

#### WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

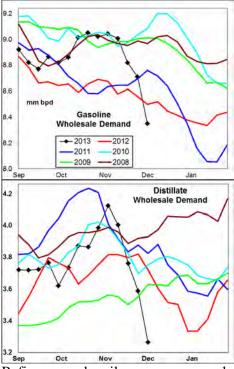
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, December 11,

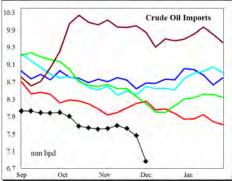


#### Major Fundamental Trends<sup>1</sup>

Inclement weather across much of the country last week led to a -0.8 million drop in wholesale demand combined gasoline and distillate.



Refinery crude oil runs were nearly unchanged last week, up +0.6 million bpd from a year ago for the most recent 4-wk period. The high level of crude oil input and drop in wholesale demand led to a +11.3 million barrel combined stock build for gasoline and distillate.



Crude oil imports fell -0.95 million bpd last week to a record low level.

Source is latest EIA Weekly Statistics

Combined with peak seasonal refinery runs, this led to a -10.6 million barrel crude oil stock draw. The draw was concentrated in the Gulf and West Stocks in Cushing OK Coast. increased +0.6 million barrels on the week.

Refiners in Europe have returned to operation after thru put drop to a 25year low in October; driven by poor refining margins and above average maintenance schedule. This +12%increase in runs from the October low should slow the rate of distillate exports from the U.S. during the winter quarter.

Favorable refining margins for refiners processing North American crude oil grades, peak seasonal run rates and lower seasonal demand for transport fuels should driven above average rate of stock building during the next 60-days.

Demand for gasoline and distillate fell a combined -0.8 million bpd last week, due in part to inclement weather that reduced on-highway travel. Wholesale demand, measured over the last four weeks compared to a year ago: gasoline increased +2.6%; distillate was +0.9% higher; jet fuel was +6% higher, and residual decreased -34%.

Stocks forward coverage: Gasoline demand coverage increased on a +6.7 million barrel stock build, driven by sharply lower demand. Coverage ended the week at a level equal to the 5-yr high for the period.

Distillate coverage increased on a +4.5 million barrel stock build and extremely low demand. Coverage ended the week at a level above a year

Jet fuel coverage increased on a million barrel stock build, partially offset by robust demand. Coverage levels remain well below the 5-yr range.

Residual fuel oil coverage remains extremely high on very low demand. Refinery utilization rates increased on a +25,000 bpd rise in crude oil runs last week. During the latest 4-wk

period crude oil input was +0.6 million bpd above a year ago.

Gasoline yield % on crude oil runs was nearly unchanged on a +5,000 bpd increase in output compared to the +25,000 bpd increase in crude oil runs. Yield % on crude oil runs ended the week at a record low level.

Distillate yield % on crude oil runs increased last week, on a +151,000 bpd rise in output compared to the small increase in crude oil runs. The yield % on crude oil runs was above four of the last 5-yrs.

Jet fuel yield % on crude oil runs increased on a +55,000 bpd increase in output, compared the small increase in crude oil runs. The yield % level matched 5-yr highs.

Petroleum Imports/Exports: Imports of crude oil plunged -947,000 bpd last week to a record low level. Imports of gasoline and distillate were lower.

During the latest 4-wk period crude oil *imports* were -0.6 million bpd below last year; distillate imports were -40,000 bpd lower; finished gasoline imports were unchanged, gasoline blend stock imports were +82,000 bpd higher; jet fuel imports increased +34,000 bpd, while residual fuel oil imports were -103,000 bpd lower.

The latest weekly export estimate saw a +25,000 bpd increase in gasoline, a +368,000 bpd jump in distillate and +28,000 bpd rise in jet fuel compared to a year ago.

Crude Oil stocks fell -10.6 million barrels last week, driven by a -0.9 million bpd drop in crude oil imports. Stocks increased +0.6 million barrels in Cushing OK. The purchase of line fill for the Keystone South Pipeline should lead to tightening of Midwest supplies in the near term; followed by a return to excess supplies in the Gulf region.



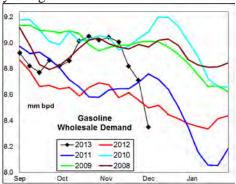
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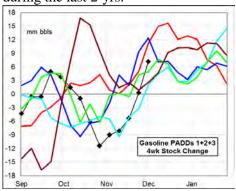
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#### **Product Supply-Demand Trends**

Gasoline wholesale demand plunged - 0.5 million bpd last week – due in part to widespread inclement weather. The latest 4-wk average demand was +222,000 bpd above a year ago. Supply decreased -25,000 bpd on lower imports. Supply for the latest 4-wk period was +156,000 bpd above a year ago.



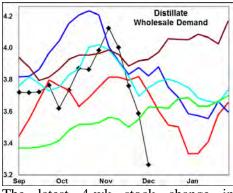
Stocks increased +6.7 million barrels last week, to a level above the 5-yr range. The latest 4-wk stock change in markets East of the Rockies was a +7.2 million barrel build, compared to an average build of +12 million barrels during the last 2-yrs.



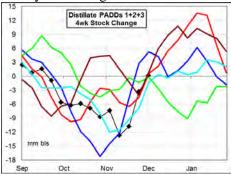
Continued inclement weather may limit travel during the next 2-wks, leading to an above average rate of stock building. Regional markets outside of the Northeast should continue to experience over supply.

Distillate wholesale demand fell -0.25 million bpd last week to a level below the 5-yr range. Restart of European refiners has reduced export demand, driving the exceptional collapse in wholesale demand (which includes increases in exports), as well as widespread inclement weather. The

latest 4-wk average demand was +32,000 bpd above last year. Supply increased +75,000 bpd last week on higher production. The latest 4-wk average supply was +326,000 bpd above last year. Stocks increased +4.5 million barrels on the week.



The latest 4-wk stock change in markets East of the Rockies was a +0.5 million barrel build, a draw equal to the 3-yr mid range.



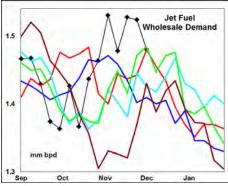
Look for production to remain at a record high level and seasonal peak for the next month. Combined with lower sesonal demand, stocks should continue to build for the next month. Return to full operation of European refines should constrain the rate of growth in exports during the next quarter..

Jet Fuel wholesale demand increased +72,000 bpd last week to a level that matched historic highs for the period. The latest 4-wk average demand was +87,000 bpd above a year ago.

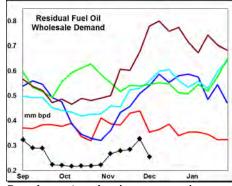
Supplies increased +62,000 bpd on the week, driven by record production. Production was nearly +200,000 bpd above last year. Supply for the latest 4-wk period was +155,000 bpd above a year ago. Stocks increased +0.3

million barrels last week, to a level - 8% below a year ago, and below the 5-yr range.

A record level of production and seasonal pull back in demand should lead to improvement in stock levels. Risk of a widespread supply squeeze during the holiday travel season is reduced by the extremely high level of production.



Residual fuel oil demand decreased - 19,000 bpd last week. Demand for the latest 4-wk period was -127,000 bpd below a year ago.



Supply (production + imports) decreased -17,000 bpd on lower imports. Production was +2% above a year ago for the latest 4-wk period. Stock levels ended the week -7% below last year and below the historic range.

Production jumped to record levels in the Midwest and Rockies as refiners increased thruput of heavy crude oil grades. Gulf coast stock levels ended the week below the last 3-yrs, the result of very low production during the last quarter.



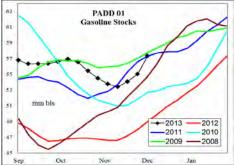
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#### **PADD Supply Trends**

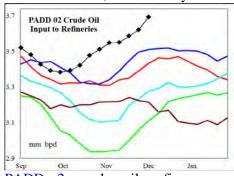
PADD 1 refinery crude oil runs increased +105,000 bpd last week; with the latest 4-wk average +94,000 bpd above last year.



Gasoline supply decreased -35,000 bpd on the week, with the level equal to last year. Stocks increased +3 million barrels, a level near 5-yr highs for the week.

Distillate supply decreased - 149,000 bpd last week, on lower production and imports. Stocks increased +1.5 million barrels on the week, to a level near last year.

Jet fuel stocks fell -0.7 million barrels last week, to a fresh 5-yr low.



PADD 2 crude oil refinery runs jumped +142,000 bpd last week, with the latest 4-wk average +230,000 bpd above last year. Crude oil stocks decreased -0.3 million barrels last week. Stocks increased +0.6 million barrels in Cushing OK.

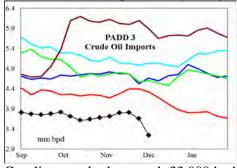
Gasoline production increased +65,000 bpd last week with the level well above the historic range. Production for the most recent 4-wk period was +353,000 bpd above a year ago – driven by the EIA recording sub octane product shipped into the Midwest as finished product production when blended with ethanol.

Stocks increased +0.4 million barrels on the week, to a level which matched the 3-yr mid range.

Distillate supply increased +65,000 bpd last week, with the 4-wk average +108,000 bpd above last year. Stocks increased +1 million barrels to a level slightly above 5-yr lows.

Jet fuel production increased +37,000 bpd to a level above the 5-yr range. Stock levels ended the week -7% below last year.

PADD 3 refinery runs fell -0.3 million bpd last week, a level slightly above the 5-yr range. During the latest 4-wk period, average runs were +157,000 bpd above last year. Crude oil stocks plunged -7.2 million barrels last week. Imports fell -0.6 million bpd last week, down -1.1 million bpd from a year ago.



Gasoline supply decreased -33,000 bpd last week, with the latest 4-wk average -40,000 bpd below a year ago. Stocks increased +2.7 million barrels last week.

Distillate supply increased +47,000 bpd on the week, with the latest 4-wk average supply +216,000 bpd above last year. Stocks increased +0.6 million barrels last week, to a level +2% above last year.

Jet fuel production increased +37,000 bpd on the week, with the level above the 5-yr range. Stocks increased +0.9 million barrels on the week to a level -1% below a year ago.

Residual fuel supply increased +25,000 bpd on higher production. Stocks levels were slightly below each of the last 3-yrs.

PADD 4 refinery crude runs decreased -27,000 bpd last week, to a level equal to the average of the last 2-yrs. Crude

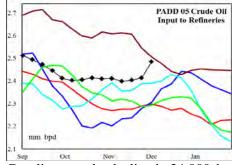
oil stock levels were +10% above the previous record high, while imports fell to a record low level.

Gasoline production jumped +50,000 bpd on the week, an all time record high. Stocks jumped +0.6 million barrels to a new all time record high.

Distillate production increased +6,000 bpd on the week, to a level slightly below the last 2-yrs. Stocks increased +0.2 million barrels to a level near historic highs.

Jet fuel production was near the 3-yr mid range while stock levels were below the last 3-yrs.

PADD 5 crude oil refinery runs increased +78,000 bpd last week to a level near historic highs for the period. The latest 4-wk run rate was +108,000 bpd above a year ago.



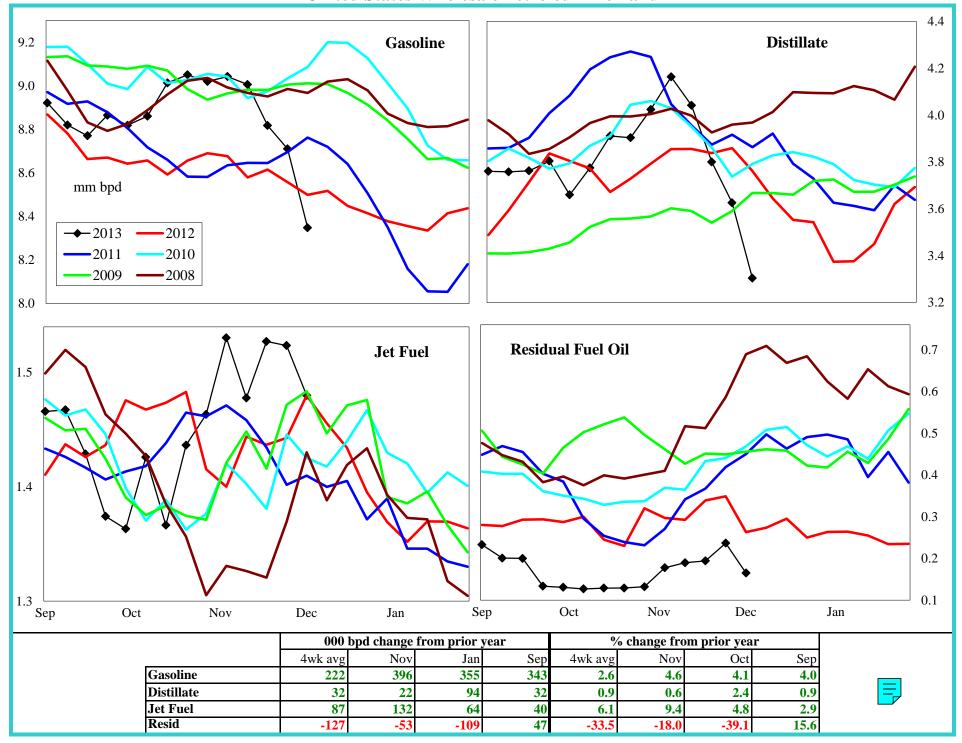
Gasoline supply declined -34,000 bpd on the week with production still above the 5-yr range for the period. The latest 4-wk average supply was +78,000 bpd above a year ago. Stocks decreased -0.1 million barrels last week, to a level above the 3-yr mid range.

Distillate supply increased +54,000 bpd, to a level above the historic range. The latest 4-wk average supply was +34,000 bpd above last year. Stocks jumped +1.2 million barrels last week, to a level which matched the 3-yr mid range.

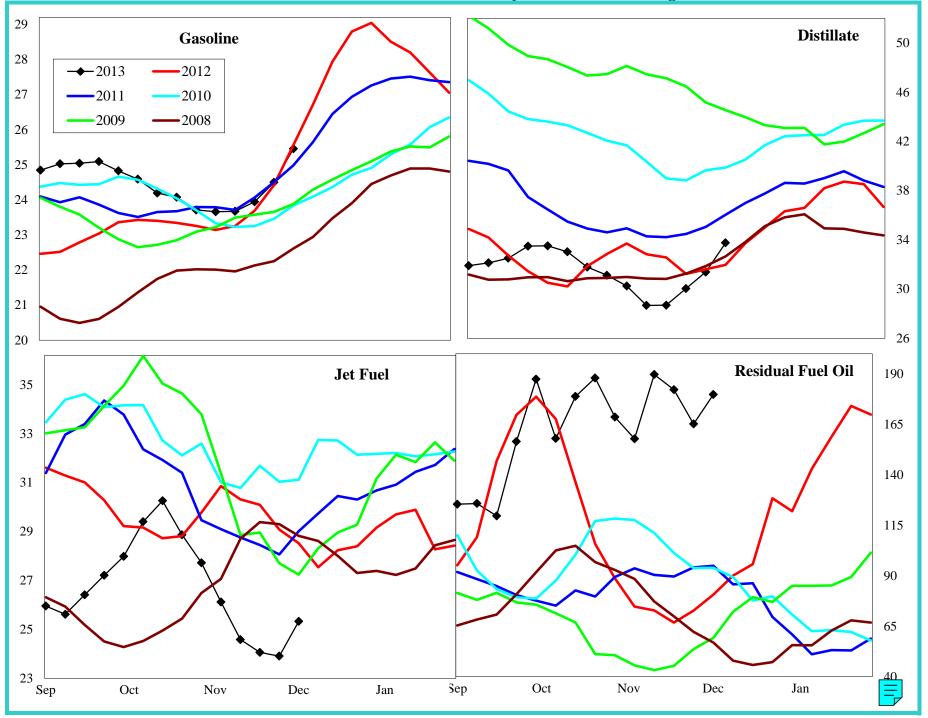
Jet fuel supply declined -22,000 bpd last week. Production was near the 5-yr high and there were no imports. Stocks decreased -0.2 million barrels to a level -17% below last year and below the 5-yr range.

FUNDAMENTAL PETROLEUM: Graph Link and Weekly Summary A Fundamental Petroleum Trends Weekly Report December 11, 2013 ehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com  Fundamental Wholesale Stocks Days Refinery Utilization							
Fundamental	Wholesale	Stocks Days		Refinery Utilization			_
Trends	Demand	Fwd Coverage		Product Yield %			<u>Imports</u>
Supply/Demand	6-Dec-13	EIA-DOE CHANGE FROM PRIOR WEEK					
Trends	000 bpd	U. S. PADD					
	stocks 000 bls	Total	1	2	3	4	5
Crude Oil	Stocks	-10,585	-632	-310	-7,196	-390	-2,058
	Imports	<b>-947</b>	-223	-86	-646	-64	72
	Input	25	105	142	-272	-27	78
	% Utilization	0.20					
Gasoline	Stocks	6,717	3,042	430	2,687	636	<b>-79</b>
	Production	5	-31	64	-7	50	-34
	Imports	-30	-4	1	-26	0	0
	Supplied	-525					
<u>Distillate</u>	Stocks	4,541	1,546	1,024	572	185	1,214
	Production	151	-15	64	47	6	47
	Imports	-126	-134	1	0	0	7
	Supplied	-246					
<u>Jet Fuel</u>	Stocks	266	<b>-746</b>	326	892	-22	-185
	Production	55	1	37	37	2	-22
	Imports	7	7	0	0	0	0
	Supplied	72					
<u>Residual</u> <u>Fuel Oil</u>	Stocks	24	108	-181	-187	11	272
	Production	1	-4	-5	30	2	-19
	Imports	-18	-13	-1	-5	0	2
	Supplied	-19					

