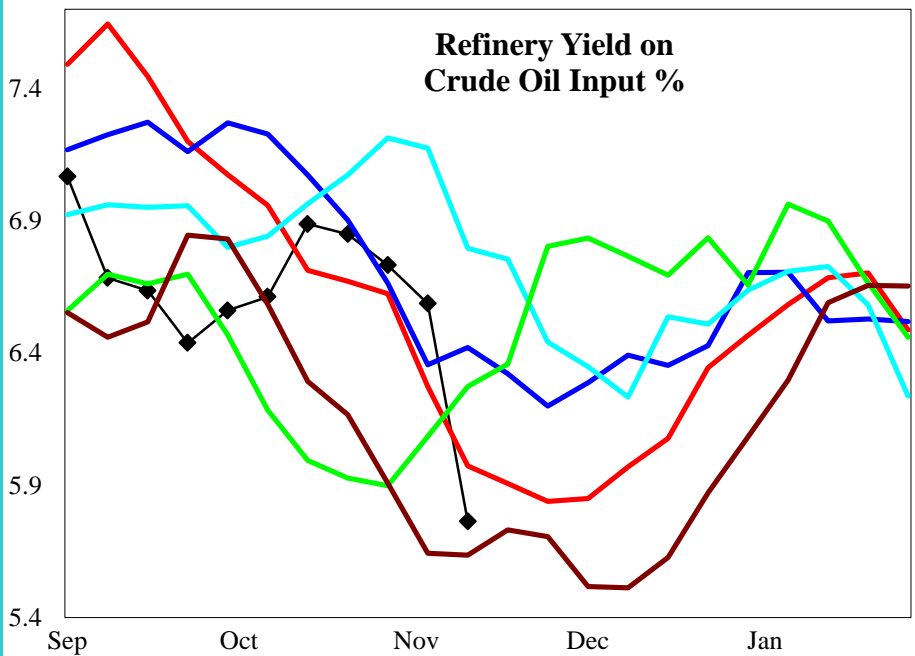
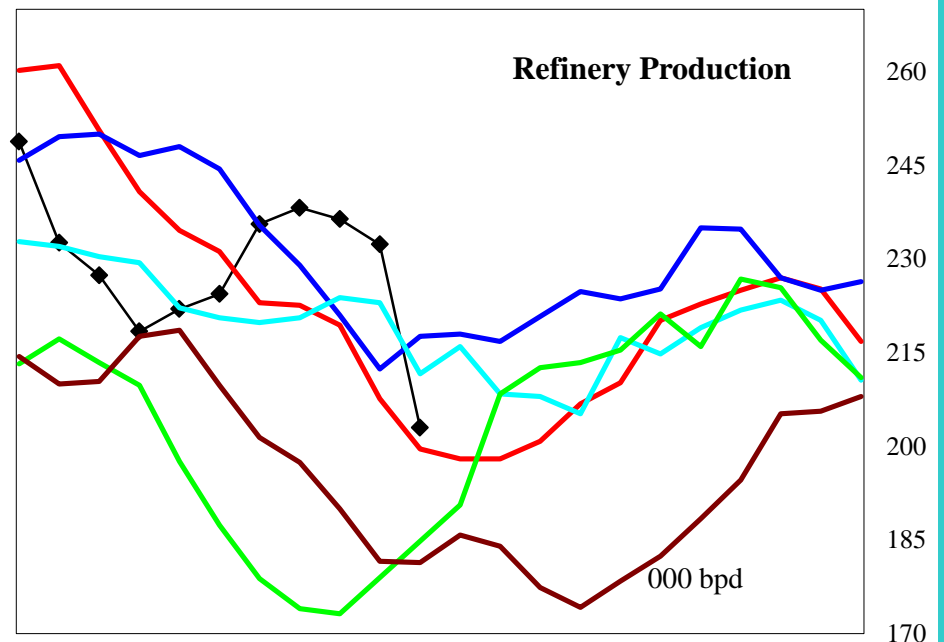
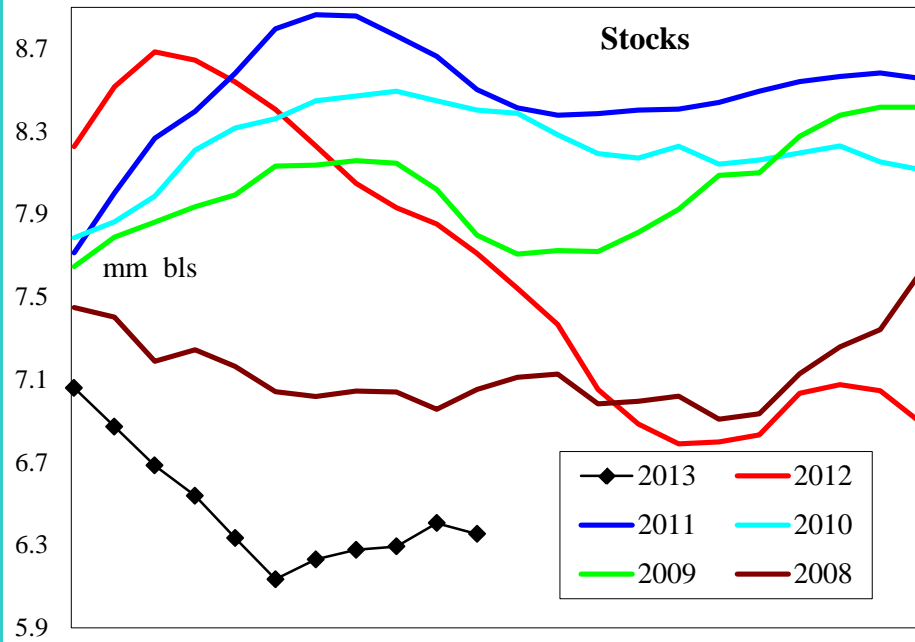
PADD 2 Conventional Gasoline Supply



PADD 2 Distillate Supply



PADD 2 Jet Fuel Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

-1,357

22

0

2

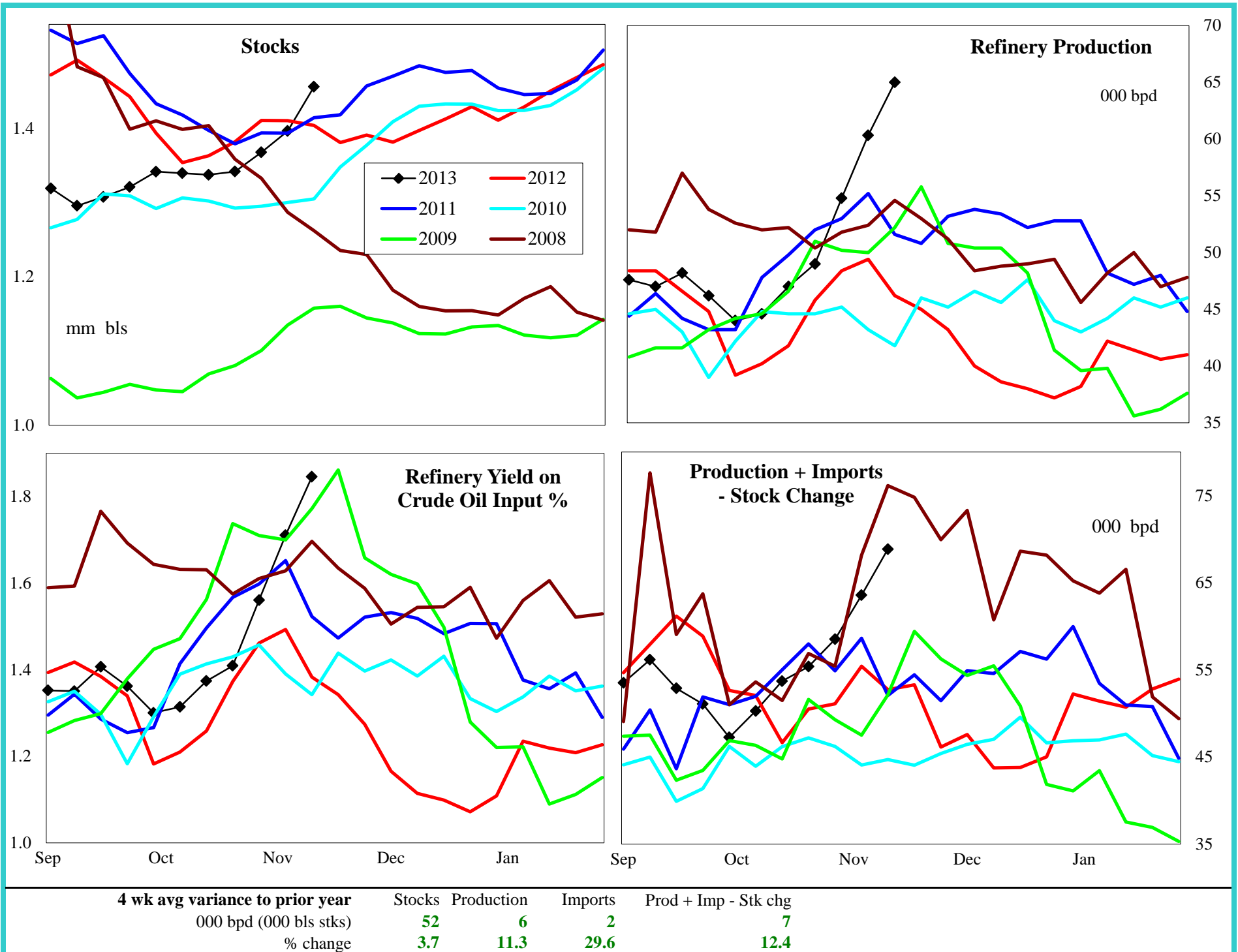
-17.6

10.2

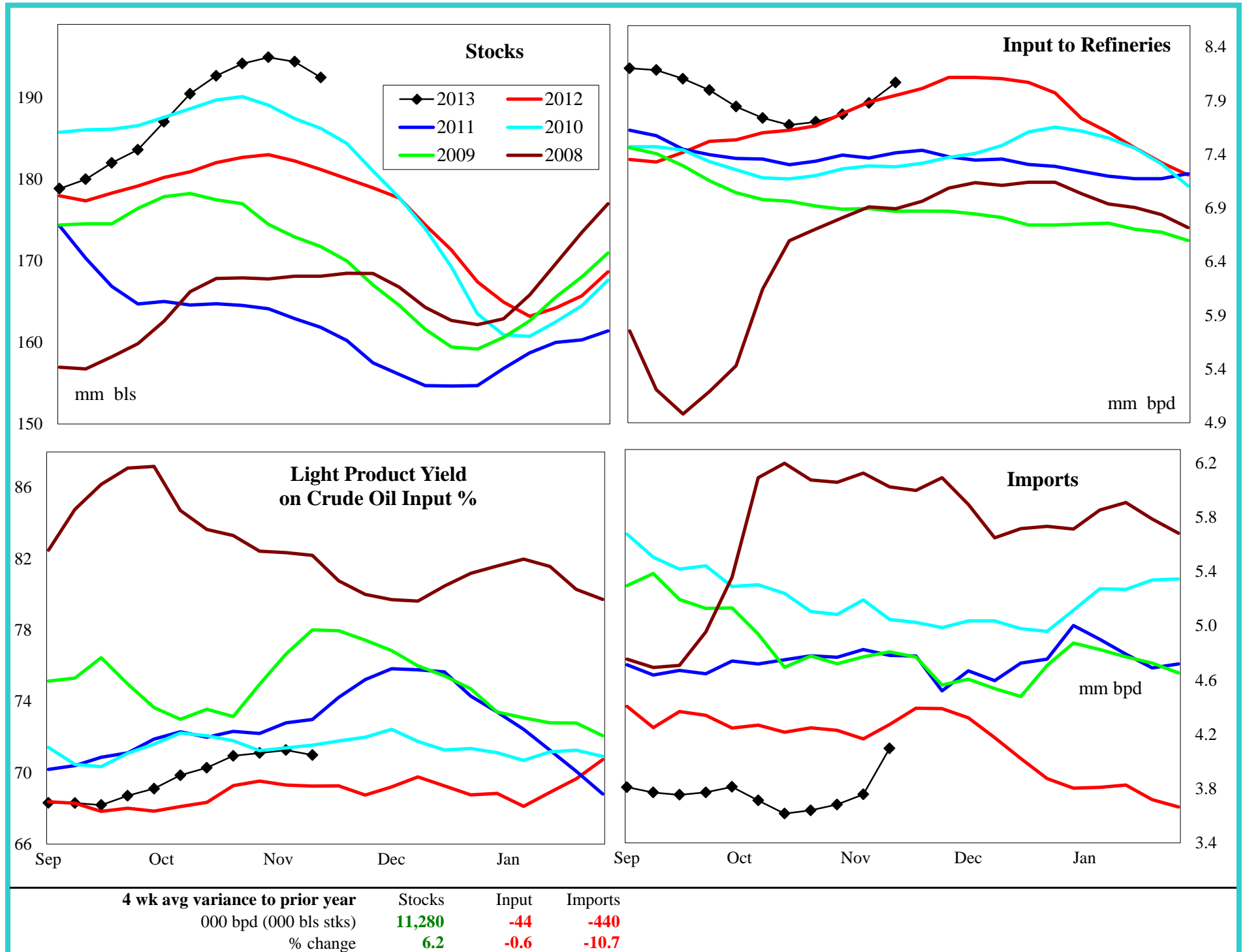
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0.8

