



## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

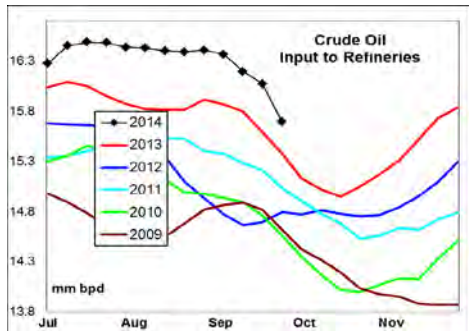
### A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 [www.fundamentalpetroleumtrends.com](http://www.fundamentalpetroleumtrends.com) Wednesday, October 01, 2014

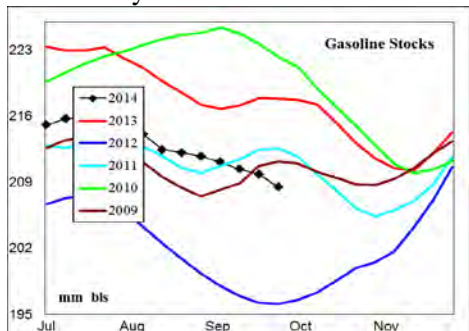


#### Major Fundamental Trends<sup>1</sup>

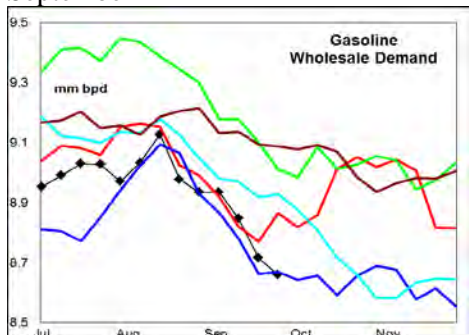
Fall refinery maintenance is under way with crude oil runs decreasing -0.5 million bpd last week. This year's maintenance timing should match 2013 and 2011, while being later than occurred in 2012.



Maintenance of gasoline production units is expected to be above average, which risk tighter supplies in regional markets East of the Rockies during the next 60-days.

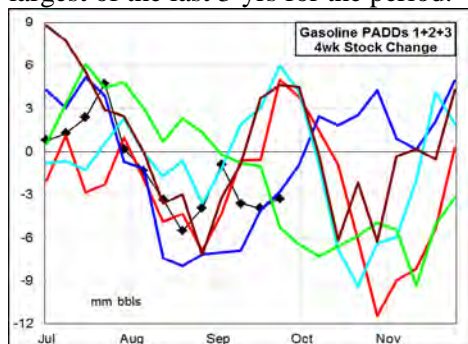


Wholesale demand has been particularly weak in the 2<sup>nd</sup> half of September

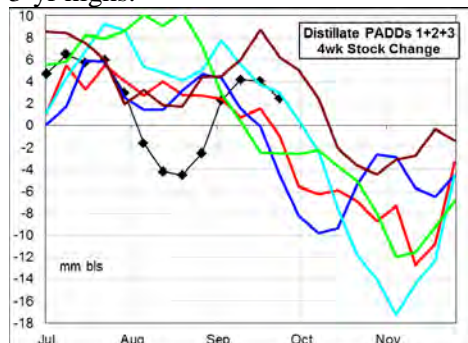


Lackluster wholesale demand has offset low imports. Yet stock draws East of the Rockies have matched the

largest of the last 3-yr for the period.



Distillate production matched a year ago for the most recent 4-wk period. This drop in the rate of year-on-year growth has been offset by lower exports. Consequently the rate of stock build for the most recent four weeks East of the Rockies has matched 3-yr highs.



**Wholesale Demand** for distillate jumped nearly +0.4 million bpd on the week.

Wholesale demand, measured over the last four weeks compared to a year ago: gasoline decreased -0.7%, distillate increased +0.8%, Jet fuel decreased -2.6% while residual fuel decreased -14%.

**Stocks forward coverage:** Gasoline demand coverage decreased on a 1.8 million barrel stock draw. Coverage ended the week at a level below 3-yr mid range.

Distillate coverage fell on a -2.9 million barrel stock draw, driven by sharply higher demand. Coverage ended the week at a level comparable to the last 2-yr.

Jet fuel coverage was comparable to the last 2-yr, even with the drop in production, output remains above the 5-yr range.

Residual fuel oil coverage

decreased on a small stock draw, although the level remains well above the historic range.

**Refinery utilization** rates decreased on a -525,000 bpd drop in crude oil runs last week. During the latest 4-wk period crude oil input was +374,000 bpd above a year ago.

Gasoline yield % on crude oil runs increased last week on a -90,000 bpd decline in output compared to the -525,000 bpd decrease in crude oil runs. Yield % on crude oil runs remains below the 5-yr range.

Distillate yield % on crude oil runs increased last week, on a +32,000 bpd rise in output compared to the large decrease in crude oil runs. The yield % on crude oil runs ended the week near last years' record high.

Jet fuel yield % on crude oil runs declined last week on a -126,000 bpd drop in output compared the decrease in crude oil runs. The yield % fell sharply to a level below the 3-yr mid range.

**Petroleum Imports/Exports:** Imports of crude oil climbed +0.4 million bpd last week. Distillate and jet fuel imports were each sharply lower on the week.

During the latest 4-wk period crude oil imports were -0.5 million bpd below last year; distillate imports were +15,000 bpd higher; finished gasoline imports were +23,000 bpd higher; gasoline blend stock imports were -85,000 bpd lower; while jet fuel imports increased +50,000 bpd.

*Exports of distillate for the week ending 26Sep14 were -126,000 bpd below a year ago, gasoline +79,000 bpd, jet fuel +23,000 bpd and residual fuel oil was unchanged.*

**Crude Oil** stocks decreased -1.4 million barrels last week, including a +3.3 million build on the West Coast. The West Coast build was offset by nearly -5 million barrel combined draws in markets East of the Rockies. Stocks saw a +0.3 million barrel build in Cushing.

