

#### WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

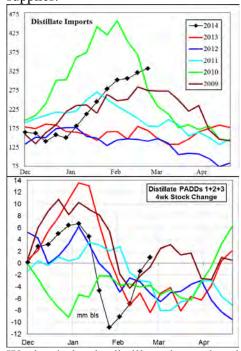
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, March 05, 2014

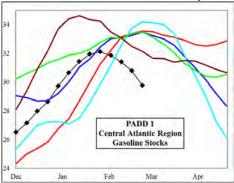


#### Major Fundamental Trends

Very high distillate imports led to a +1.3 million stock build on the East Coast last week, even with very high heating degree days. The high level of imports has contributed to a +0.4 million bpd year-on-year increase in supplies.

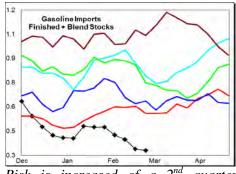


Weak wholesale distillate demand and the increased supplies have contributed to a stock build during the latest 4-wk period; compared to near -5 million barrel draws in each of the last 3-yrs.



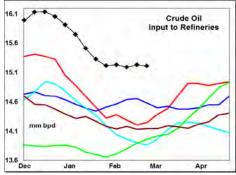
Gasoline stocks continue to fall in the Key Central Atlantic Region, ending the week -12% below last year and well below the 5-yr range.





Risk is increased of a 2<sup>nd</sup> quarter supply squeeze in the region on higher seasonal demand, low imports and above average refinery maintenance in the area.

Crude oil refinery input was +1 million bpd above a year ago for the latest 4wk period; driven by inclement weather that delayed the start of maintenance and year-on-year refinery expansions.



Demand for gasoline decreased -0.1 million bpd last week, while jet fuel jumped +0.2 million bpd. Wholesale demand, measured over the last four weeks compared to a year ago: gasoline decreased -1.5%; distillate was -4.3% lower; jet fuel was unchanged, and residual fuel increased +6%.

Stocks forward coverage: Gasoline demand coverage decreased on a -1.6 million barrel stock draw, partially offset by lower demand. Coverage ended the week at a level that matched historic highs.

Distillate coverage increased on a +1.4 million barrel stock build. Coverage ended the week at a level slightly below the 5-yr range.

Jet fuel coverage fell on a -0.6 million barrel stock draw for the week and sharp jump in demand. Coverage

levels were just below the historic range.

Residual fuel oil coverage ended the week below the last 2-yrs on slightly higher demand.

Refinery utilization rates decreased on a -87,000 bpd decline in crude oil runs last week. During the latest 4-wk period crude oil input was +1 million bpd above a year ago.

Gasoline yield % on crude oil runs jumped last week on a +344,000 bpd rise in output compared to the -87,000 bpd decline in crude oil runs. Yield % on crude oil runs was sharply higher, but still below the historic range.

Distillate yield % on crude oil runs was unchanged last week, on a -6,000 bpd decrease in output compared to the small decline in crude oil runs. The yield % on crude oil runs ended the week at a level equal to the 5-yr high for the period.

Jet fuel yield % on crude oil runs increased on a +28,000 bpd rise in output, compared the decrease in crude oil runs. The yield % level matched historic highs for the period.

Petroleum Imports/Exports: Imports of crude oil increased +0.1 million bpd last week, near a record low.

During the latest 4-wk period crude oil *imports* were -0.2 million bpd below last year; distillate imports were +153,000 bpd higher; finished gasoline imports were unchanged, gasoline blend stock imports were -232,000 bpd lower; jet fuel imports increased +17,000 bpd, while residual fuel oil imports were -32,000 bpd lower.

Exports during the most recent week for distillate were +197,000 bpd above a year ago, gasoline +21,000 bpd, jet fuel +37,000 bpd and propane was +214,000 bpd higher.

Crude Oil stocks increased +1.4 million barrels last week. Cushing stocks fell -2.7 million barrels while the Gulf increased +4.4 million barrels. Stock levels in the Gulf match 5-yr highs for the period.



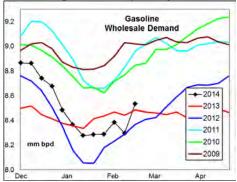
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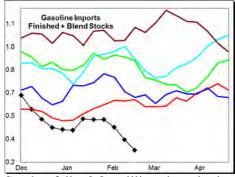
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#### **Product Supply-Demand Trends**

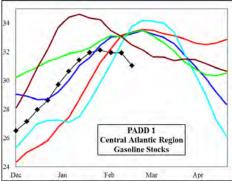
Gasoline wholesale demand surged +0.5 million bpd last week, a level slightly above the last 2-yrs. The latest 4-wk average demand was -128,000 bpd below a year ago.



Supply decreased -217,000 bpd on exceptionally low imports. Supply for the latest 4-wk period was -162,000 bpd below a year ago.



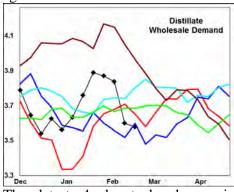
Stocks fell -2.8 million barrels last week, with stock levels in the key Central Atlantic region falling below the historic range.



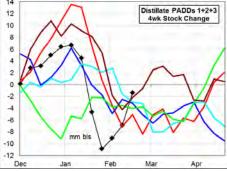
The jump in demand and very low imports led to a sharp stock draw last week in East Coast and Midwest markets. Look for higher seasonal demand, refinery maintenance and continued low imports to risk a supply squeeze in the Northeast during the 2<sup>nd</sup>

quarter.

Distillate wholesale demand declined -6,000 bpd last week. The latest 4-wk average demand was -5,000 bpd below last year – driven by inclement weather East of the Rockies that has reduced transport demand. Supply increased +57,000 bpd last week, with the 4-wk average +326,000 bpd above a year ago.



The latest 4-wk stock change in markets East of the Rockies was a -1.4 million barrel draw, a record low draw for the period.



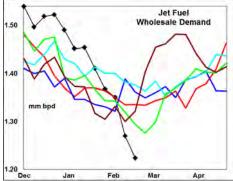
Stocks were -34% below last year in the Central Atlantic Region last week. Stocks were also -8% below the historic range in the Midwest. Forecast of much colder than normal temperatures east of the Rockies during the next 10-days and mandatory utility fuel switching from natural gas to distillate has offset increased imports and weak transport fuel use.

Jet Fuel wholesale demand declined - 59,000 bpd last week, to a season low. The latest 4-wk average demand was - 24,000 bpd below last year.

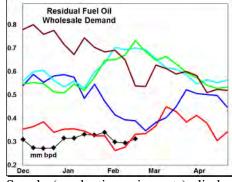
Supplies increased +5,000 bpd on record production for the period.

Output for the most recent 4-wk period was +37,000 bpd above a year ago. Imports were +11,000 bpd above last year. Stocks increased +0.9 million barrels last week, a level -1.2 million barrels below a year ago, a record low.

Extemely low demand, very high production and increased imports has led to significant stock builds during the last 2-wks. Stock levels remain very low in all regional markets, except the west coast.



Residual fuel oil demand decreased - 12,000 bpd last week. Demand for the latest 4-wk period was +51,000 bpd above a year ago.



Supply (production + imports) climbed +183,000 bpd on higher imports. Production was -31,000 bpd below a year ago for the latest 4-wk period, while imports also decreased -31,000 bpd. Stock levels ended the week +1.5 million barrels above last year.

Production and imports in the key gulf region are each below the 5-yr range. Stocks in the region remain +2.3 million barrels above the historic range.



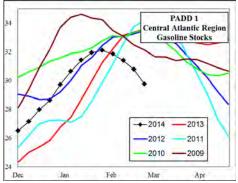
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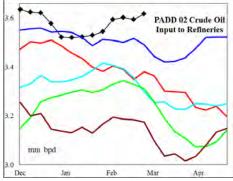
#### **PADD Supply Trends**

PADD 1 refinery crude oil runs declined -67,000 bpd last week; with the latest 4-wk average +76,000 bpd above last year. Gasoline supply increased +170,000 bpd on higher production. Stocks fell -1.7 million barrels, to a level below the last 3-yrs. Central Atlantic Region stocks were sharply below the 5-yr range.



Distillate supply increased +20,000 bpd last week on higher imports. Stocks climbed +1.3 million barrels on the week, driven by very high imports.

Jet fuel imports were below the 5-yr range last week, with production rising to near 5-yr highs. Stocks ended the week -14% below the historic range.



PADD 2 crude oil refinery runs increased +41,000 bpd last week, with the latest 4-wk average +208,000 bpd above last year. Crude oil stocks declined -2.7 million barrels last week, equal to the draw in Cushing.

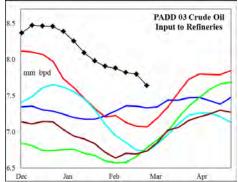
Gasoline supply increased +12,000 bpd last week, and remains above the 5-yr range. Production for the most recent 4-wk period was +302,000 bpd above a year ago – driven by the EIA recording sub octane product shipped

into the Midwest as finished product production when blended with ethanol. Stocks increased +0.3 million barrels on the week, ending at a level below the 5-yr range.

Distillate supply declined -44,000 bpd last week, with the 4-wk average +58,000 bpd above a year ago. Stock levels ended the week -8% below the 5-yr range.

Jet fuel production fell -40,000 bpd last week, with the 4-wk average +11,000 bpd above last year. Stock levels ended the week +1% above last year.

PADD 3 refinery runs declined -237,000 bpd last week, a level still above the 5-yr range. During the latest 4-wk period, average runs were +748,000 bpd above last year. Crude oil stocks increased +4.4 million barrels last week, a level that matched 5-yr highs.



Gasoline supply increased +121,000 bpd last week, with the latest 4-wk average +37,000 bpd above a year ago. Stocks increased +0.3 million barrels last week, ending at a record high level for this time of year.

Distillate supply was unchanged on the week with higher imports offset by a drop in production. The latest 4-wk average supply was +196,000 bpd above last year. Stocks fell -0.8 million barrels last week, to a level slightly above the last 2-yrs.

Jet fuel production increased +22,000 bpd on the week, a record high for this time of year. Stocks increased +0.2 million barrels on the week, but remain -10% below last year.

Residual fuel supply was unchanged last week with lower production offset by increased imports. Supplies remain -100,000 bpd below a year ago.

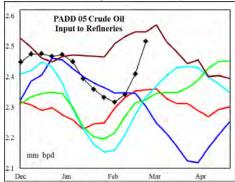
PADD 4 refinery crude runs jumped +44,000 bpd last week, to a level near the last 2-yrs.

Gasoline production increased +9,000 bpd on the week, a level near the 3-yr mid range. Stocks were unchanged on the week, with the level near 5-yr lows.

Distillate production increased +32,000 bpd on the week, a level still well below the last 2-yrs. Stock levels ended the week -7% below last year.

Jet fuel production increased +7,000 bpd on the week, to a record high level. Stock levels remain well below the last 3-yrs.

PADD 5 crude oil refinery runs increased +132,000 bpd last week, to a near record high. The latest 4-wk run rate was unchanged from last year.



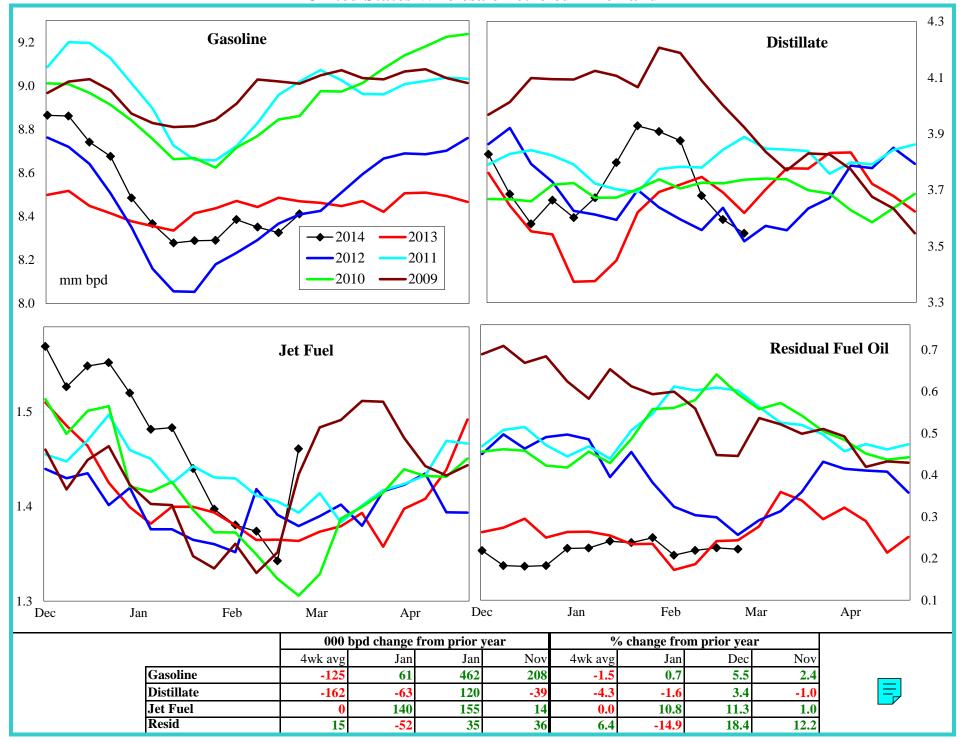
Gasoline supply increased +30,000 bpd on the week, a level just above the historic range. The latest 4-wk average supply was +27,000 bpd above a year ago. Stocks decreased -0.6 million barrels on the week, a level equal to the 3-yr mid-range.

Distillate supply jumped +76,000 bpd, to an all time high. The latest 4-wk average supply was +57,000 bpd above a year ago. Stocks increased +0.4 million barrels, to a level above the 3-yr mid range.

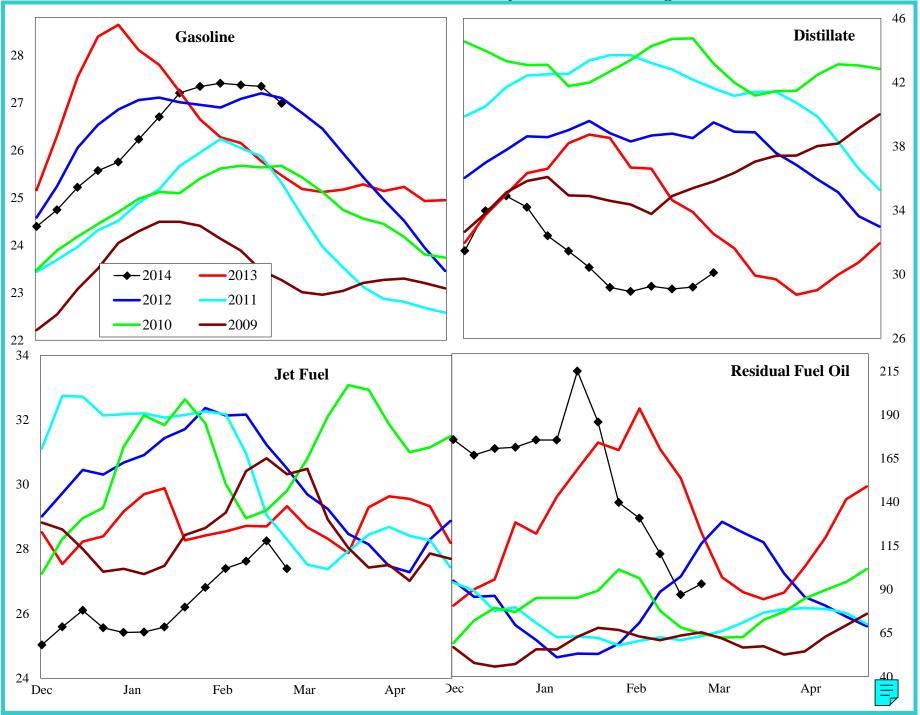
Jet fuel supply decreased -9,000 bpd on the week, due to sharply lower imports. Production and stock levels each ended the week near record highs.

FUNDAMENTAL PETROLEUM: Graph Link and Weekly Summary A Fundamental Petroleum Trends Weekly Report March 5, 2014 Pehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com  Stocks Days Refinery Utilization Imports							
Fundamental	Wholesale	Stocks Days		Refinery Utilization			
Trends	<b>Demand</b>	Fwd Coverage		Product Yield %			<u>Imports</u>
Supply/Demand	28-Feb-14	EIA-DOE CHANGE FROM PRIOR WEEK					
Trends	000 bpd	U. S. PADD					
	stocks 000 bls	Total	1	2	3	4	5
Crude Oil	Stocks	1,429	1,127	-2,726	4,379	-280	-1,071
	Imports	75	182	-112	93	3	-91
	Input	-87	<b>-67</b>	41	-237	44	132
	% Utilization	-0.60					
Gasoline	Stocks	-1,604	-1,693	348	334	26	-620
	Production	344	149	13	124	9	-9
	Imports	54	21	-1	-3	0	39
	Supplied	-124					
<u>Distillate</u>	Stocks	1,414	1,296	159	-751	321	389
	Production	-6	-7	-44	-66	32	80
	Imports	89	27	0	66	0	-4
	Supplied	<b>-71</b>					
<u>Jet Fuel</u>	Stocks	-649	-1,092	-39	208	66	209
	Production	28	6	-40	22	7	32
	Imports	-48	-5	0	0	0	-43
	Supplied	207					
<u>Residual</u> <u>Fuel Oil</u>	Stocks	-196	630	55	-950	10	58
	Production	-5	7	19	-44	5	8
	Imports	-72	-74	2	49	0	-49
	Supplied	1					