#### **United States Wholesale Petroleum Demand**

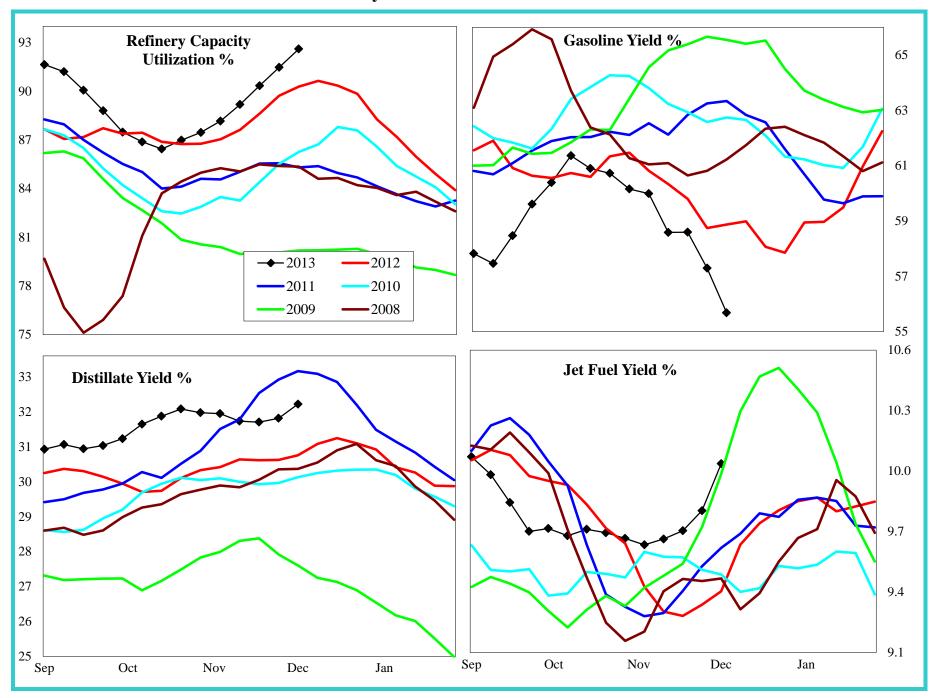


# **United States Product Stocks: Days Forward Coverage**

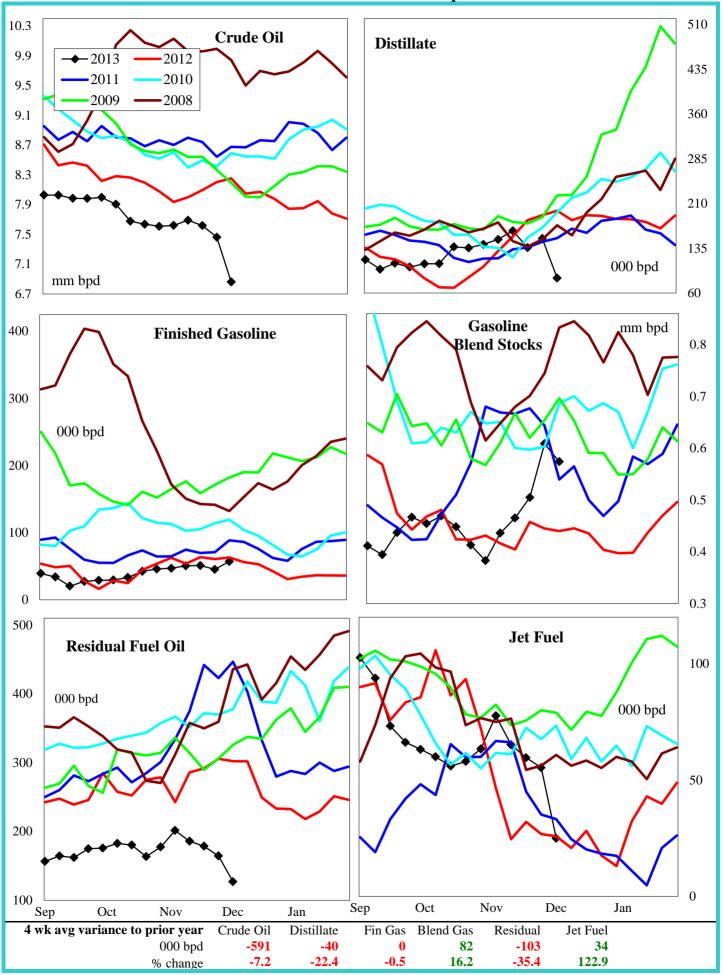


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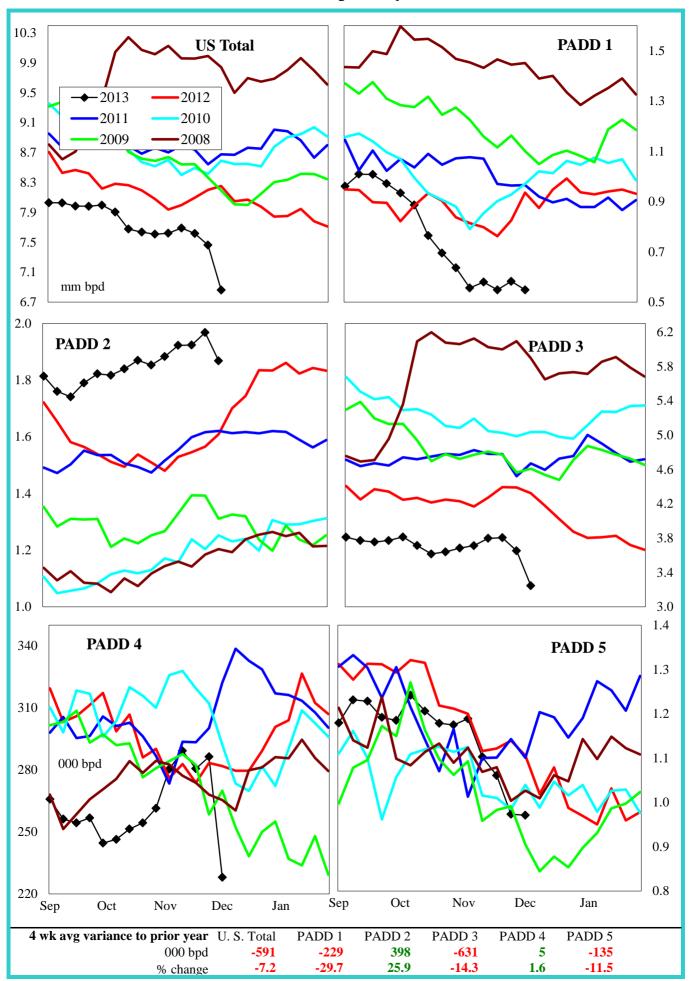
# **United States Refinery Percent Utilization Rate and Product Yields**



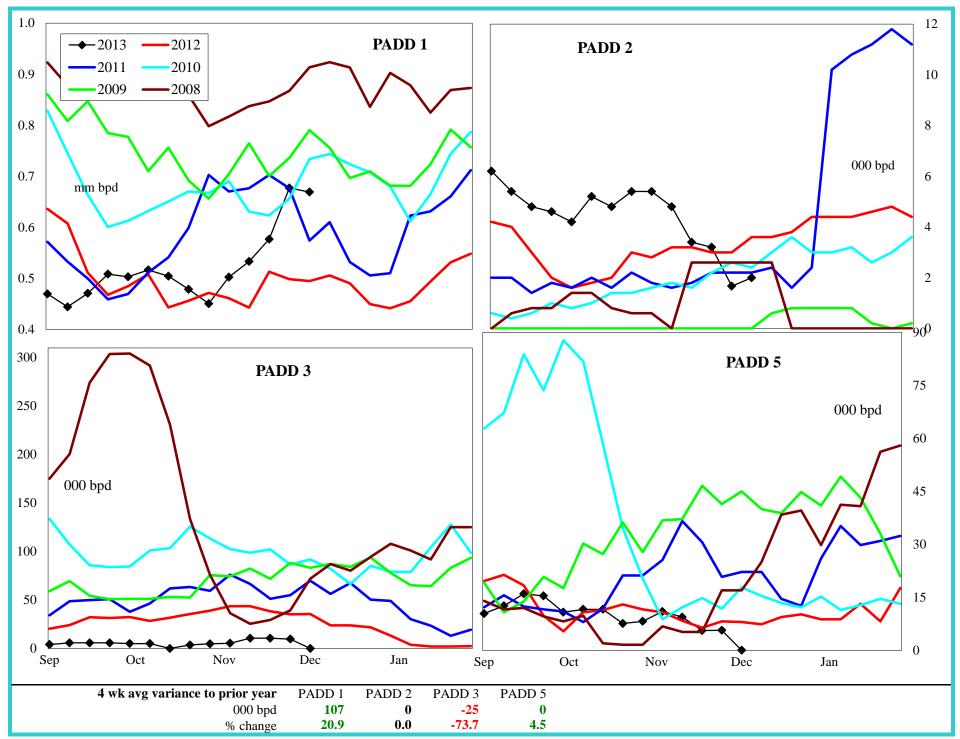
#### **United States Petroleum Imports**



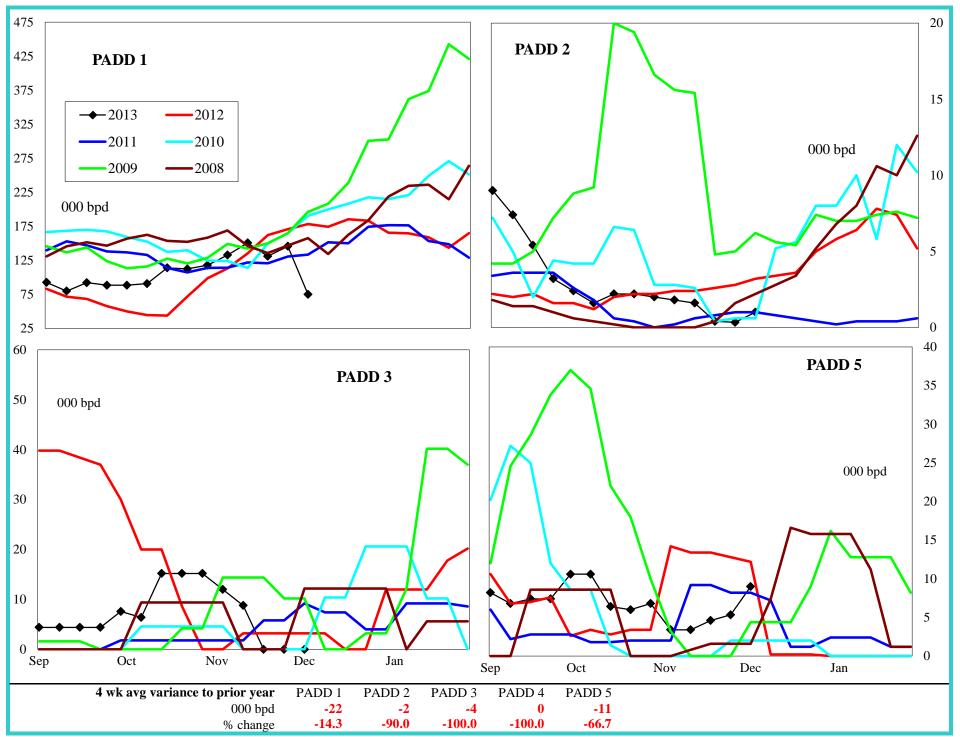
## **Crude Oil Imports by PADD**



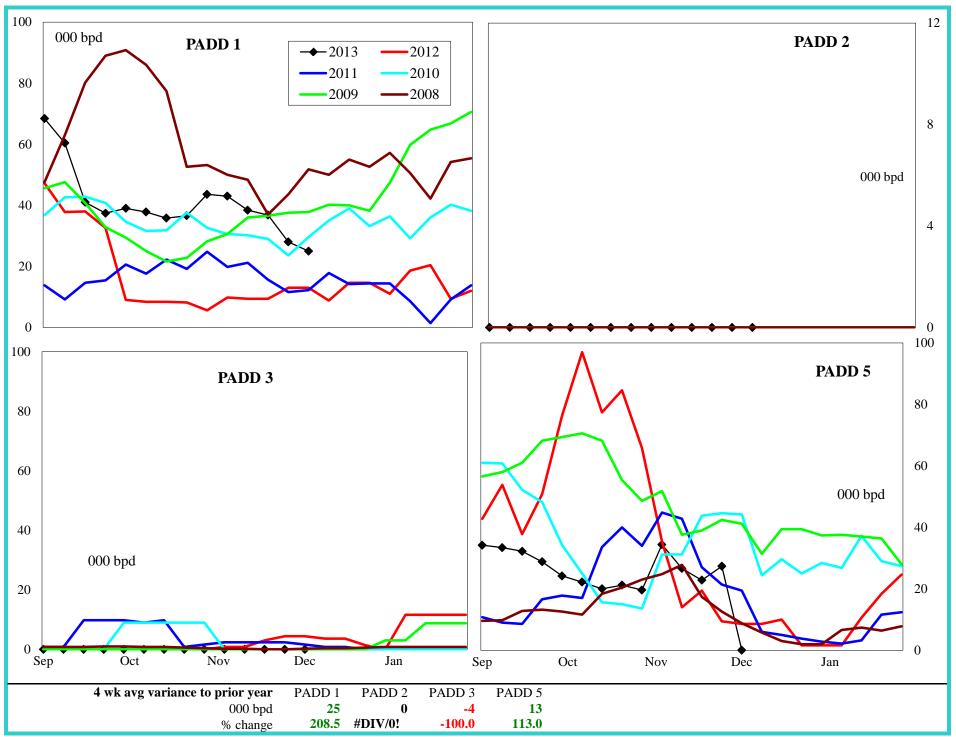
#### **Gasoline Imports by PADD (Finished + Blend Stocks)**



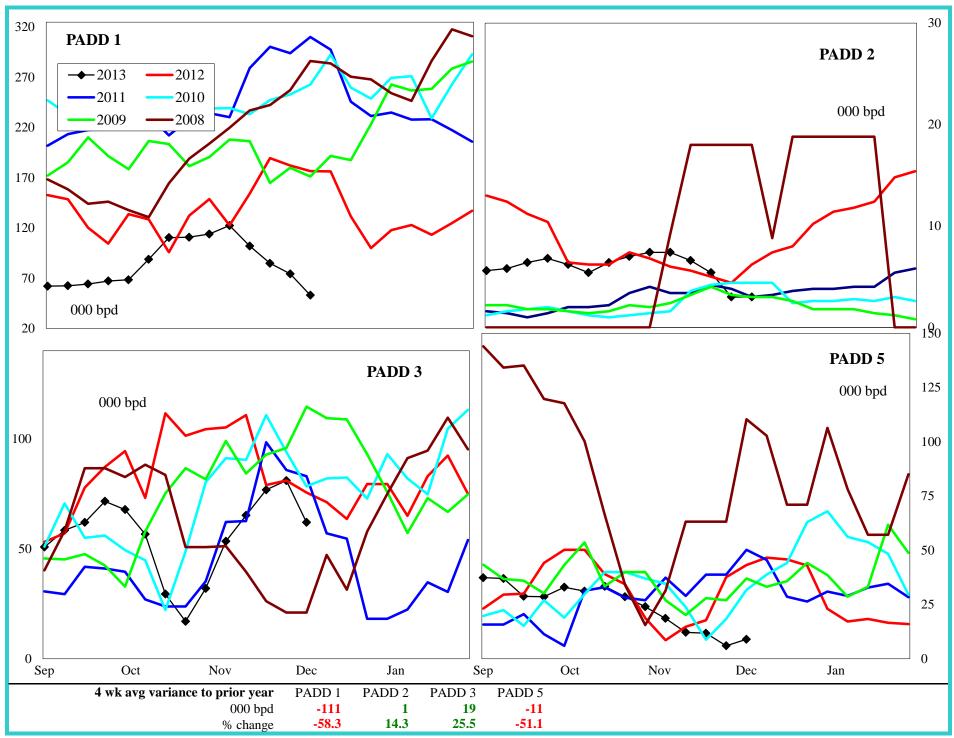
#### **Distillate Imports by PADD**



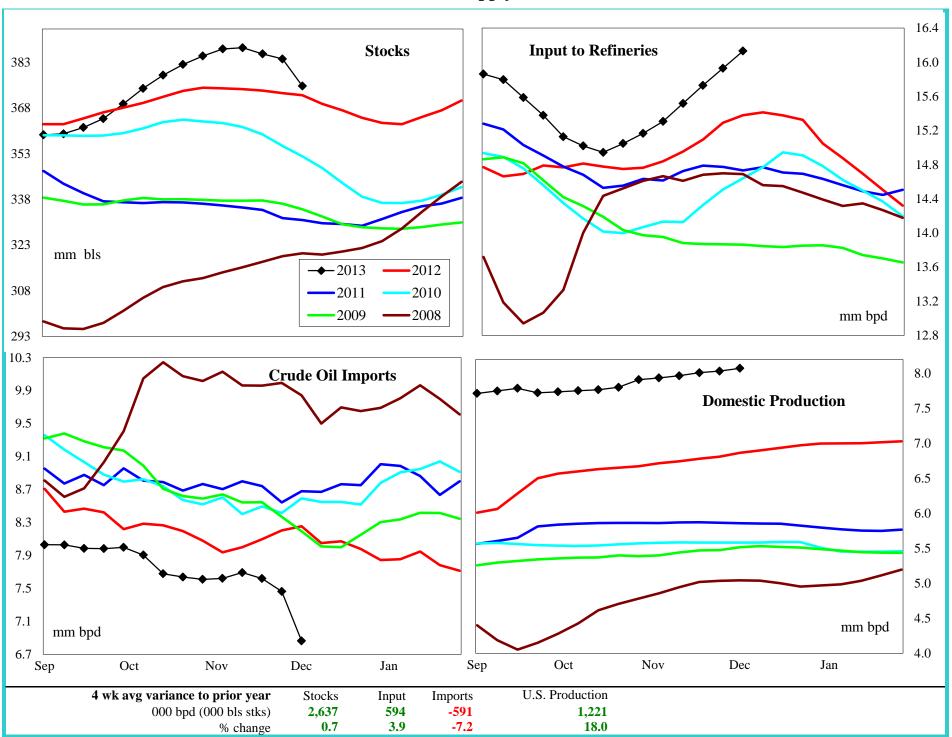
#### **Jet Fuel Imports by PADD**



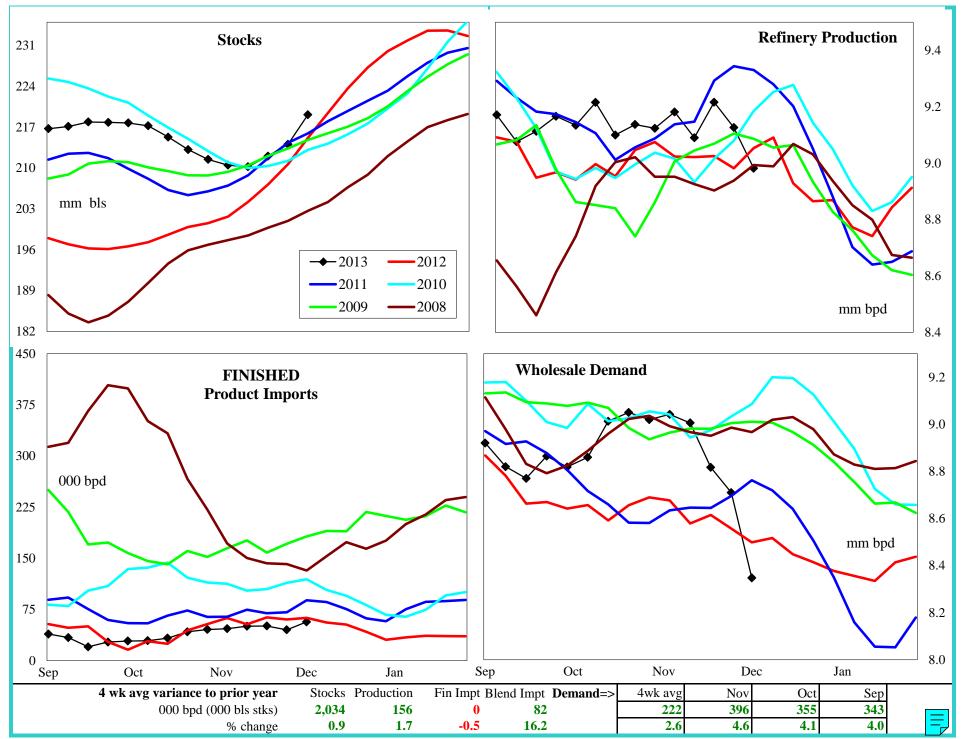
#### **Residual Fuel Oil Imports by PADD**