<sup>1</sup> Source is latest EIA Weekly Statistics



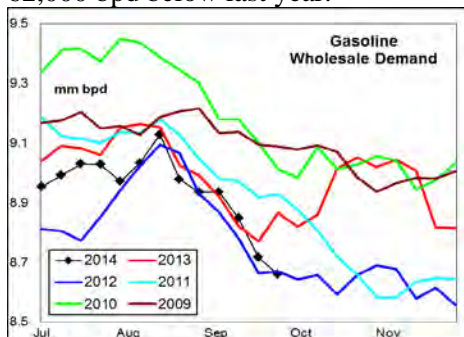
## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

### A Fundamental Petroleum Trends Weekly Report

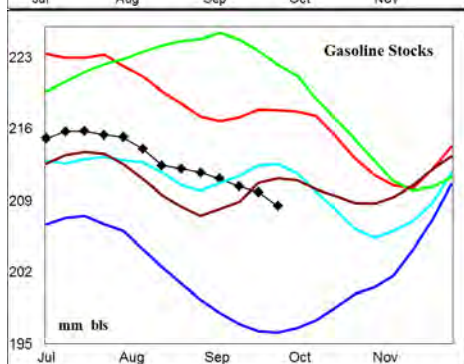
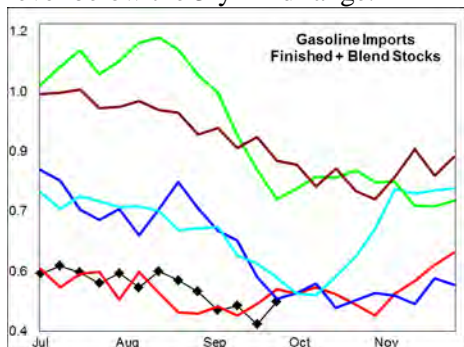
Lehi German Tel: 816.505.0980 [www.fundamentalpetroleumtrends.com](http://www.fundamentalpetroleumtrends.com) Wednesday, October 01, 2014

#### Product Supply-Demand Trends

**Gasoline** wholesale demand decreased -121,000 bpd on the week, to a level that matched 5-yr lows set in 2012. The latest 4-wk average demand was -62,000 bpd below last year.



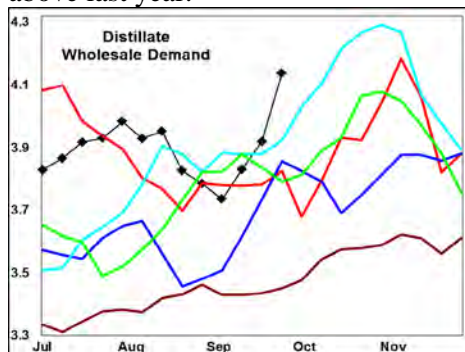
Supply decreased -96,000 bpd last week on lower production. Supply for the latest 4-wk period was +24,000 bpd above a year ago. Stocks declined -1.8 million barrels on the week, to a level below the 3-yr mid range.



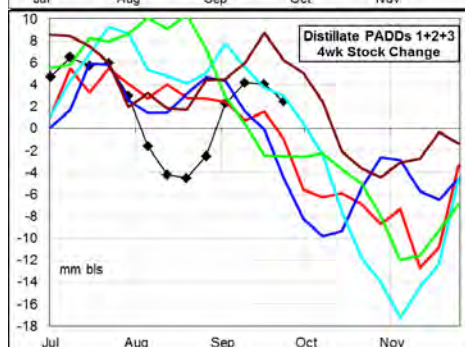
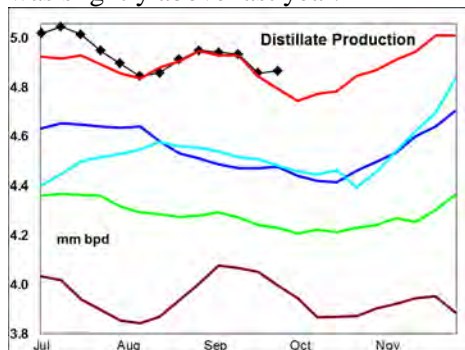
Stocks experienced modest builds in three of the last 5-yr on low seasonal demand and gas liquids of winter blend product during fall refinery maintenance. A build this season would maintain supplies near the 3-yr mid range.

**Distillate** wholesale demand jumped +0.4 million bpd last week to a level above the historic range. The latest 4-

wk average demand was +29,000 bpd above last year.



Supply fell -130,000 bpd on a collapse in imports for the week. Production was slightly above last year.

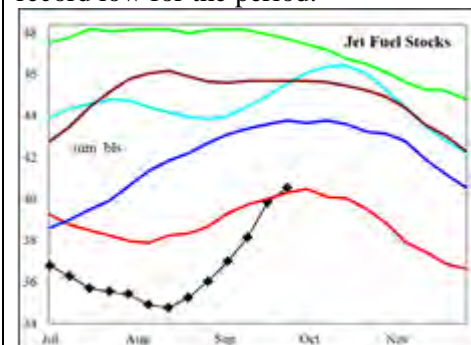


The latest 4-wk stock change in markets East of the Rockies was a +3 million barrel build, matching highs for the last 3-yr.