#### **United States Wholesale Petroleum Demand**

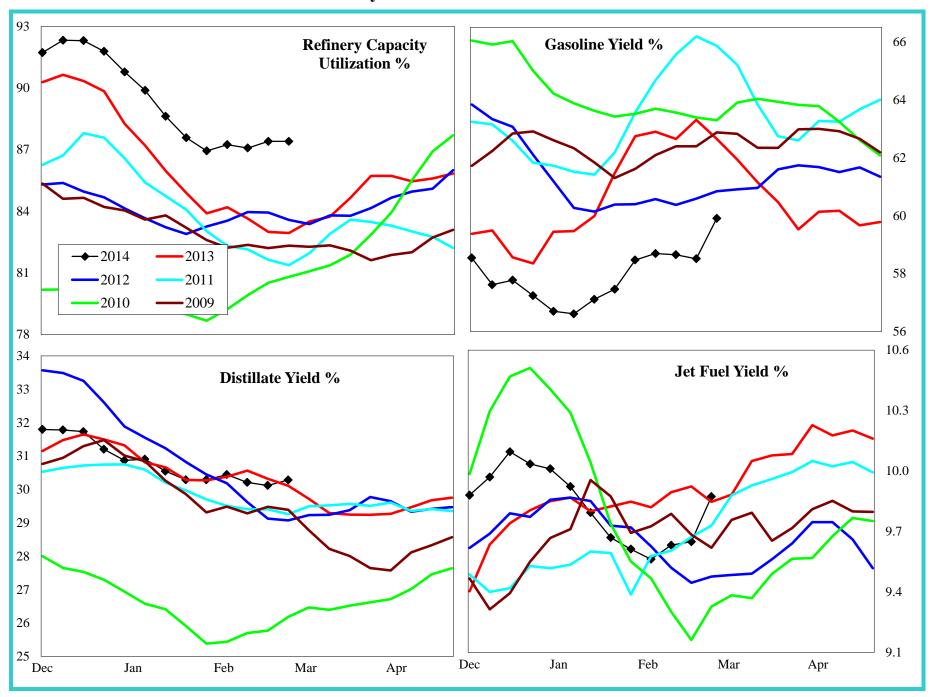


# **United States Product Stocks: Days Forward Coverage**

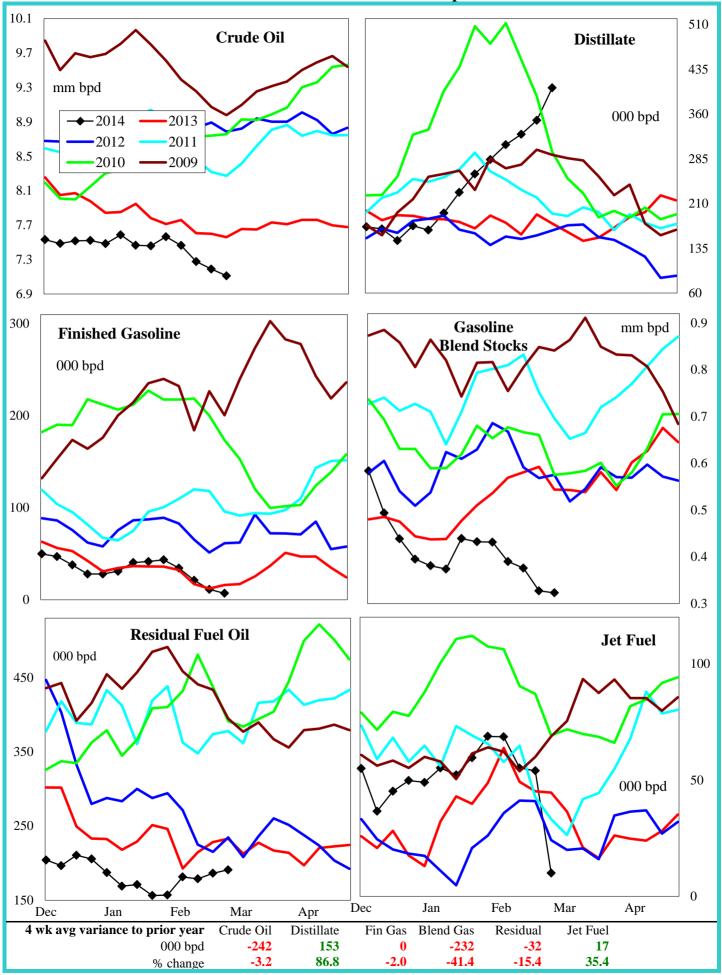


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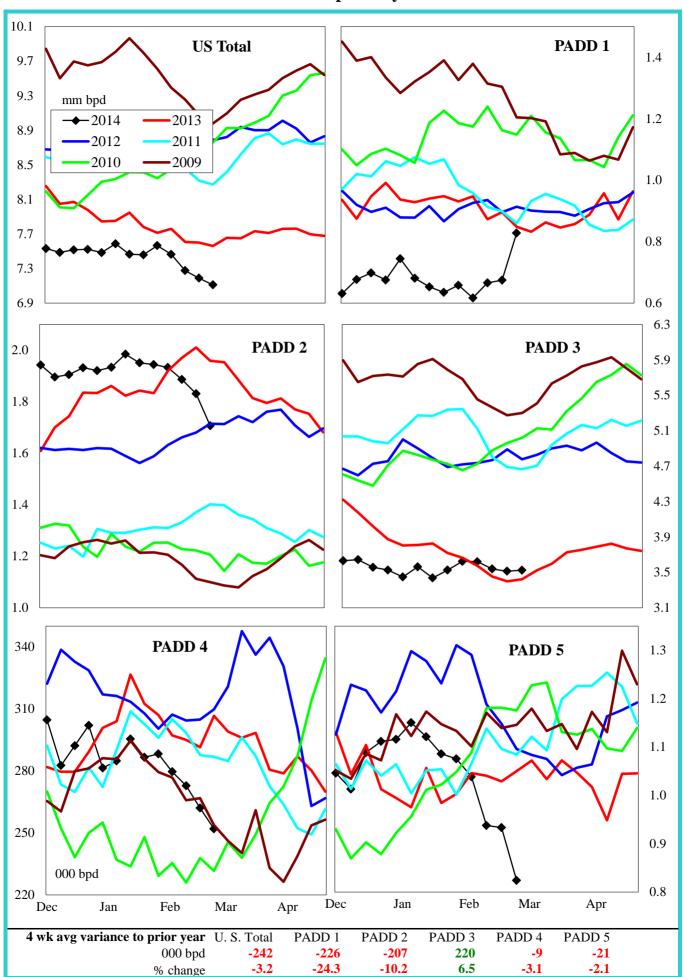
# **United States Refinery Percent Utilization Rate and Product Yields**



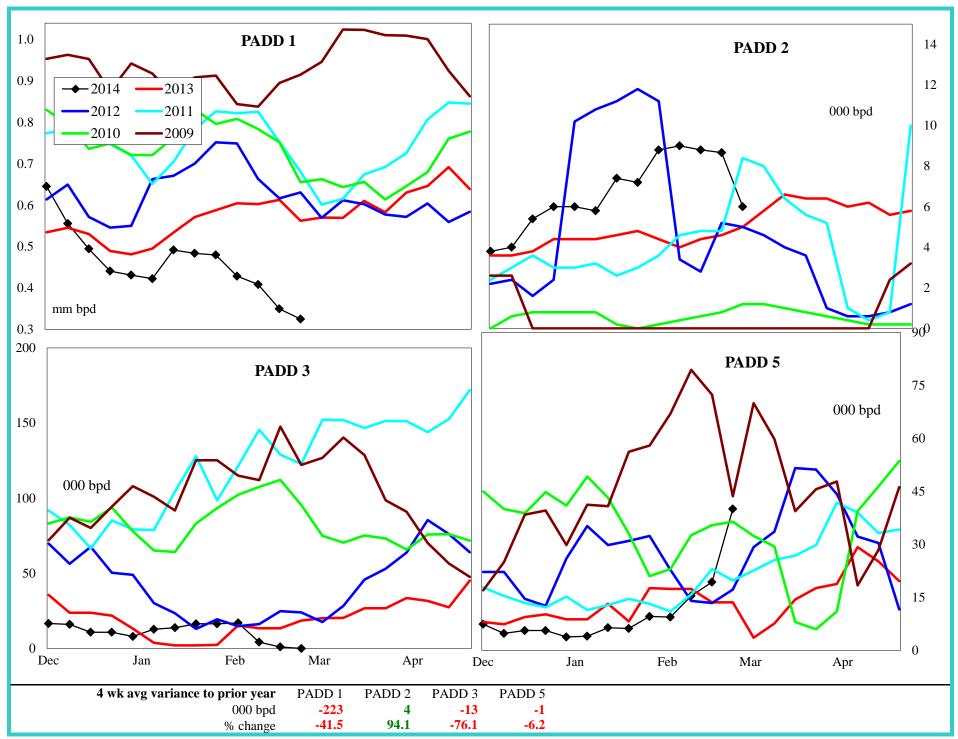
## **United States Petroleum Imports**



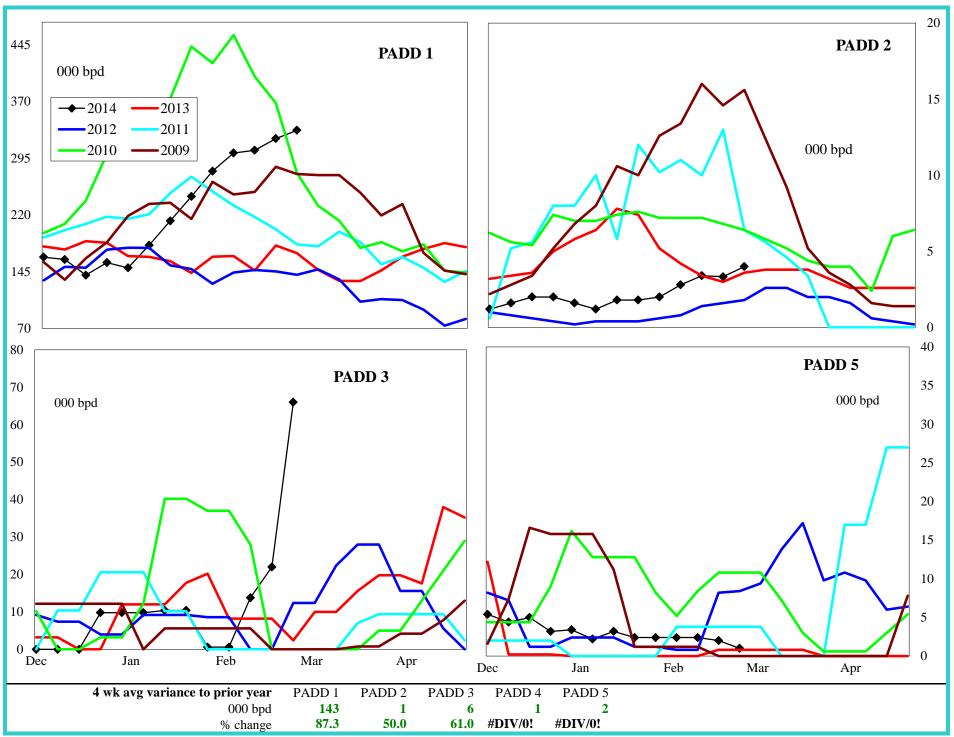
# **Crude Oil Imports by PADD**



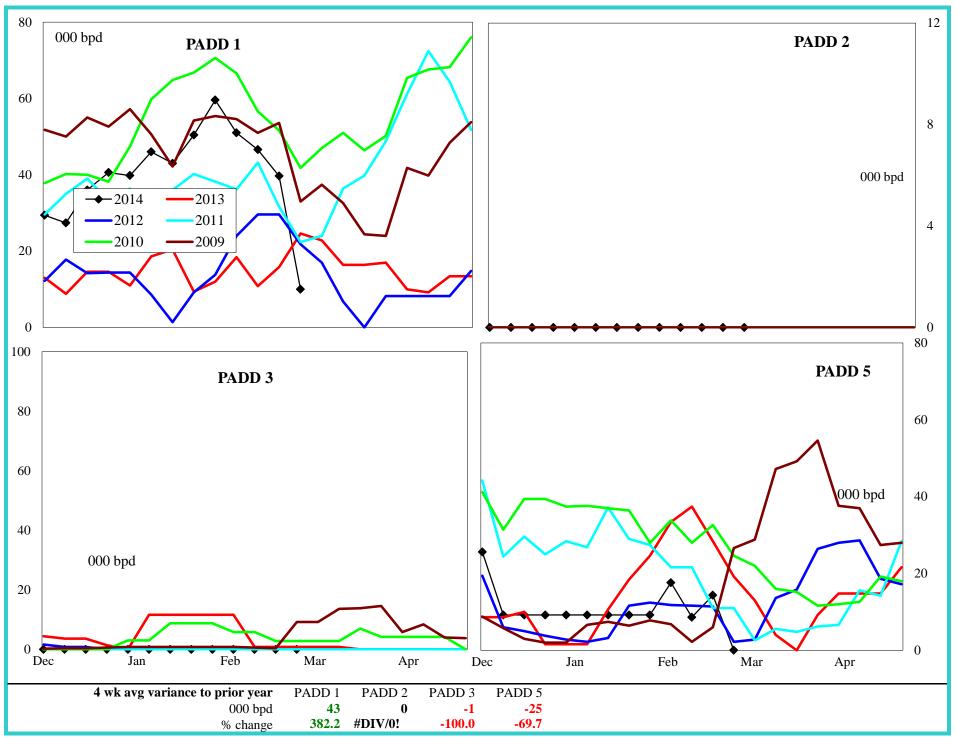
# **Gasoline Imports by PADD (Finished + Blend Stocks)**



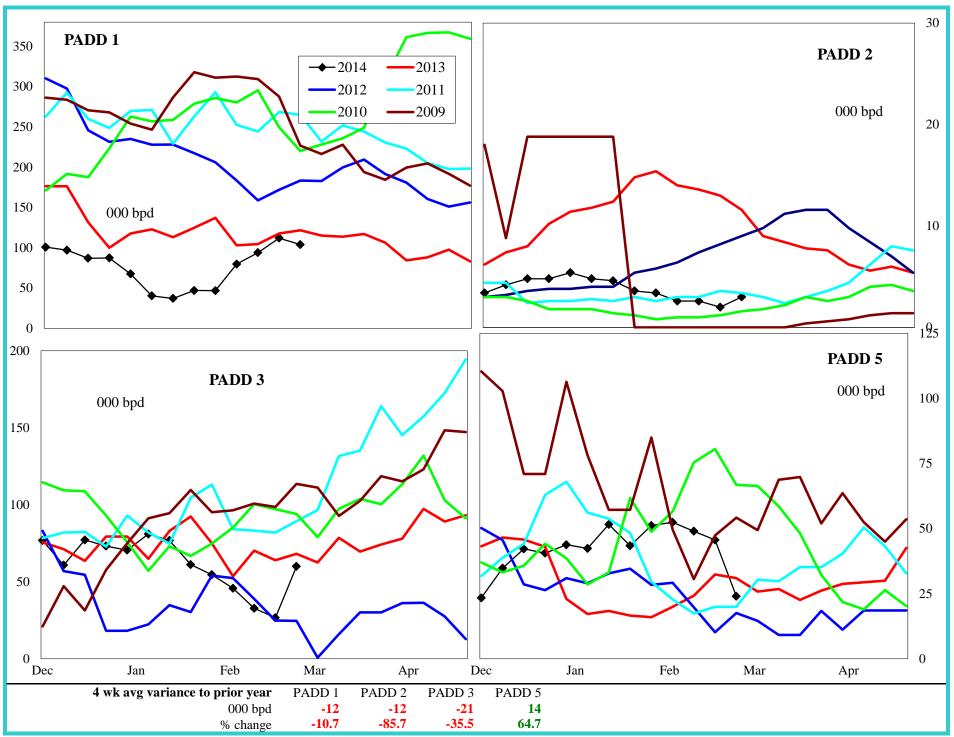
## **Distillate Imports by PADD**



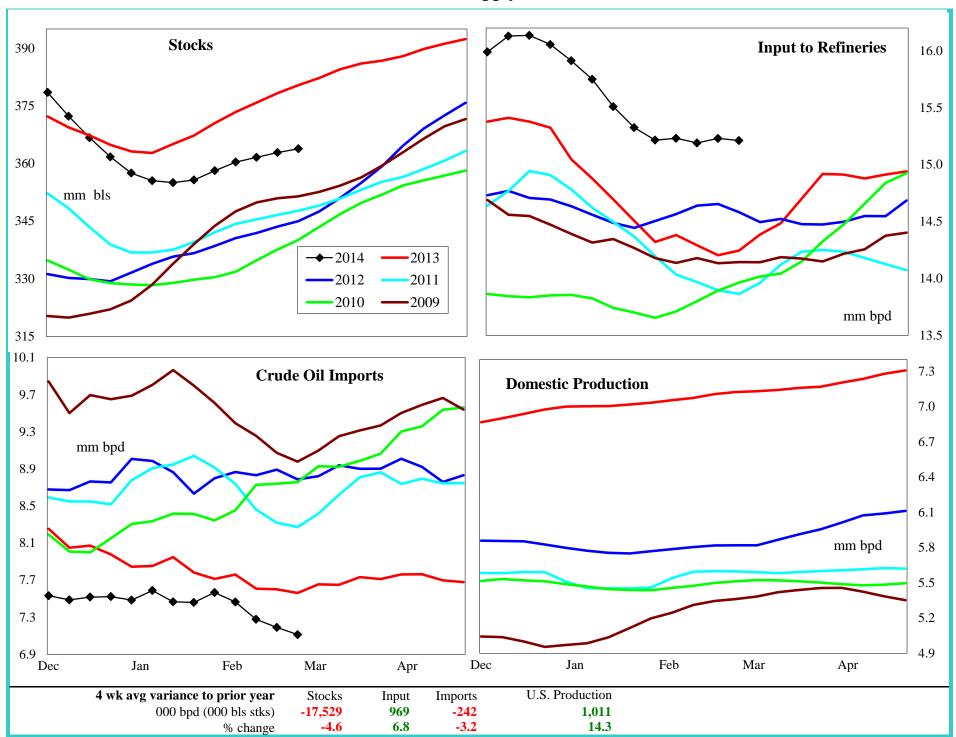
## **Jet Fuel Imports by PADD**



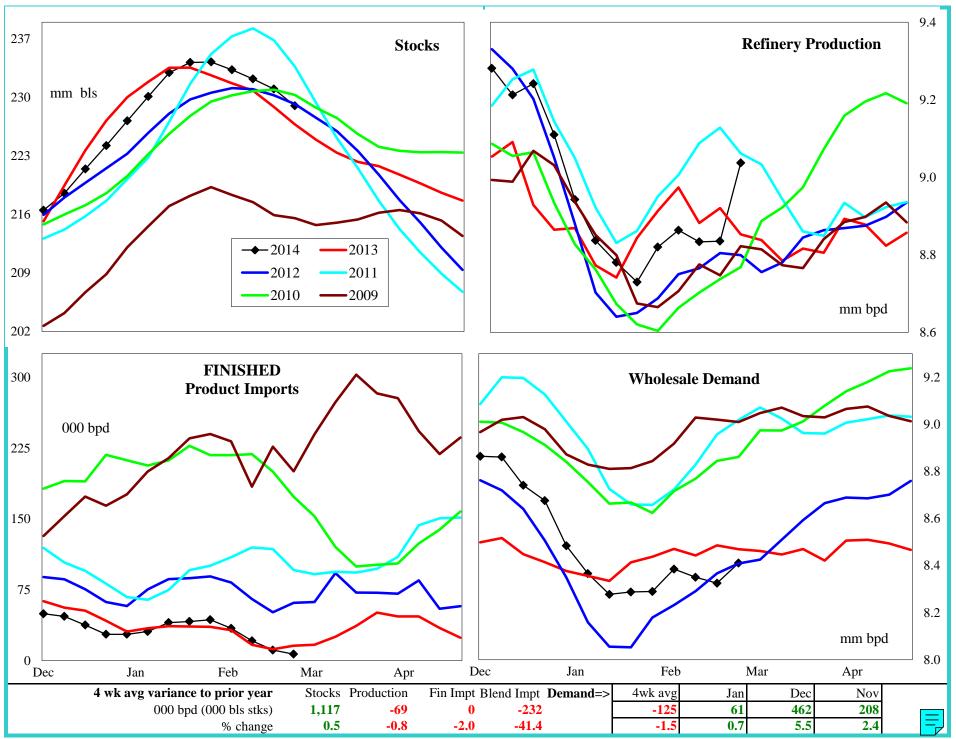
## **Residual Fuel Oil Imports by PADD**