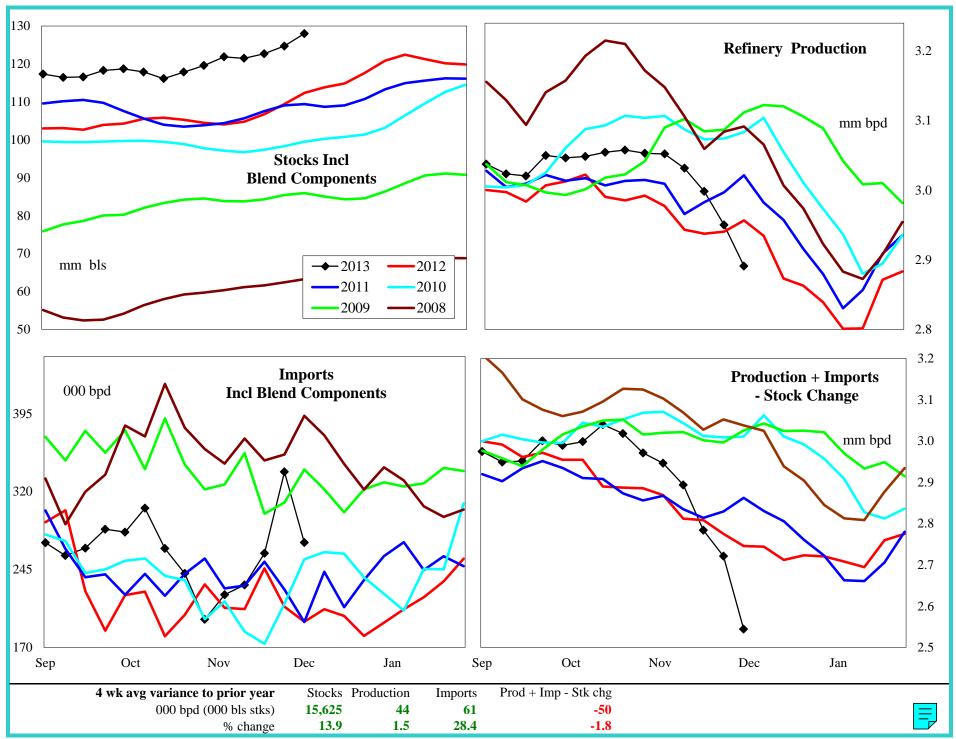
## **United States Crude Oil Supply and Demand Balance**



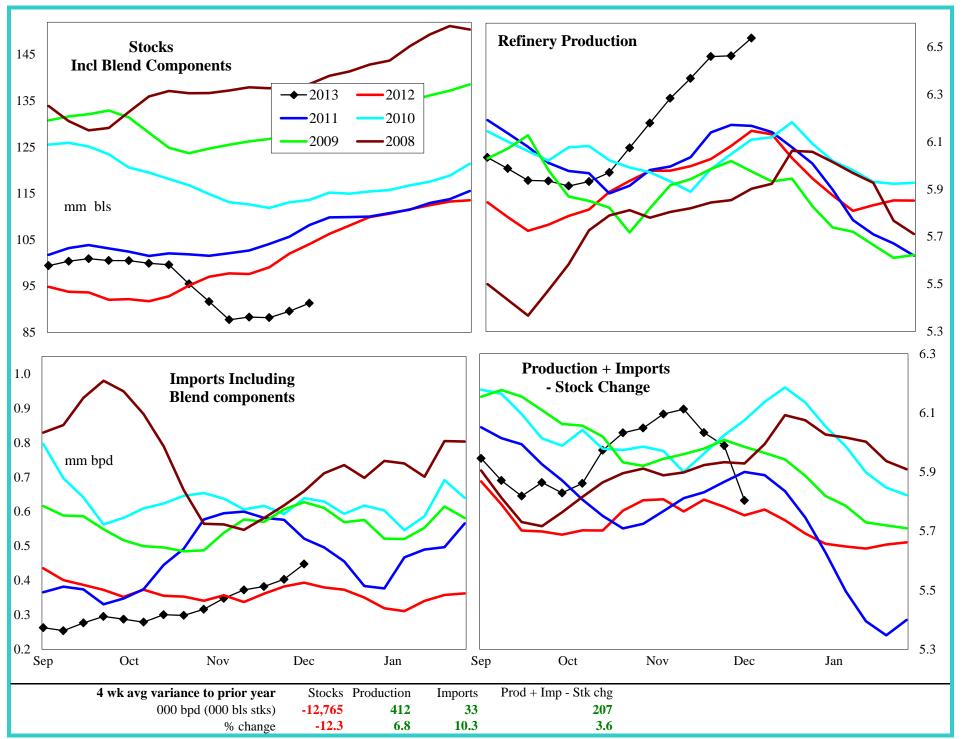
#### **United States Gasoline Supply and Demand Balance**



#### **United States Reformulated Gasoline Supply**

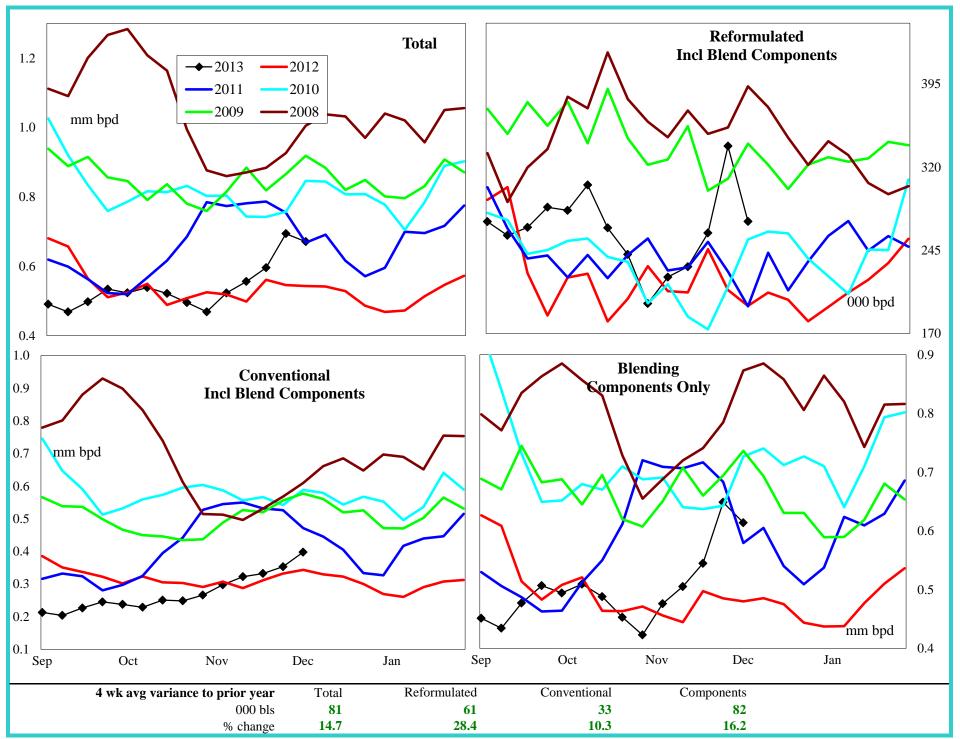


## **United States Conventional Gasoline Supply**

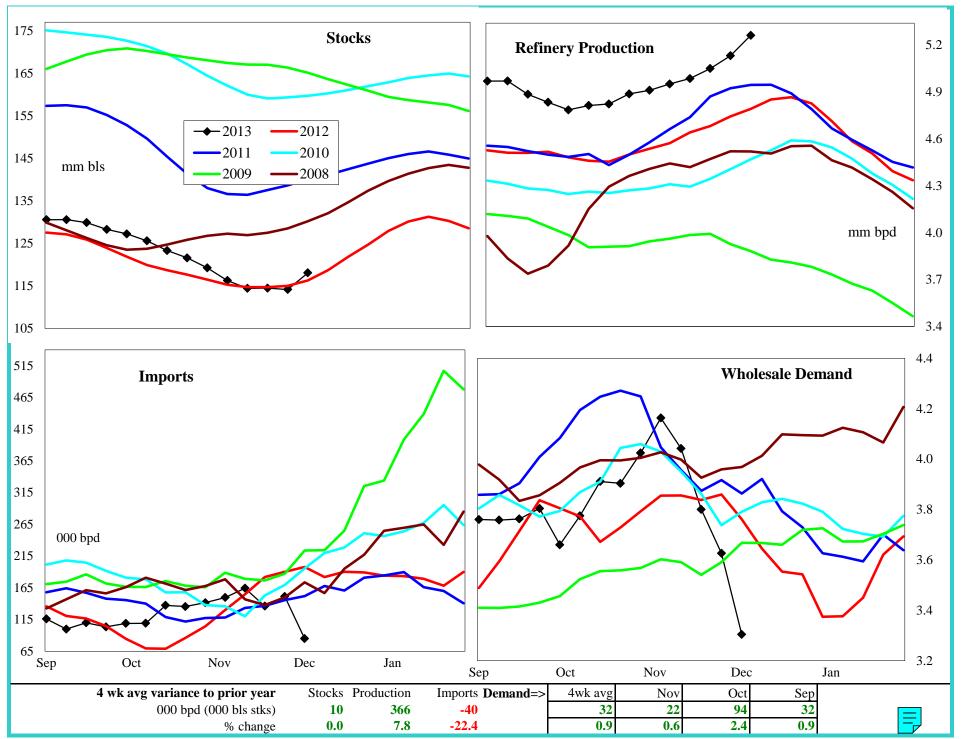


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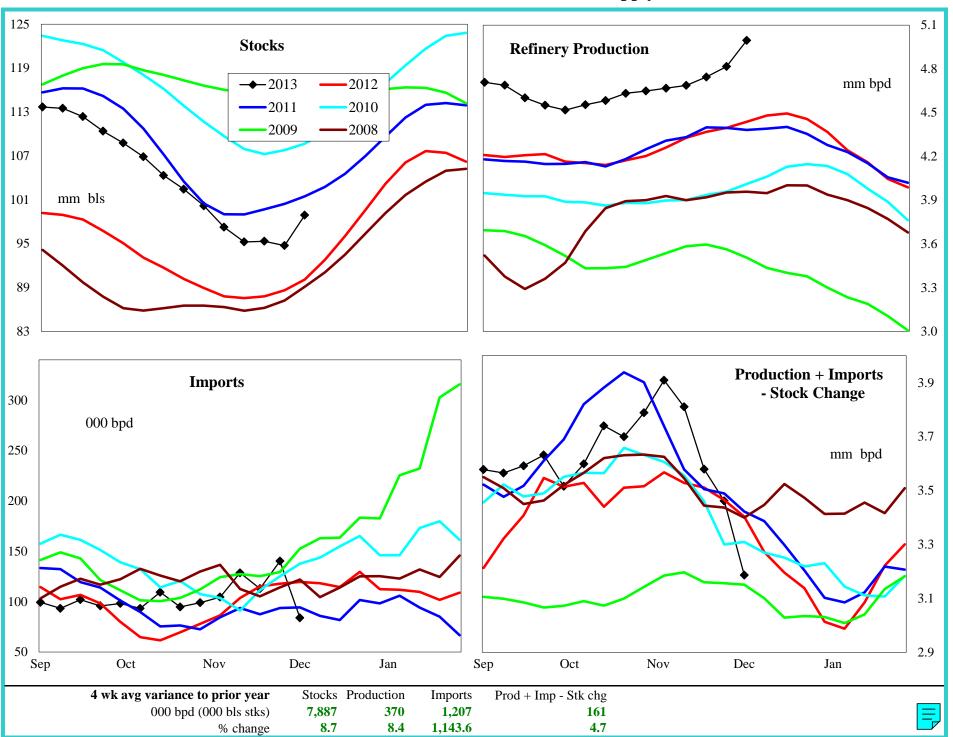
#### **United States Gasoline Imports by Type**



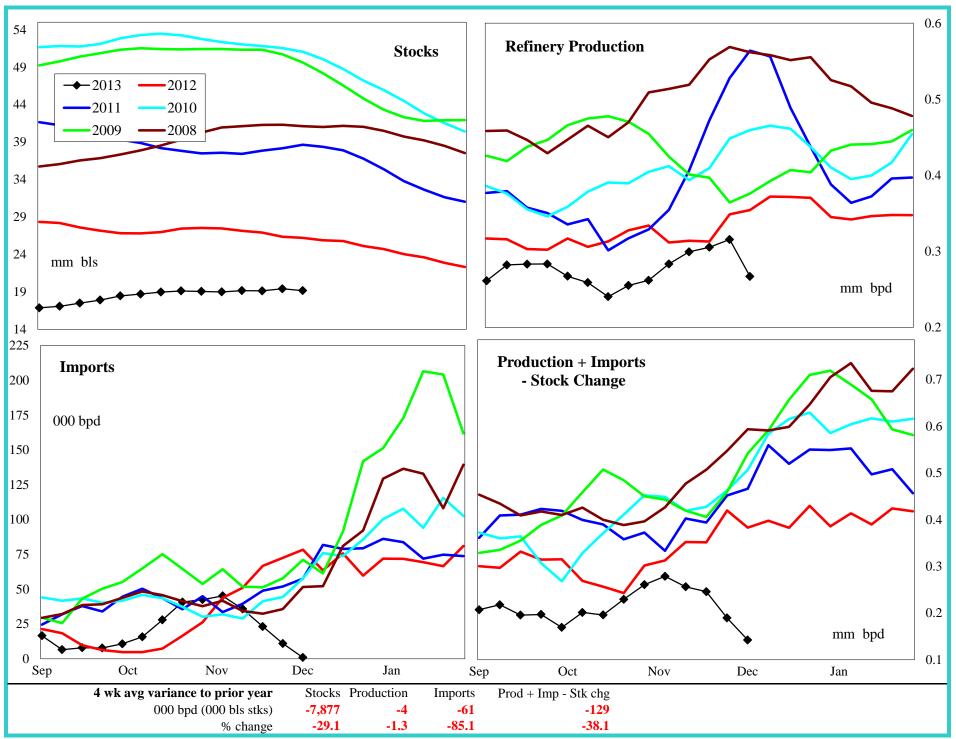
## **United States Distillate Supply and Demand Balance**



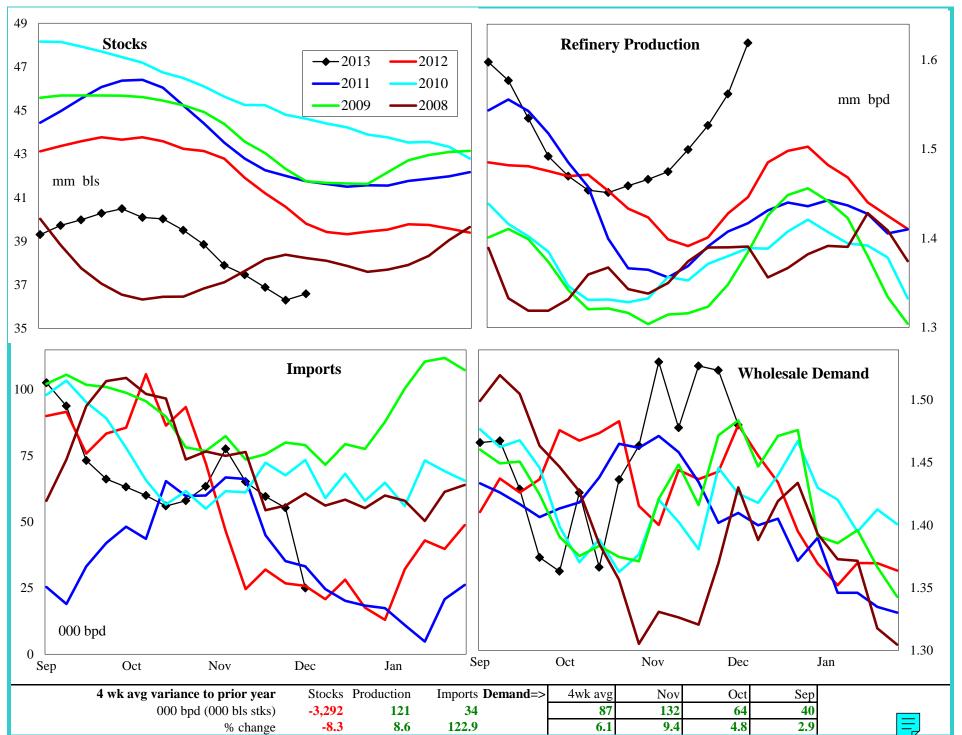
#### **United States Low Sulfur Distillate Supply**