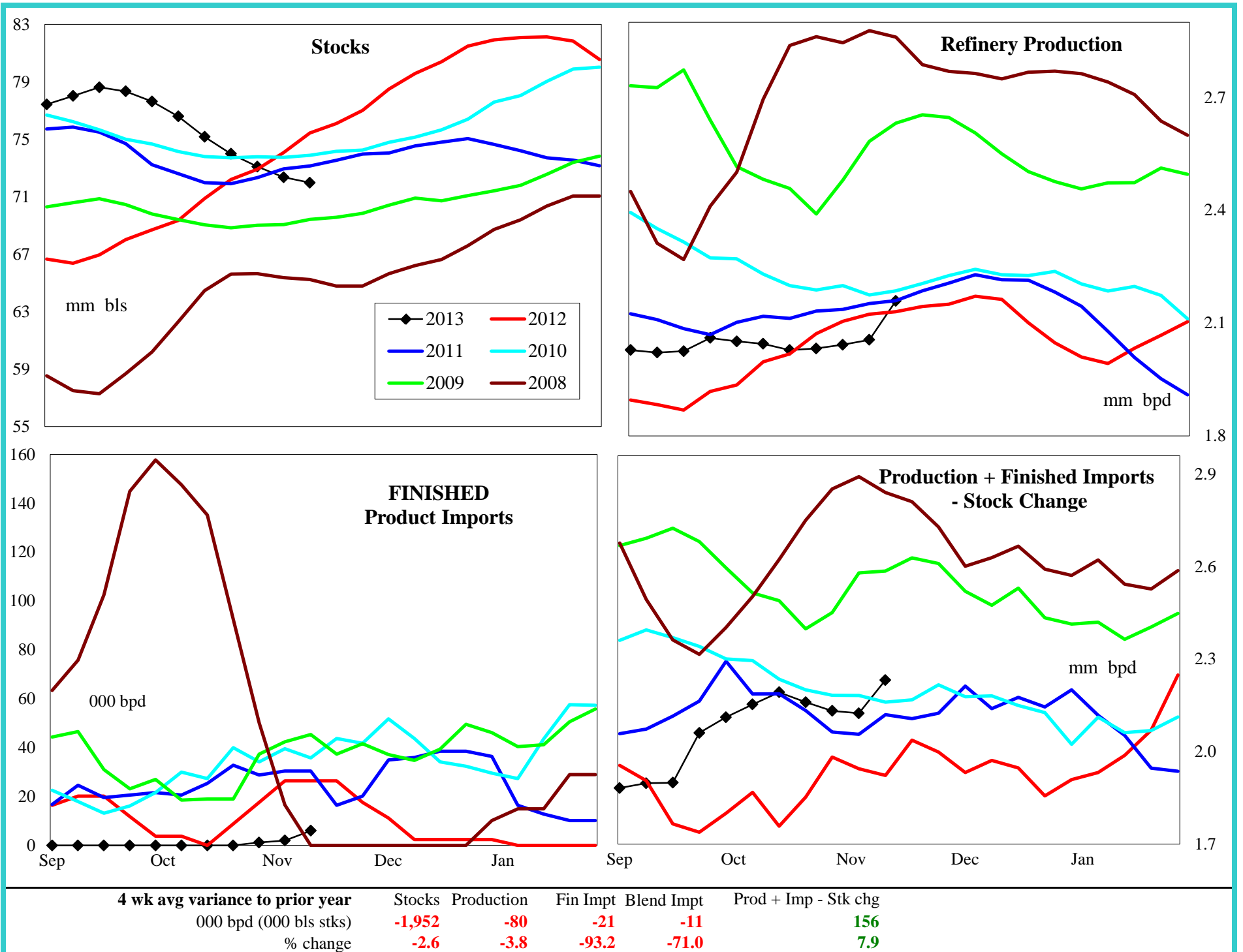
PADD 2 Residual Fuel Oil Supply



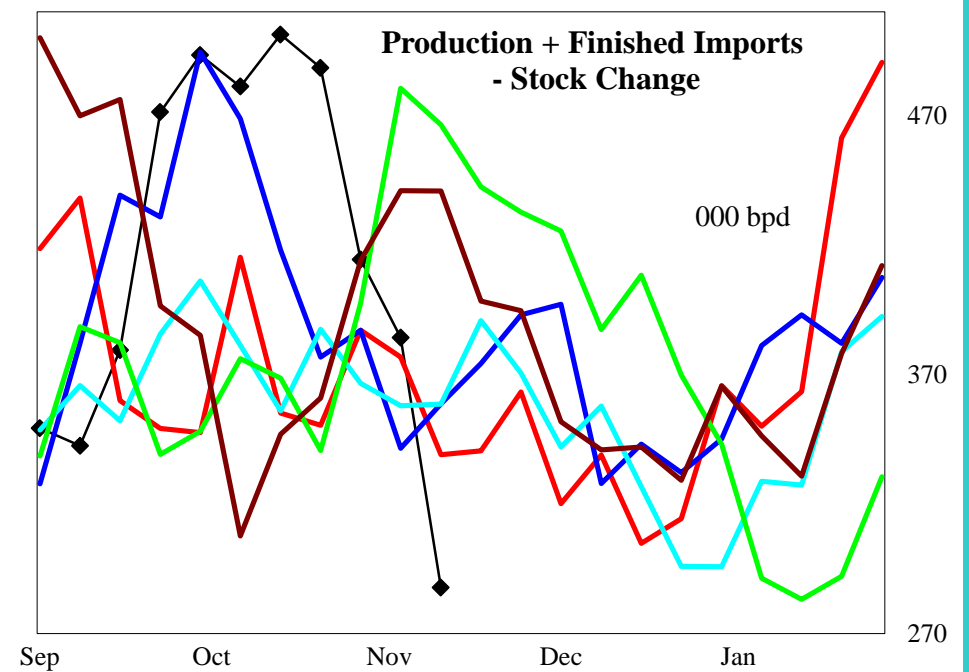
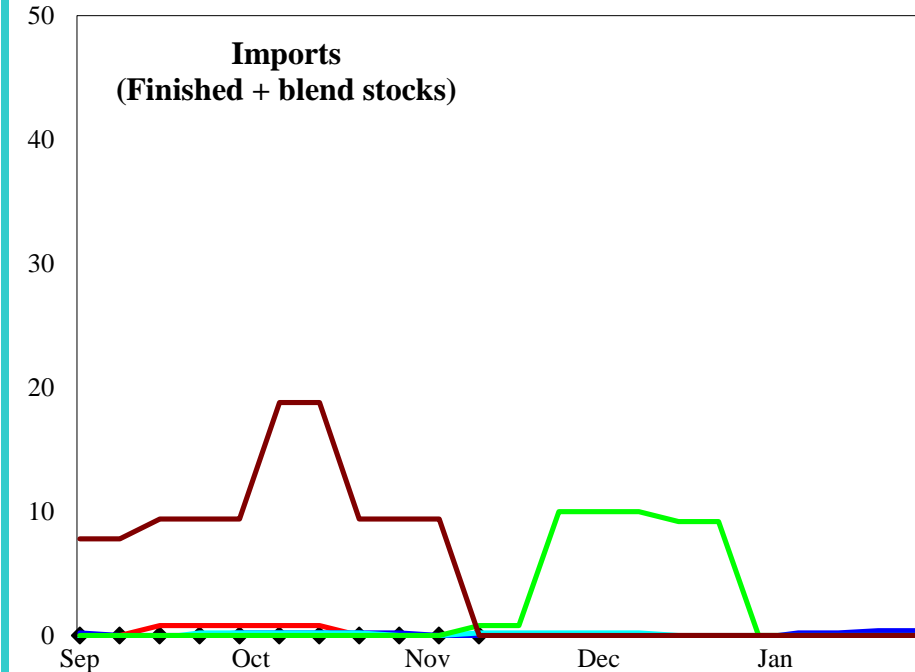
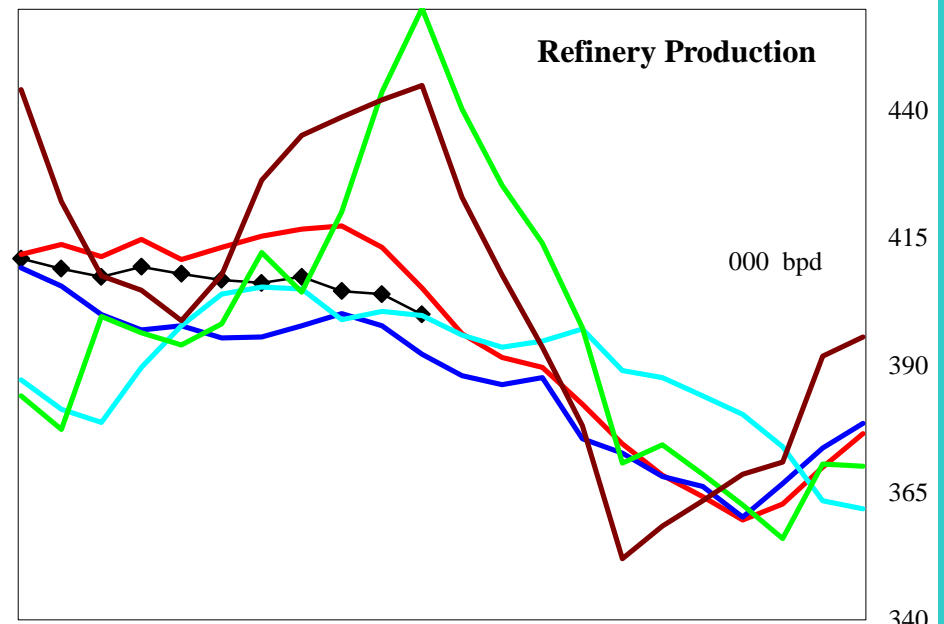
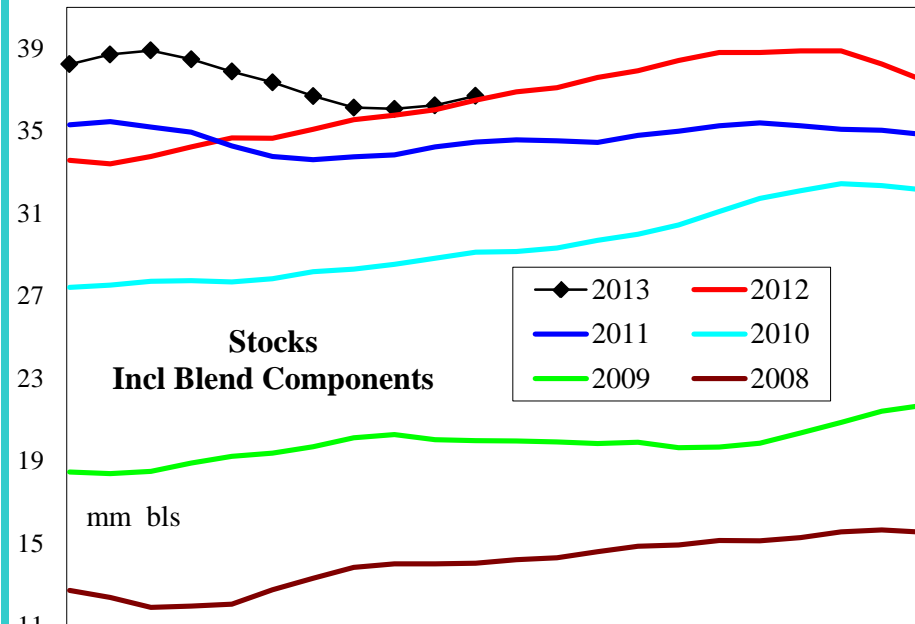
PADD 3 Crude Oil Supply and Refining