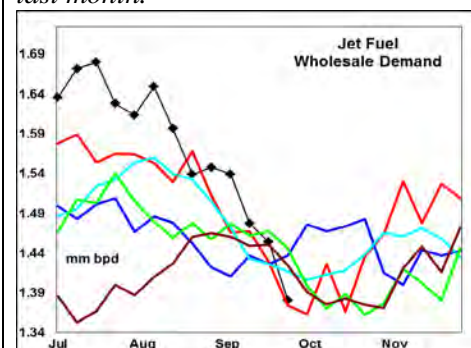
*A slowdown in distillate exports could lead to continued above average stock building during the fall quarter; driving an improvement in the supply balance.*

**Jet Fuel** wholesale demand decreased -18,000 bpd last week, to a level that matched season lows. Production for the most recent 4-wk period increased +114,000 bpd compared to last year. Imports fell below the 5-yr range, after being at record levels the prior month. Stocks increased +0.2 million barrels

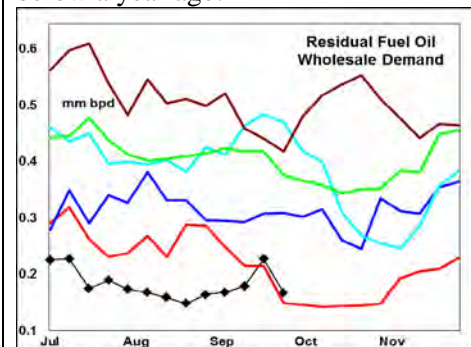
to a level that matched last years' record low for the period.



*Record production, and a seasonal drop in demand has led to a +6 million barrel stock build during the last month.*



**Residual fuel oil** demand increased +29,000 bpd on the week. Demand for the latest 4-wk period was -36,000 bpd below a year ago.



Supply (production + imports) declined -24,000 bpd on lower imports. Production was unchanged from the prior year for the latest 4-wk period, while imports were +28,000 bpd higher. Stock levels were +2.3 million barrels above the prior 3-yr.

*Look for supplies to remain burdensome on record stock levels and very low demand in the Gulf region.*





## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

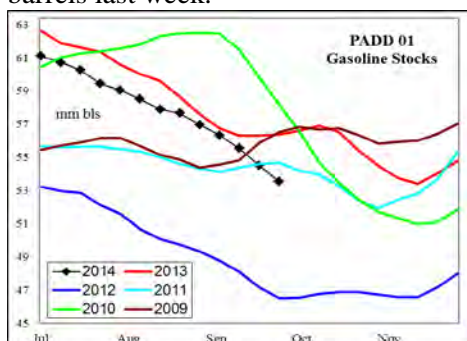
### A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 [www.fundamentalpetroleumtrends.com](http://www.fundamentalpetroleumtrends.com) Wednesday, October 01, 2014

#### PADD Supply Trends

**PADD 1** refinery crude oil runs decreased -5,000 bpd on the week, to a level that matched 3-yr highs for the period.

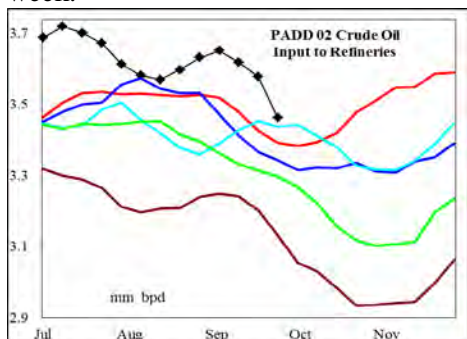
Gasoline supply increased +22,000 bpd on the week, due to higher imports. Stocks fell -1.9 million barrels last week.



Distillate supply declined -80,000 bpd last week, with the 4-wk average -59,000 bpd below last year. Stocks increased +0.8 million barrels, to a level slightly above the last 2-yrs.

Jet fuel production was +50% above last year for the most recent 4-wk period, driven by Delta Airlines owned refinery.

**PADD 2** crude oil refinery runs declined -160,000 bpd last week, with the latest 4-wk average +143,000 bpd above last year. Crude oil stocks declined -1.2 million barrels to a level -10% below last year. Cushing saw a +0.3 million barrel stock build on the week.



Gasoline supply fell -0.3 million bpd on the week. Production for the most recent 4-wk period was +0.4 million bpd above a year ago – driven by the EIA recording sub octane product shipped into the Midwest as finished product production when blended with

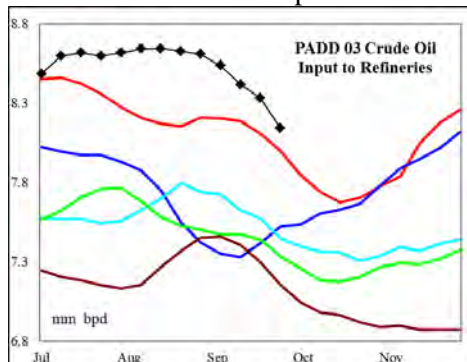
ethanol. Stocks increased +0.3 million barrels on the week, but the level remains below the historic range.

Distillate supply decreased -18,000 bpd on the week, with the 4-wk average +74,000 bpd above a year ago. Stock levels ended the week at the upper end of the 3-yr range for the period.

Jet fuel production decreased -22,000 bpd to a level below the last 3-yrs. Stocks increased +0.2 million barrels on the week, to a level +20% above last years' record low.

**PADD 3** refinery runs decreased -234,000 bpd last week, with the level above the historic range. During the latest 4-wk period, average runs were +188,000 bpd above last year.

Crude oil stocks decreased -2.2 million barrels, to a level that matched 3-yr highs for the period. Imports increased +0.5 million bpd.



Gasoline supply fell -133,000 bpd last week, with the latest 4-wk average -91,000 bpd below a year ago. Stocks increased +0.2 million barrels on the week, to a level below the 3-yr mid range.

Distillate supply decreased -33,000 bpd on the week, with the latest 4-wk average supply -4,000 bpd below a year ago. Stocks fell -2.2 million barrels on the week, to a level that matched historic lows.

Jet fuel production decreased -105,000 bpd last week, to a level below the last 3-yrs. Stocks decreased -0.4 million barrels on the week to a level below the 5-yr range.

Residual fuel supply was unchanged on the week, with

production equal to year ago levels. Stocks ended the week +2.2 million barrels above the historic range.