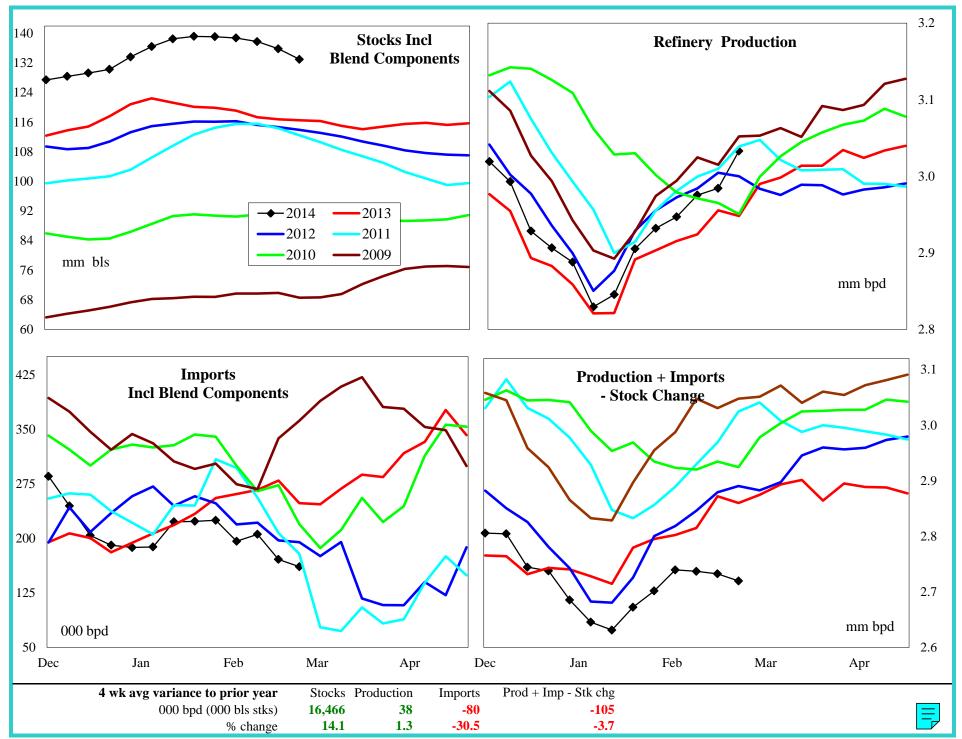
# **United States Crude Oil Supply and Demand Balance**



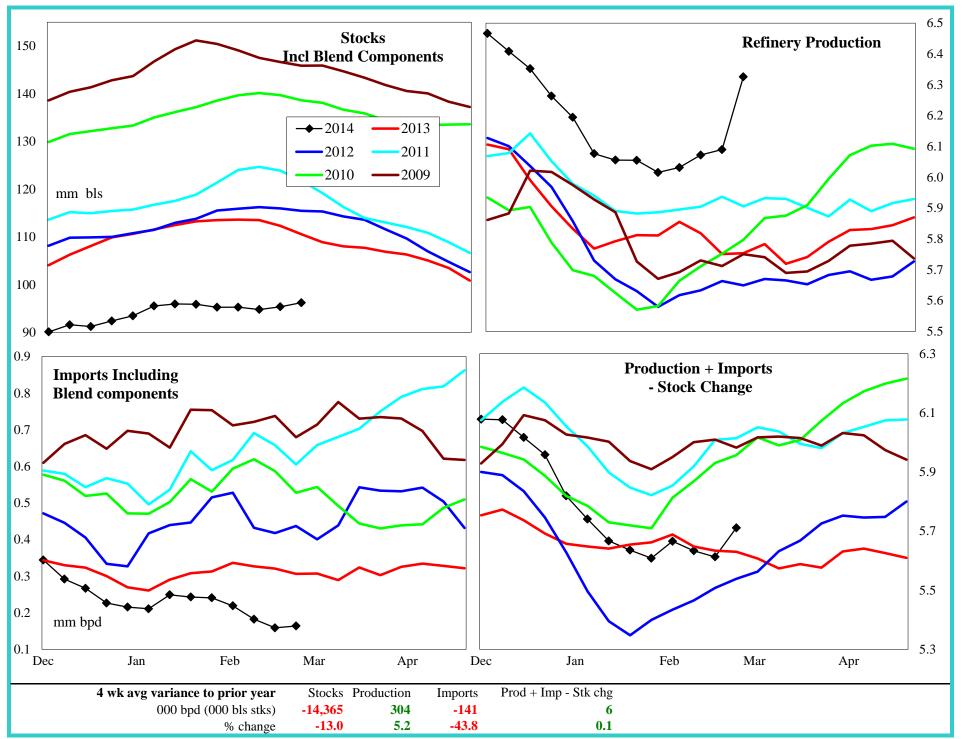
# **United States Gasoline Supply and Demand Balance**



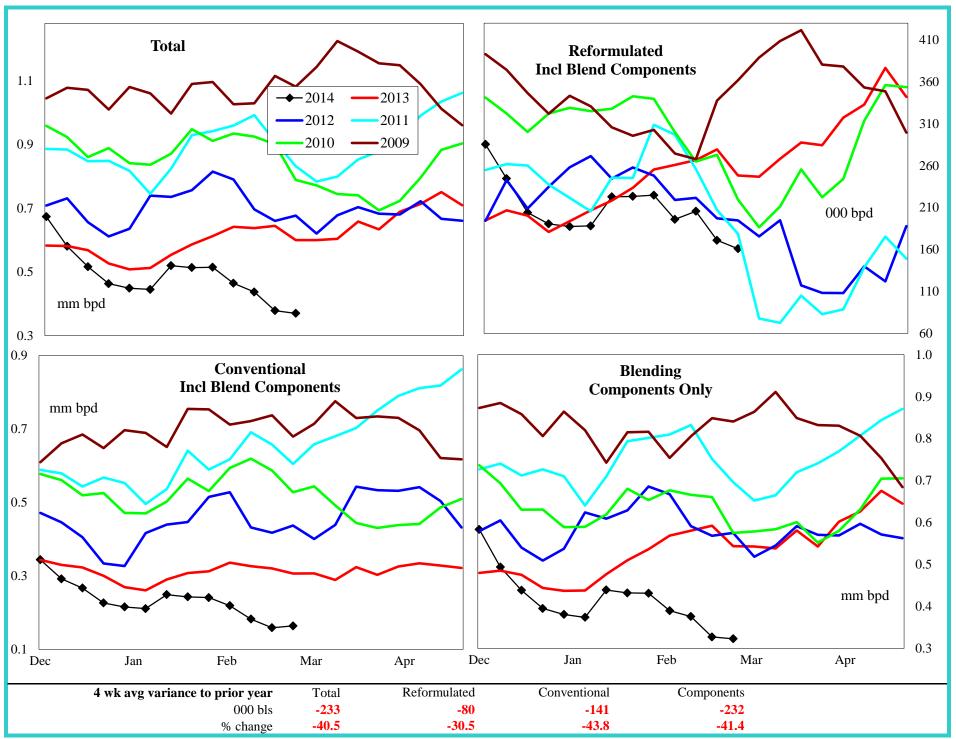
#### **United States Reformulated Gasoline Supply**



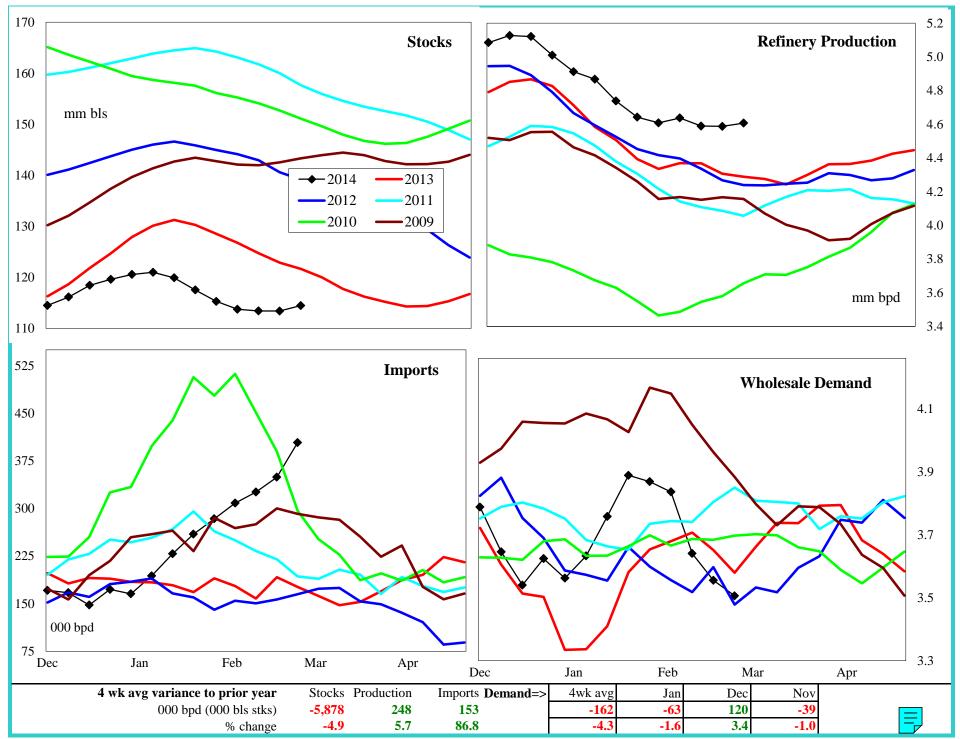
#### **United States Conventional Gasoline Supply**



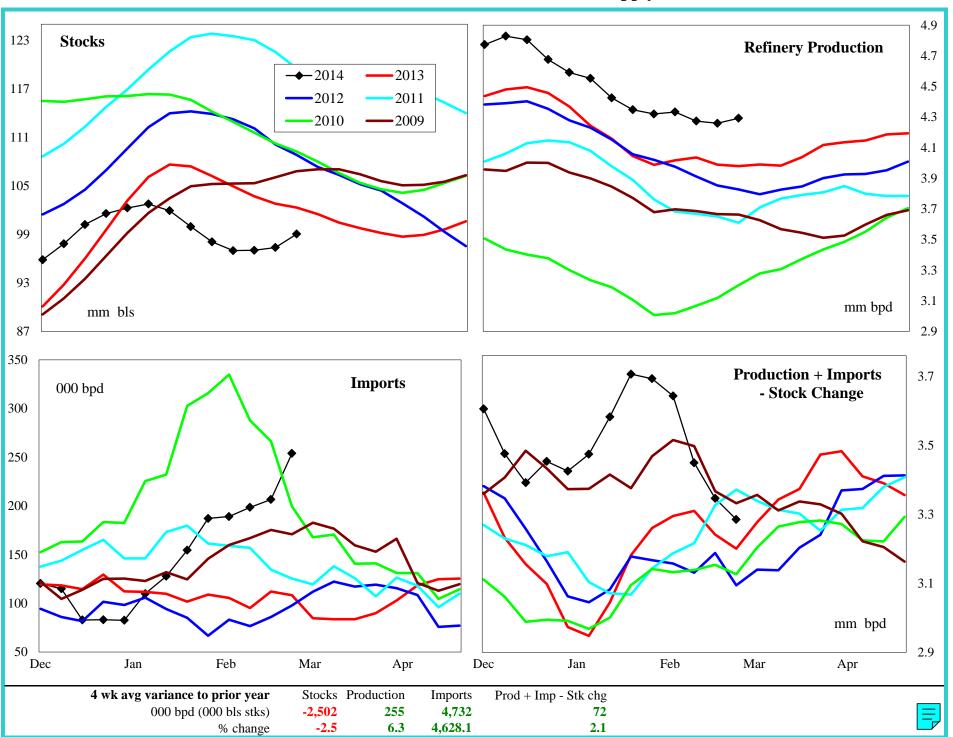
# **United States Gasoline Imports by Type**



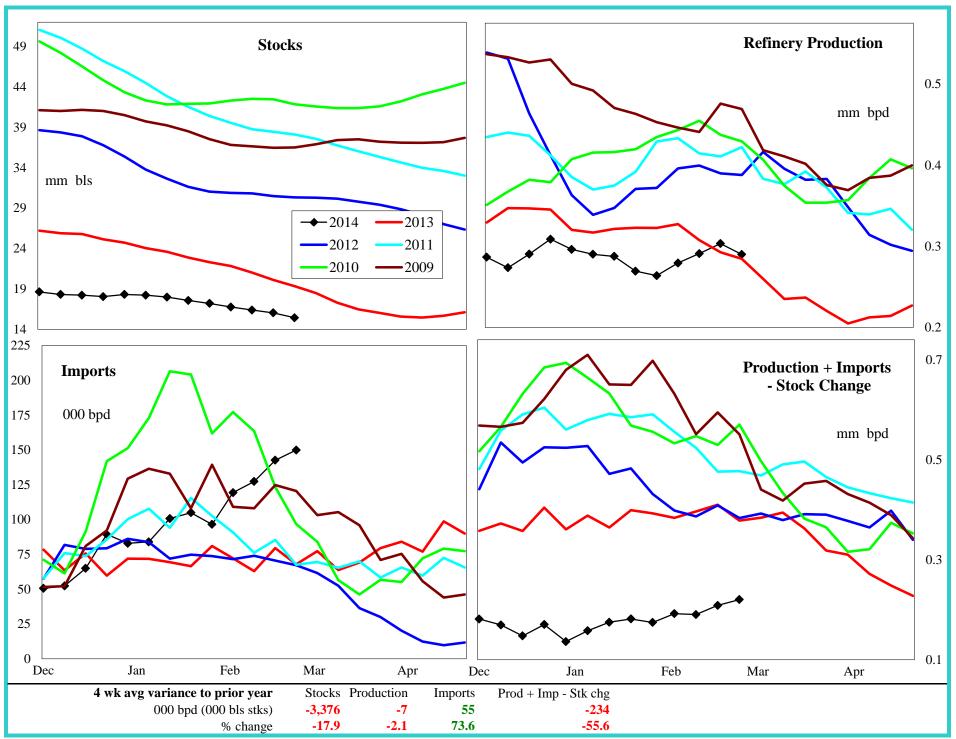
# **United States Distillate Supply and Demand Balance**



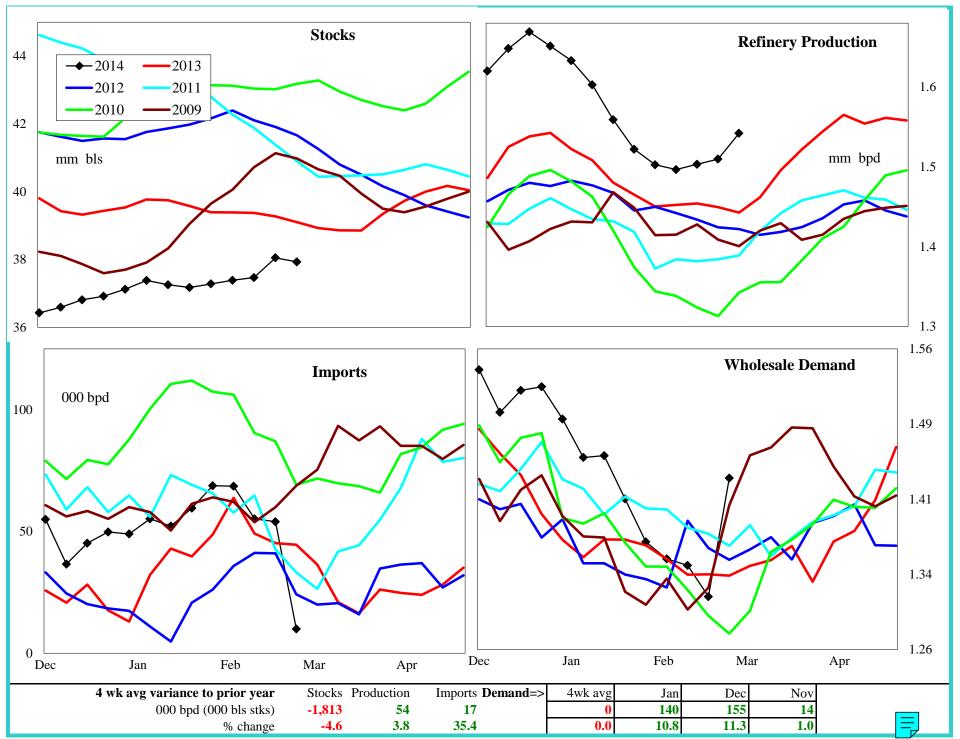
# **United States Low Sulfur Distillate Supply**



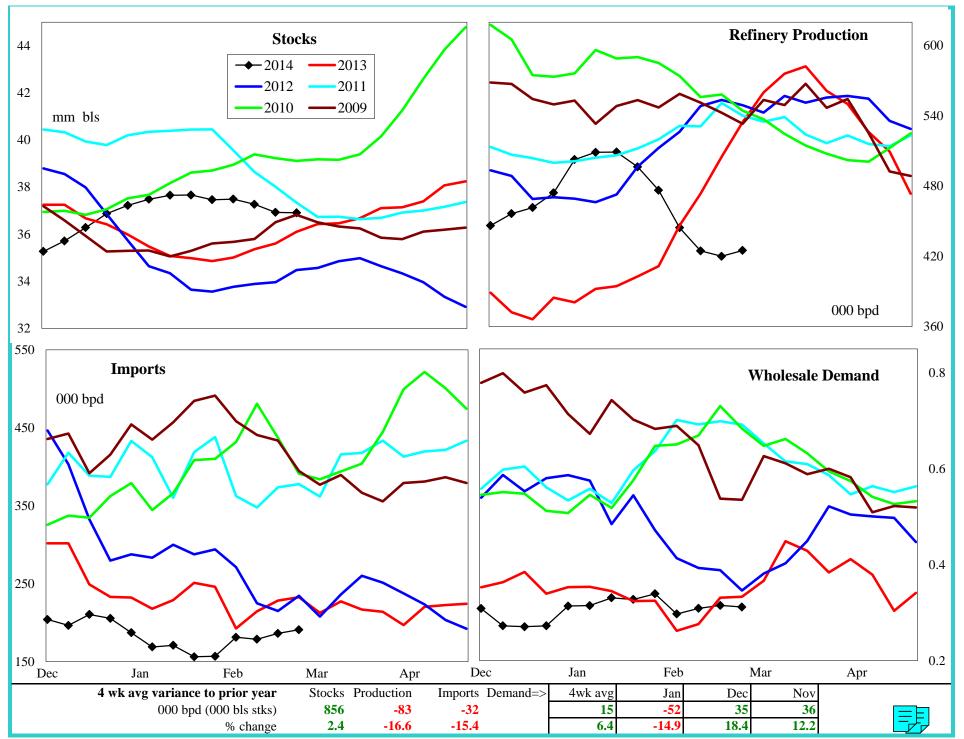
# **United States High Sulfur Distillate Supply**