PADD 3 Gasoline Supply



PADD 3 Reformulated Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

886

-13

0

-17

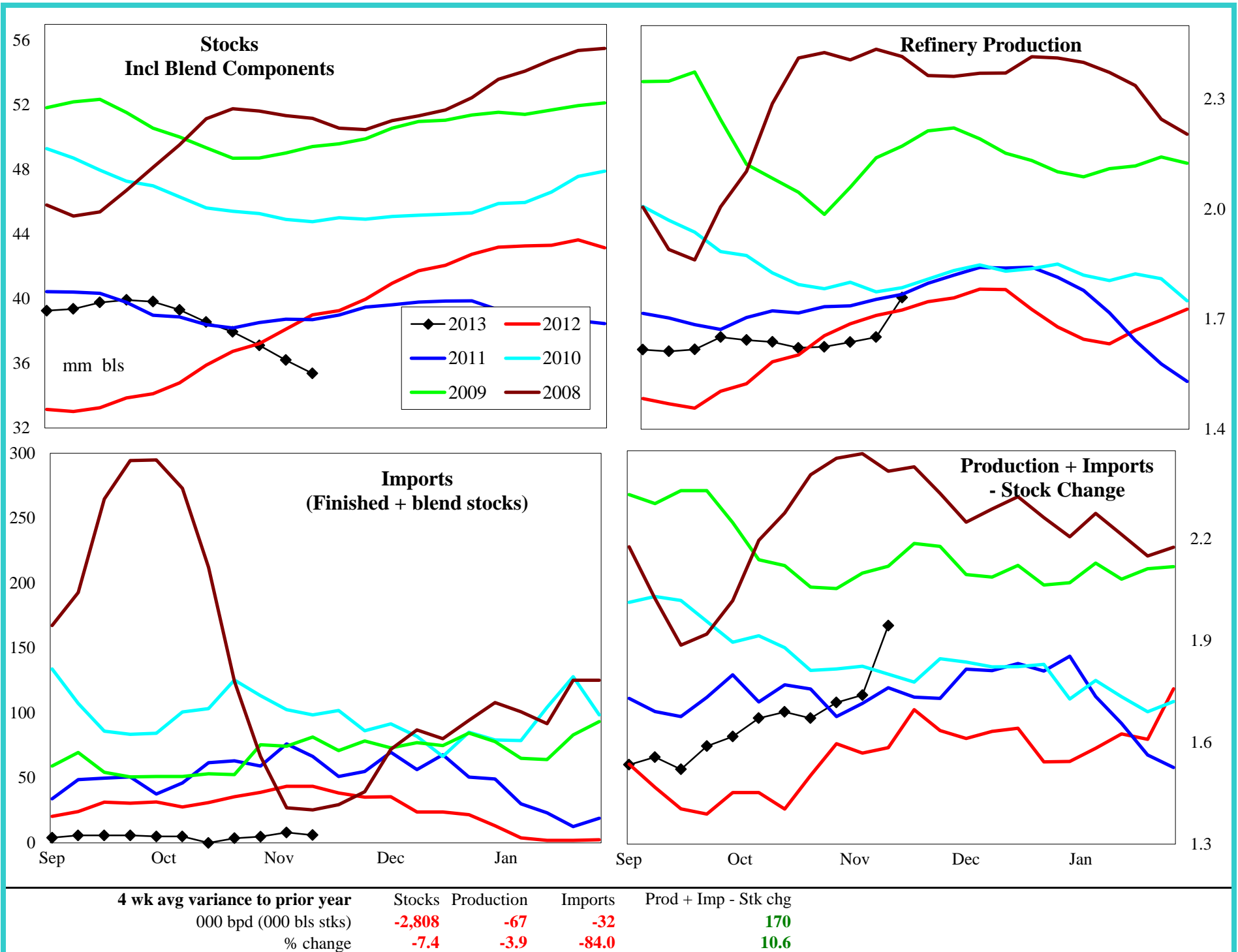
2.5

-3.2

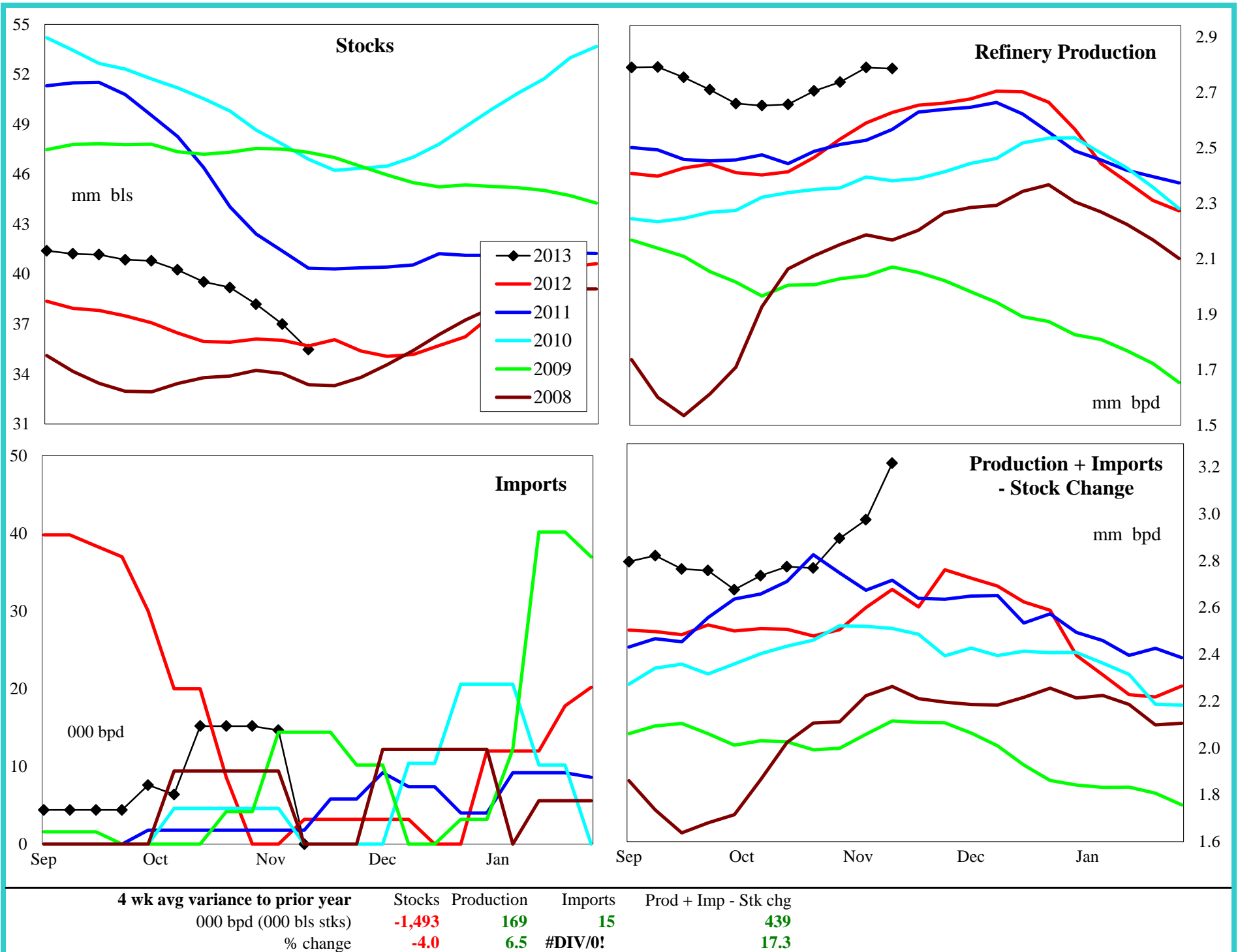
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-4.4