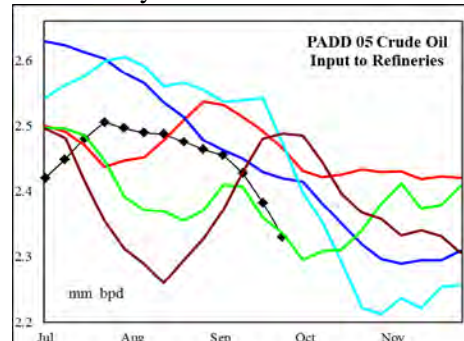
**PADD 4** refinery crude runs decreased -18,000 bpd last week, although the latest 4-wk average was +99,000 bpd above a year ago for the latest 4-wk period.

Gasoline production decreased -21,000 bpd, with the latest 4-wk average +29,000 bpd above a year ago. Stocks were +14% above a year ago and a record high.

Distillate supply increased +6,000 bpd last week, with the latest 4-wk supply +54,000 bpd above last year (+33%). Stocks decreased -0.1 million barrels on the week, +12% above the prior 5-yr high.

Jet fuel production matched historic highs for the week. Stocks ended the week at a level near 5-yr highs.

**PADD 5** crude oil refinery runs fell -98,000 bpd last week, ending at a level below the last 3-yrs for the period. The 4-wk run rate was -110,000 bpd below last year.



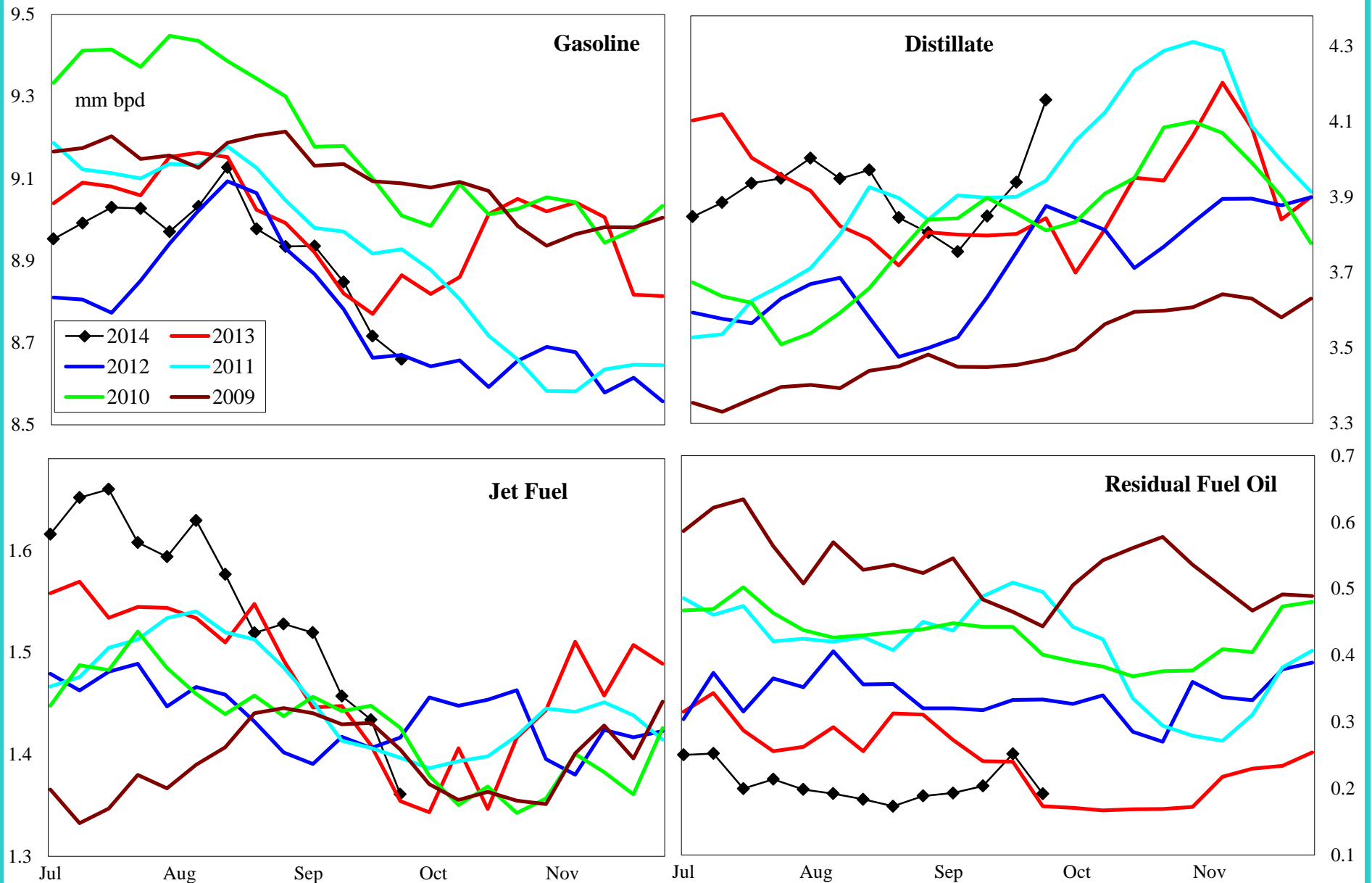
Gasoline supply declined -59,000 bpd on the week, with the 4-wk average -8,000 bpd below a year ago. Stocks declined -0.5 million barrels to a level that matched the 3-yr average.

Distillate supply was unchanged on the week, at a level below the last 3-yrs. The 4-wk average supply was -51,000 bpd below a year ago. Stocks fell -1 million barrels on the week, to a level near historic lows.

Jet fuel supply declined -57,000 bpd on no imports.