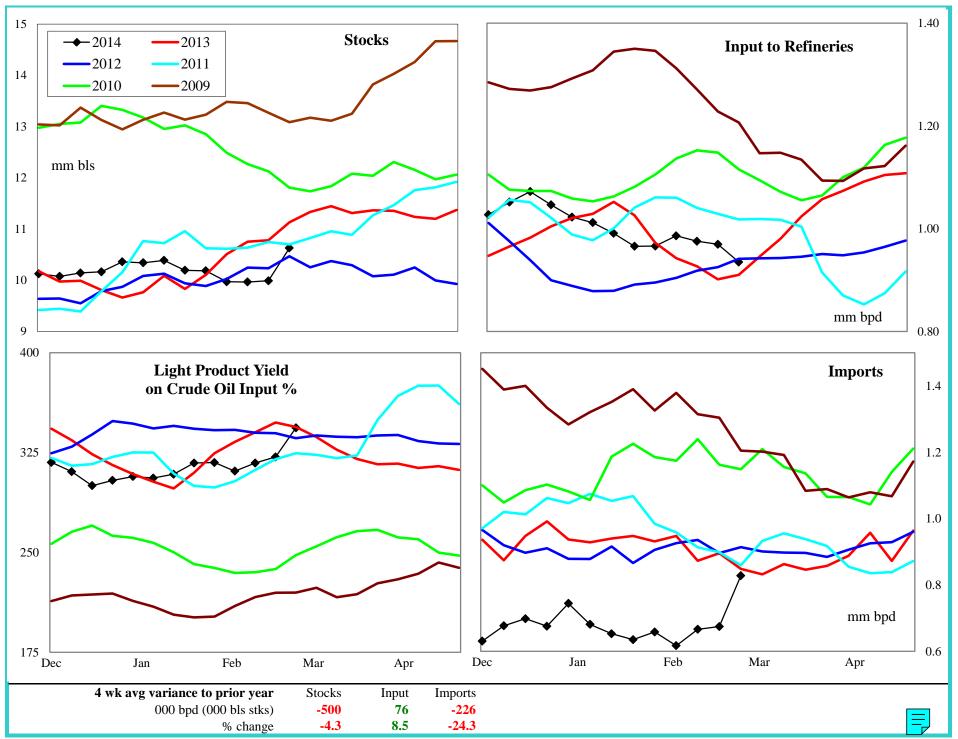
# **United States Jet Fuel Supply and Demand Balance**



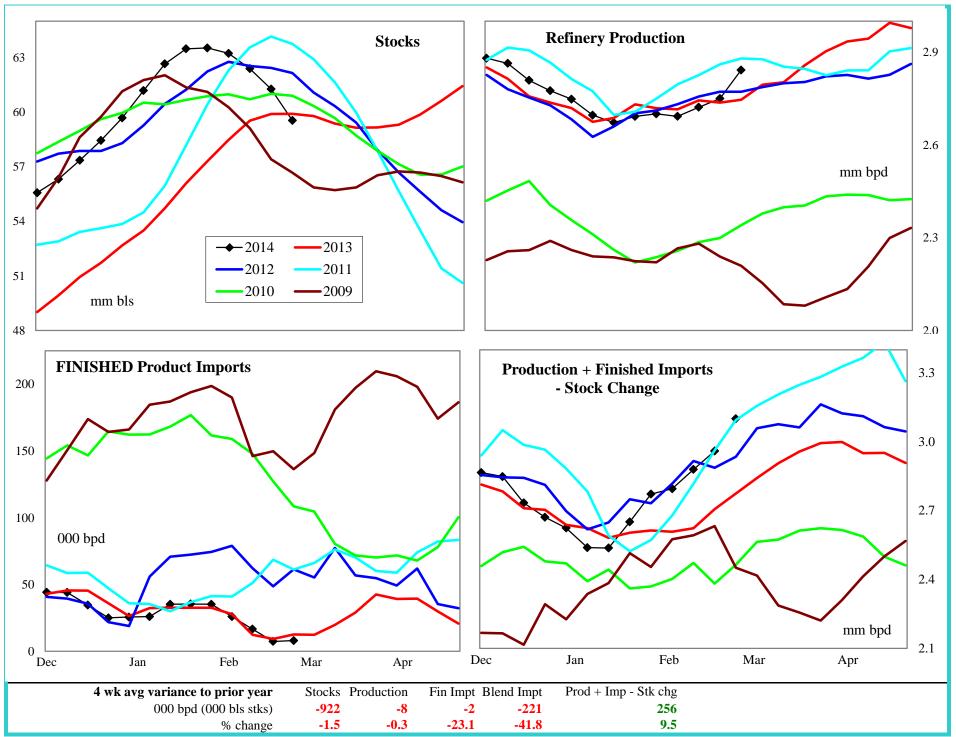
# **United States Residual Fuel Oil Supply and Demand Balance**



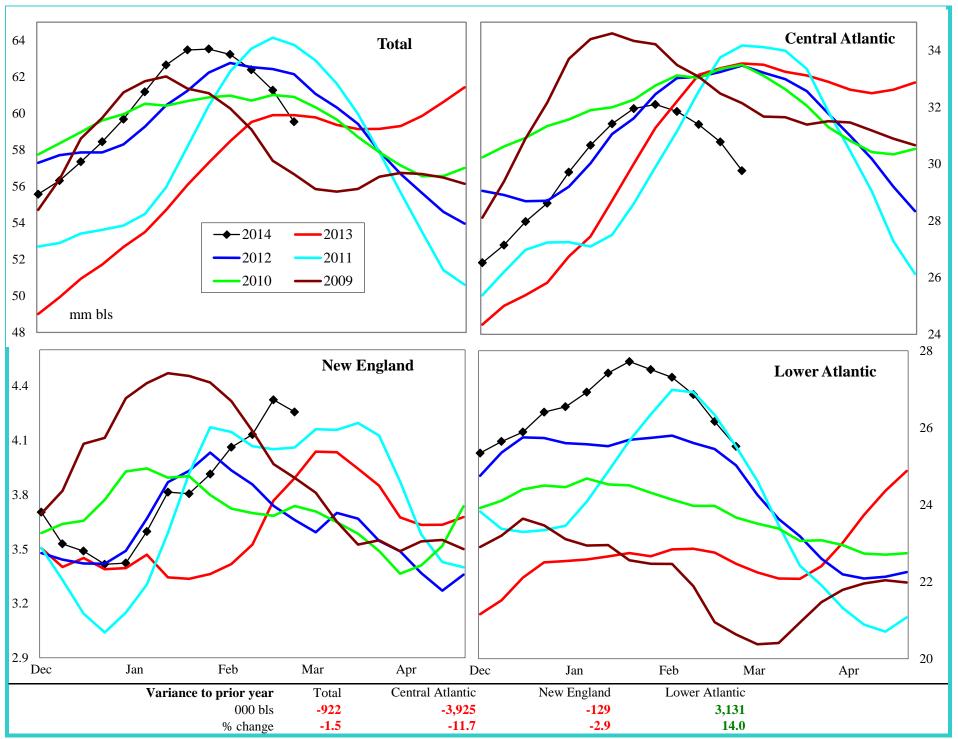
# **PADD 1 Crude Oil Supply and Refining**



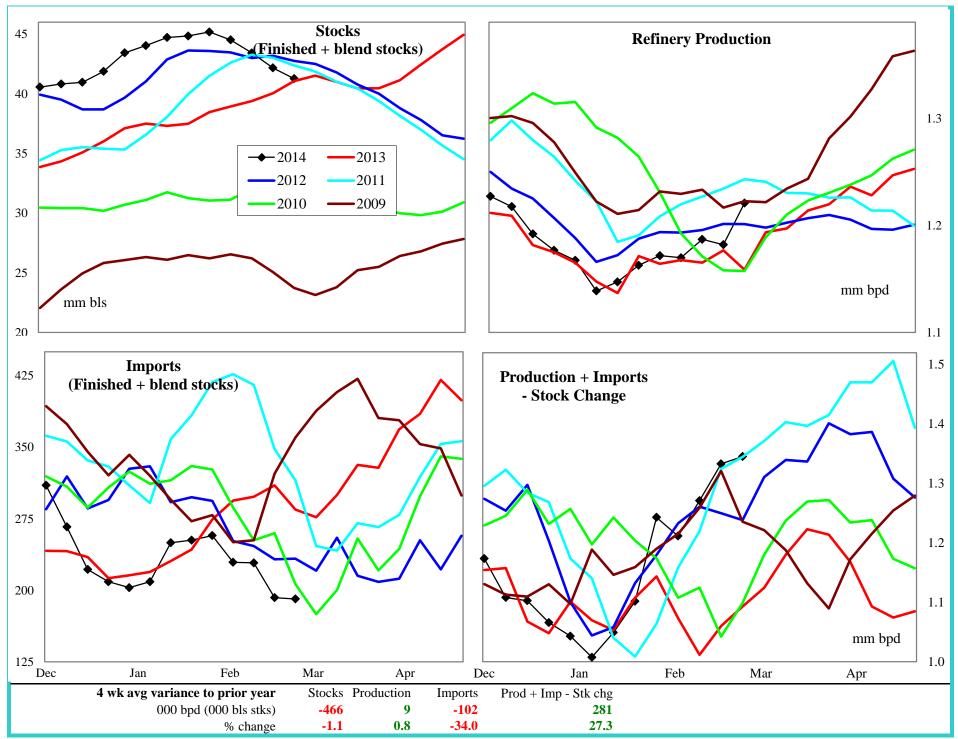
## **PADD 1 Gasoline Supply**



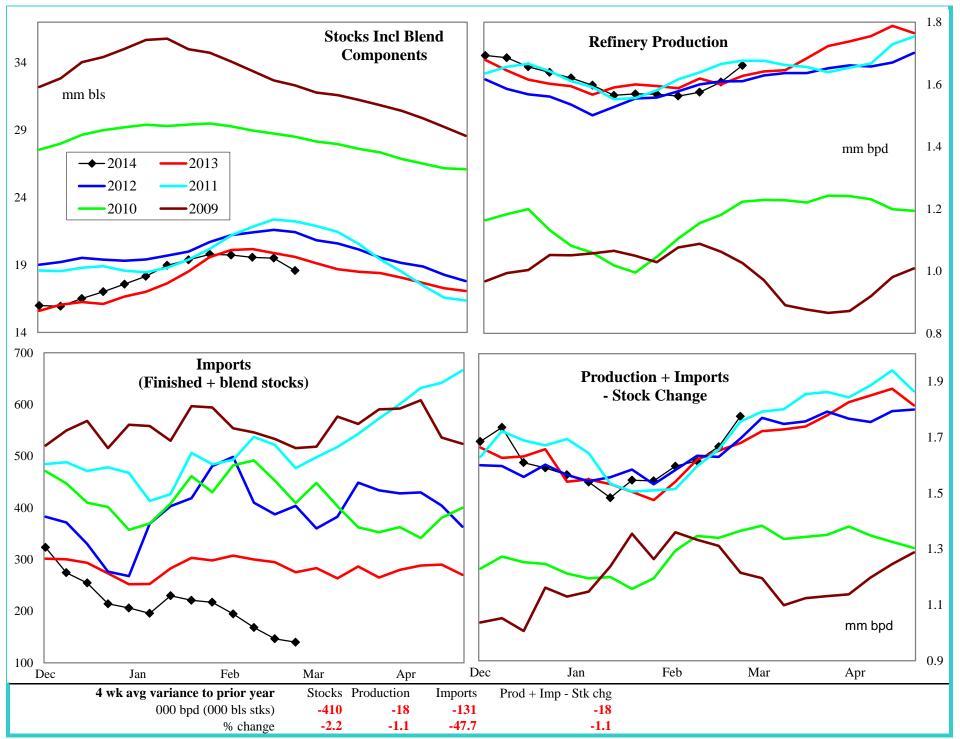
## **PADD 1 Gasoline Stocks by Region**



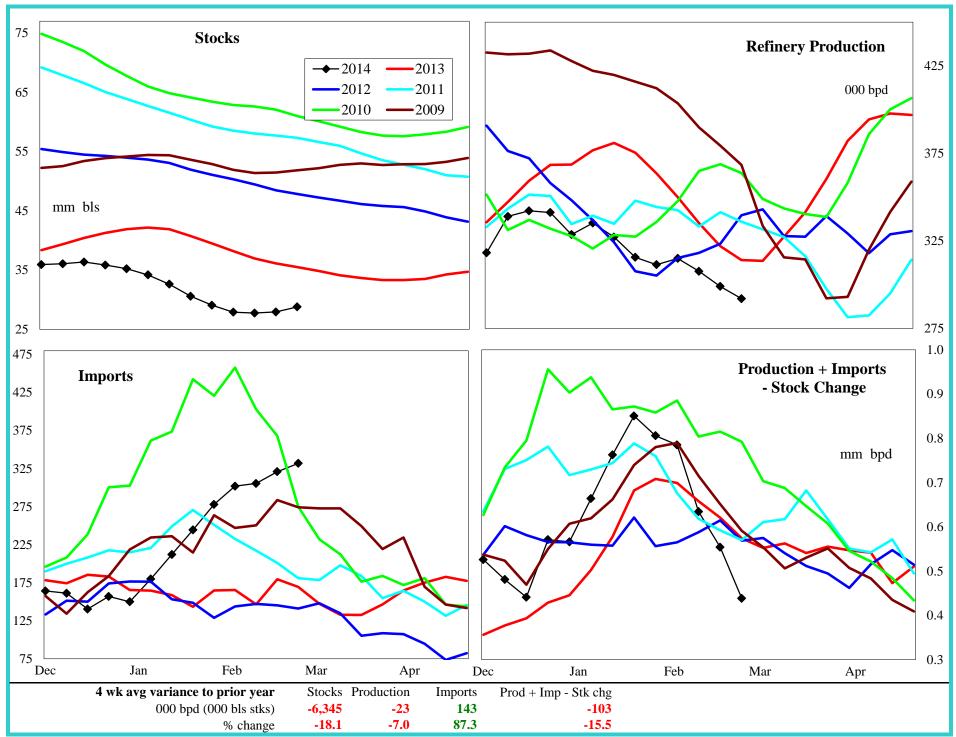
# **PADD 1 Reformulated Gasoline Supply**



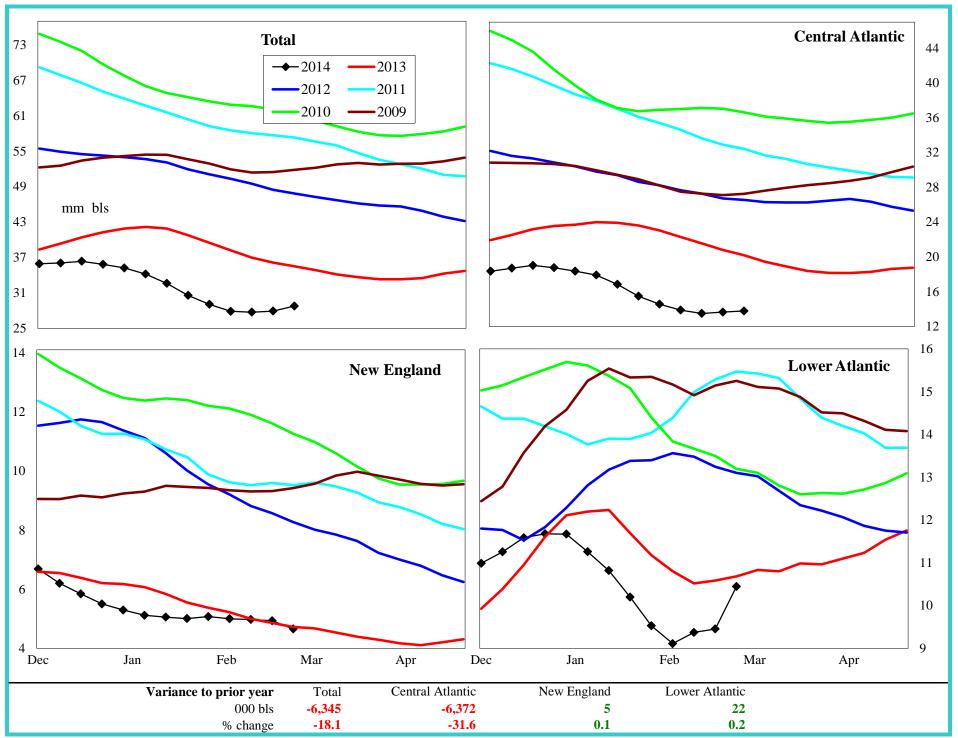
## **PADD 1 Conventional Gasoline Supply**