## **United States High Sulfur Distillate Supply**

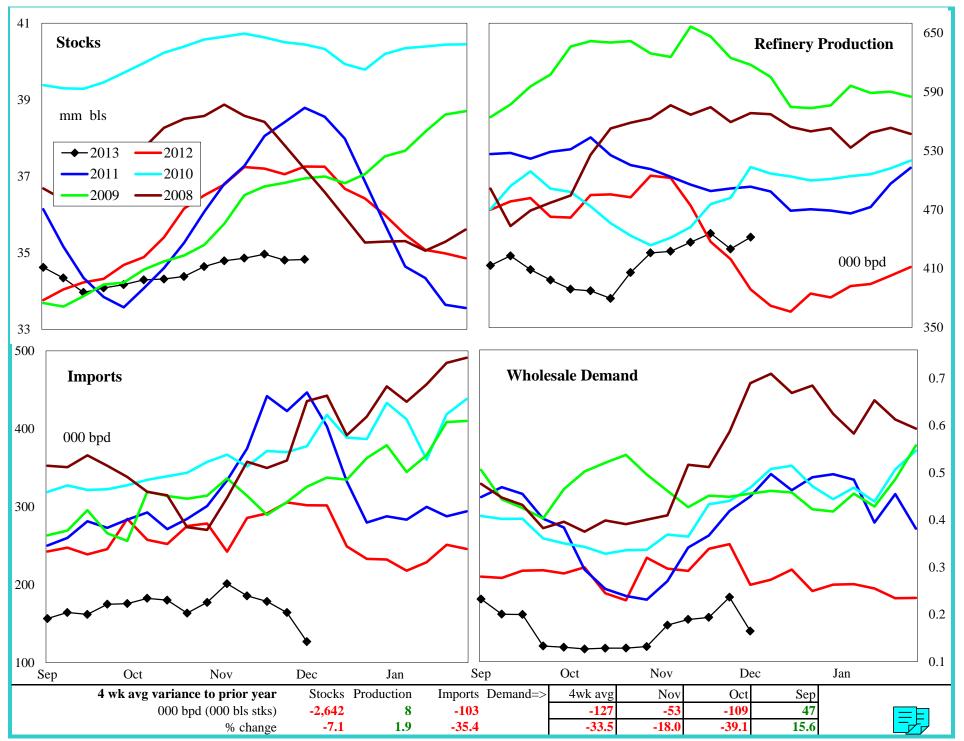


## **United States Jet Fuel Supply and Demand Balance**



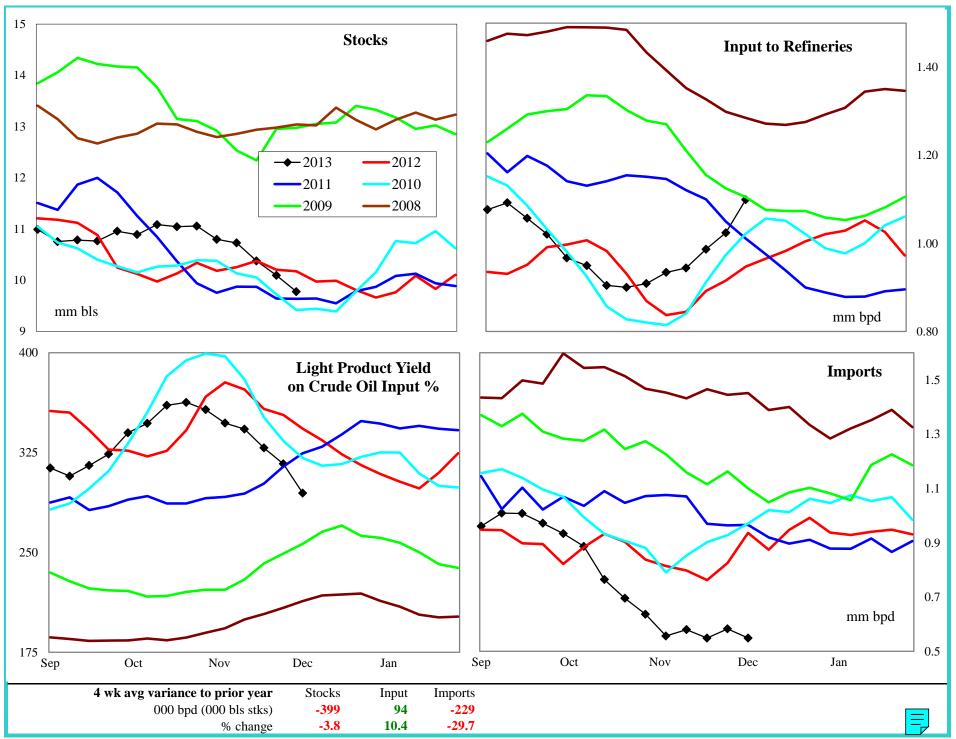
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## **United States Residual Fuel Oil Supply and Demand Balance**

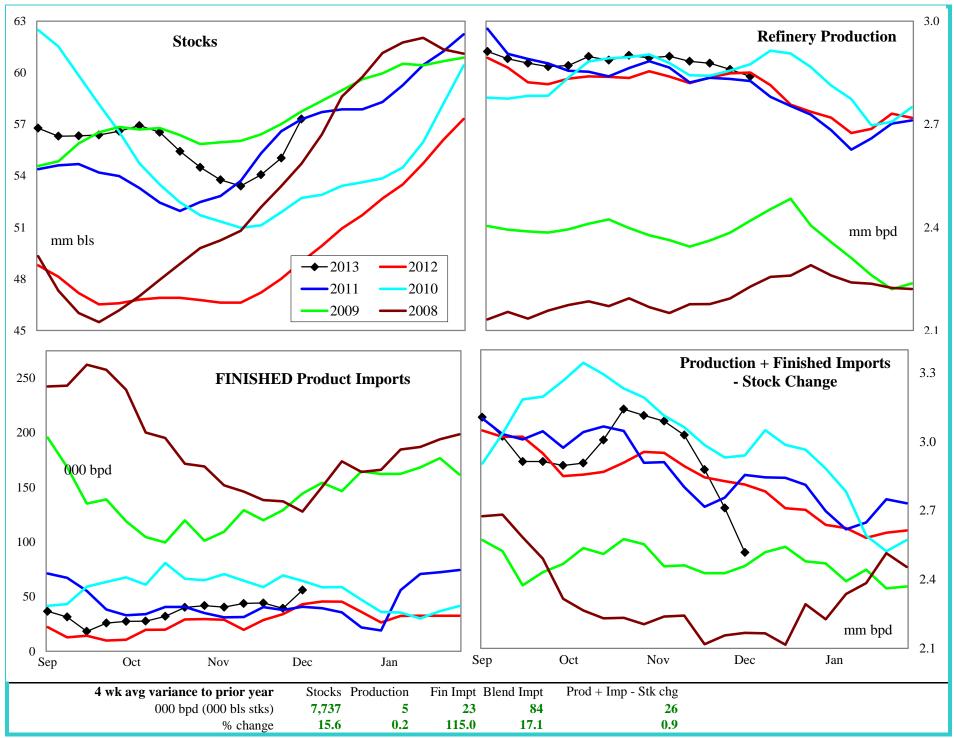


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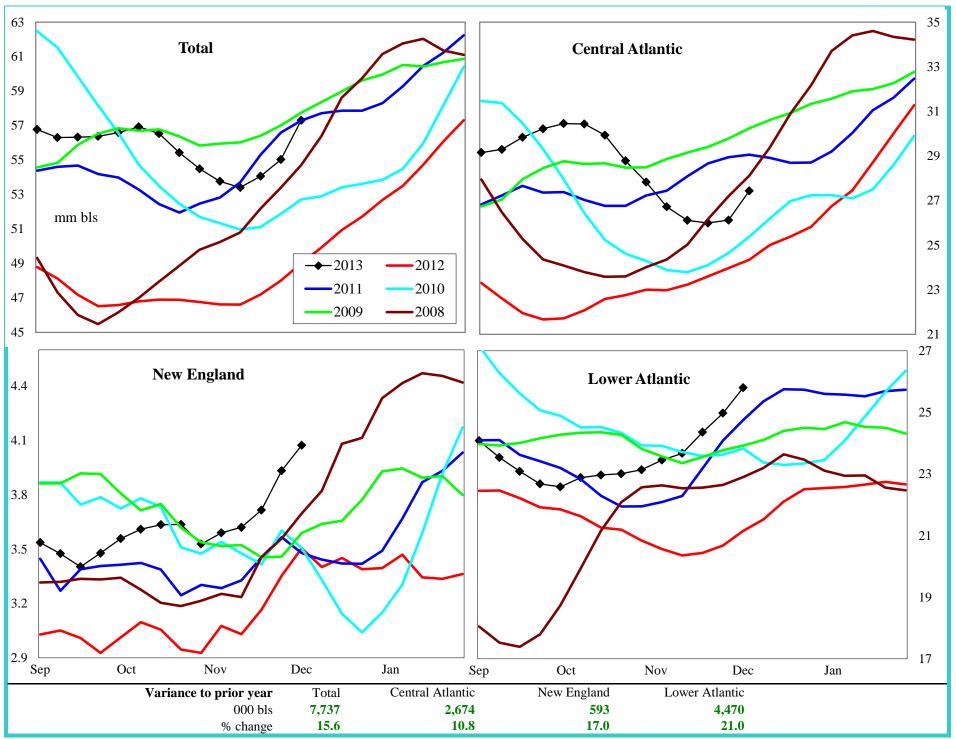
## **PADD 1 Crude Oil Supply and Refining**



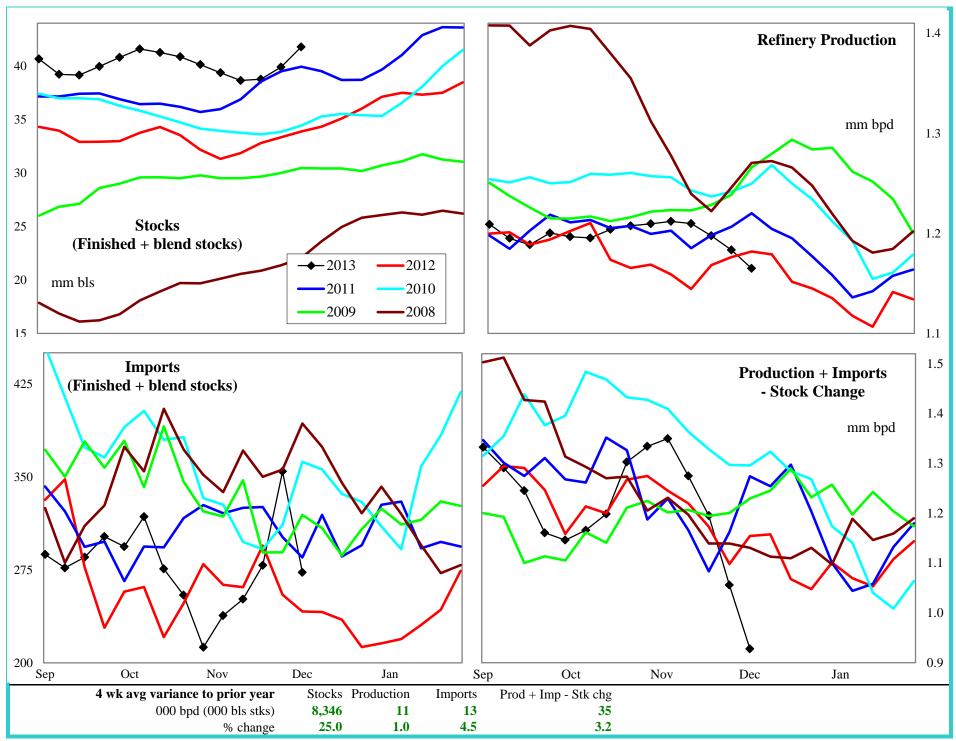
#### **PADD 1 Gasoline Supply**



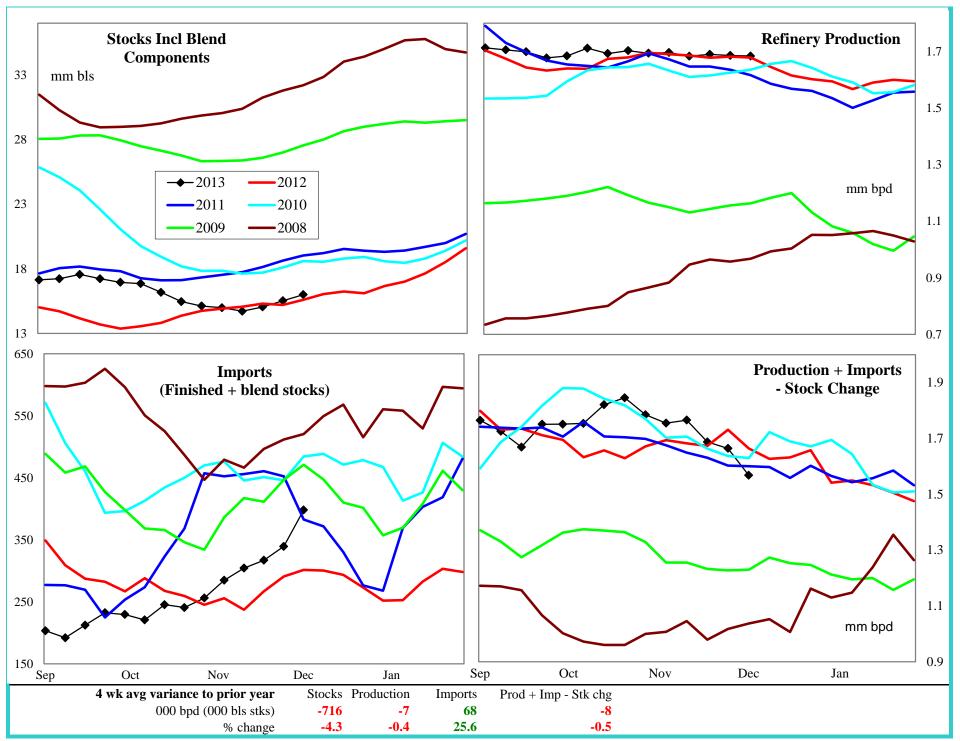
## **PADD 1 Gasoline Stocks by Region**



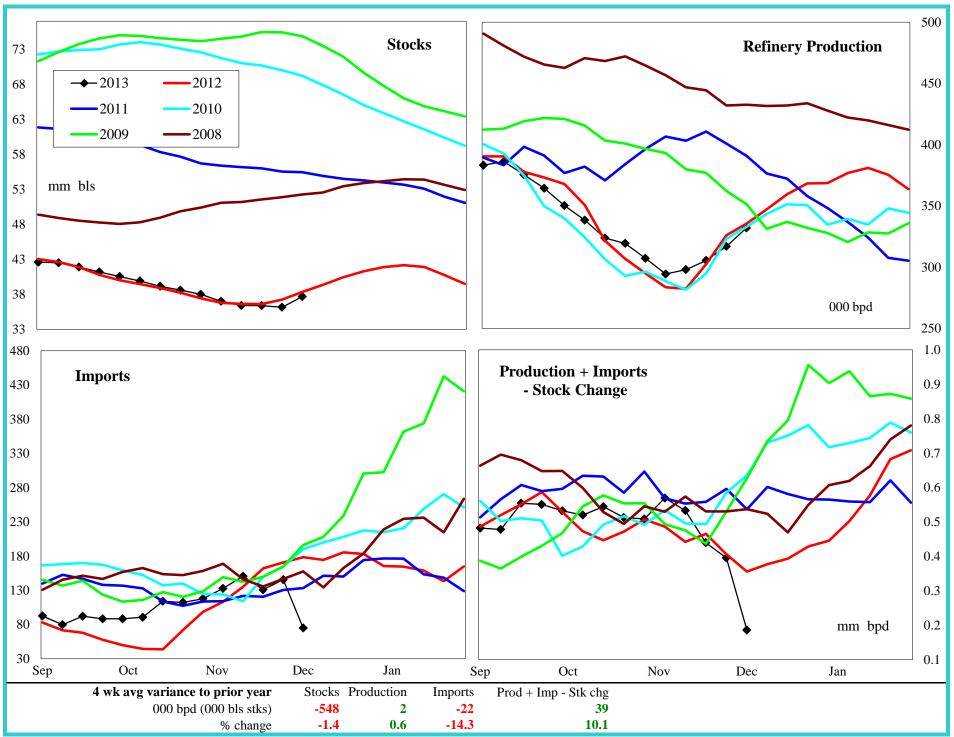
## **PADD 1 Reformulated Gasoline Supply**



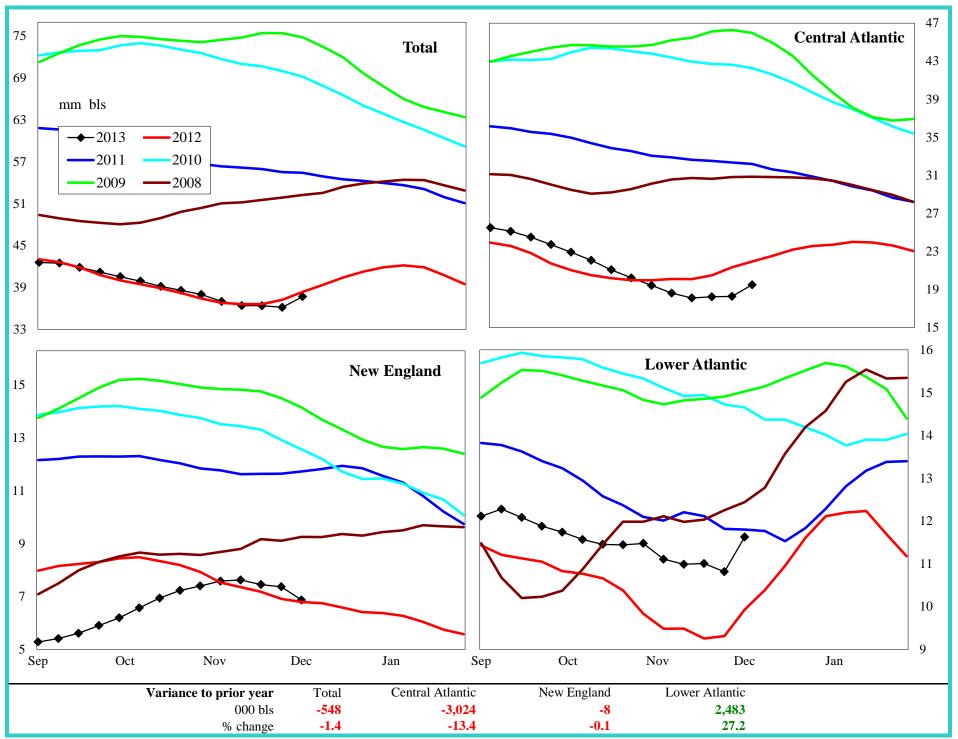
## **PADD 1 Conventional Gasoline Supply**