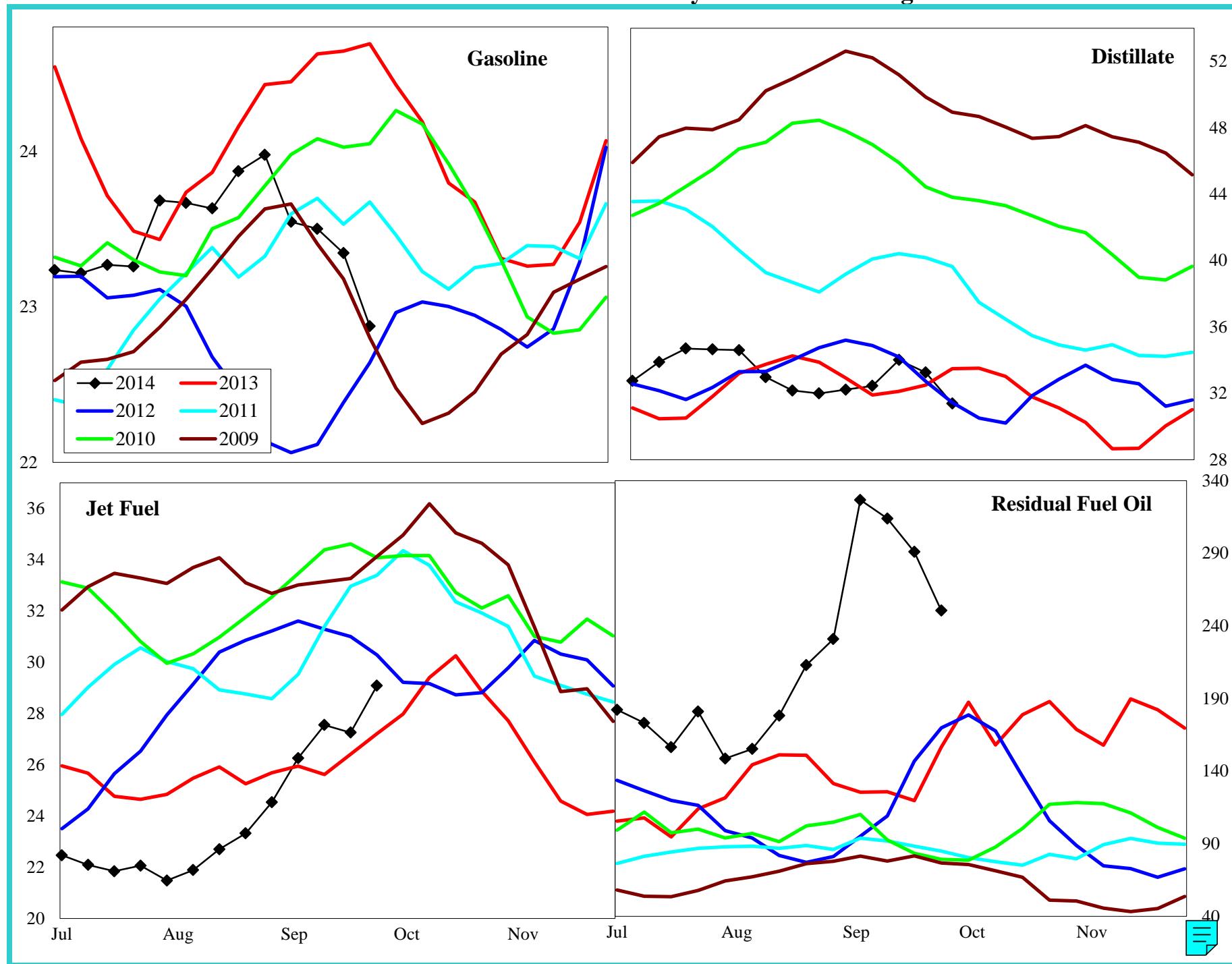


# United States Wholesale Petroleum Demand

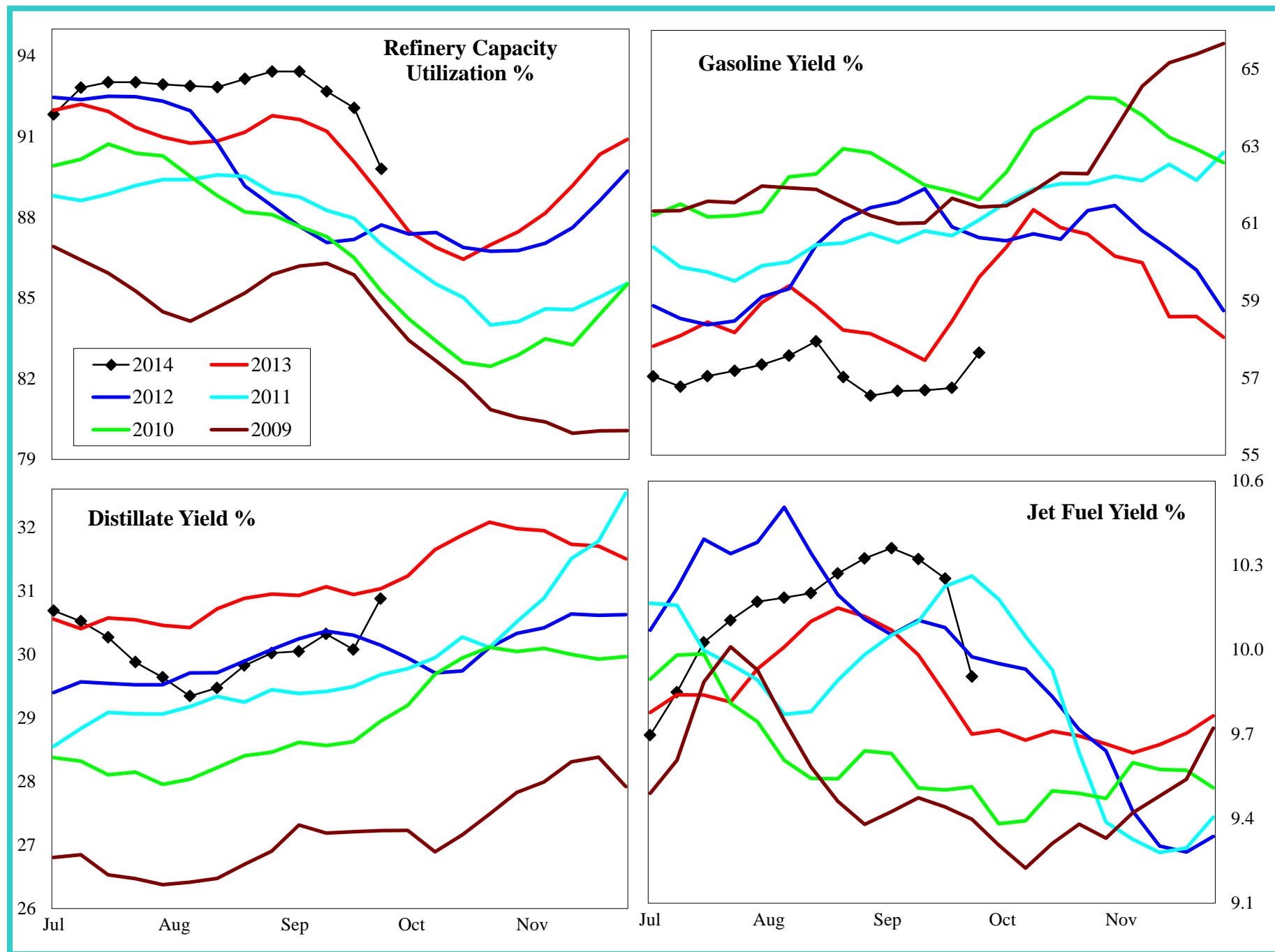


|            | 000 bpd change from prior year |      |      |     | % change from prior year |       |       |       |
|------------|--------------------------------|------|------|-----|--------------------------|-------|-------|-------|
|            | 4wk avg                        | Aug  | Jan  | Jan | 4wk avg                  | Aug   | Jul   | Jun   |
| Gasoline   | -62                            | -19  | -2   | 69  | -0.7                     | -0.2  | 0.0   | 0.8   |
| Distillate | 29                             | 179  | 311  | 213 | 0.8                      | 4.8   | 8.7   | 5.8   |
| Jet Fuel   | -39                            | 45   | 131  | 129 | -2.6                     | 3.0   | 8.6   | 9.0   |
| Resid      | -36                            | -221 | -176 | -42 | -13.8                    | -54.8 | -48.6 | -13.9 |