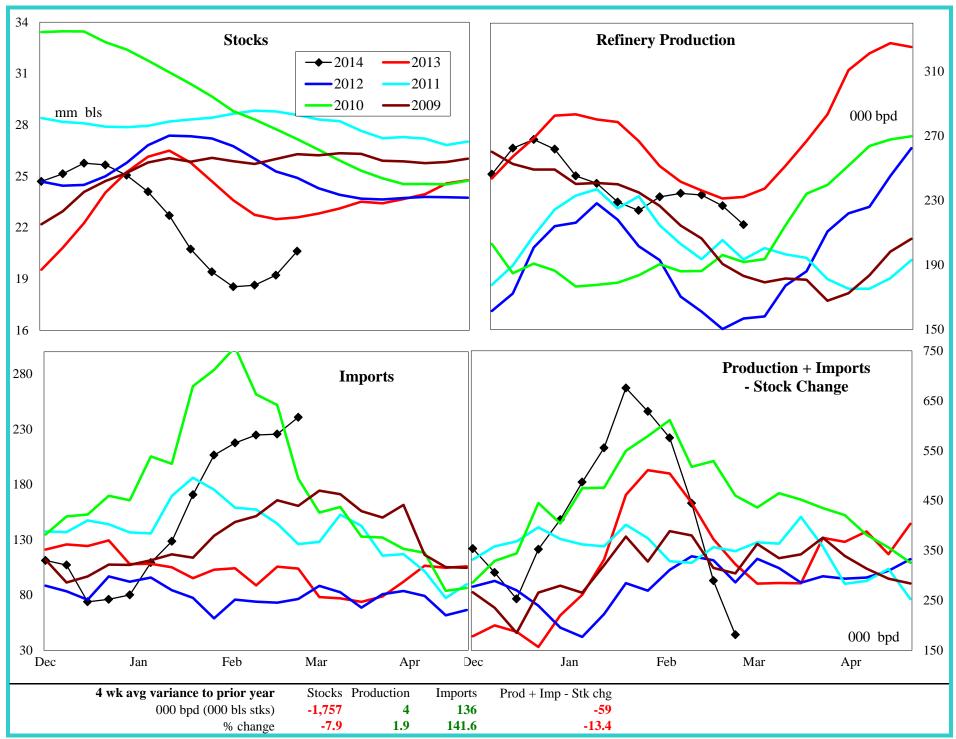
## **PADD 1 Distillate Supply**



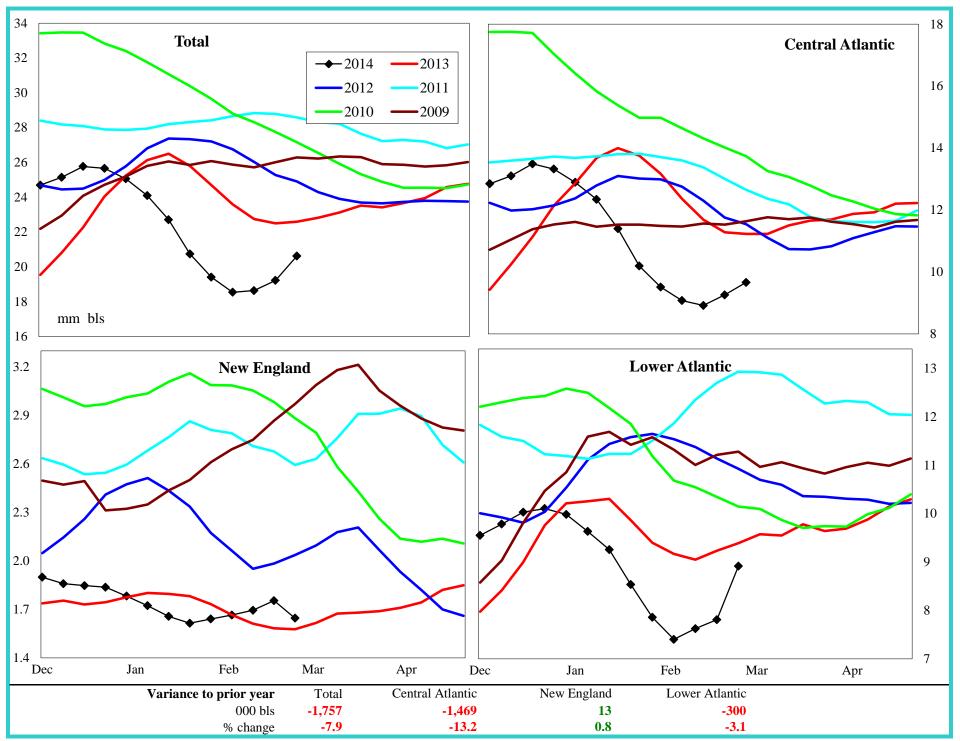
# **PADD 1 Distillate Stocks by Region**



# **PADD 1 Low Sulfur Distillate Supply**

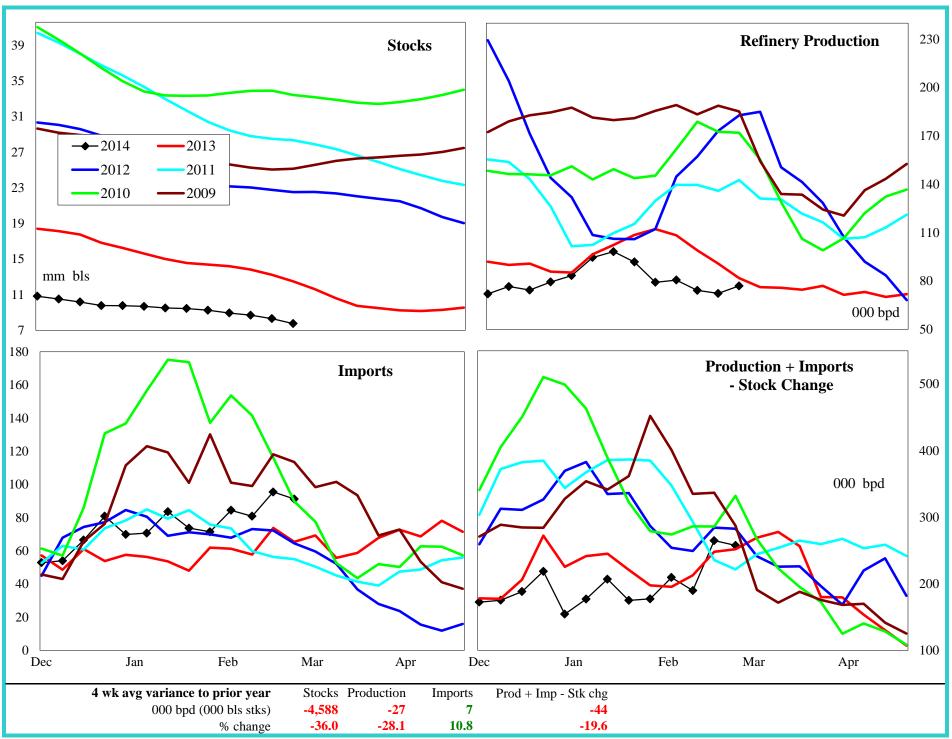


# **PADD 1 Low Sulfur Distillate Stocks by Region**

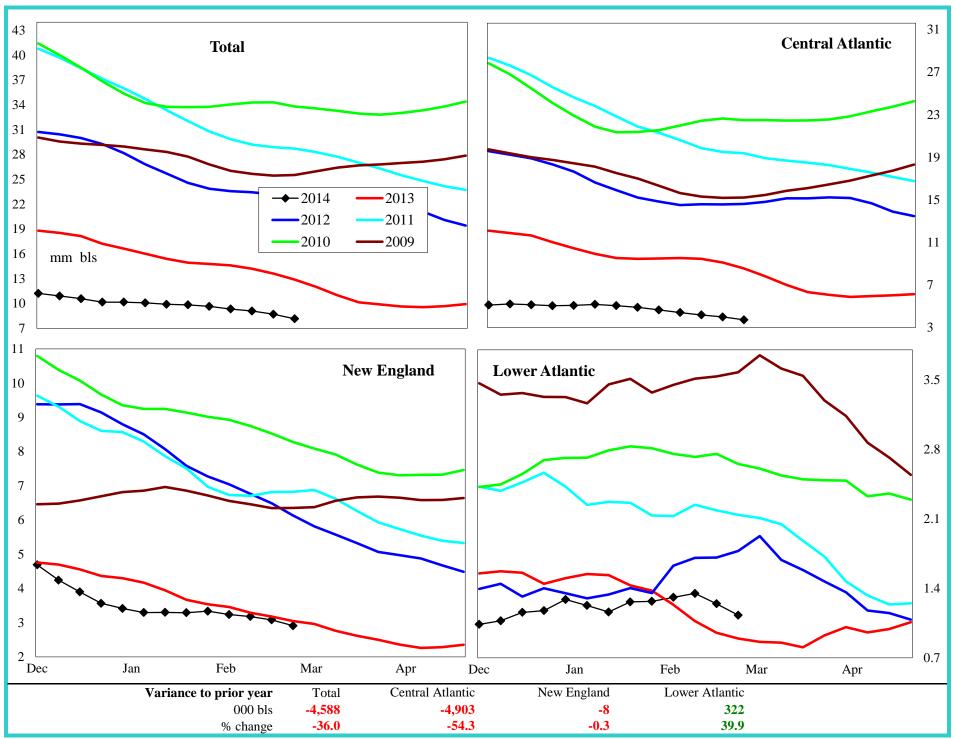


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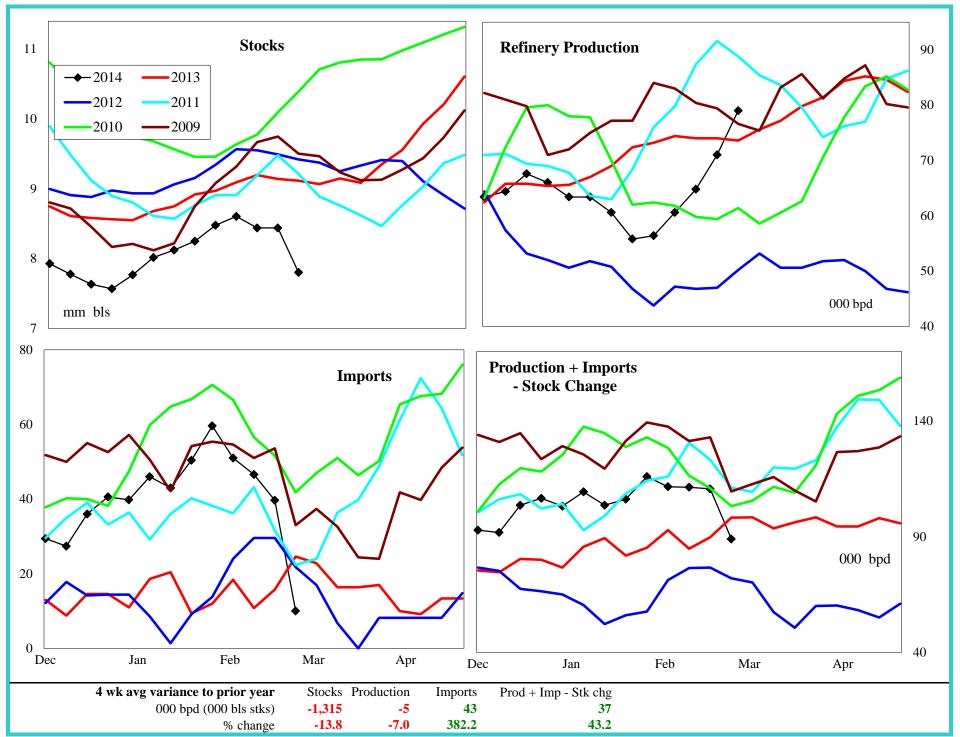
# **PADD 1 High Sulfur Distillate Supply**



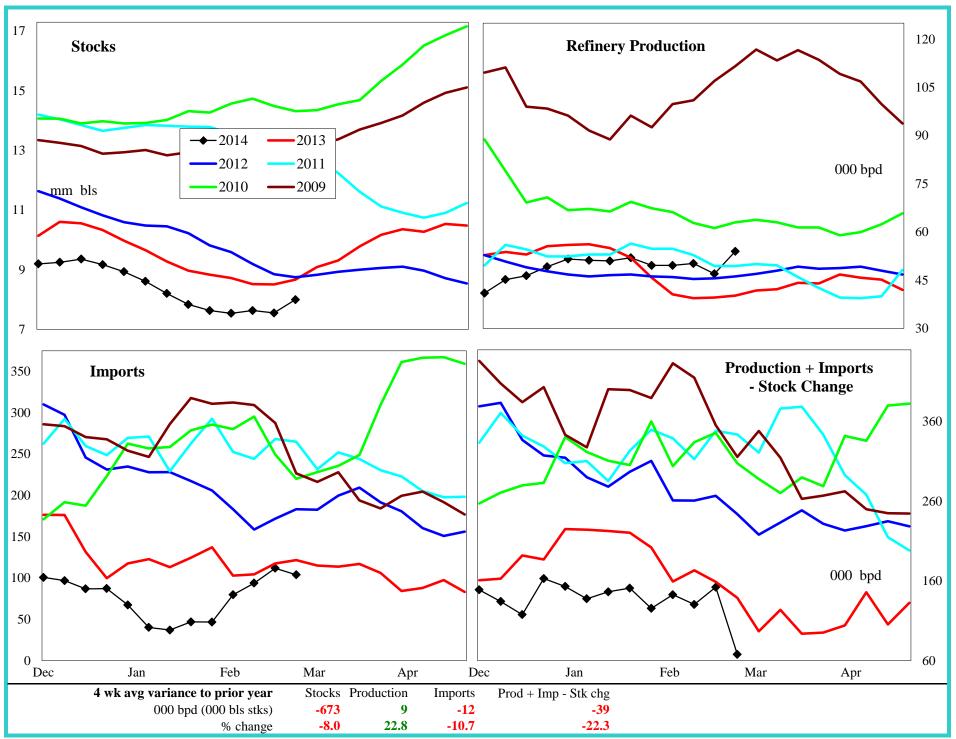
# PADD 1 High Sulfur Distillate Stocks by Region



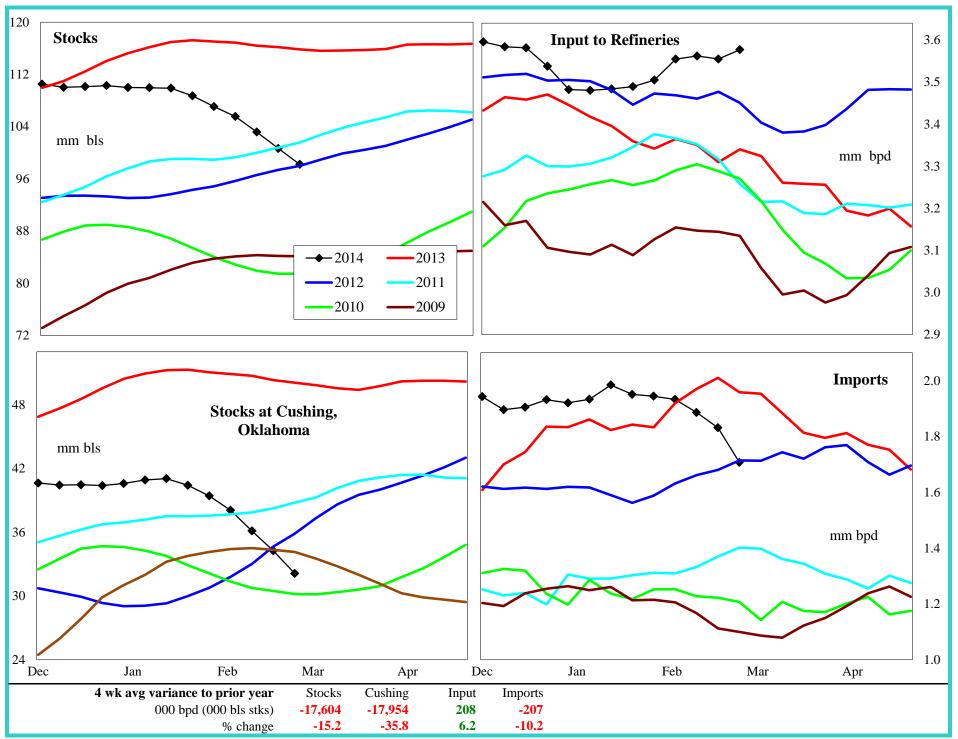
## **PADD 1 Jet Fuel Supply**



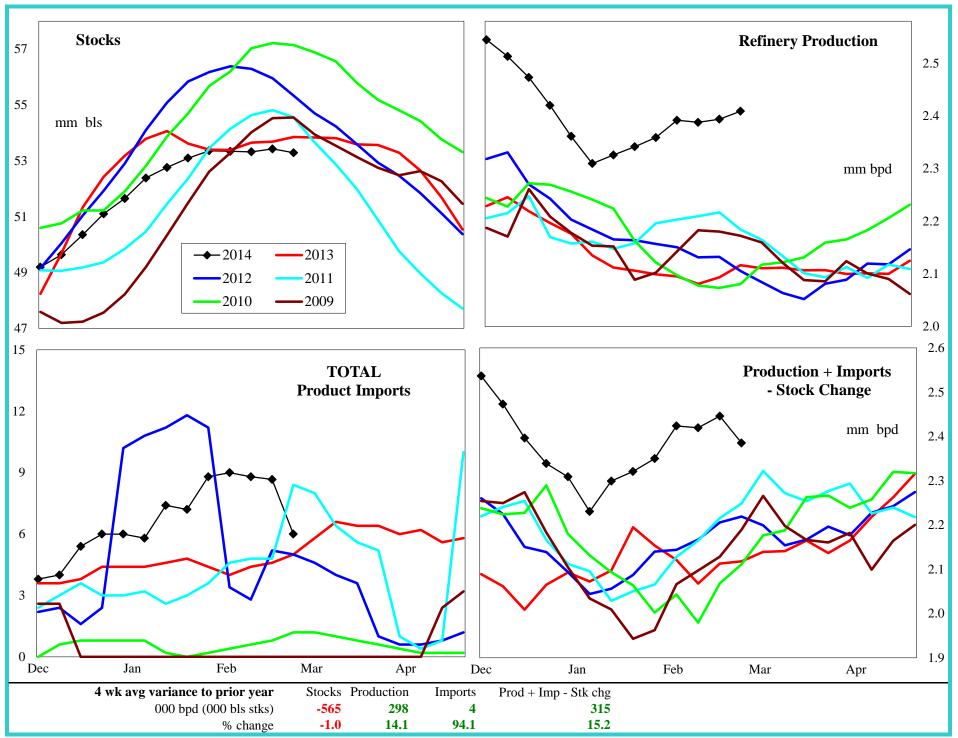
# **PADD 1 Residual Fuel Oil Supply**



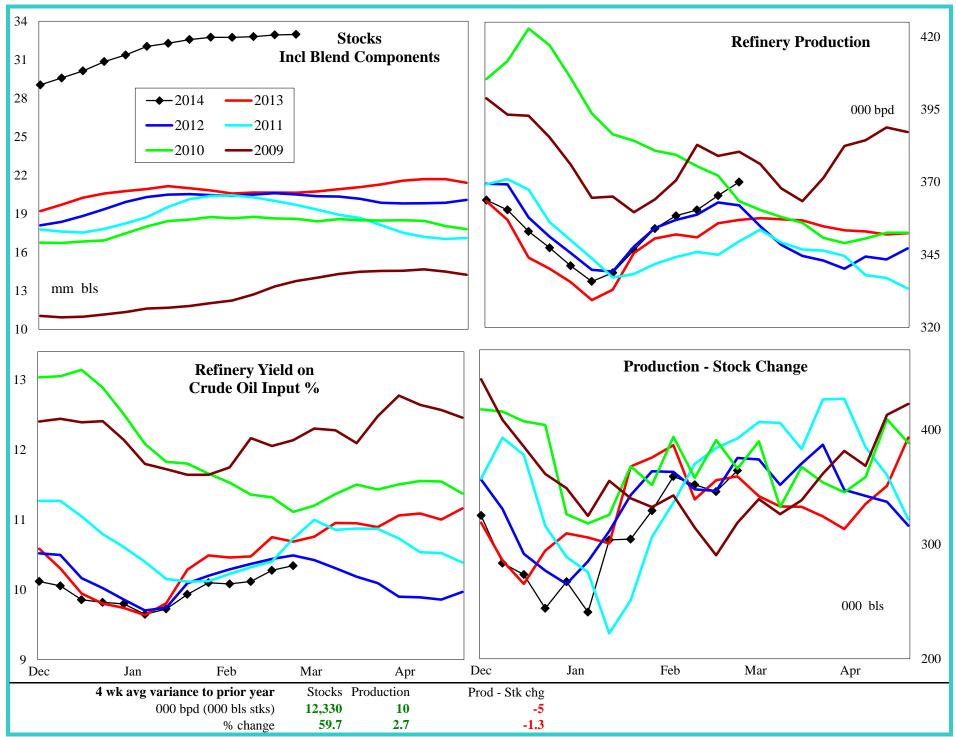
# **PADD 2 Crude Oil Supply and Refining**