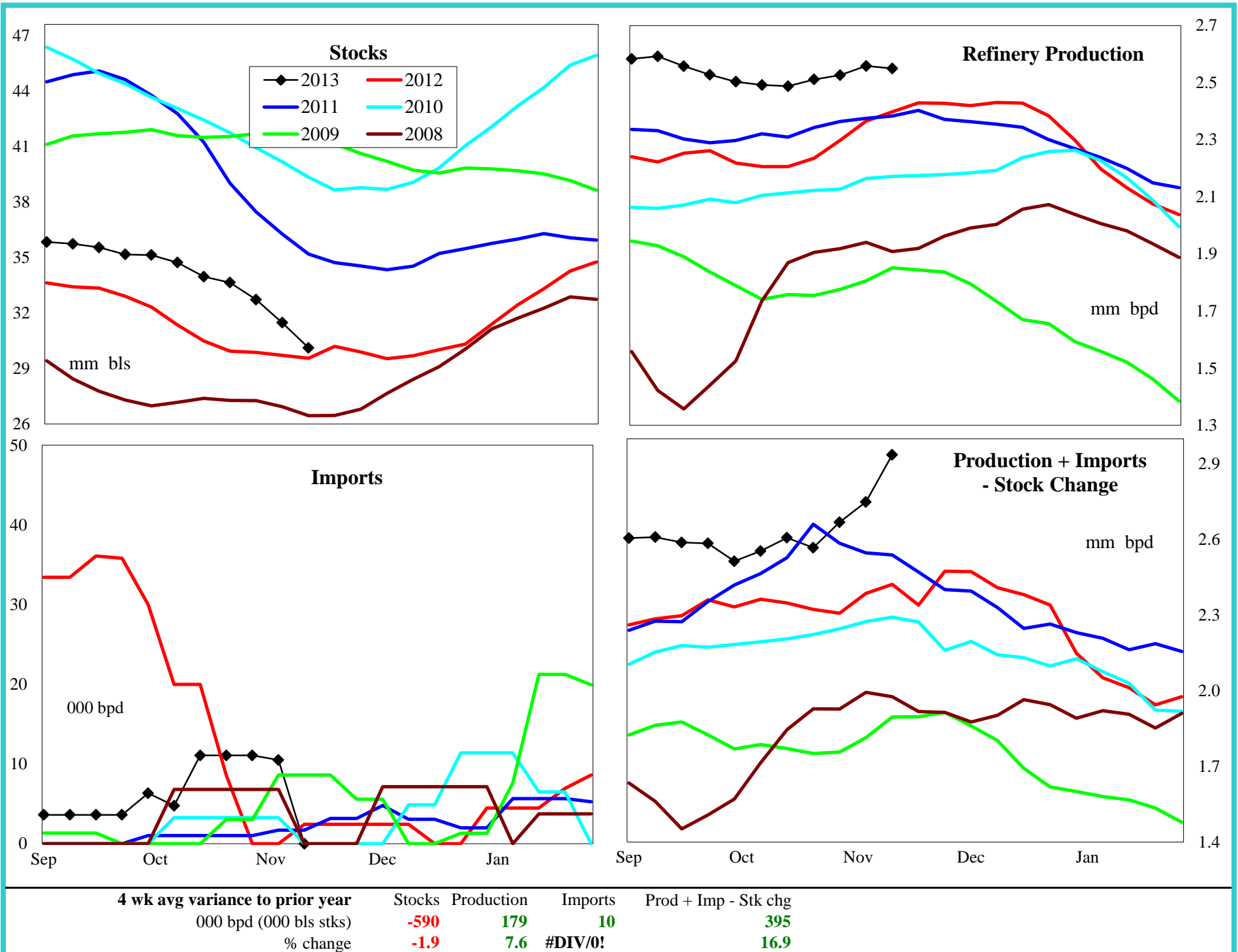
PADD 3 Conventional Gasoline Supply



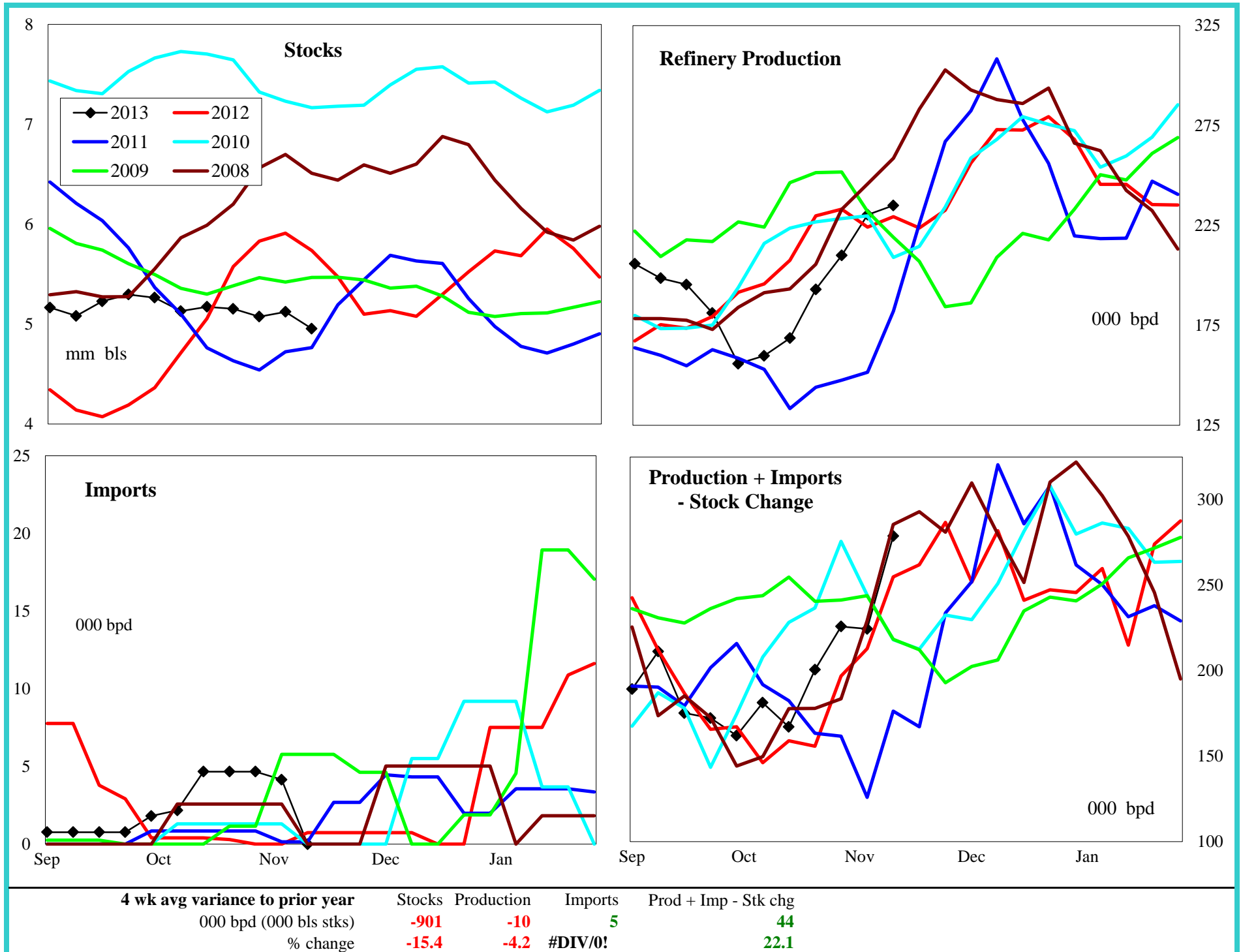
PADD 3 Distillate Supply



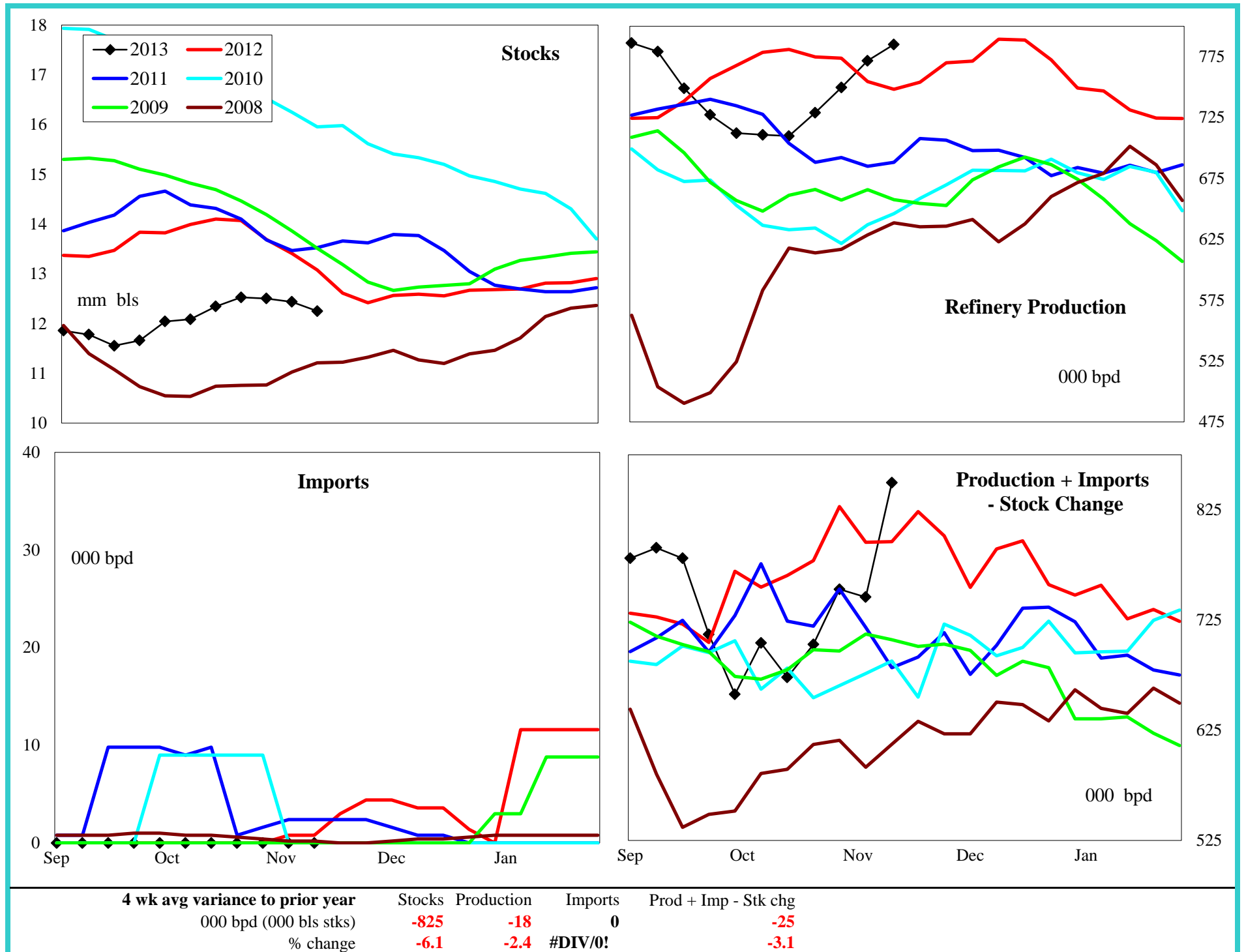
PADD 3 Low Sulfur Distillate Supply



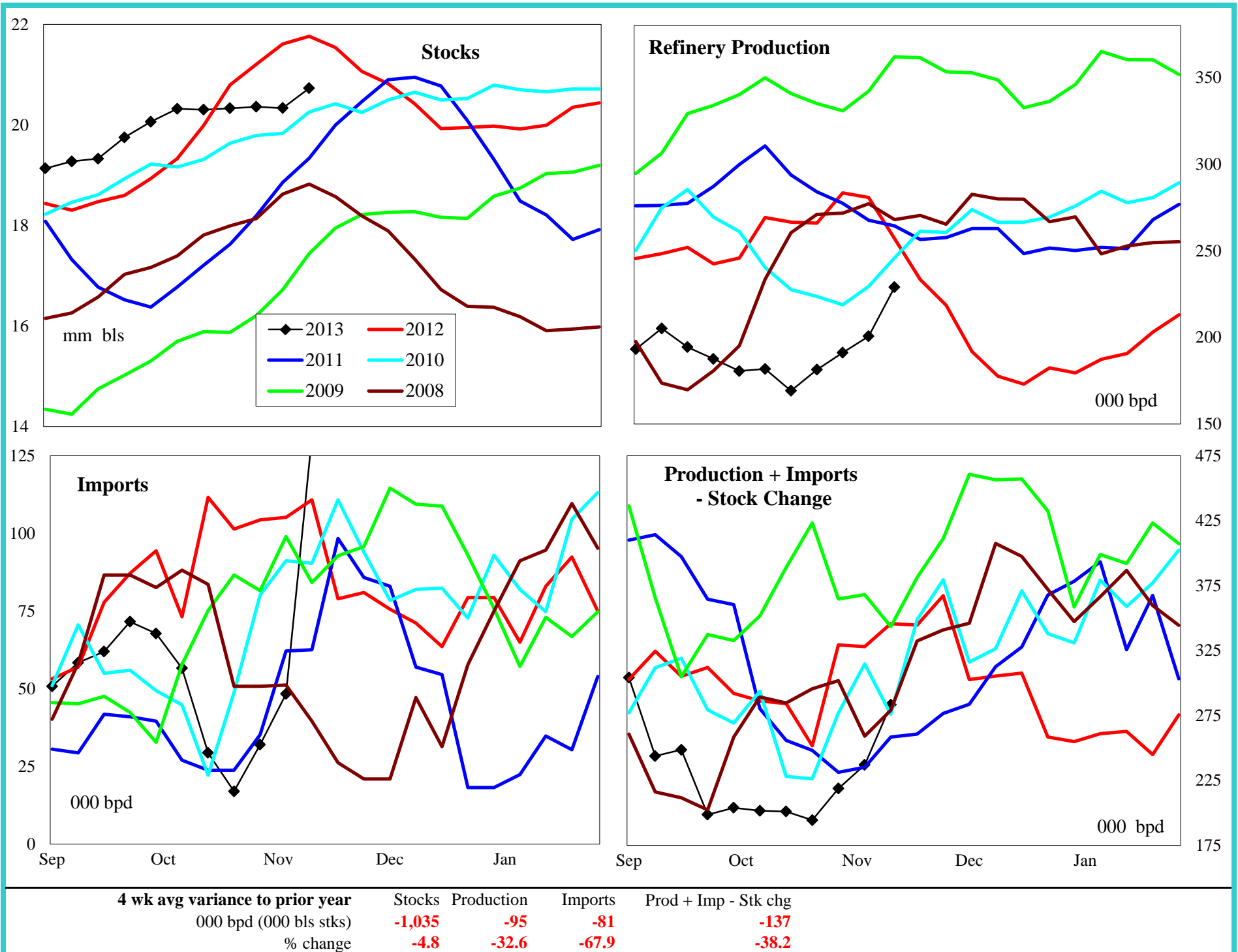