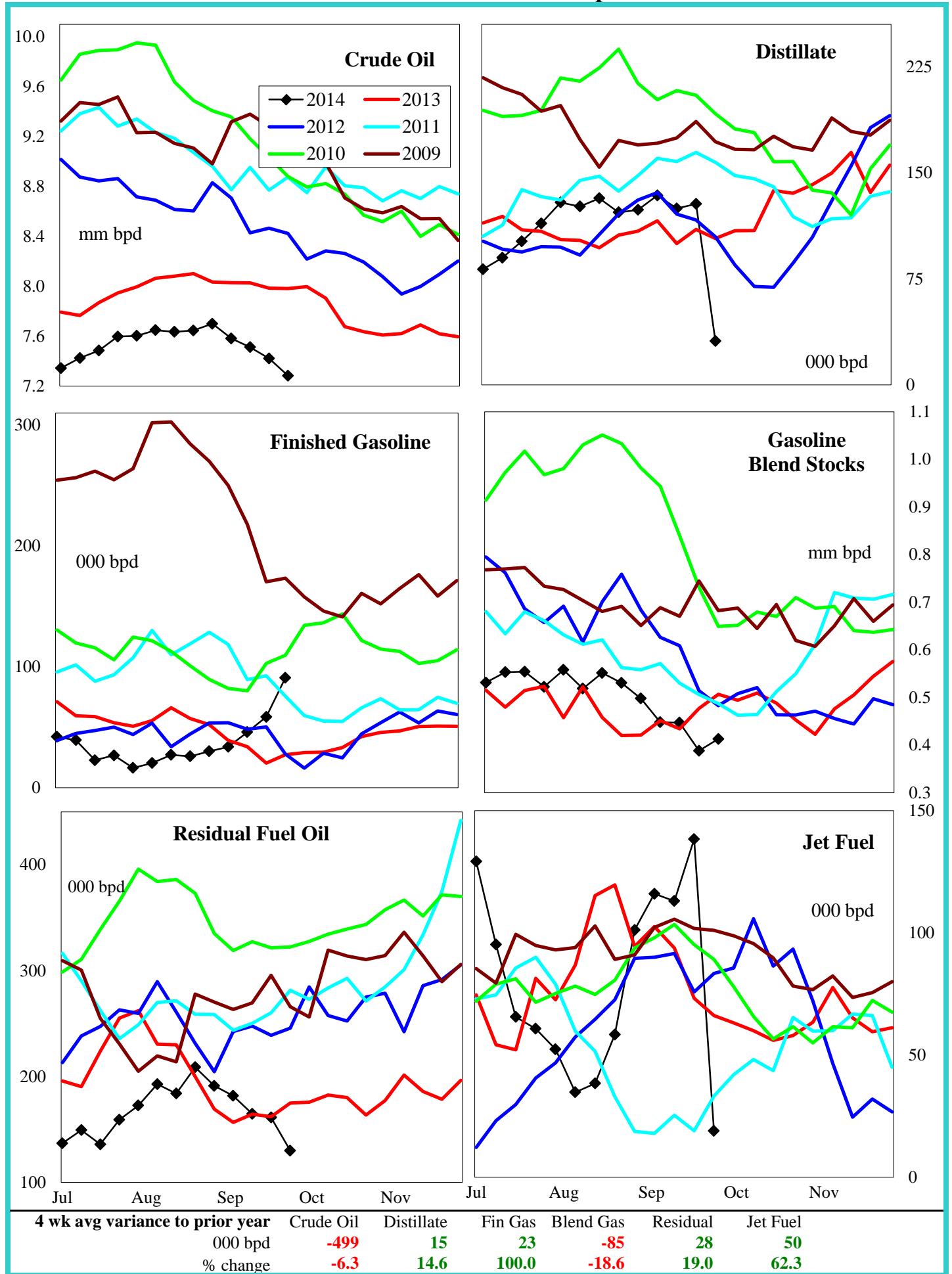


**United States Product Stocks: Days Forward Coverage**

## United States Refinery