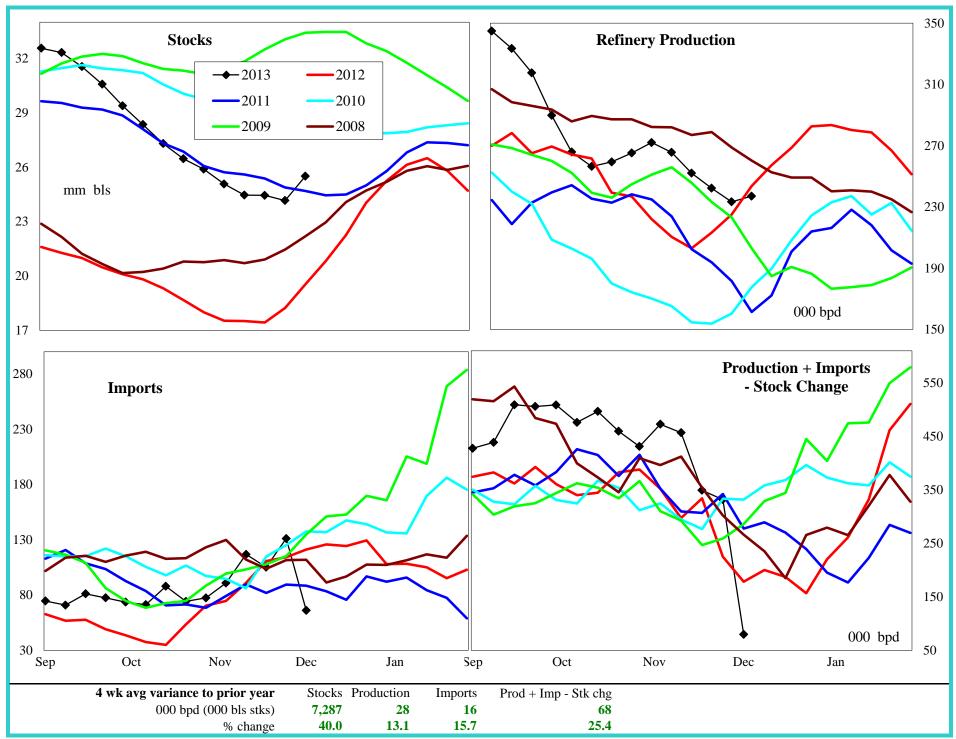
#### **PADD 1 Distillate Supply**



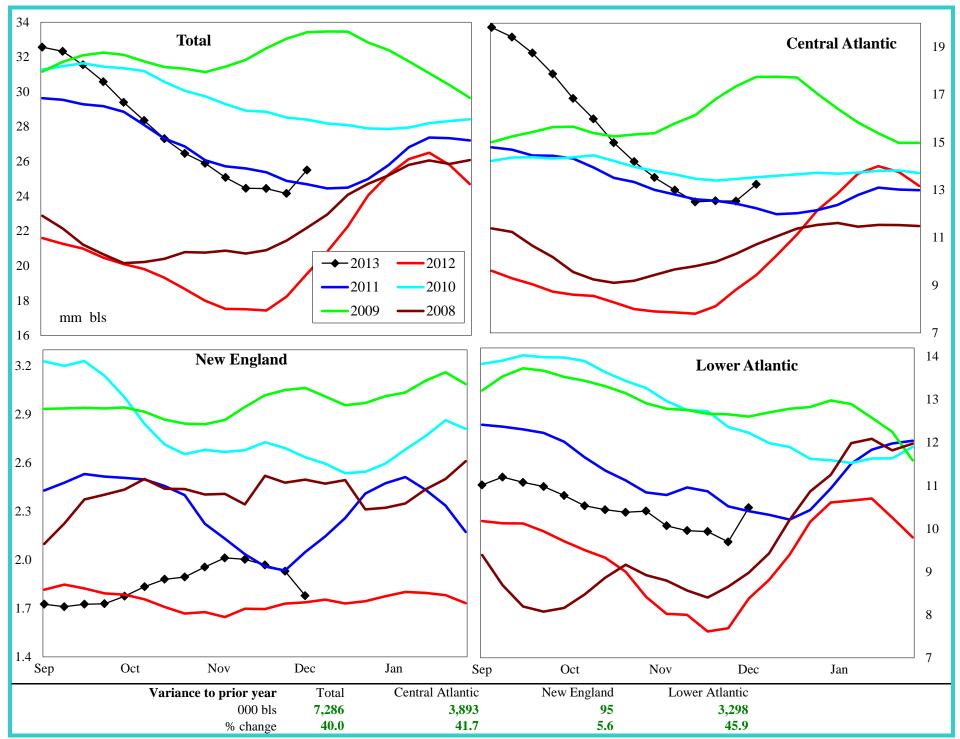
# **PADD 1 Distillate Stocks by Region**



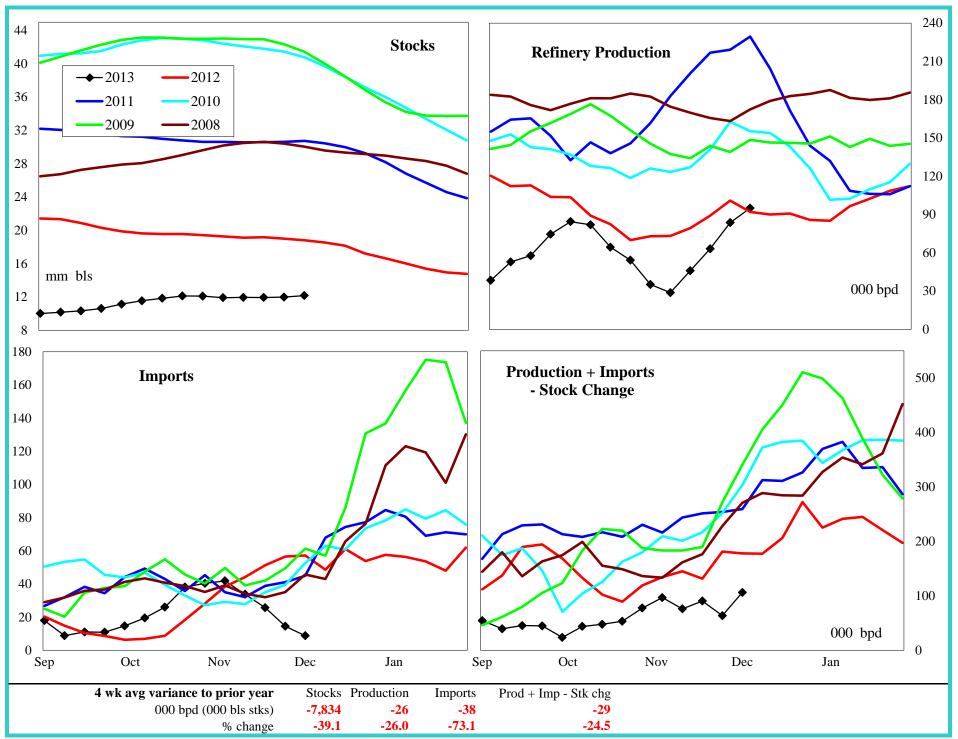
## **PADD 1 Low Sulfur Distillate Supply**



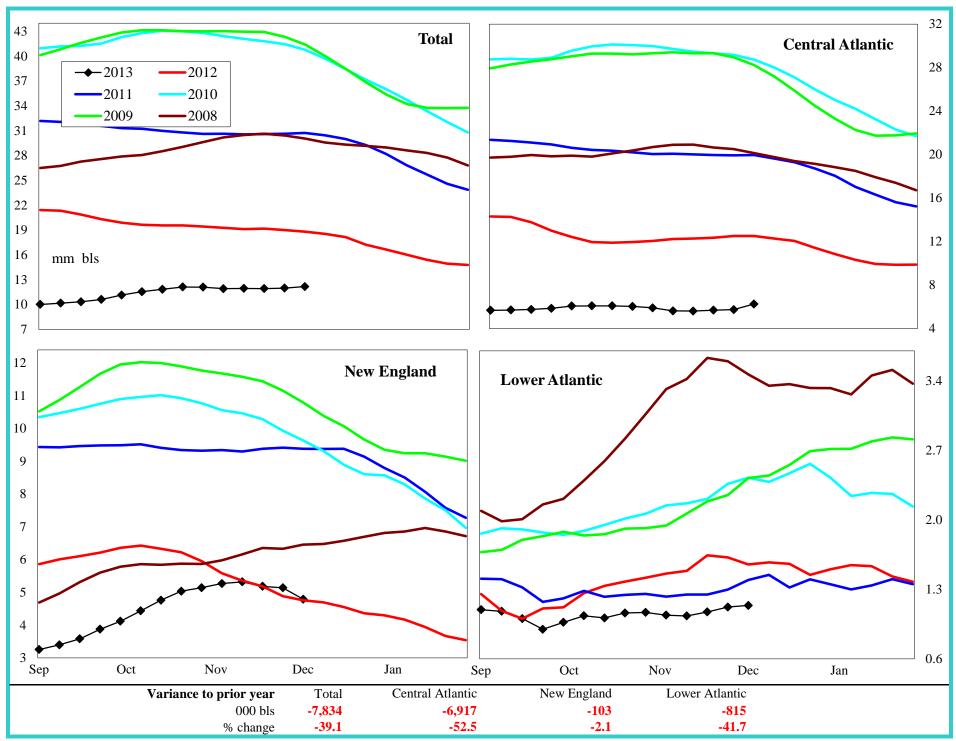
## **PADD 1 Low Sulfur Distillate Stocks by Region**



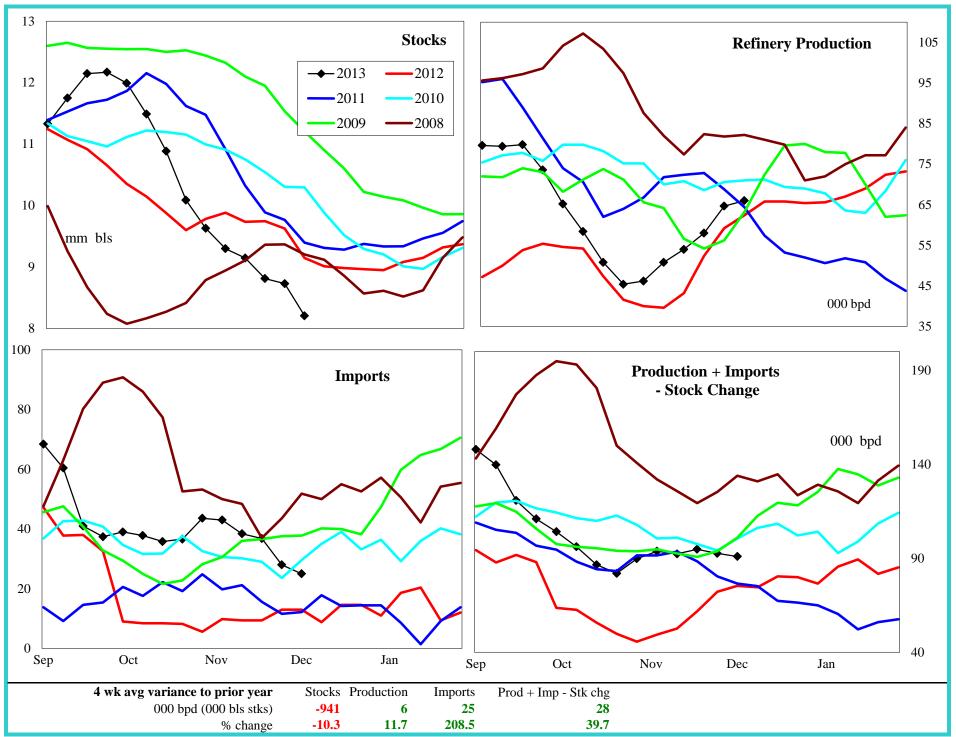
## **PADD 1 High Sulfur Distillate Supply**



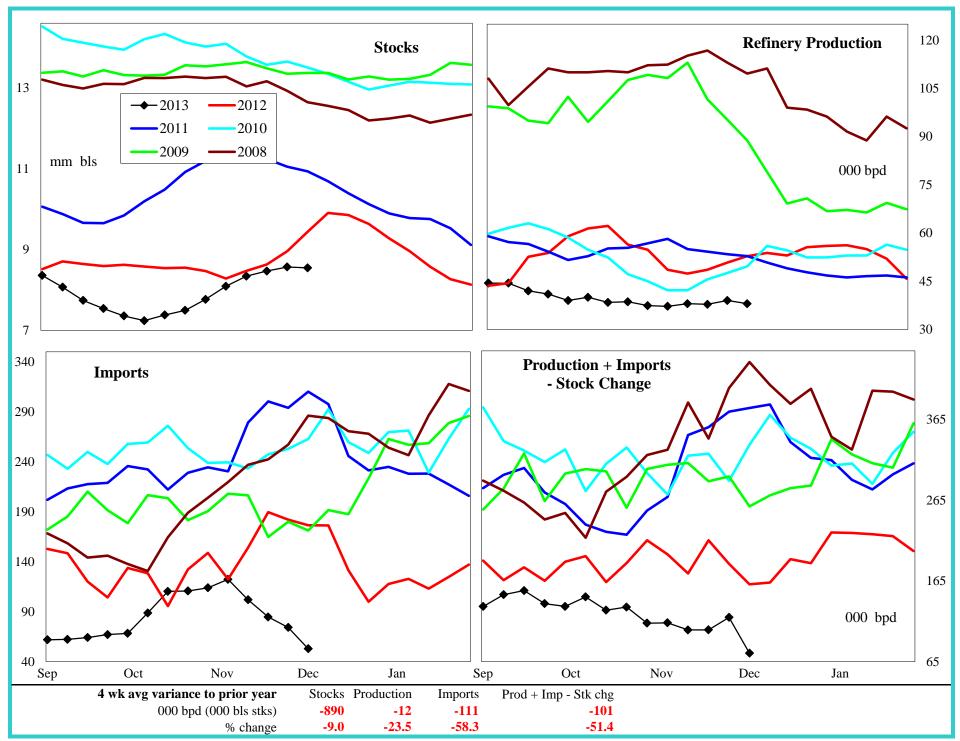
#### **PADD 1 High Sulfur Distillate Stocks by Region**



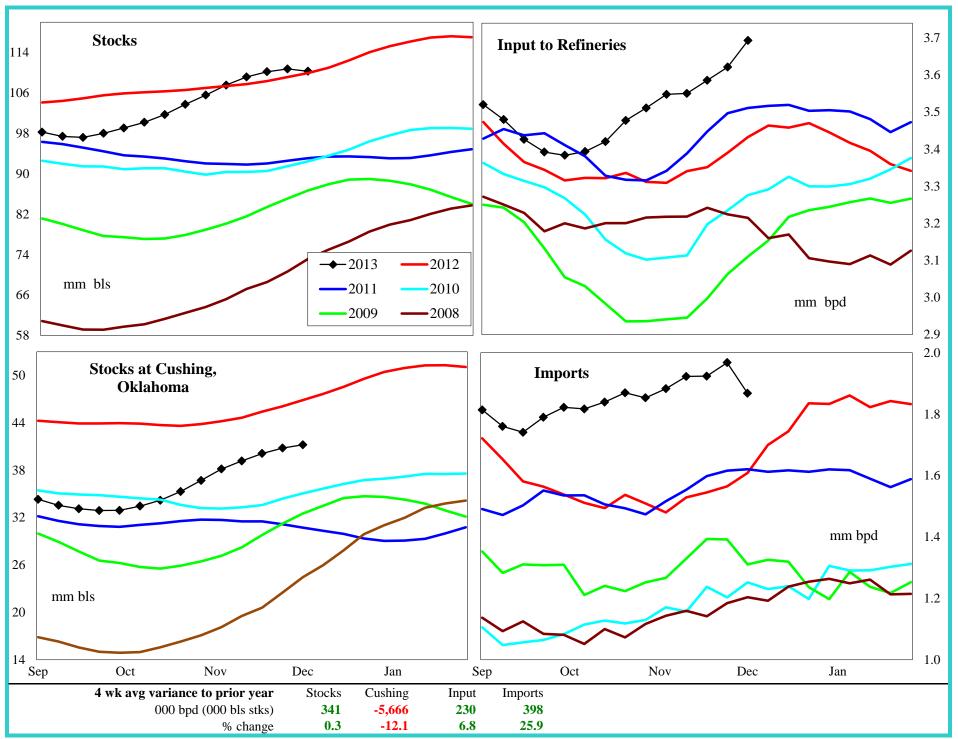
#### **PADD 1 Jet Fuel Supply**



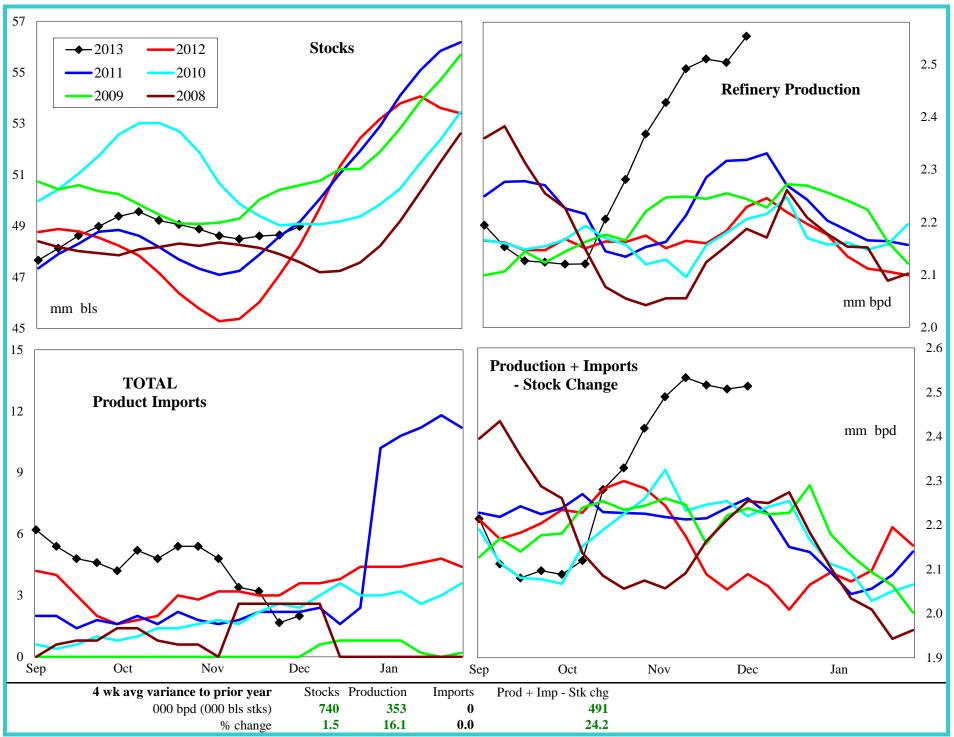
## **PADD 1 Residual Fuel Oil Supply**



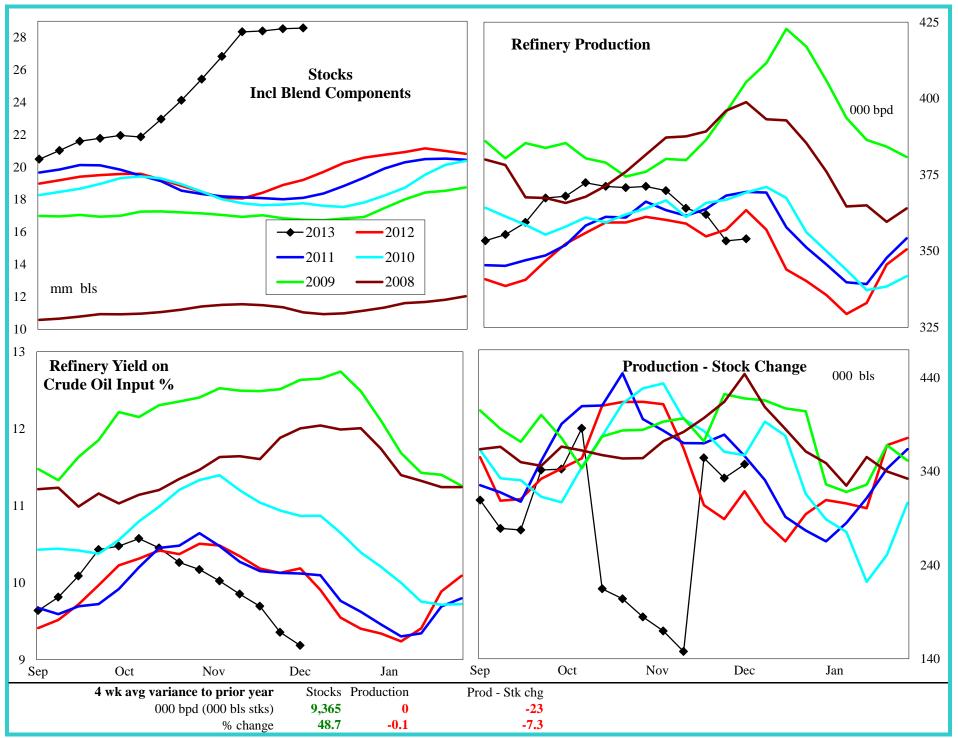
# **PADD 2 Crude Oil Supply and Refining**