PADD 3 High Sulfur Distillate Supply



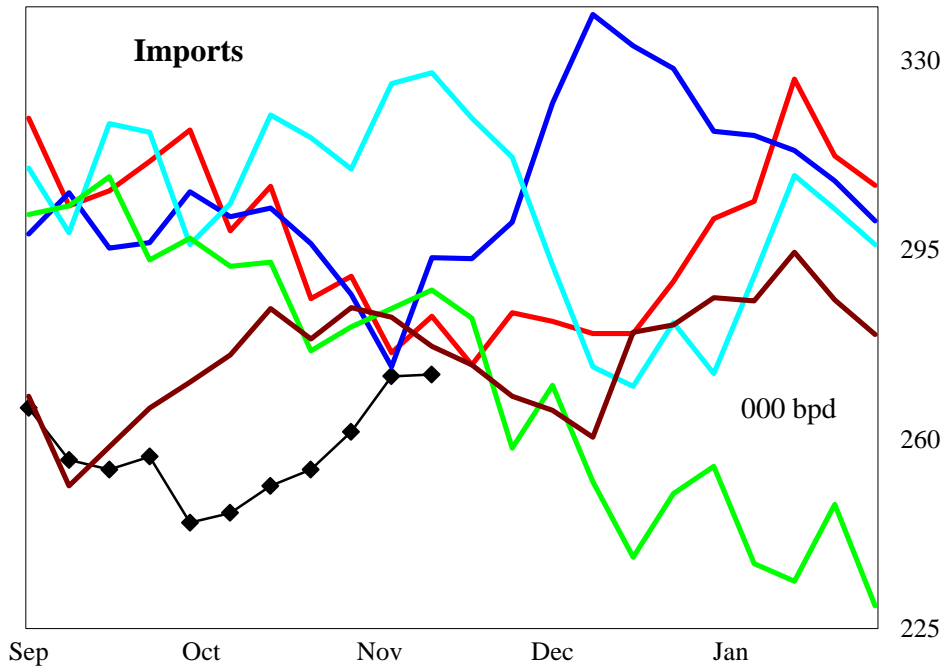
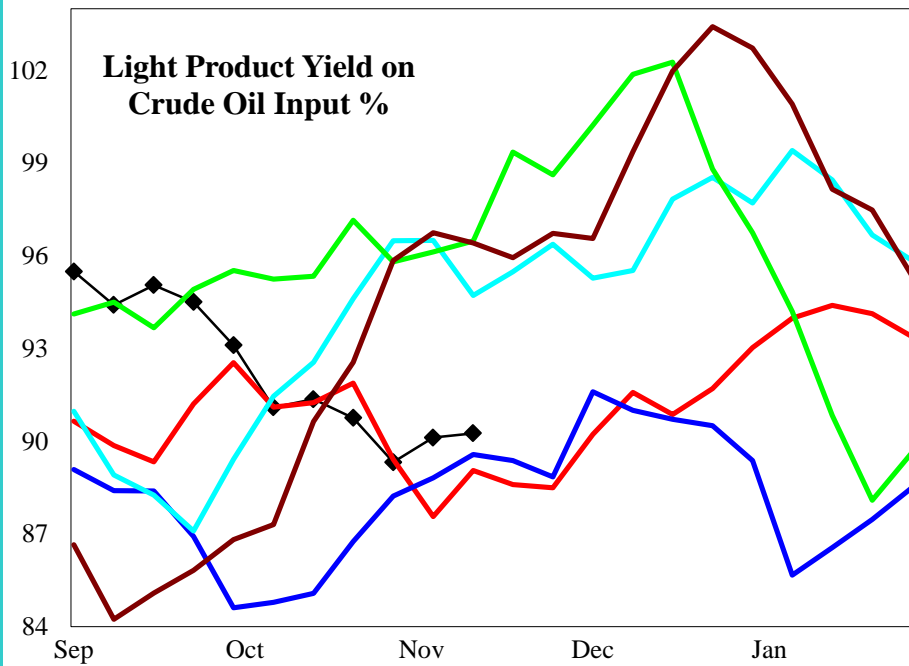
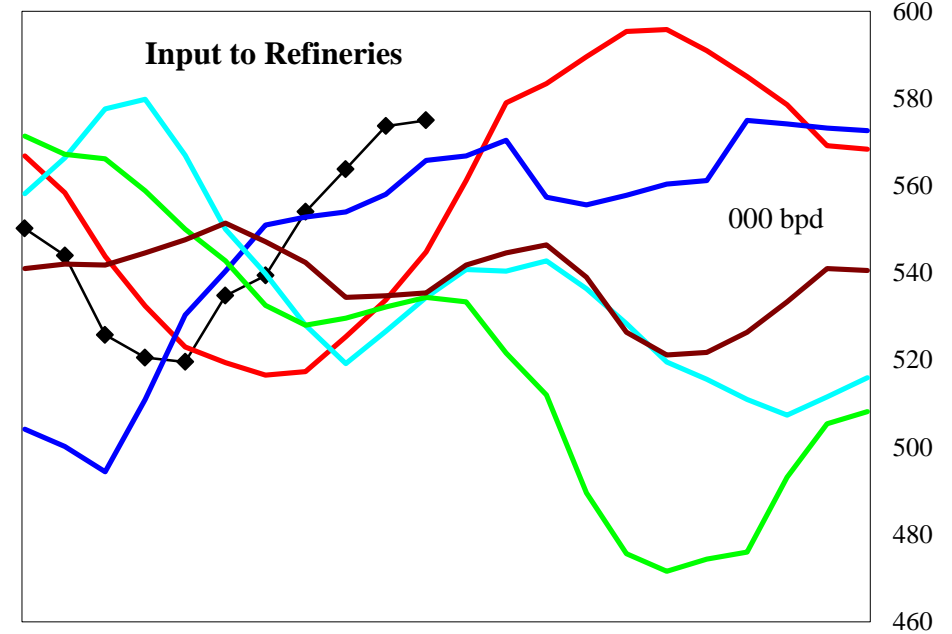
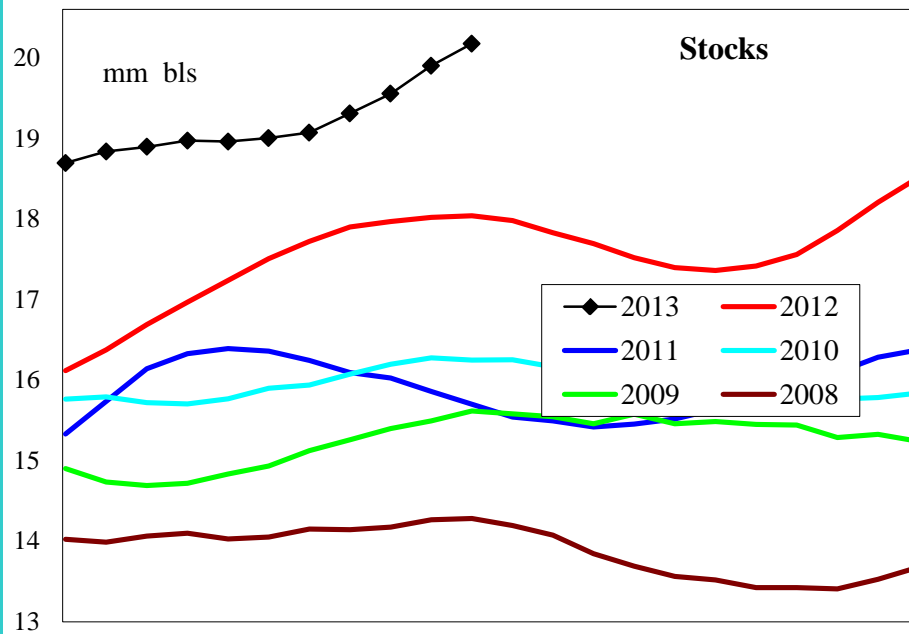
PADD 3 Jet Fuel Supply