Percent Utilization Rate and Product Yields

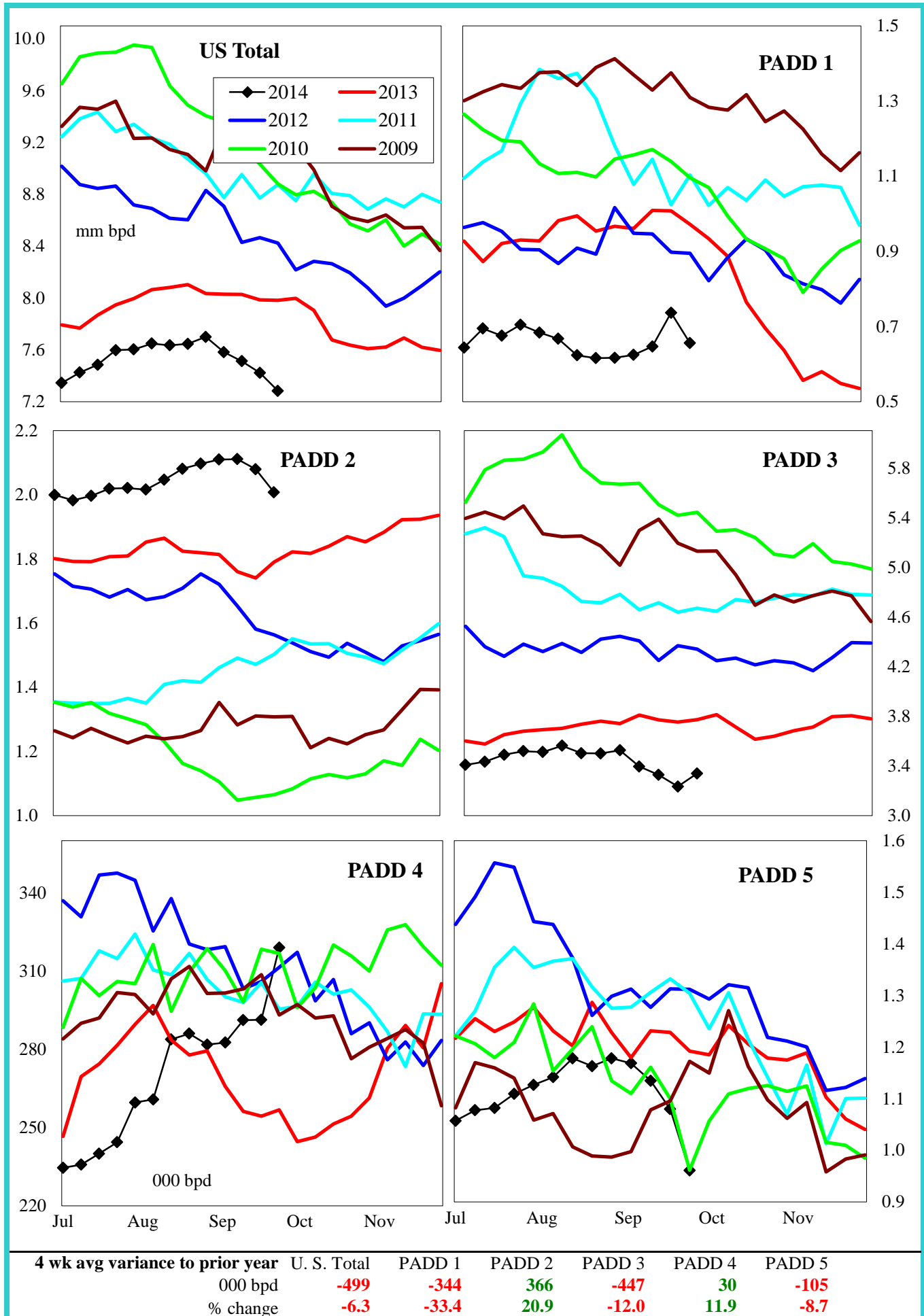


# United States Petroleum Imports