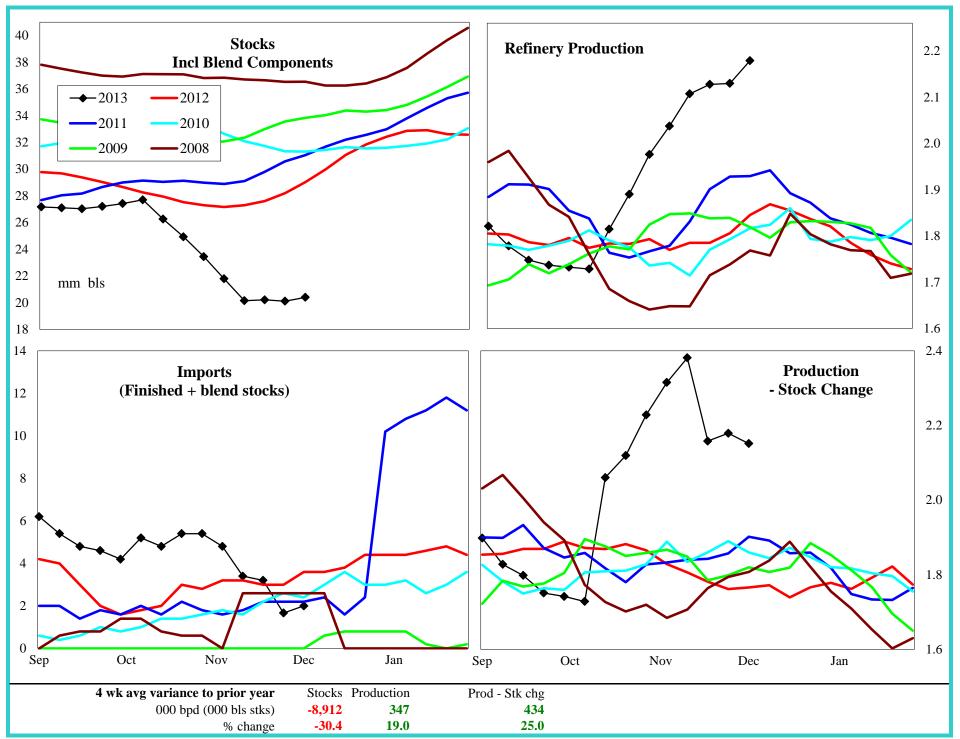
## **PADD 2 Gasoline Supply**



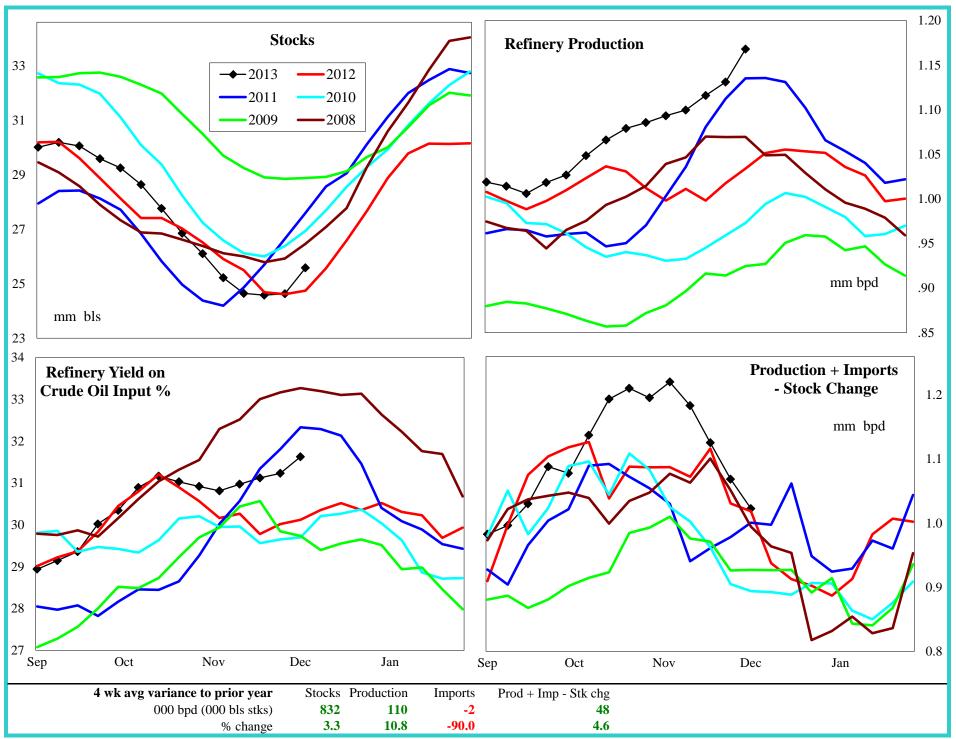
# **PADD 2 Reformulated Gasoline Supply**



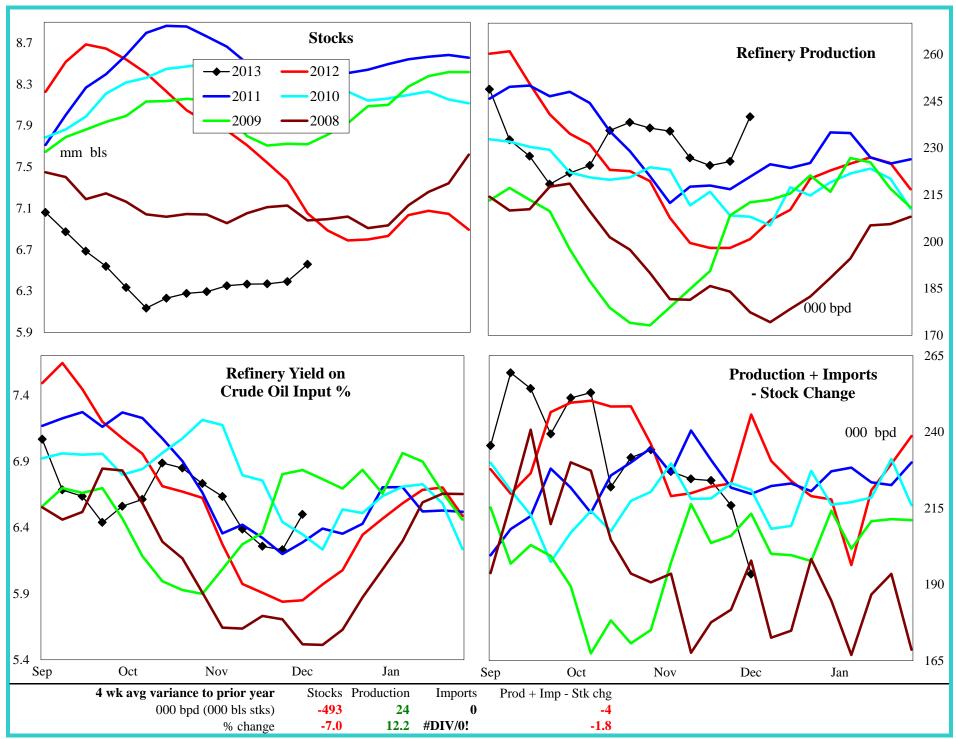
## **PADD 2 Conventional Gasoline Supply**



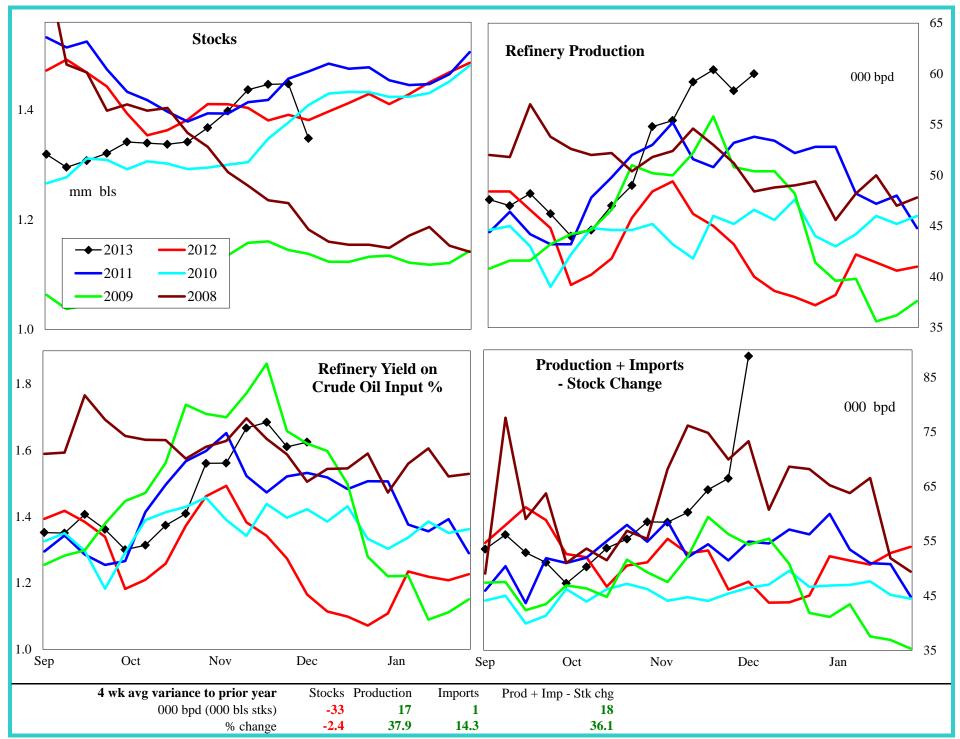
#### **PADD 2 Distillate Supply**



#### **PADD 2 Jet Fuel Supply**

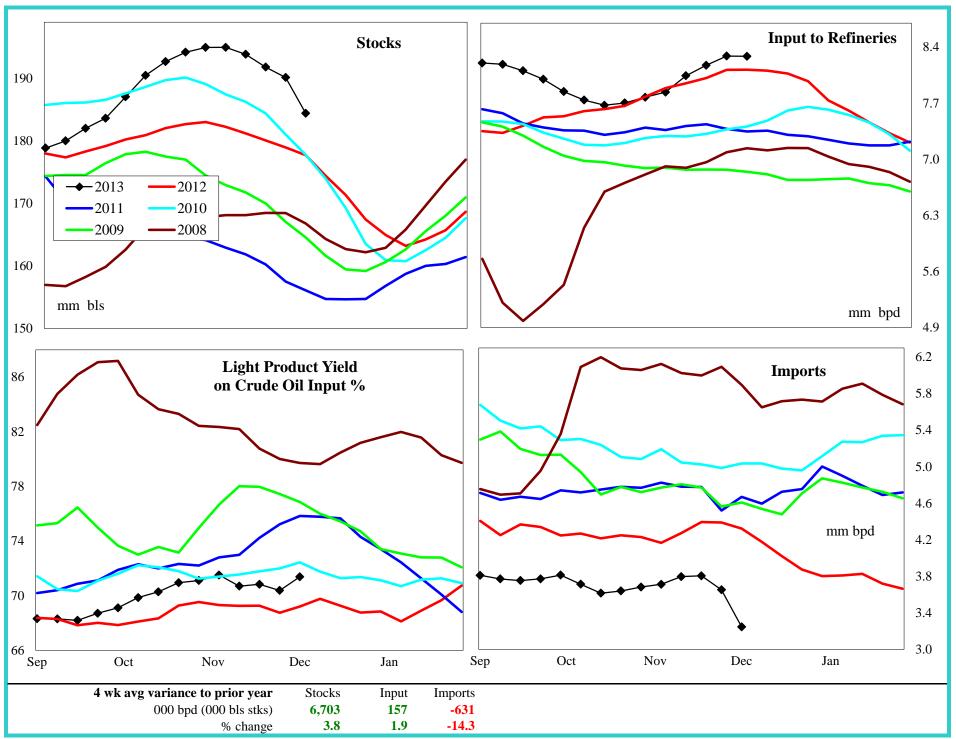


# **PADD 2 Residual Fuel Oil Supply**

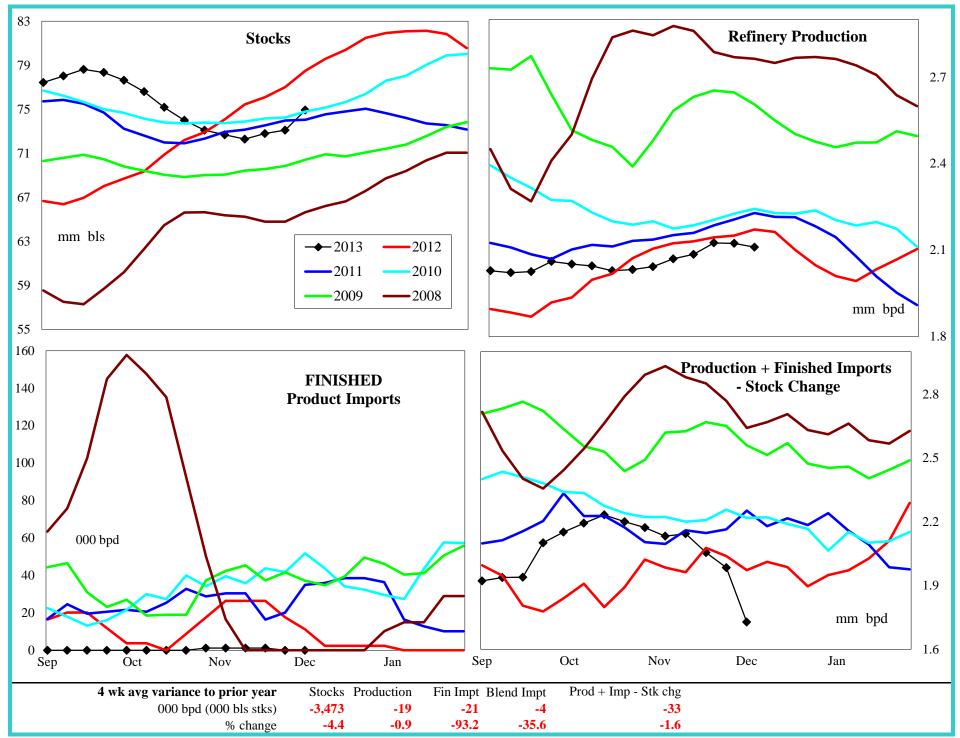


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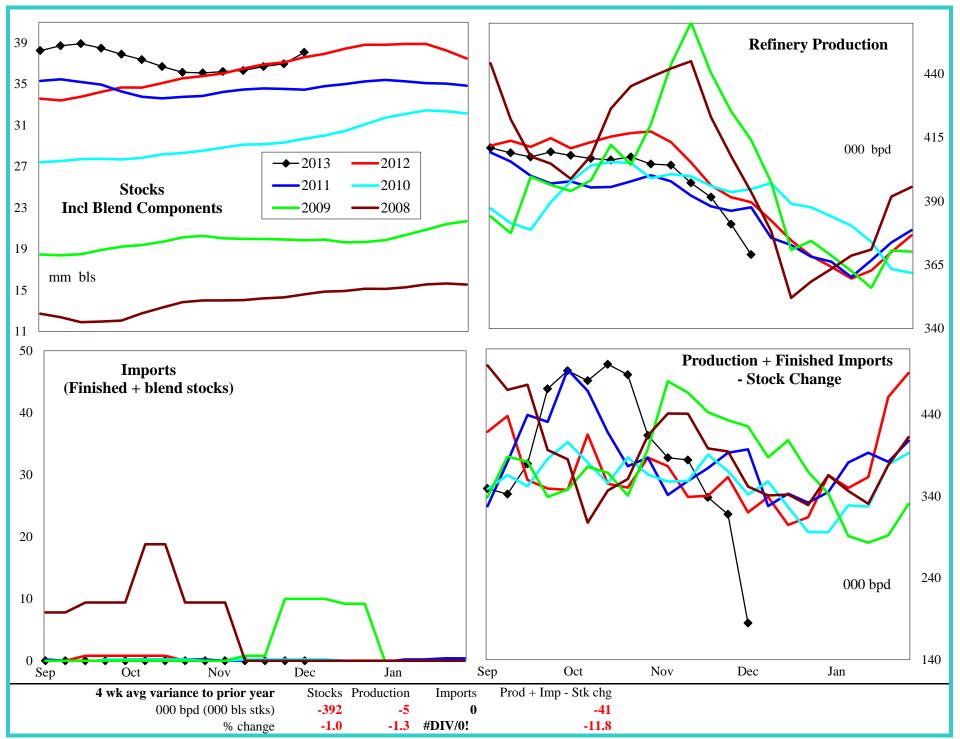
# PADD 3 Crude Oil Supply and Refining