PADD 3 Residual Fuel Oil Supply



PADD 4 Crude Oil Supply and Refining



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

2,136

11.6

Input

47

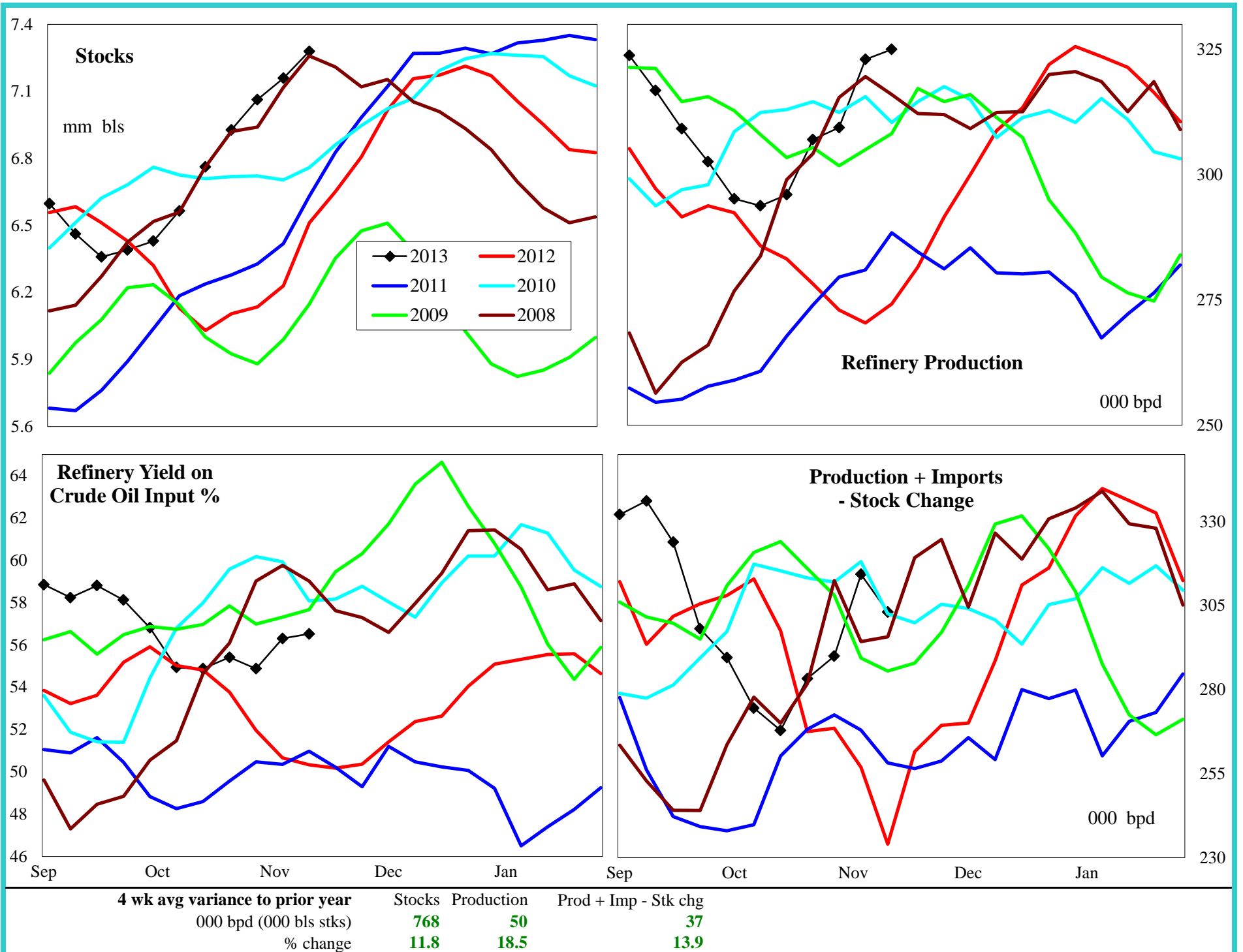
9.0

Imports

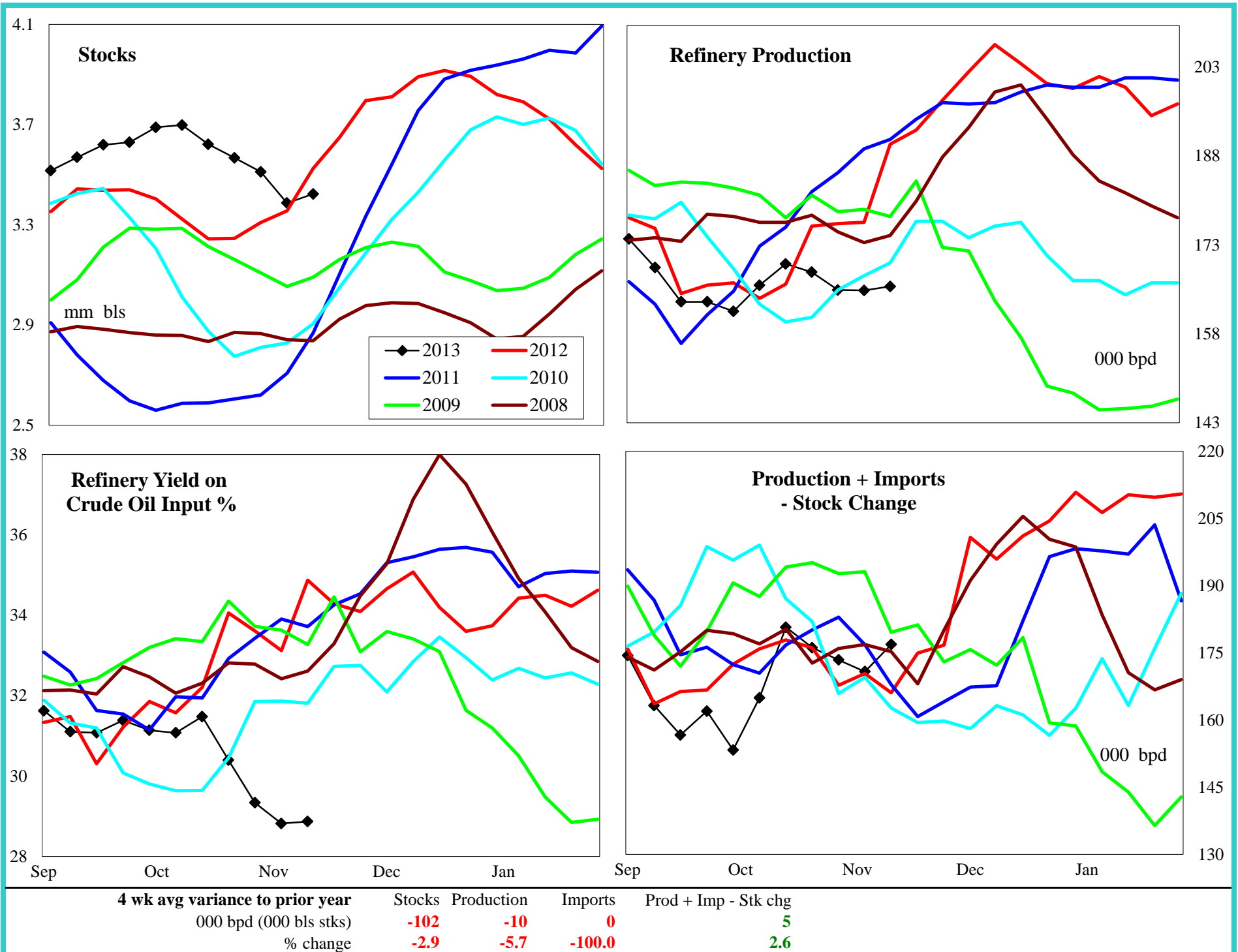
-15

-5.4

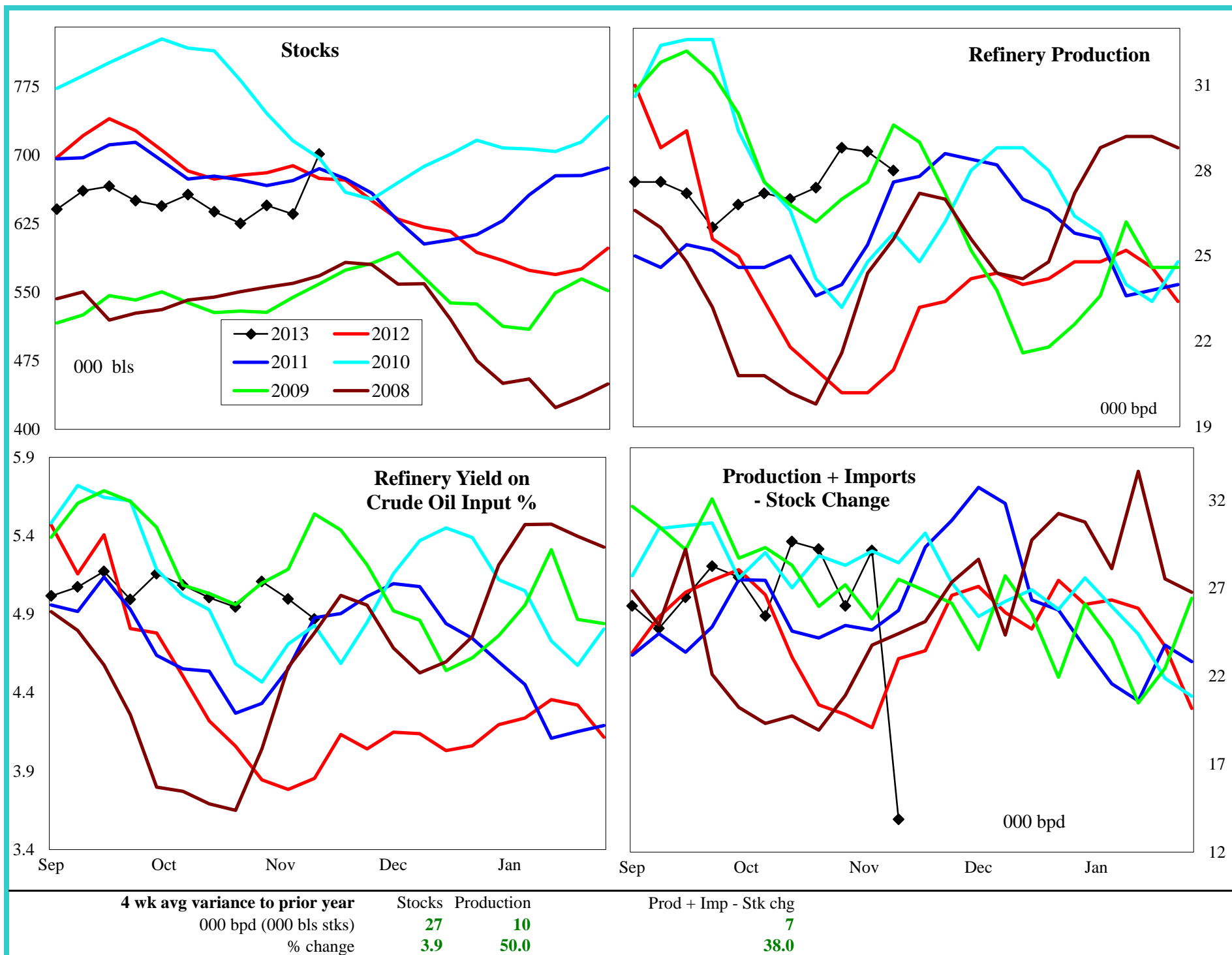