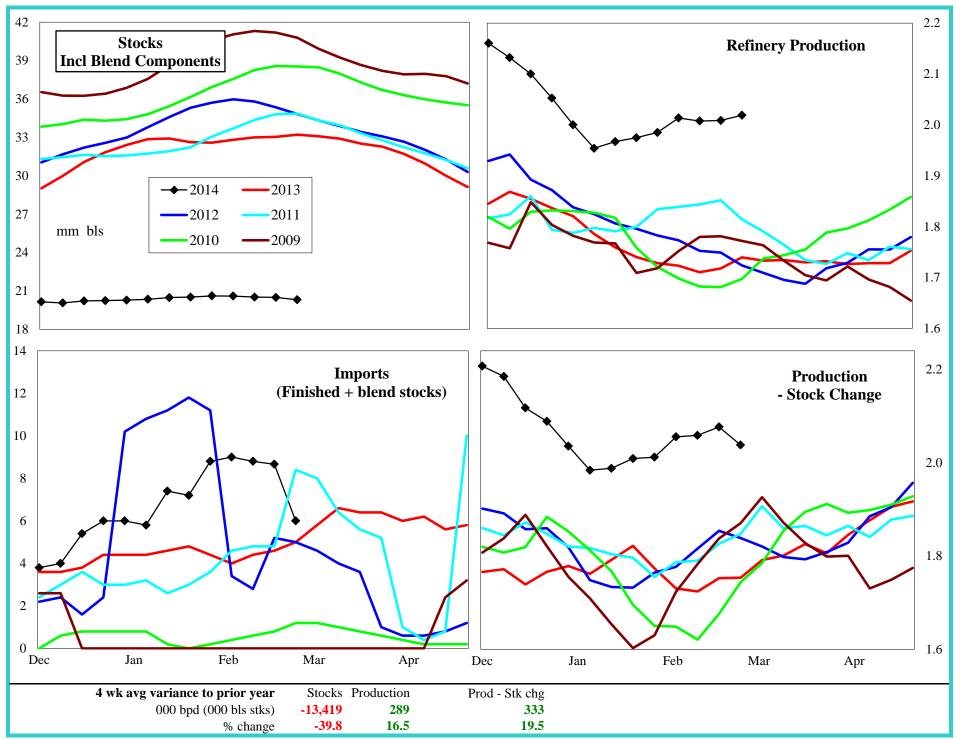
#### **PADD 2 Gasoline Supply**



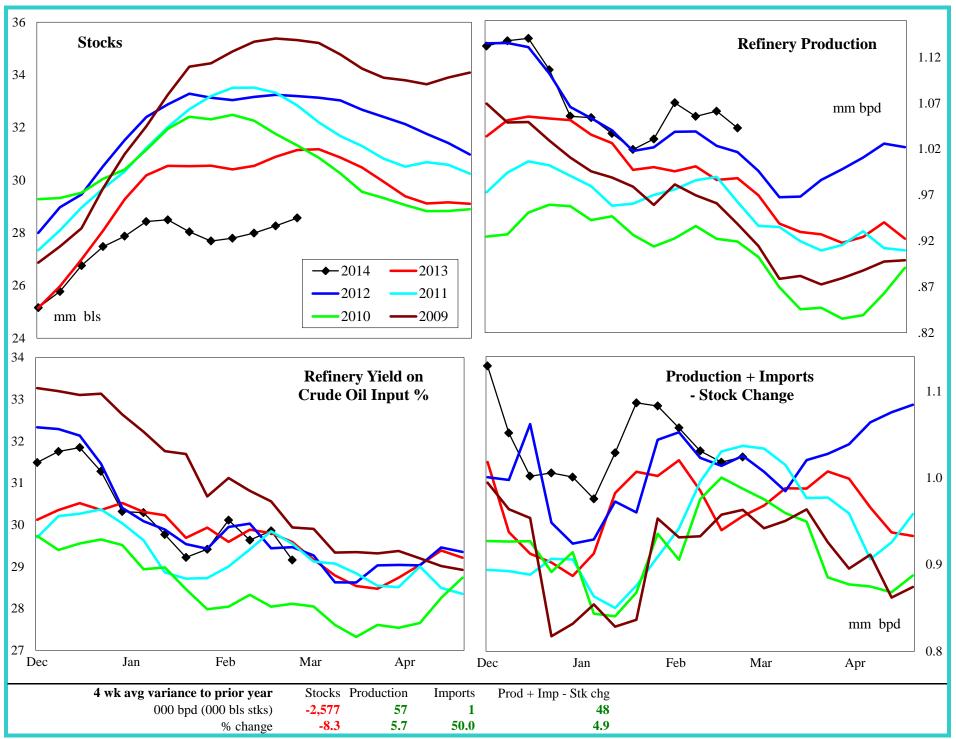
# **PADD 2 Reformulated Gasoline Supply**



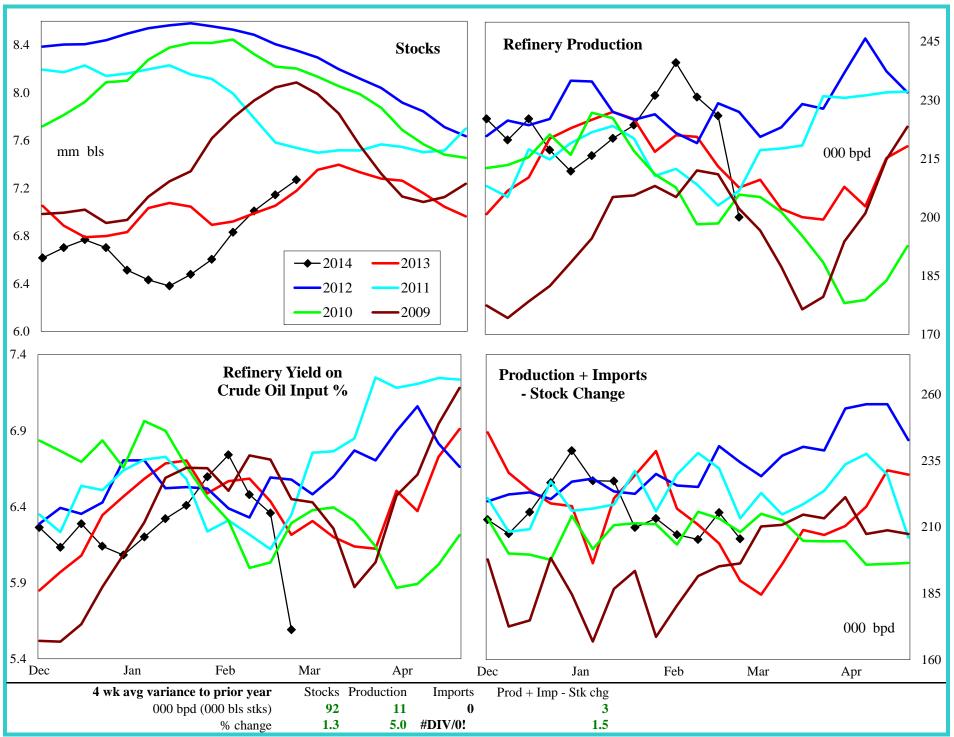
# **PADD 2 Conventional Gasoline Supply**



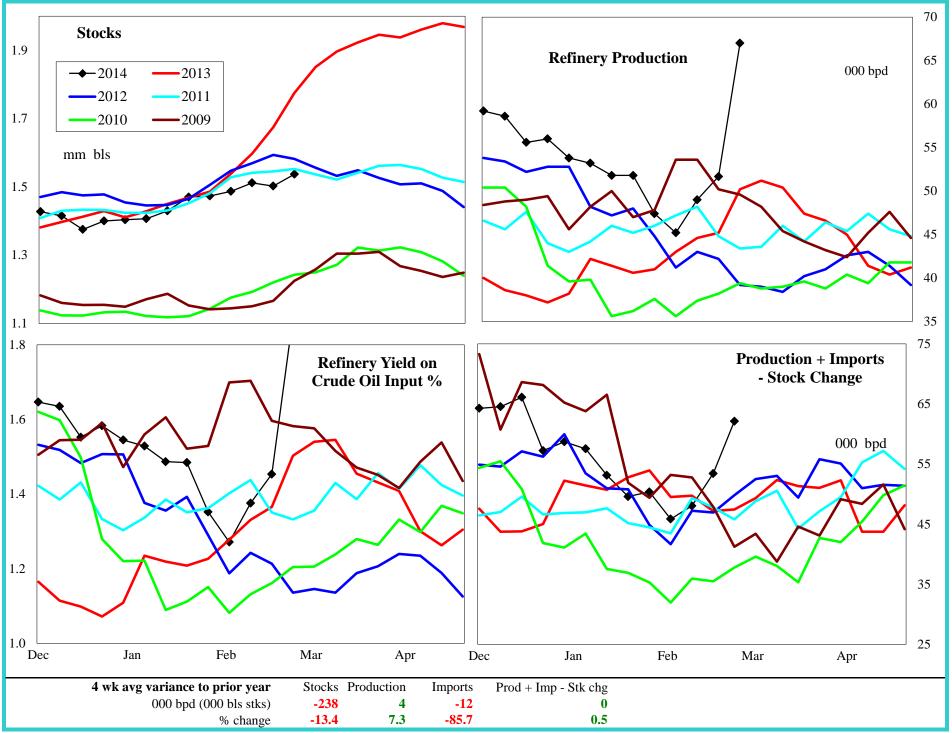
#### **PADD 2 Distillate Supply**



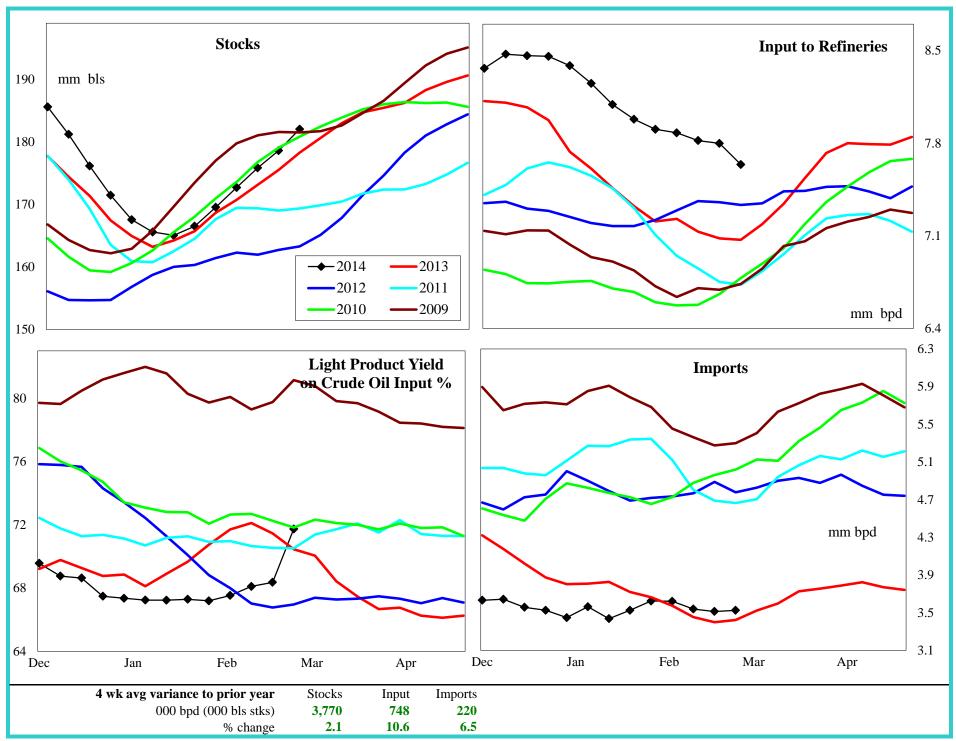
#### **PADD 2 Jet Fuel Supply**



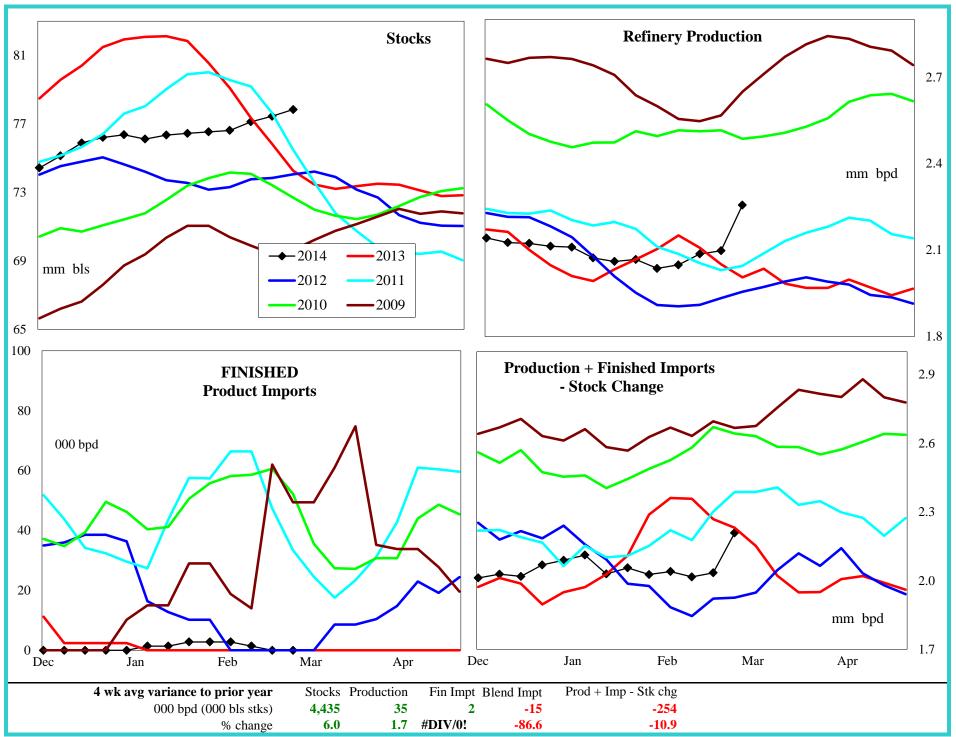
# **PADD 2 Residual Fuel Oil Supply**



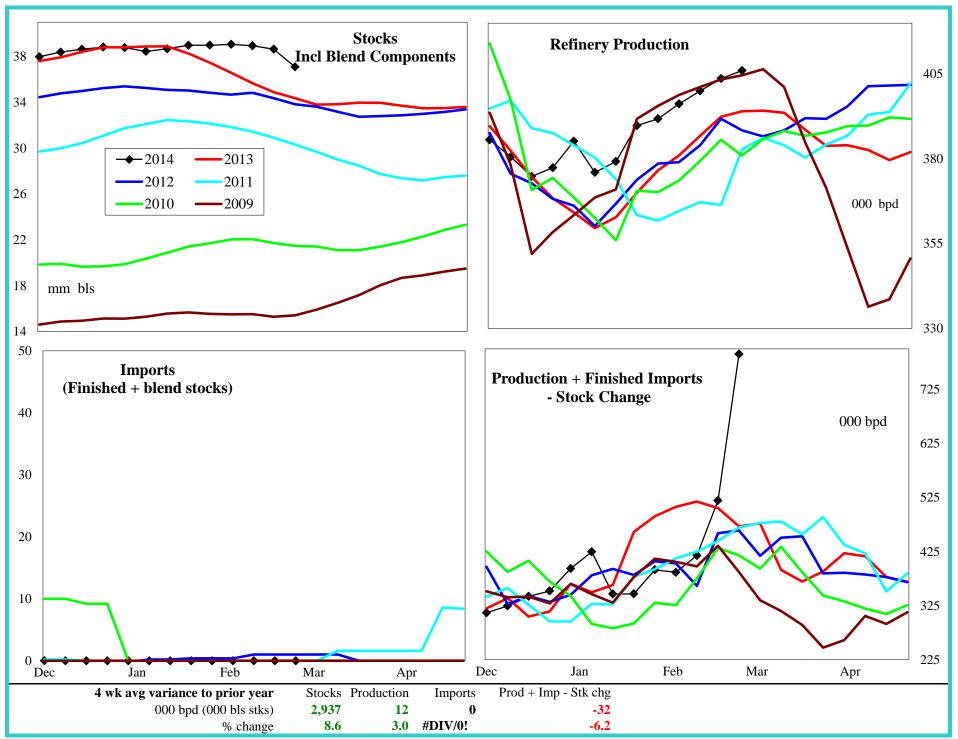
# **PADD 3 Crude Oil Supply and Refining**



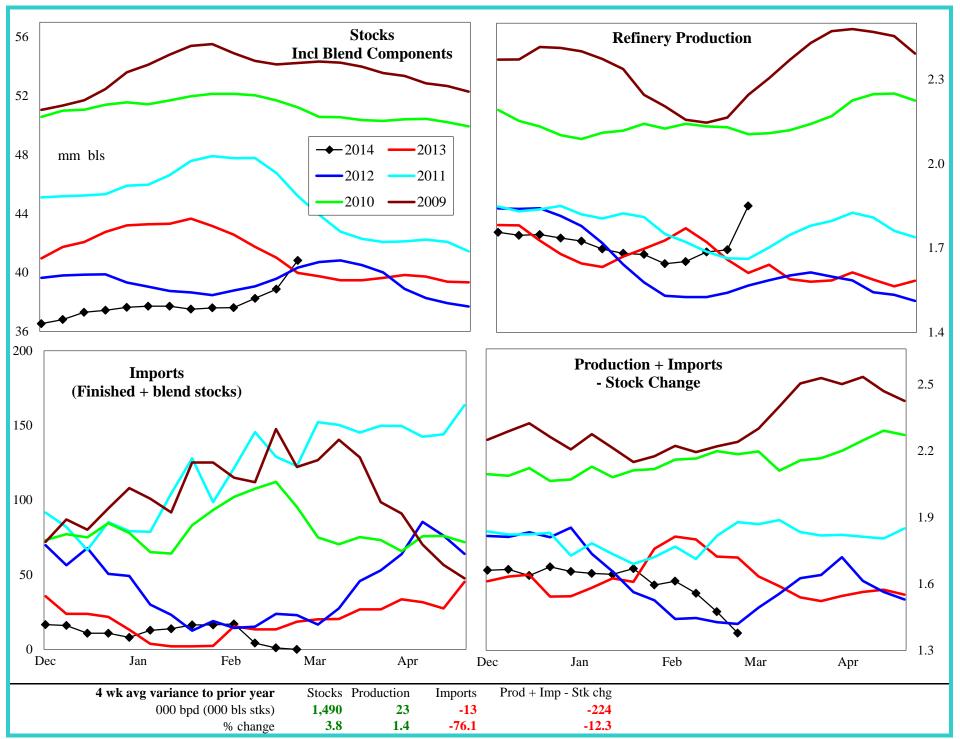
#### **PADD 3 Gasoline Supply**



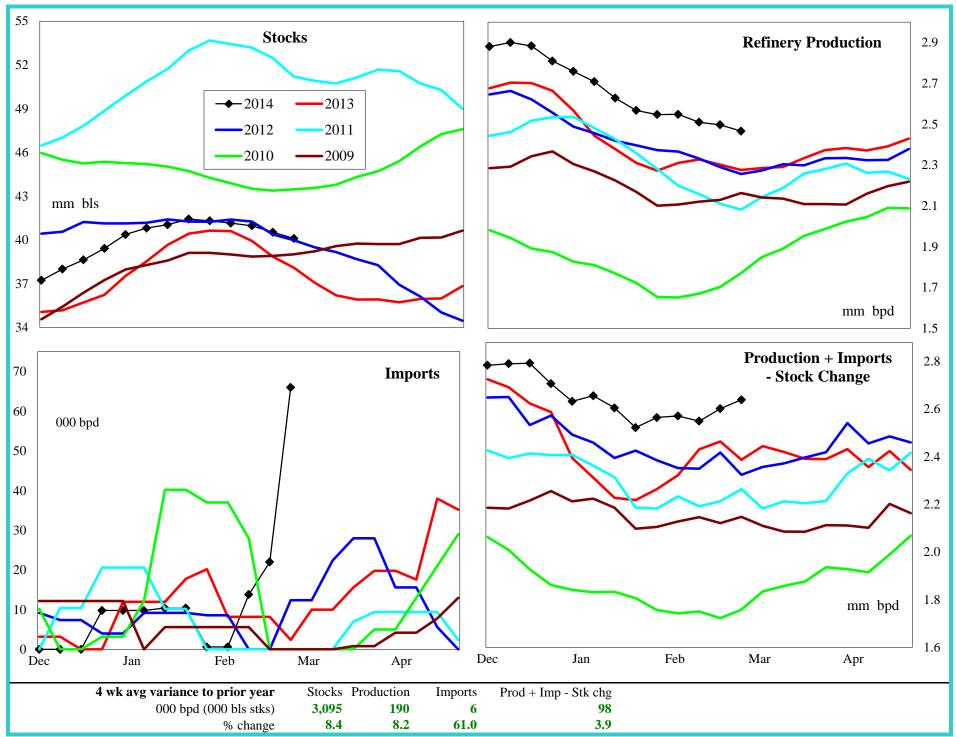
# **PADD 3 Reformulated Gasoline Supply**