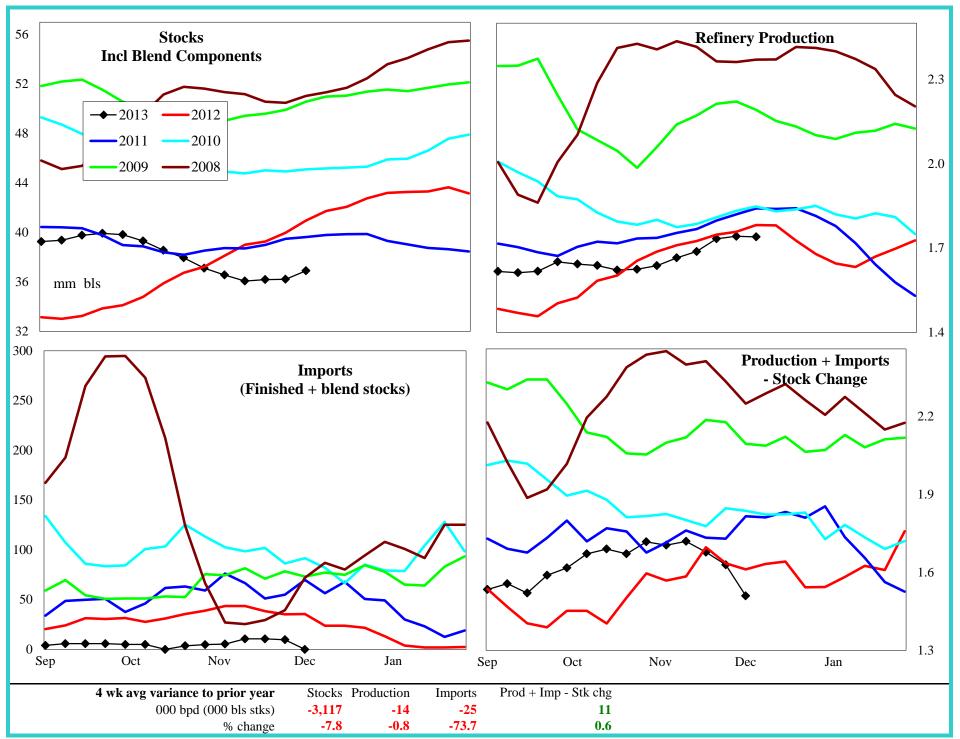
#### **PADD 3 Gasoline Supply**



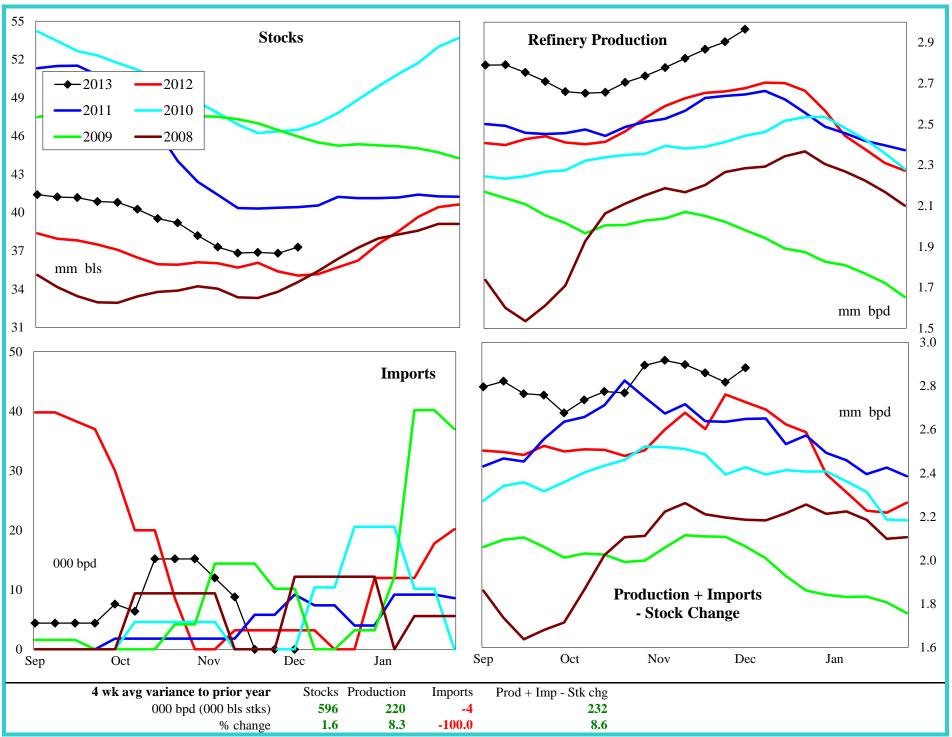
# **PADD 3 Reformulated Gasoline Supply**



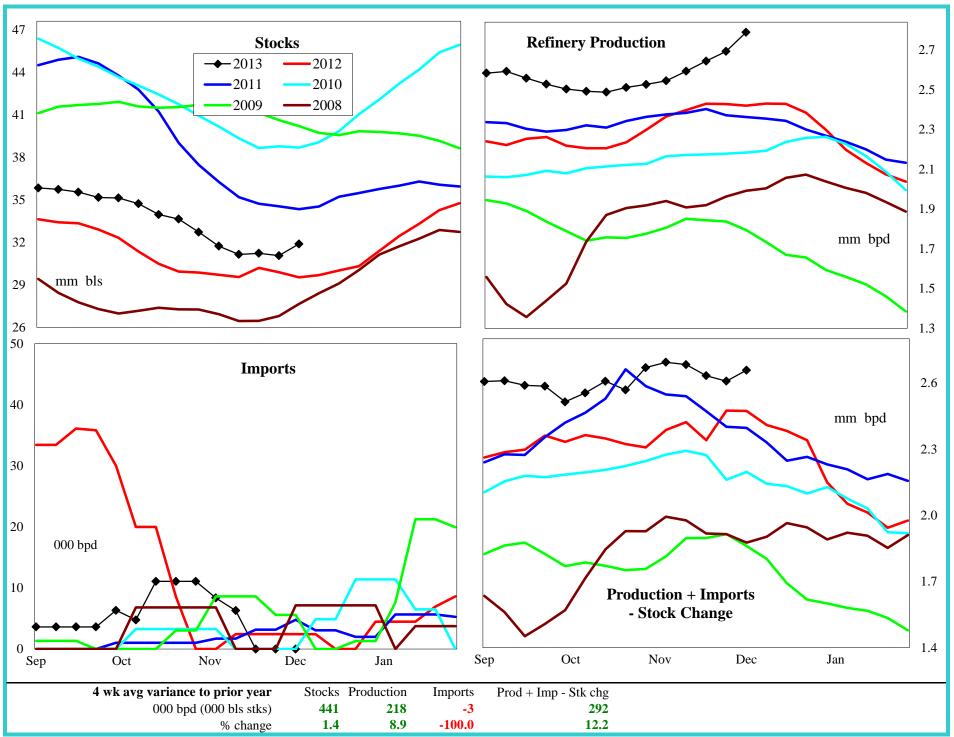
# **PADD 3 Conventional Gasoline Supply**



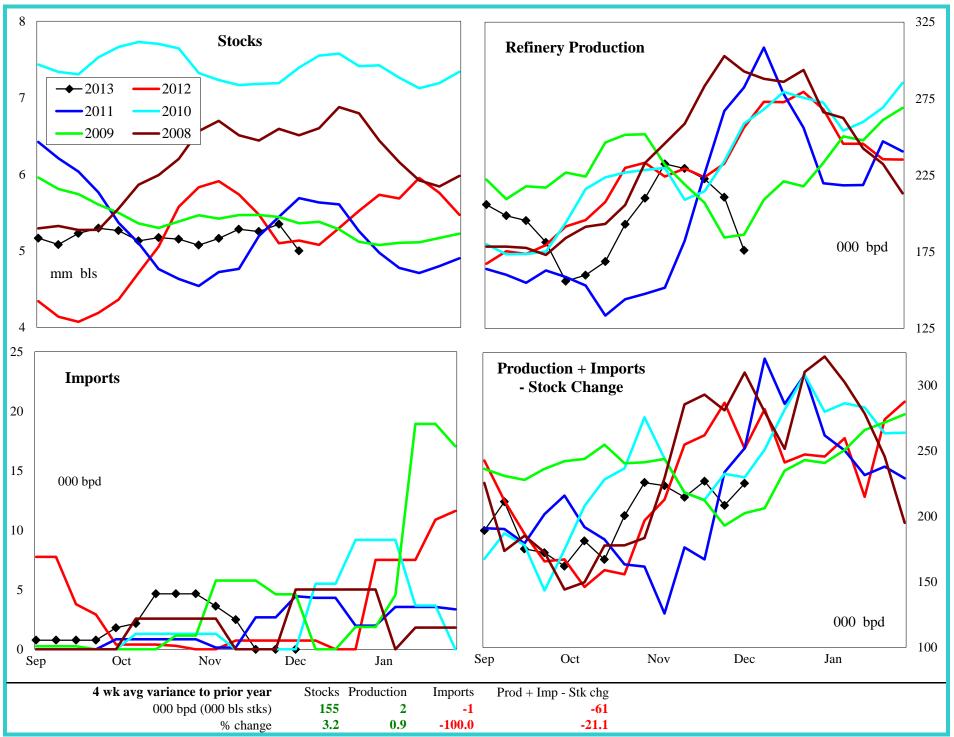
#### **PADD 3 Distillate Supply**



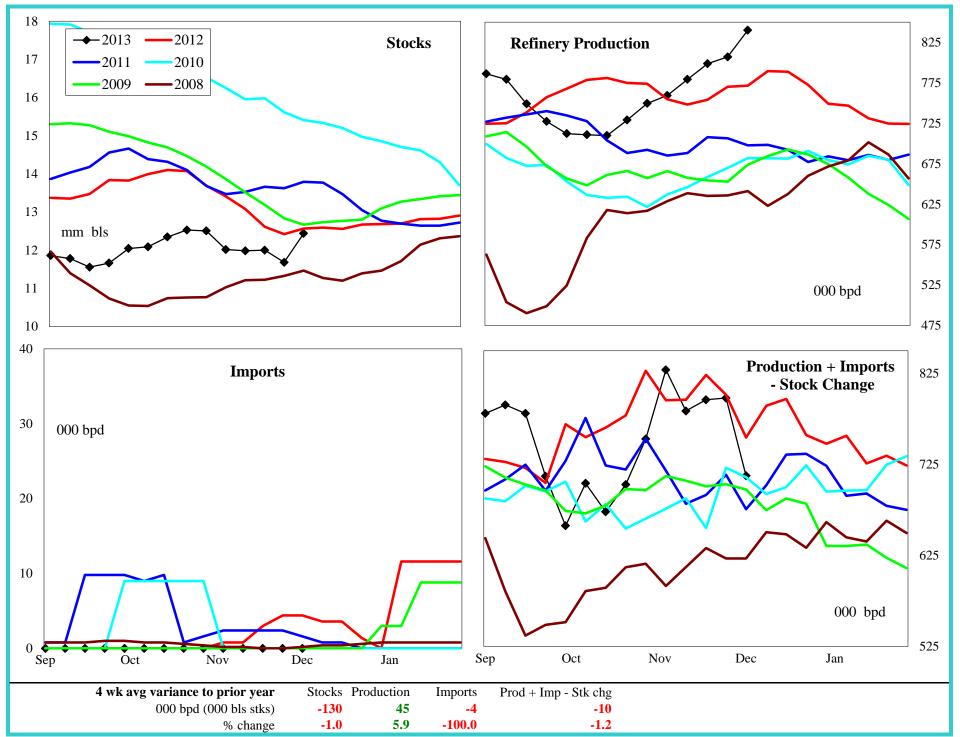
## **PADD 3 Low Sulfur Distillate Supply**



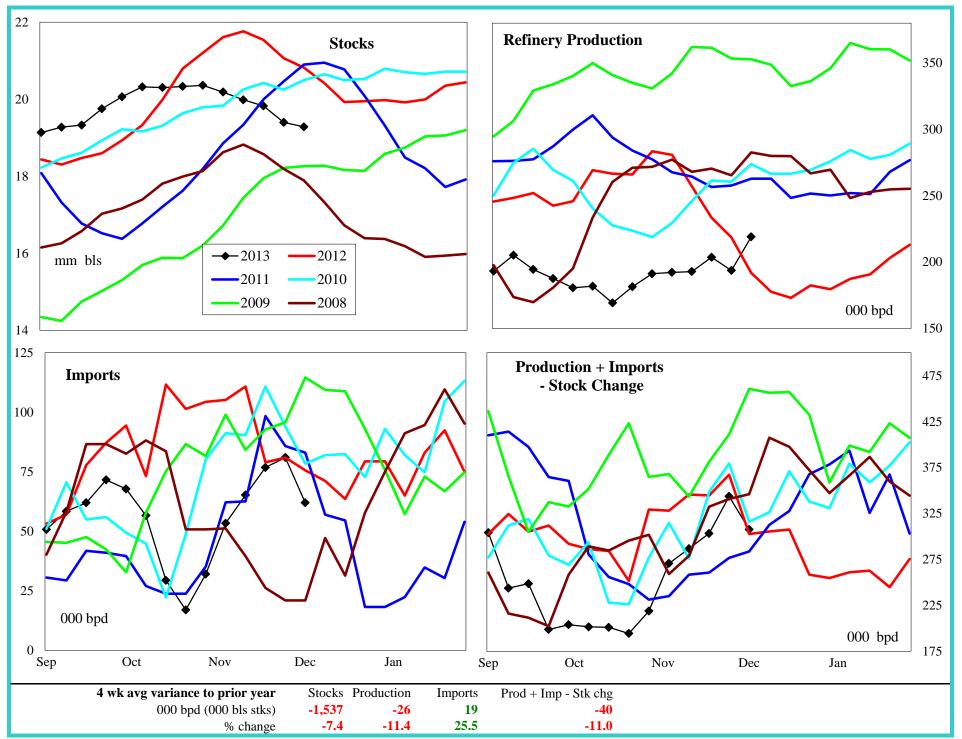
## **PADD 3 High Sulfur Distillate Supply**



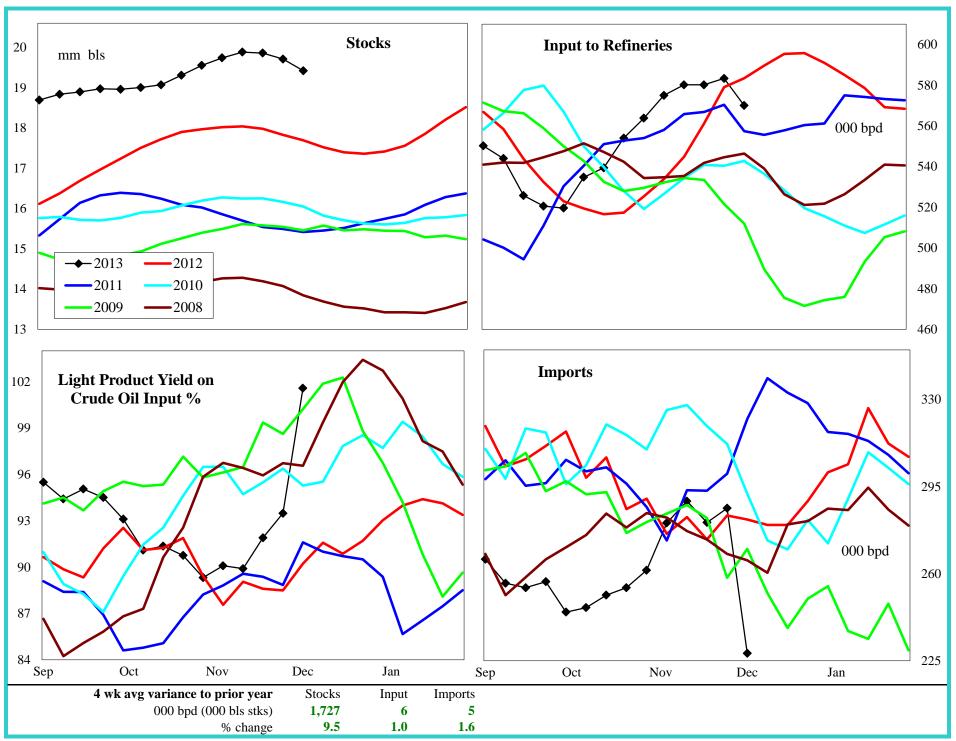
#### **PADD 3 Jet Fuel Supply**



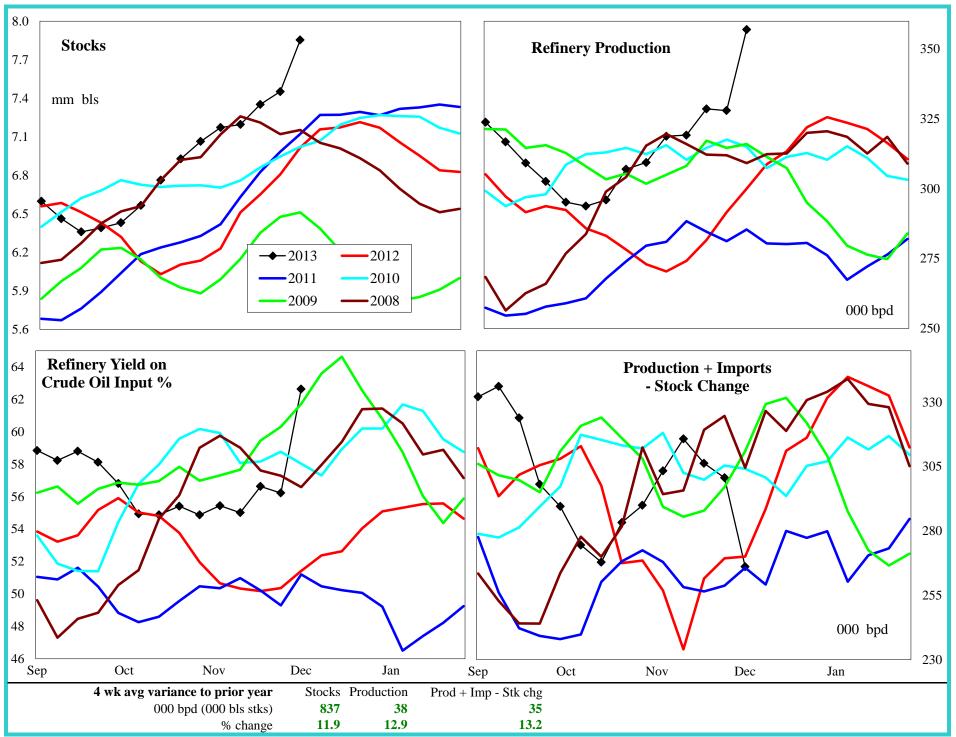
#### **PADD 3 Residual Fuel Oil Supply**



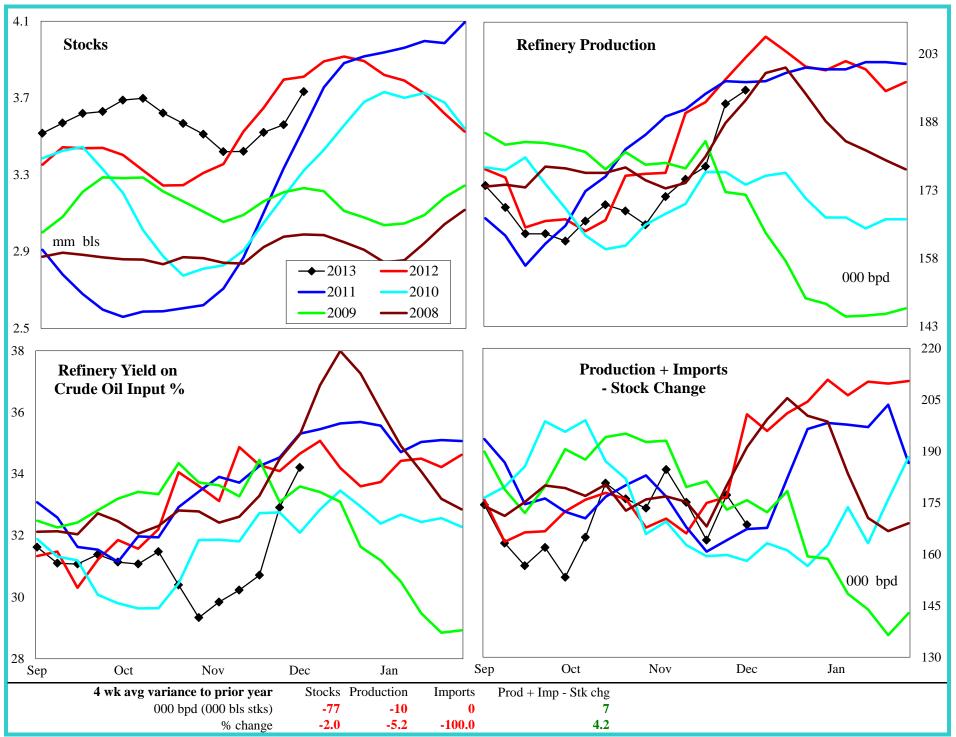
# **PADD 4 Crude Oil Supply and Refining**