PADD 4 Gasoline Supply



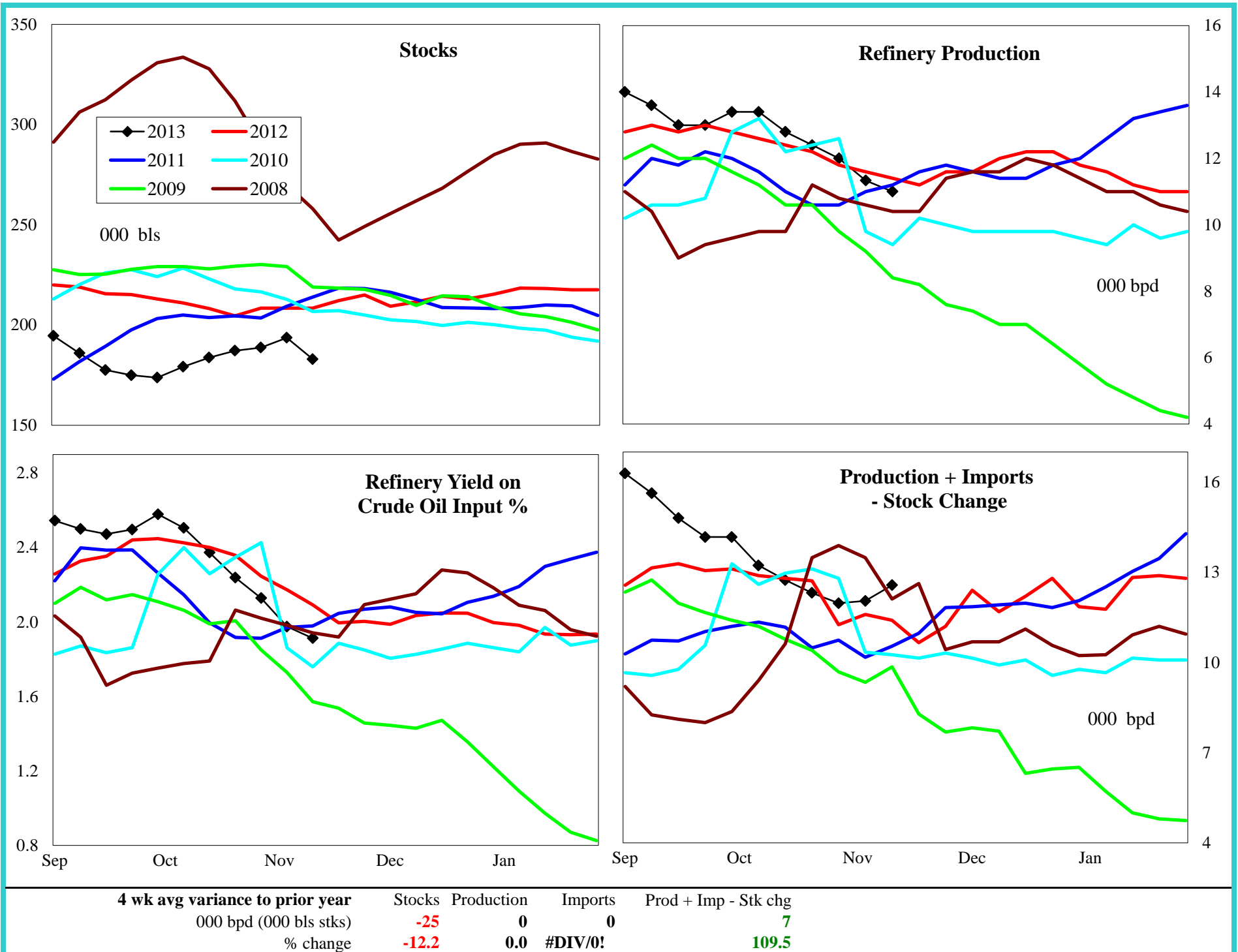
PADD 4 Distillate Supply



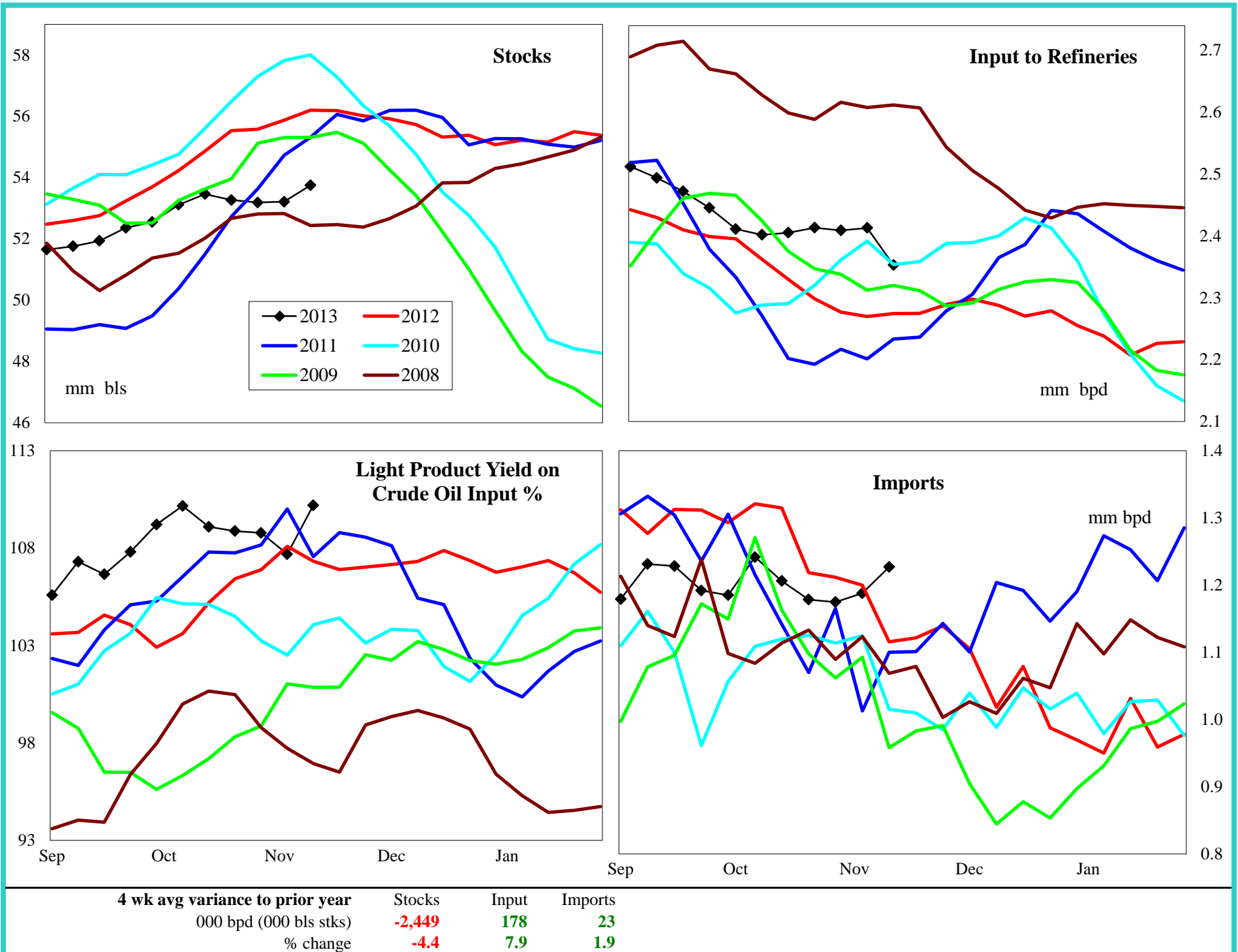
PADD 4 Jet Fuel Supply



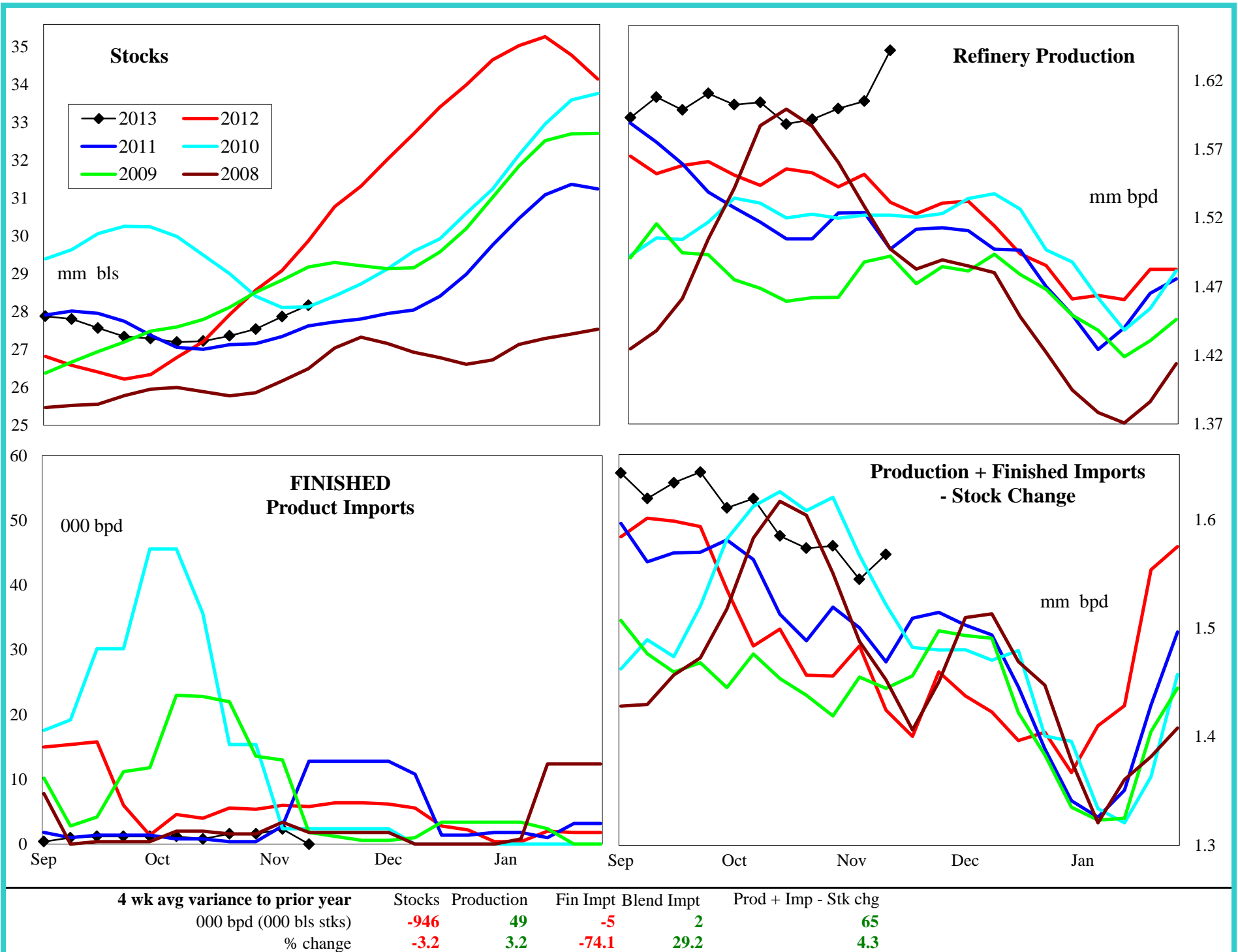
PADD 4 Residual Fuel Oil Supply



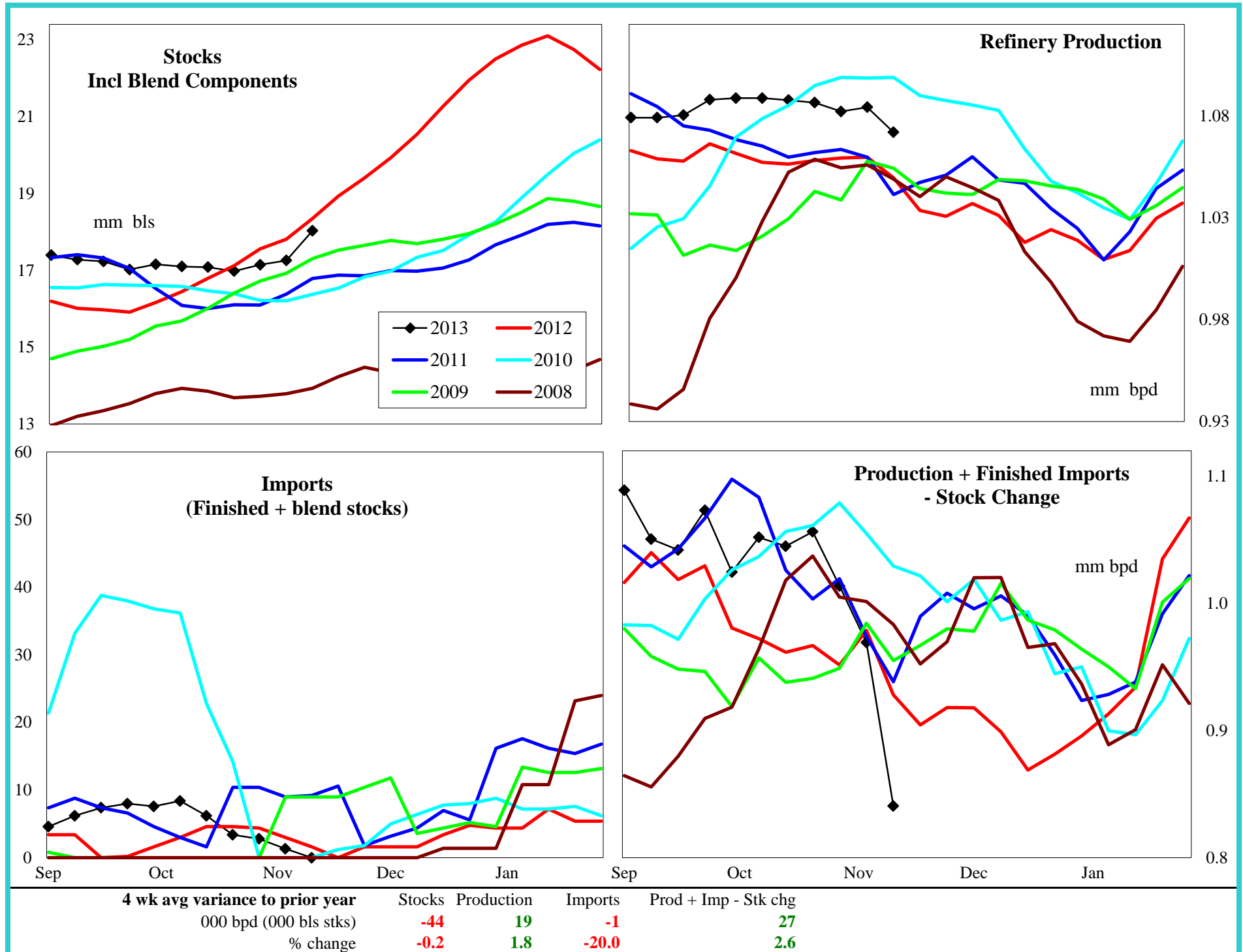
PADD 5 Crude Oil Supply and Refining