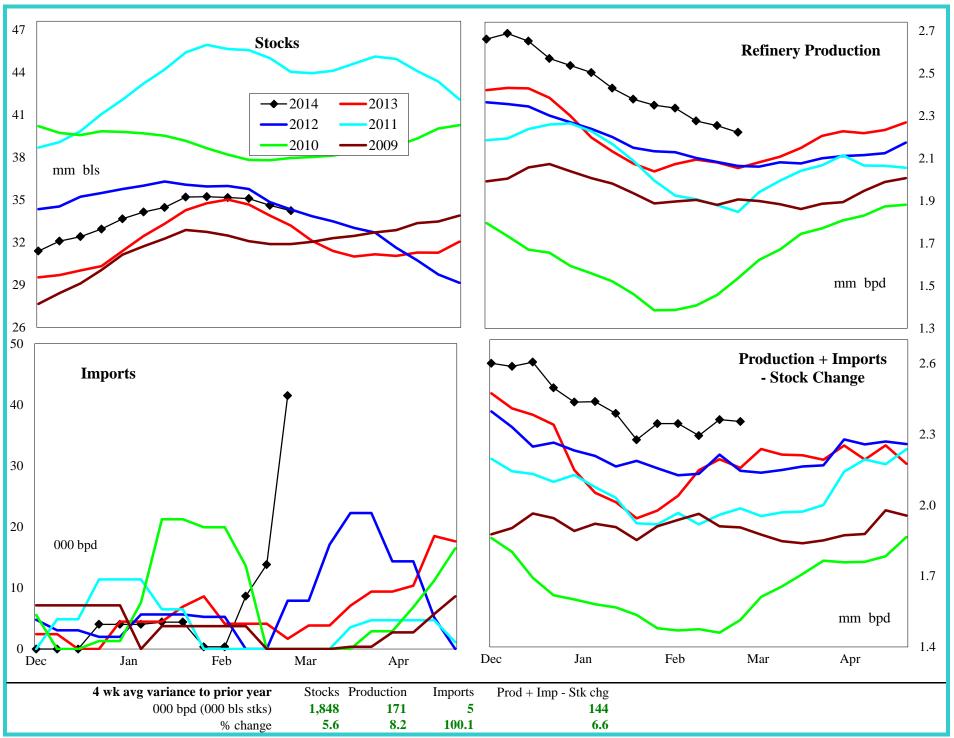
# **PADD 3 Conventional Gasoline Supply**



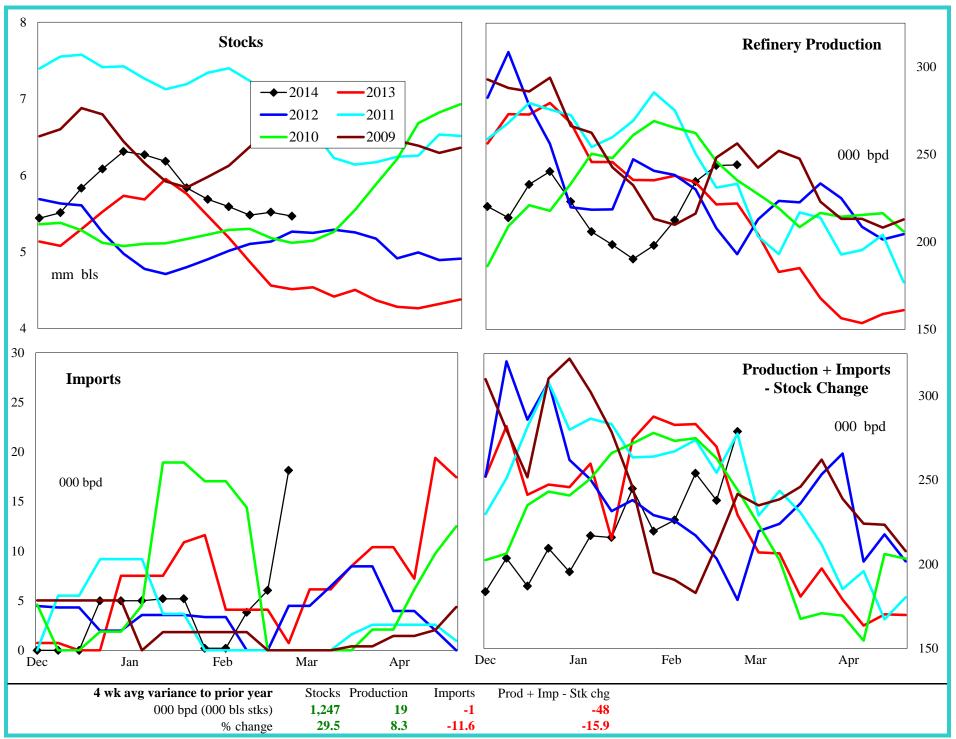
#### **PADD 3 Distillate Supply**



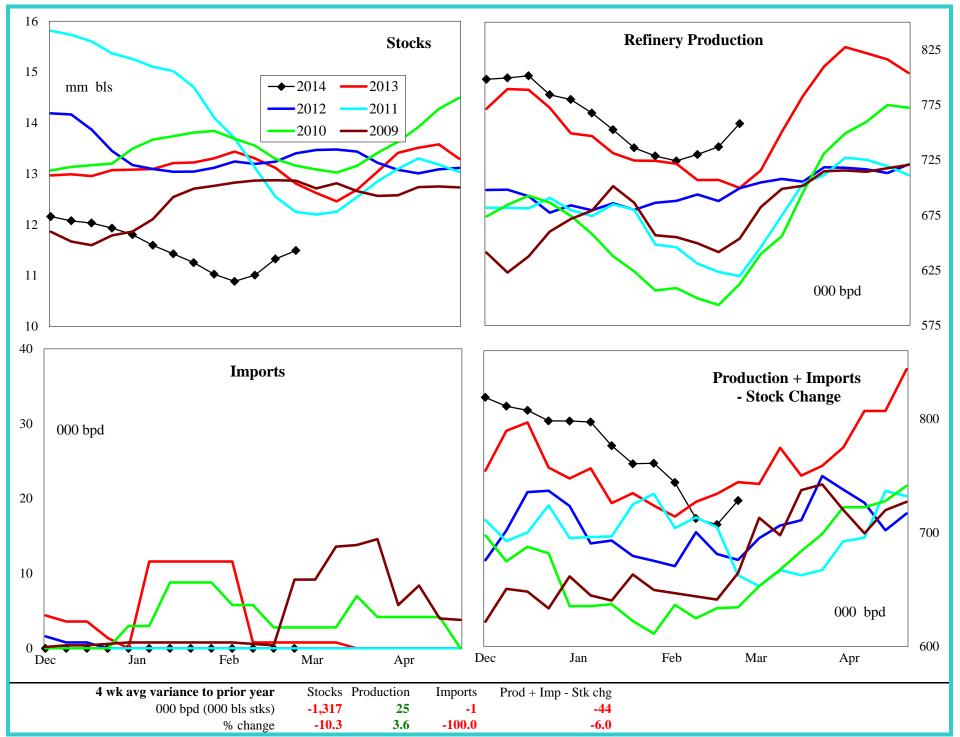
# **PADD 3 Low Sulfur Distillate Supply**



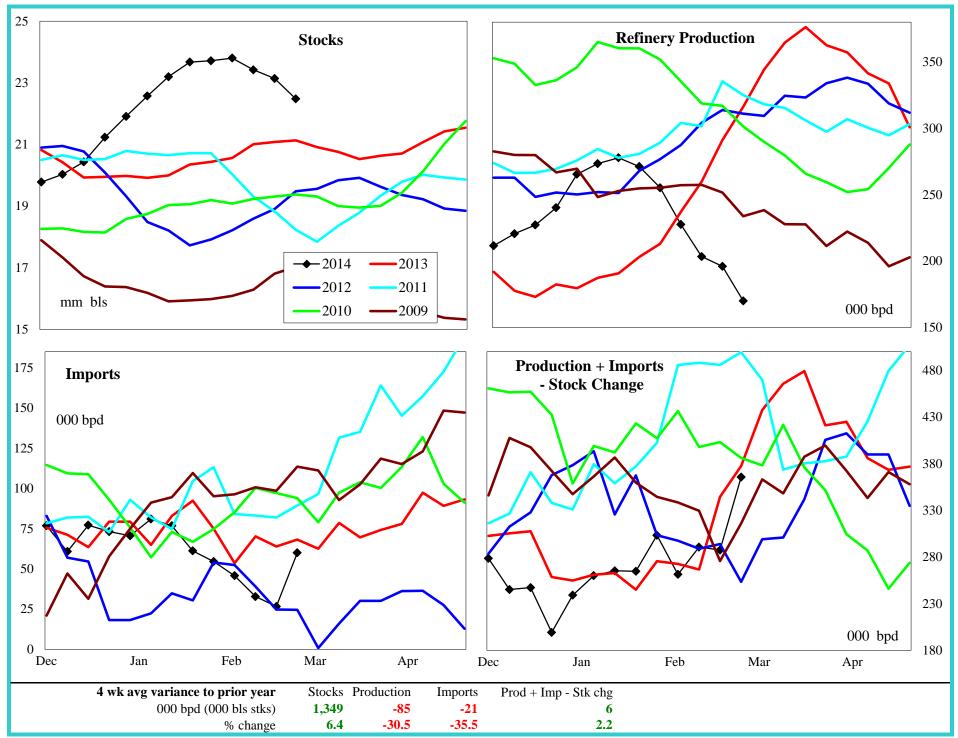
### **PADD 3 High Sulfur Distillate Supply**



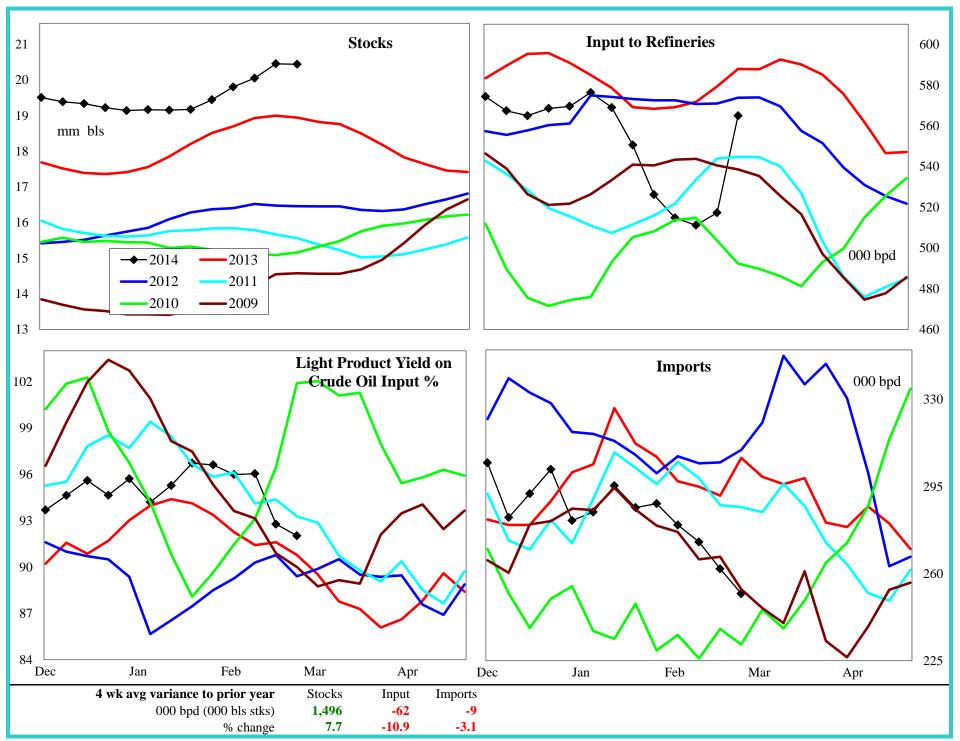
#### **PADD 3 Jet Fuel Supply**



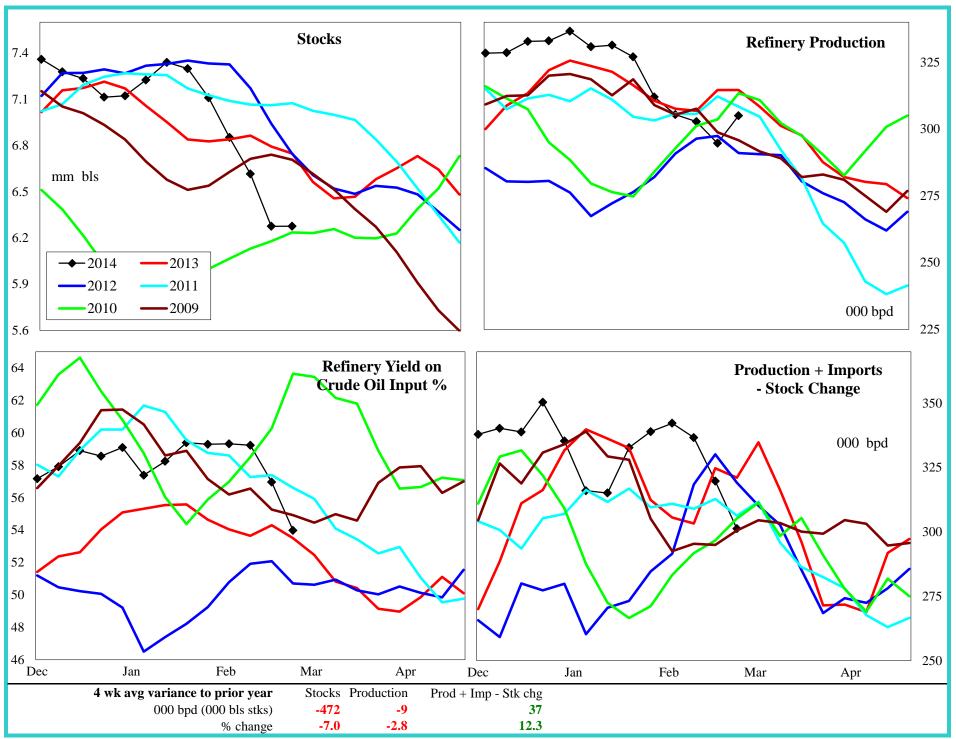
### **PADD 3 Residual Fuel Oil Supply**



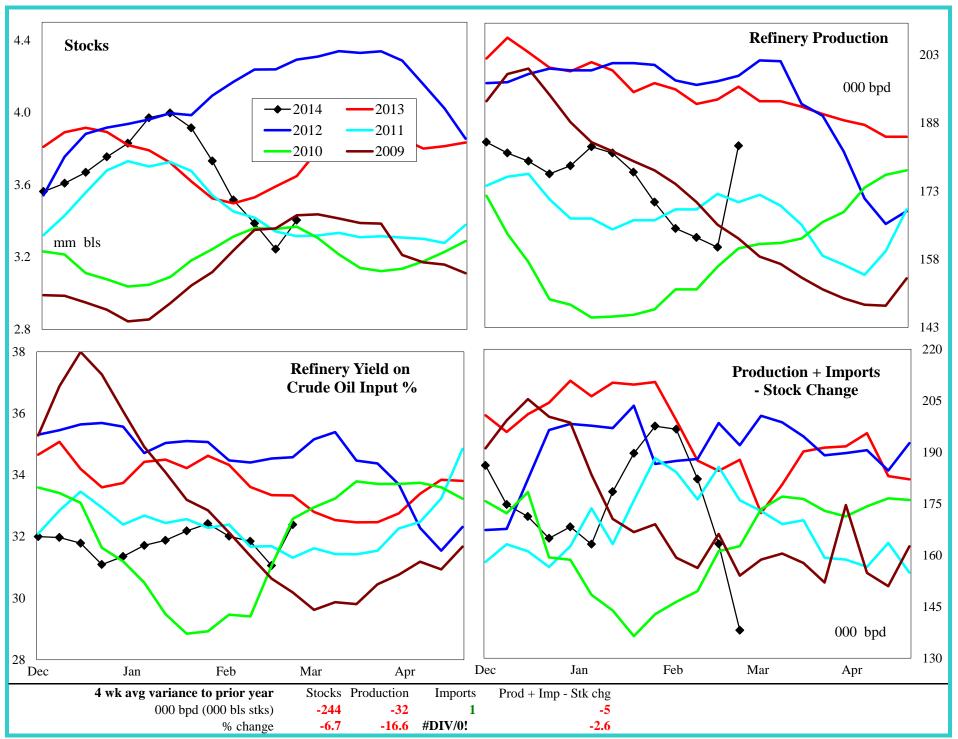
# **PADD 4 Crude Oil Supply and Refining**