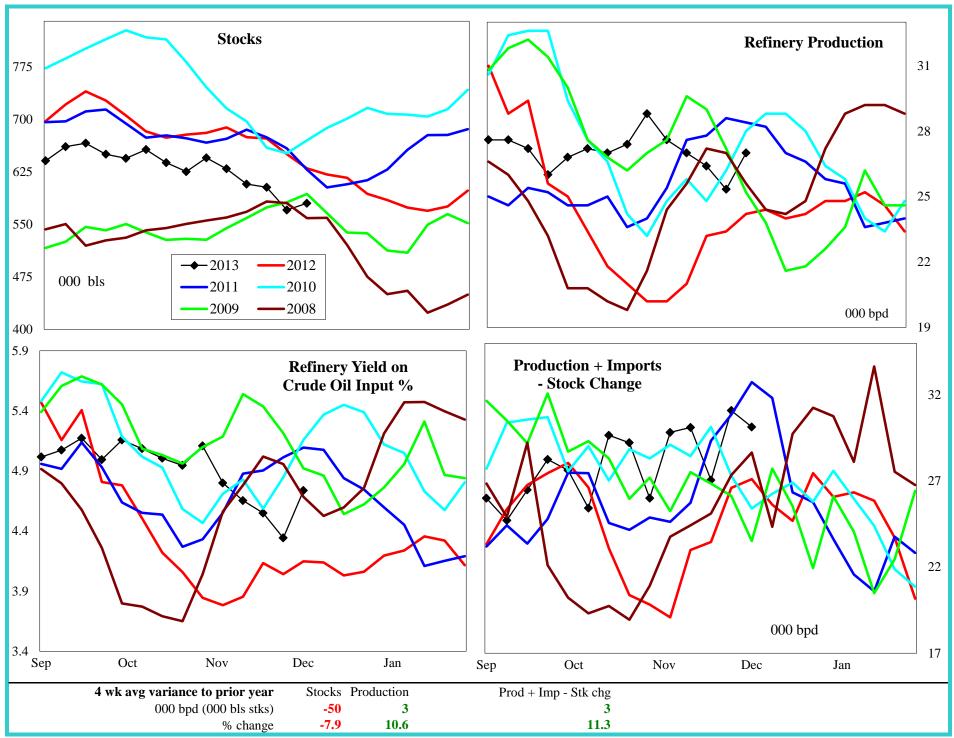
#### **PADD 4 Gasoline Supply**



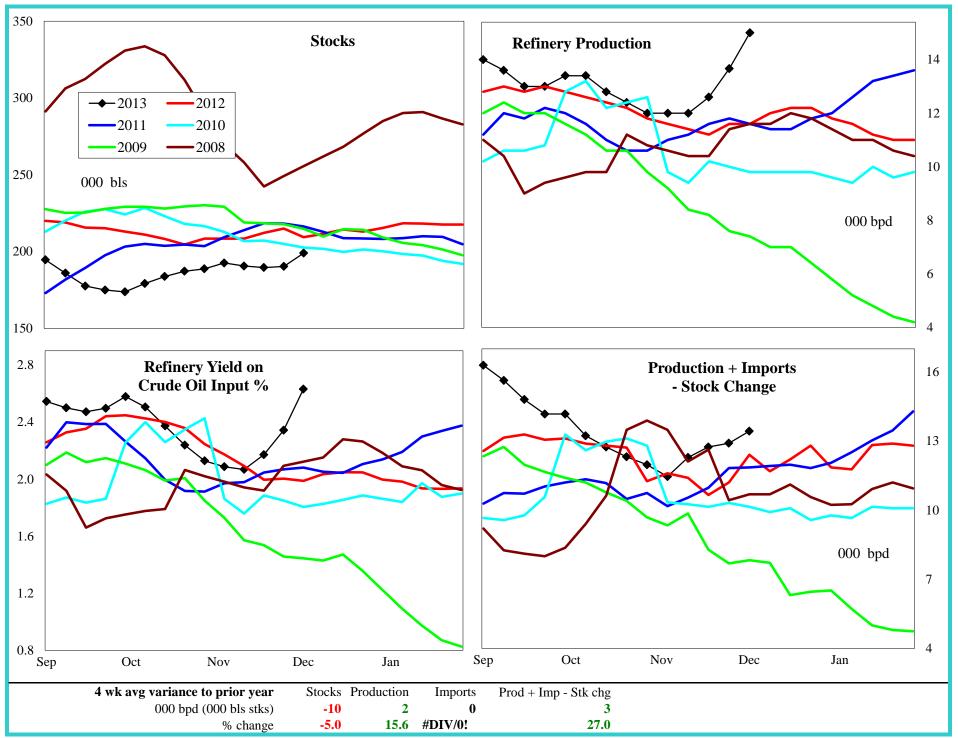
#### **PADD 4 Distillate Supply**



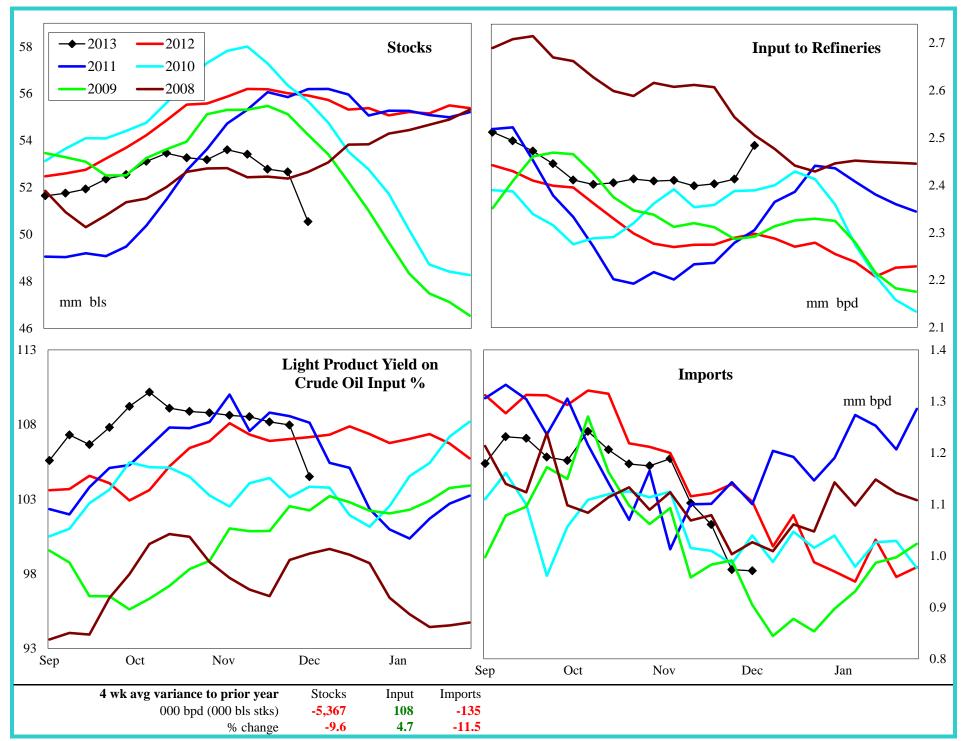
## **PADD 4 Jet Fuel Supply**



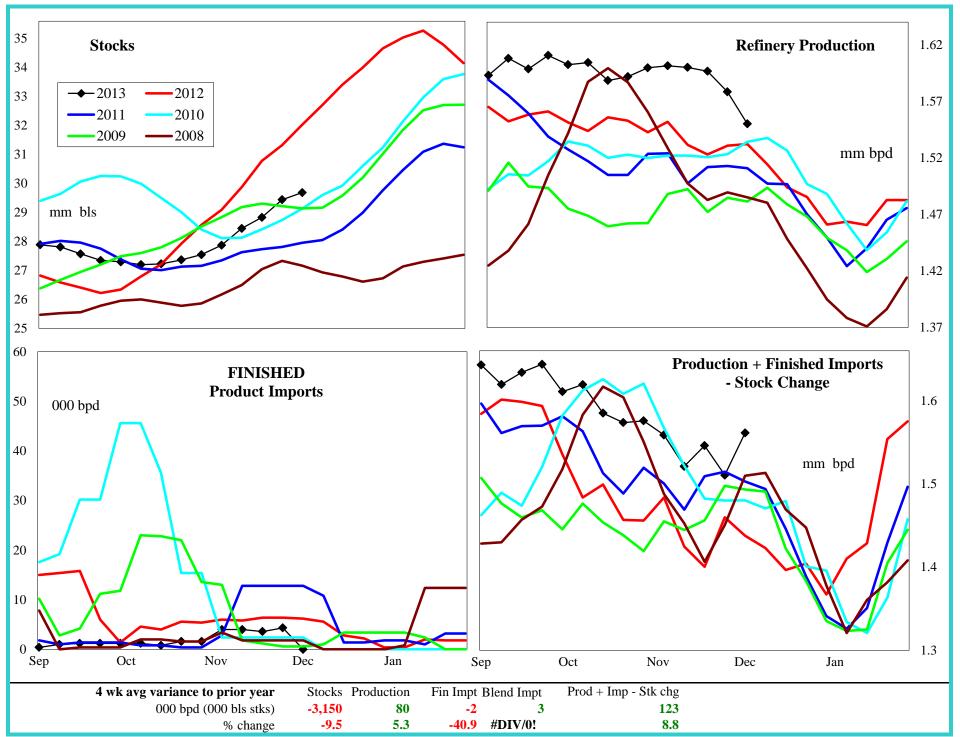
# **PADD 4 Residual Fuel Oil Supply**



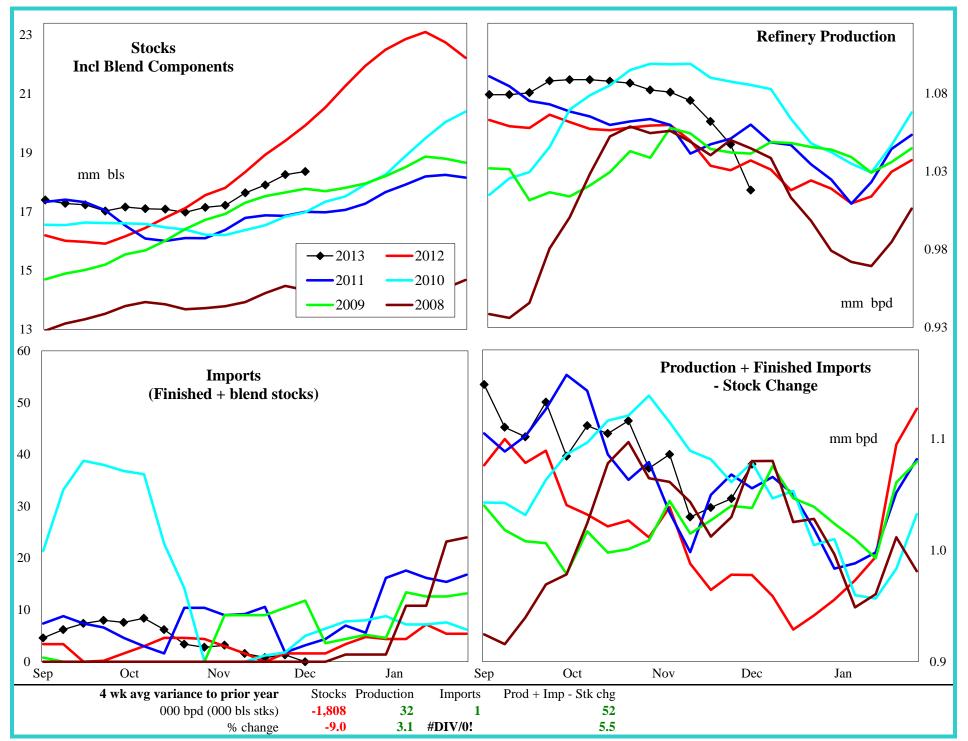
# **PADD 5 Crude Oil Supply and Refining**



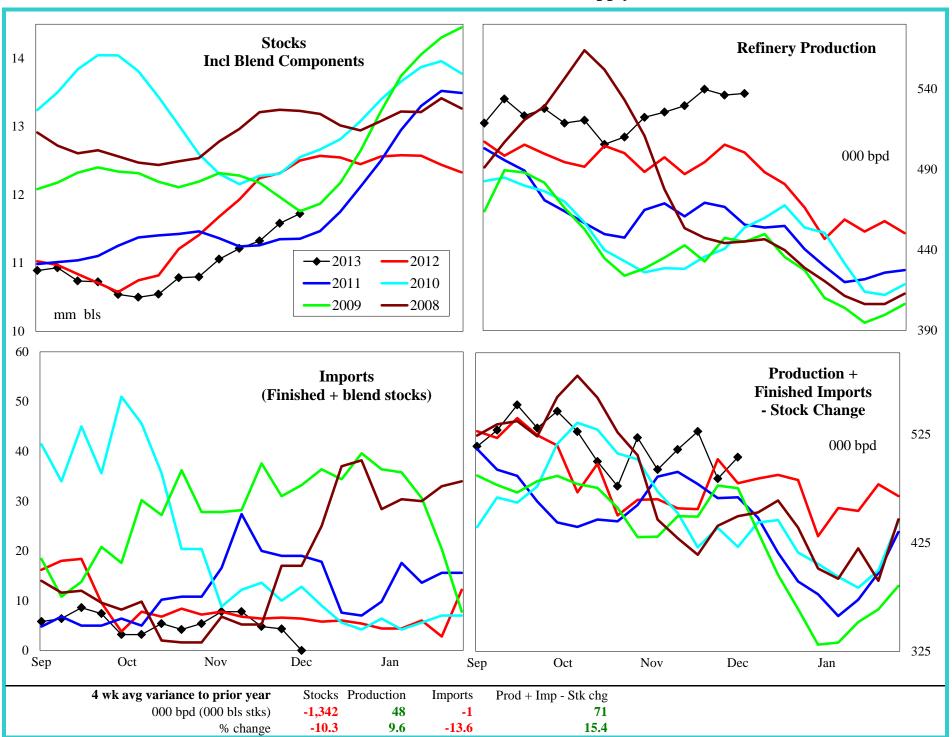
#### **PADD 5 Gasoline Supply**



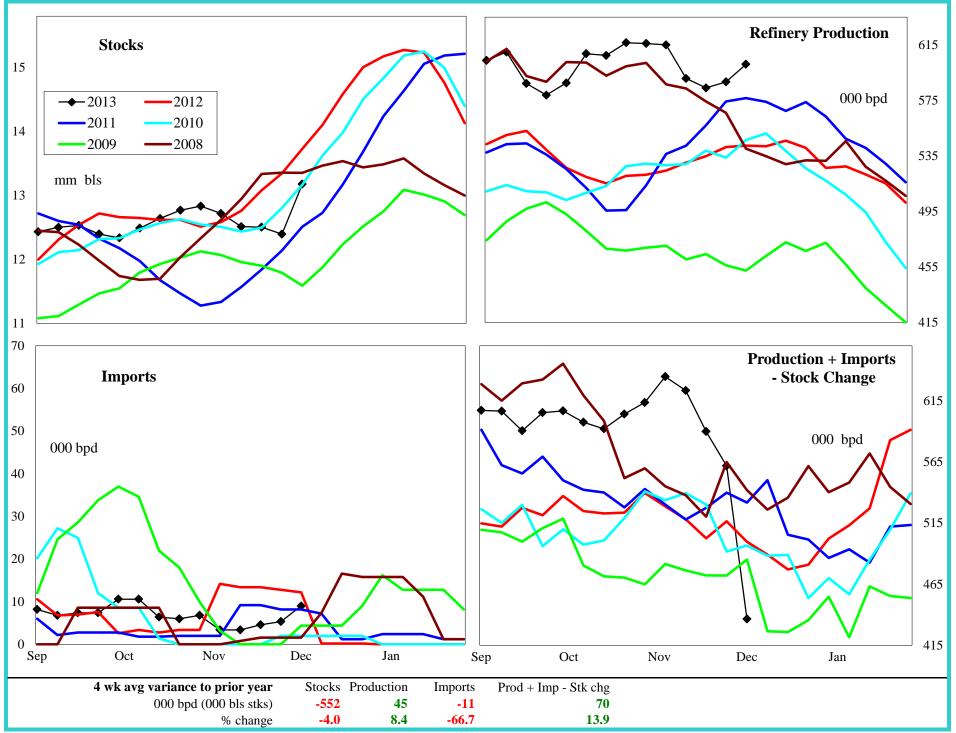
## **PADD 5 Reformulated Gasoline Supply**



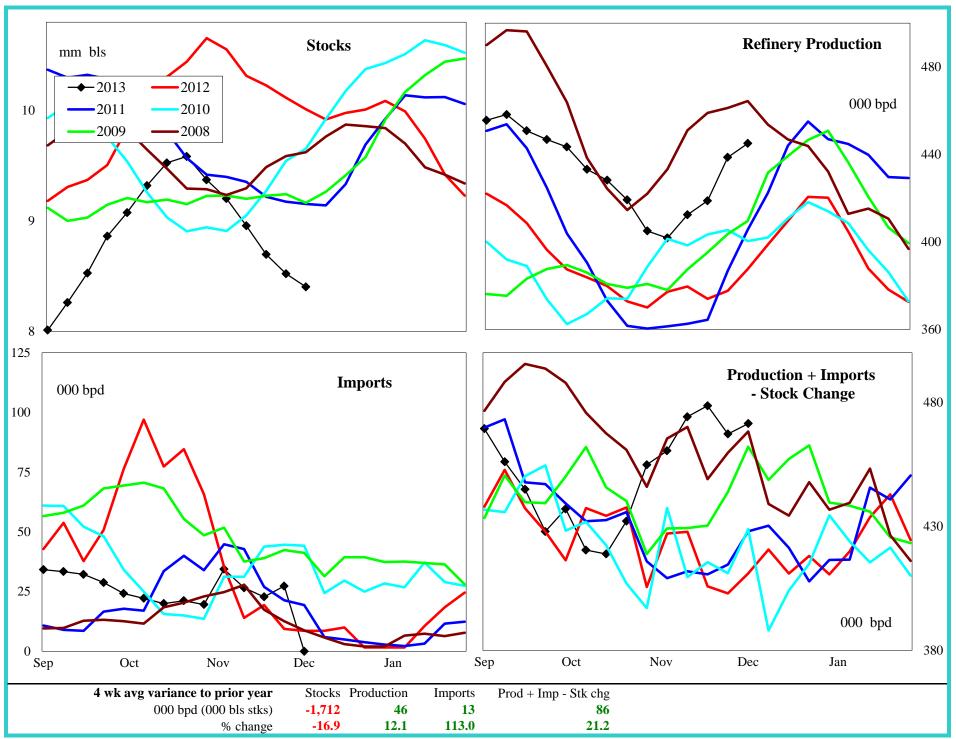
# **PADD 5 Conventional Gasoline Supply**



#### **PADD 5 Distillate Supply**



# **PADD 5 Jet Fuel Supply**



# **PADD 5 Residual Fuel Oil Supply**