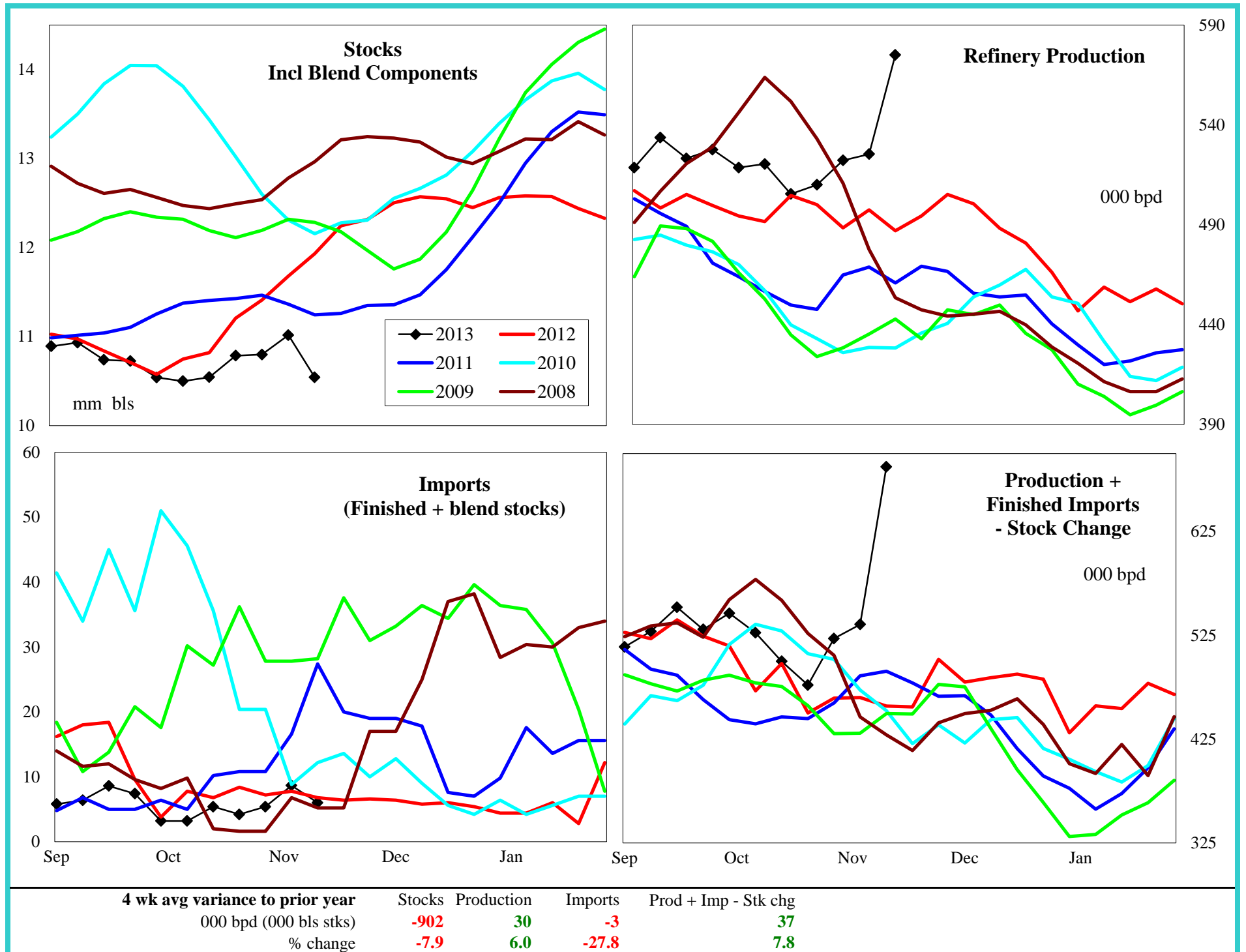
PADD 5 Gasoline Supply



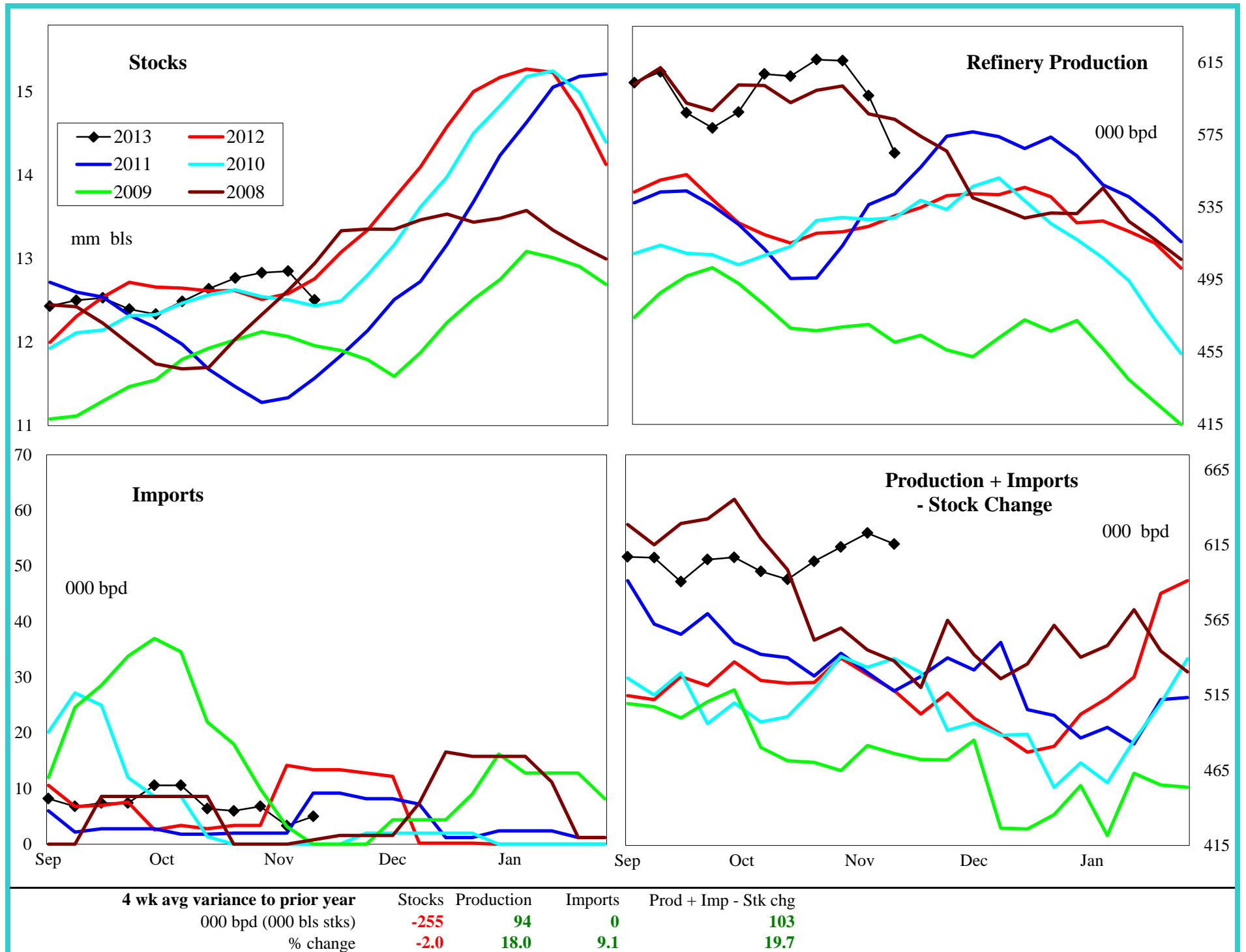
PADD 5 Reformulated Gasoline Supply



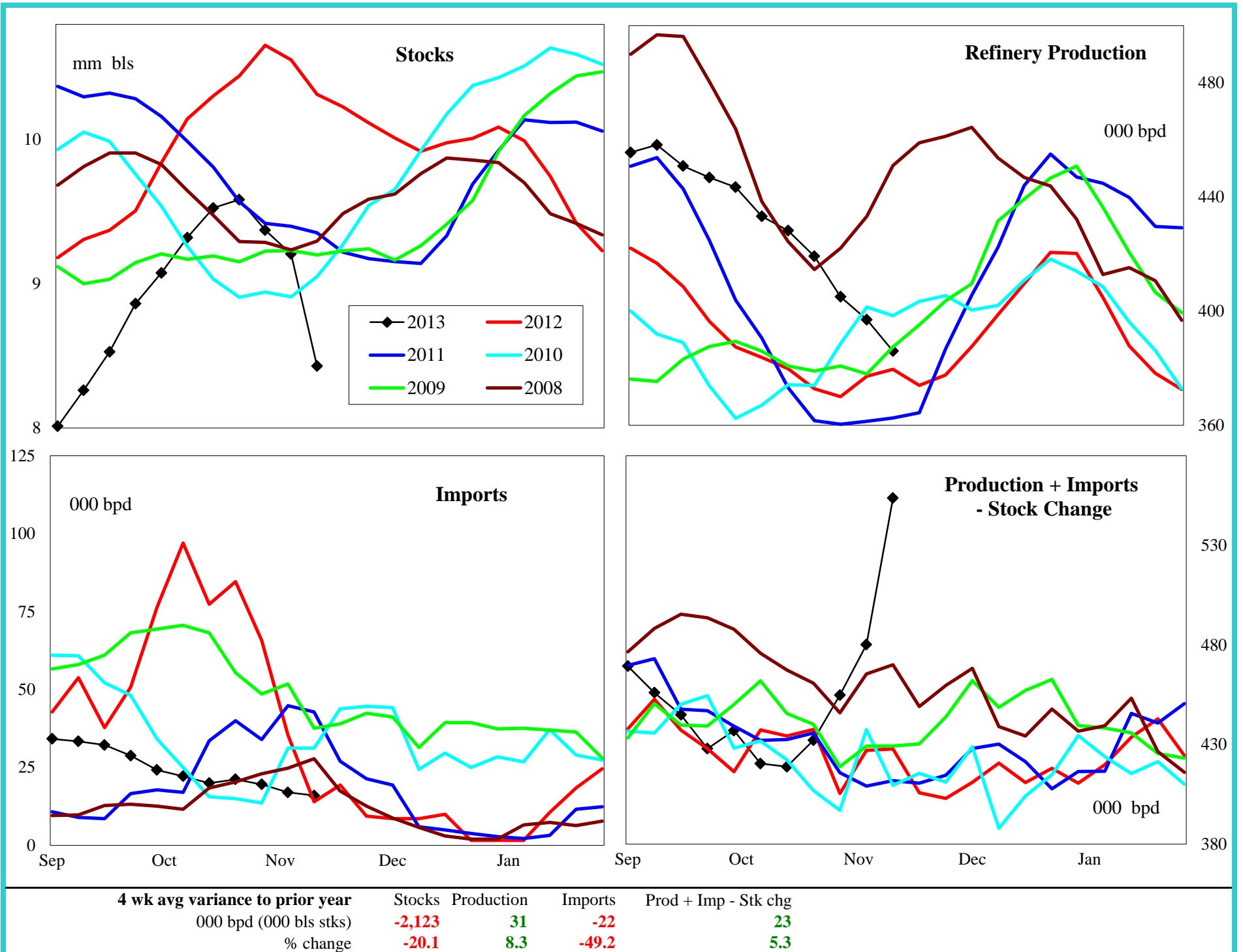
PADD 5 Conventional Gasoline Supply



PADD 5 Distillate Supply



PADD 5 Jet Fuel Supply



PADD 5 Residual Fuel Oil Supply