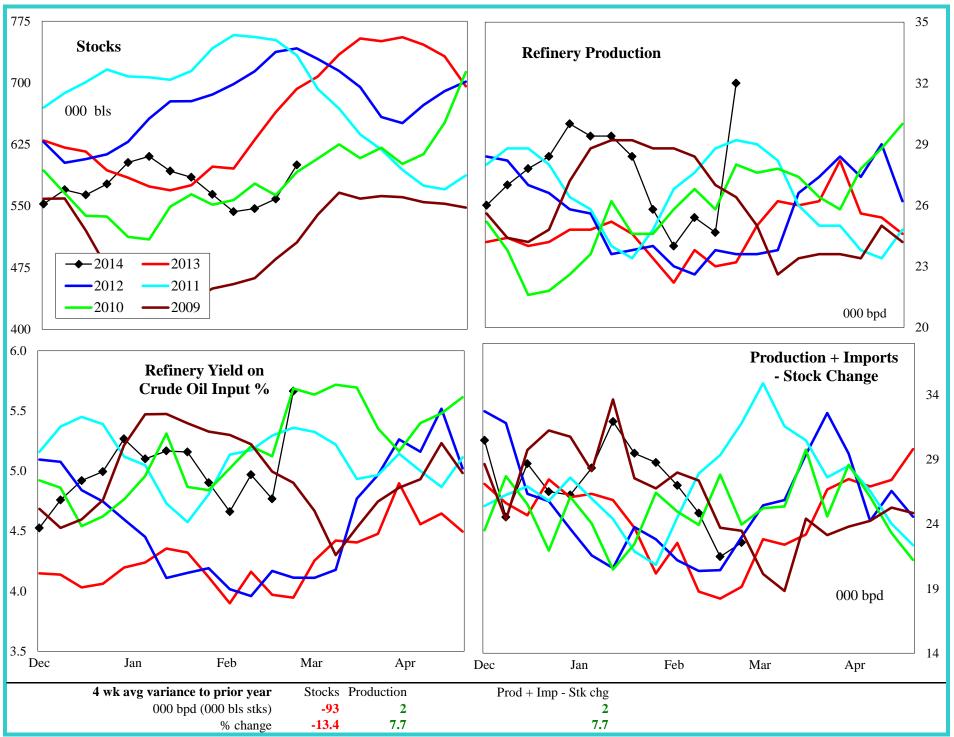
#### **PADD 4 Gasoline Supply**



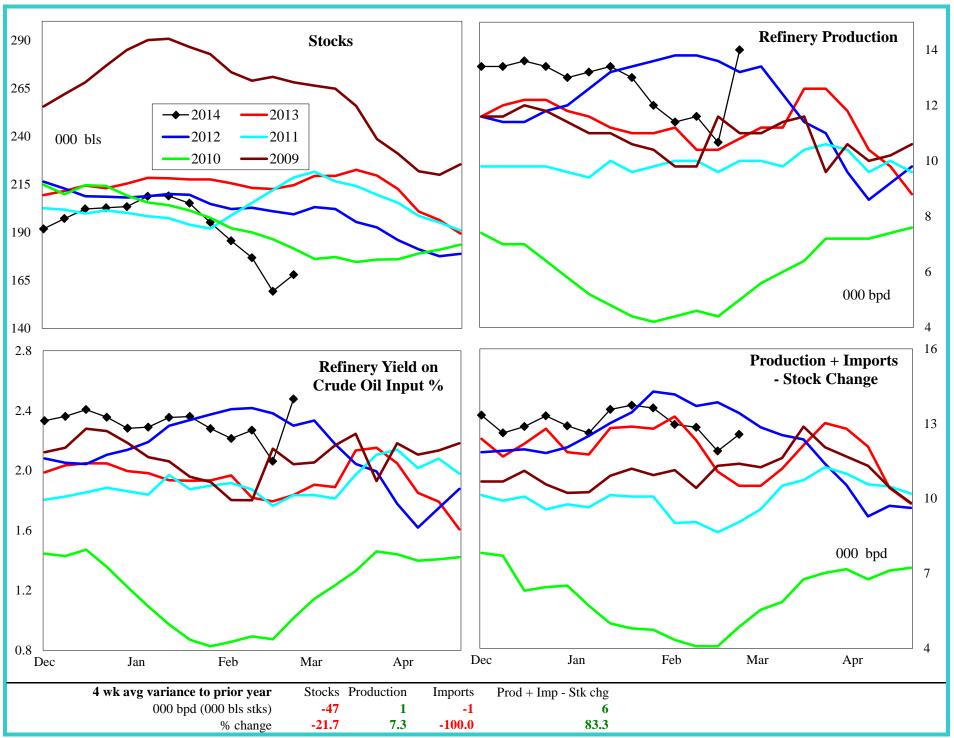
#### **PADD 4 Distillate Supply**



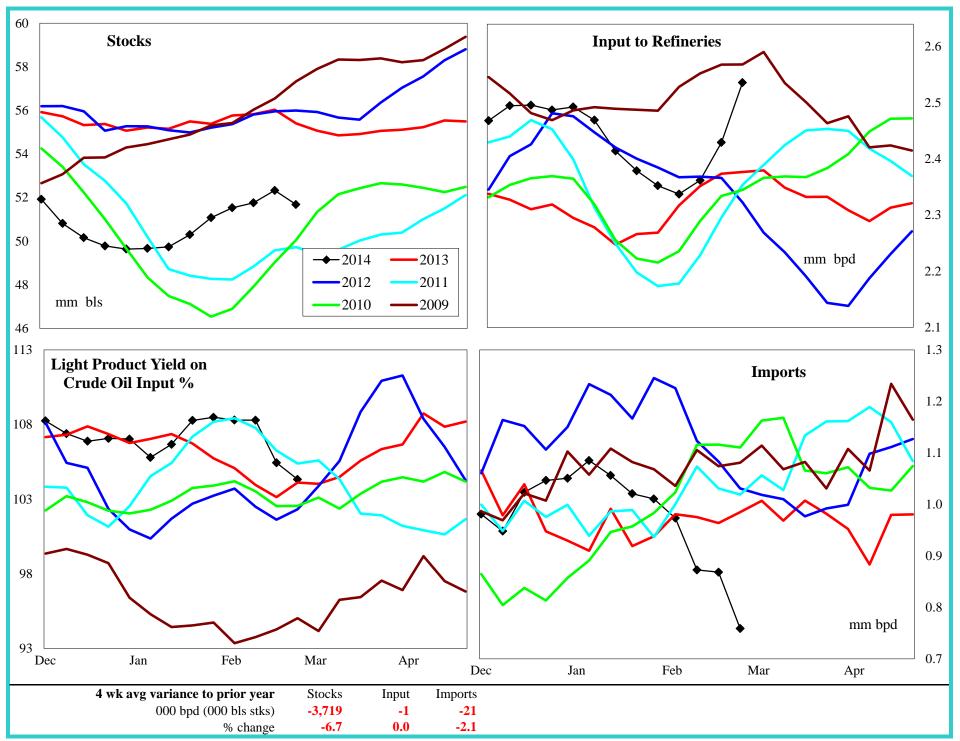
#### **PADD 4 Jet Fuel Supply**



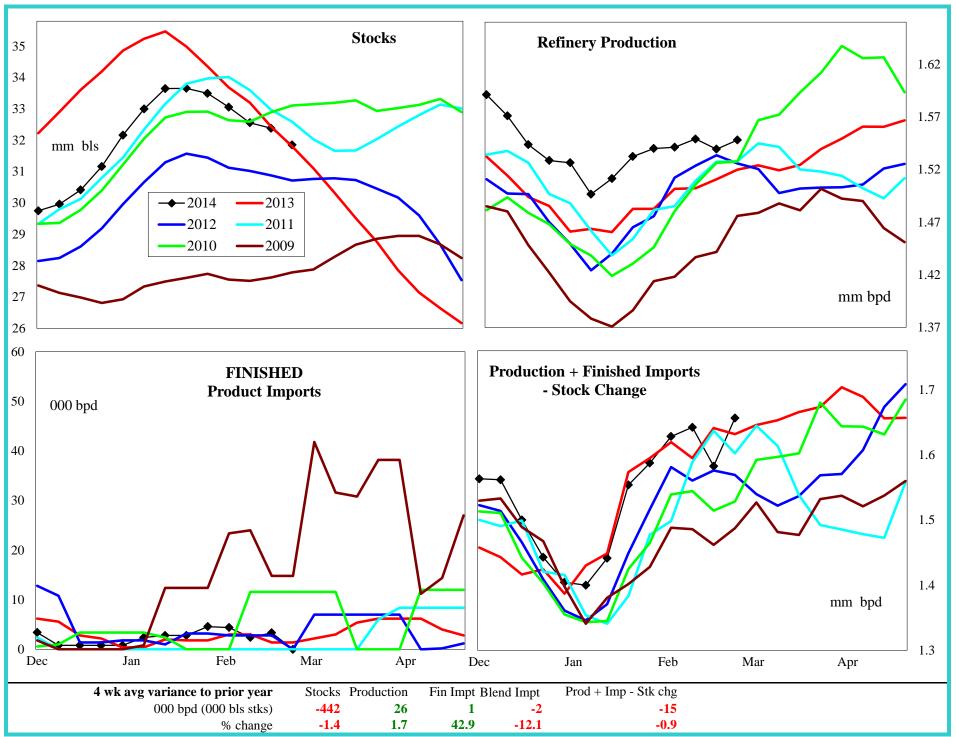
# **PADD 4 Residual Fuel Oil Supply**



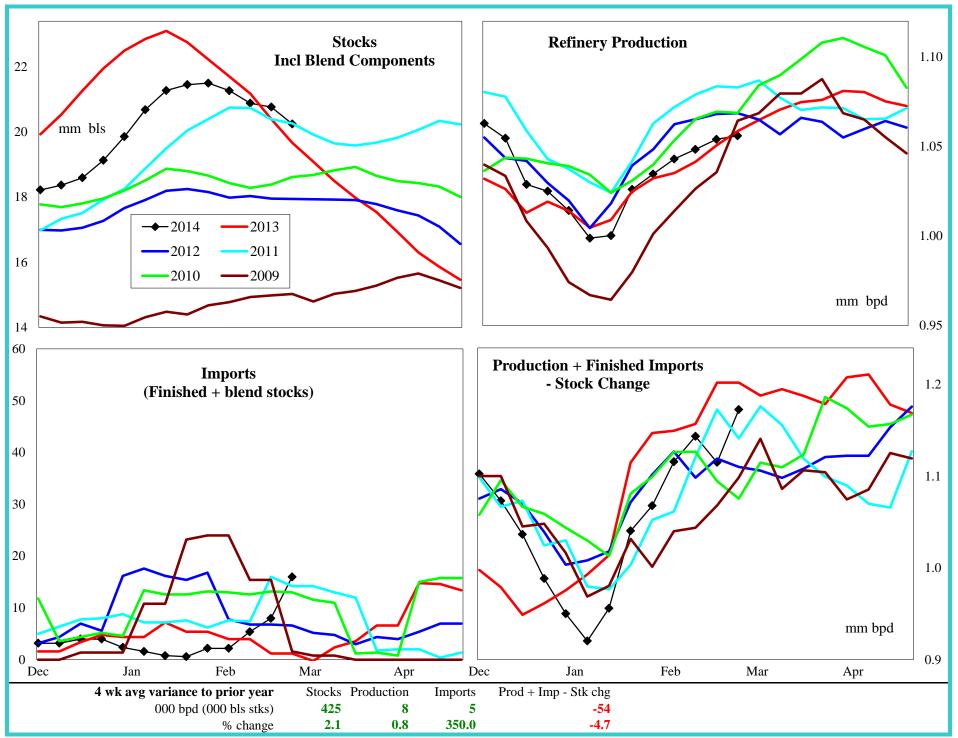
# **PADD 5 Crude Oil Supply and Refining**



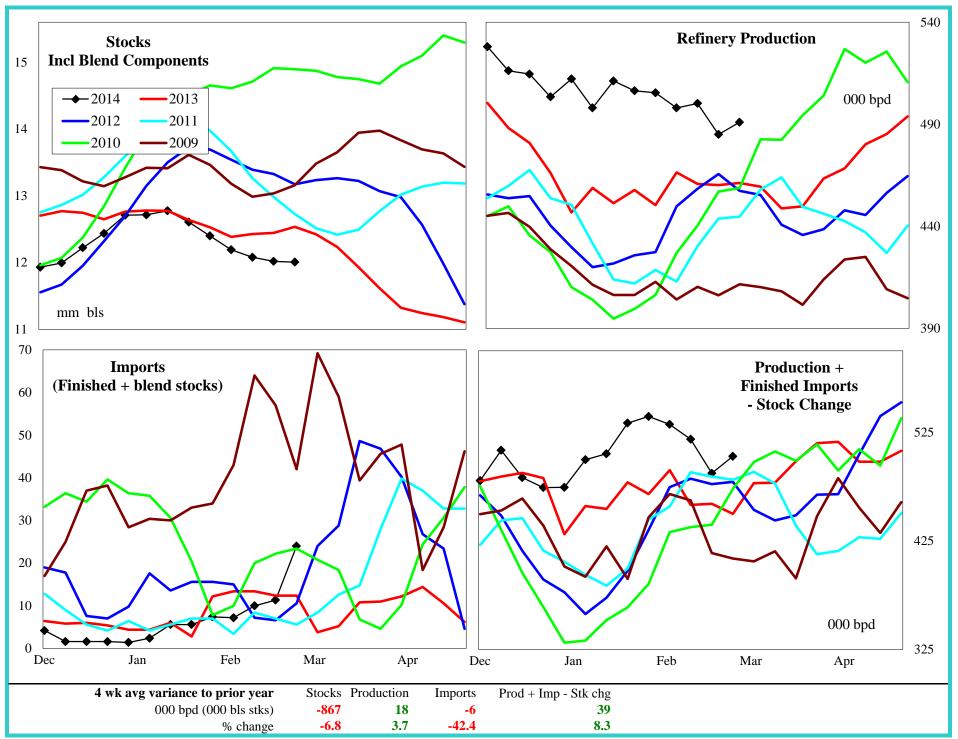
#### **PADD 5 Gasoline Supply**



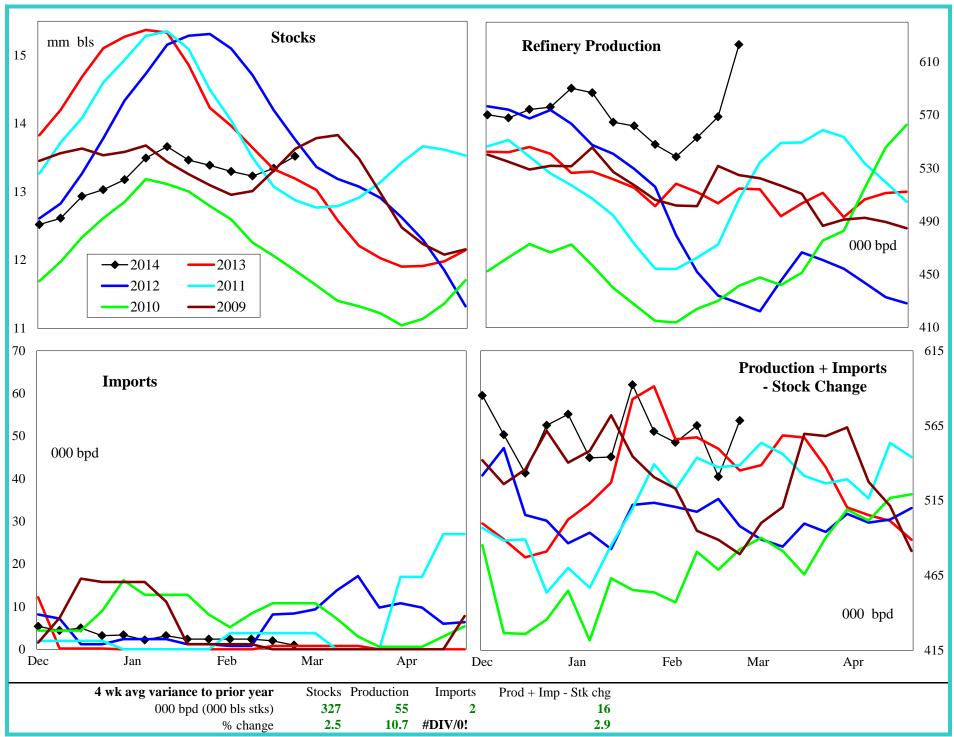
# **PADD 5 Reformulated Gasoline Supply**



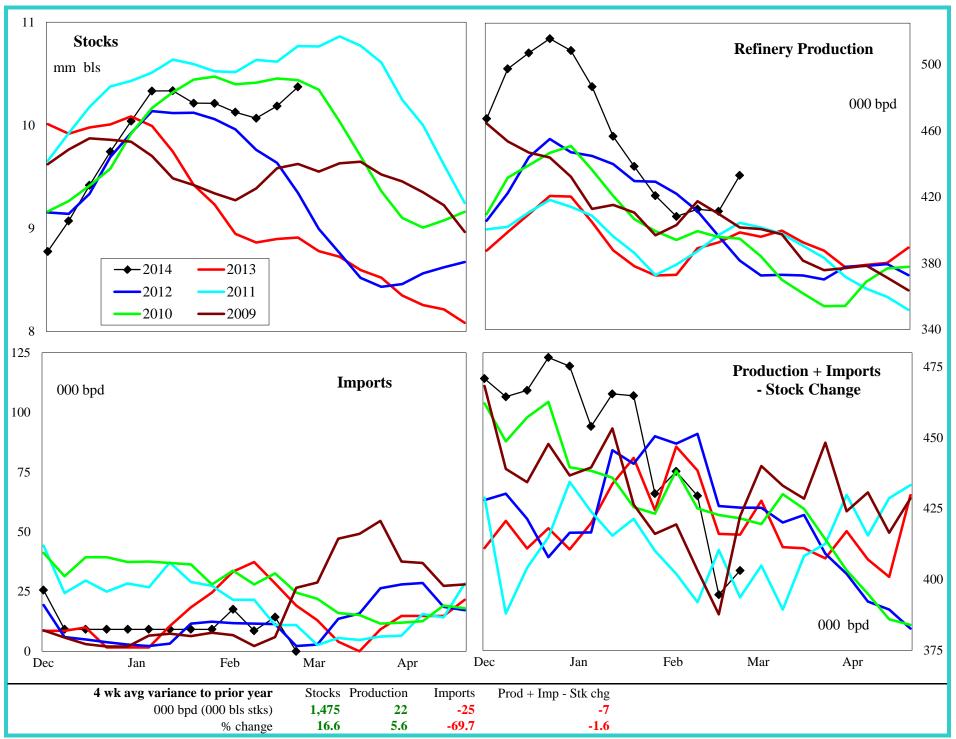
# **PADD 5 Conventional Gasoline Supply**



#### **PADD 5 Distillate Supply**



#### **PADD 5 Jet Fuel Supply**



#### **PADD 5 Residual Fuel Oil Supply**