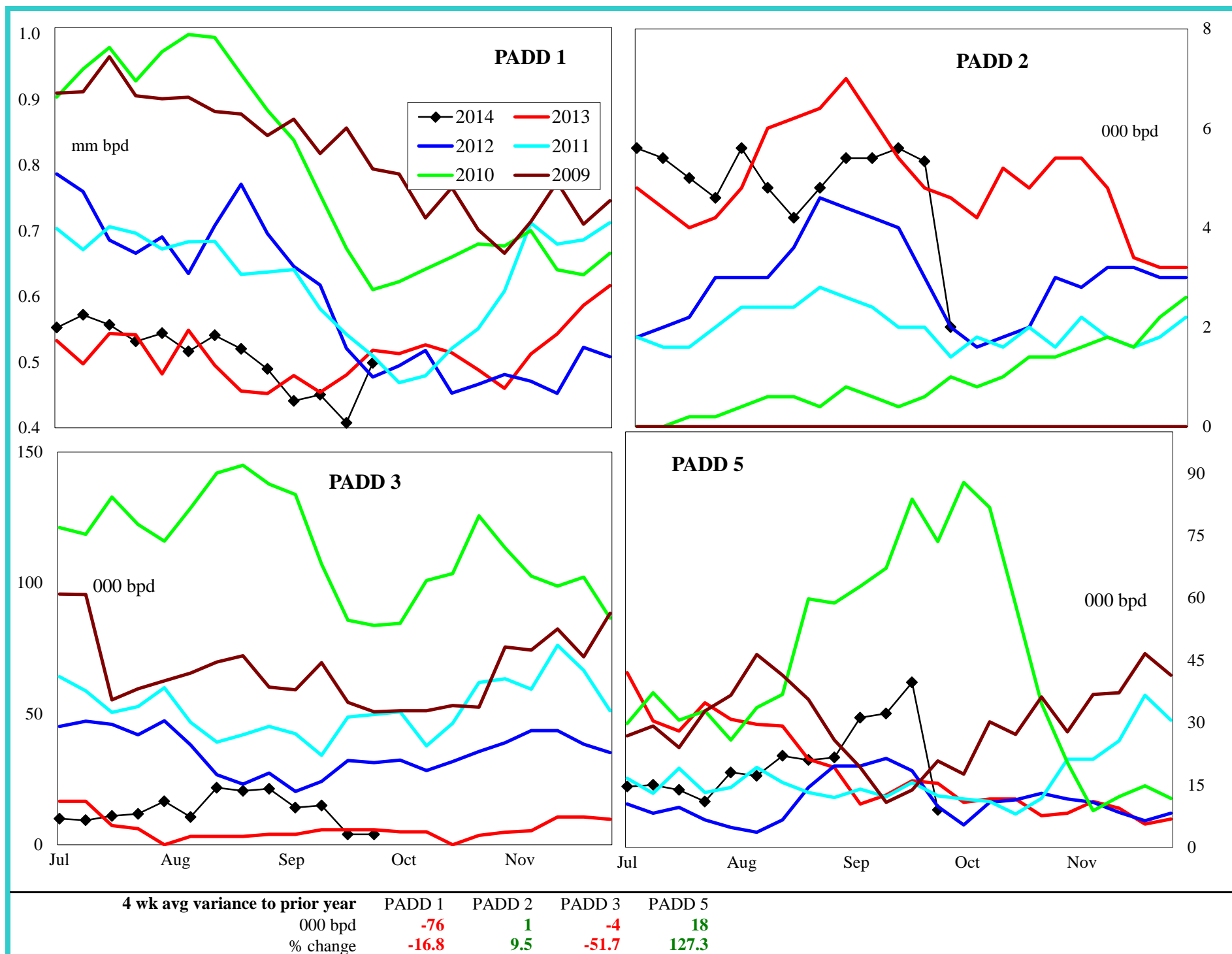




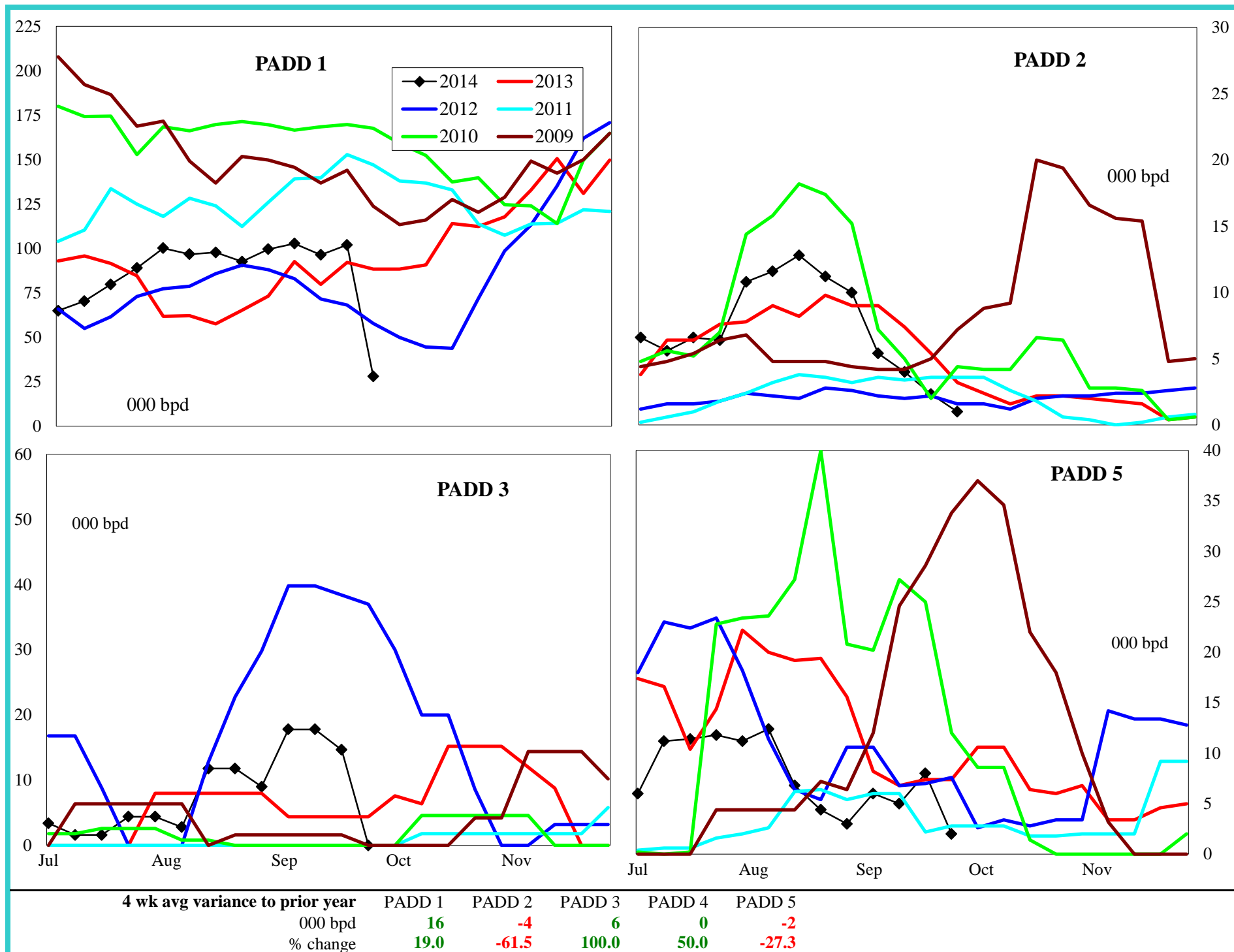
## Crude Oil Imports by PADD



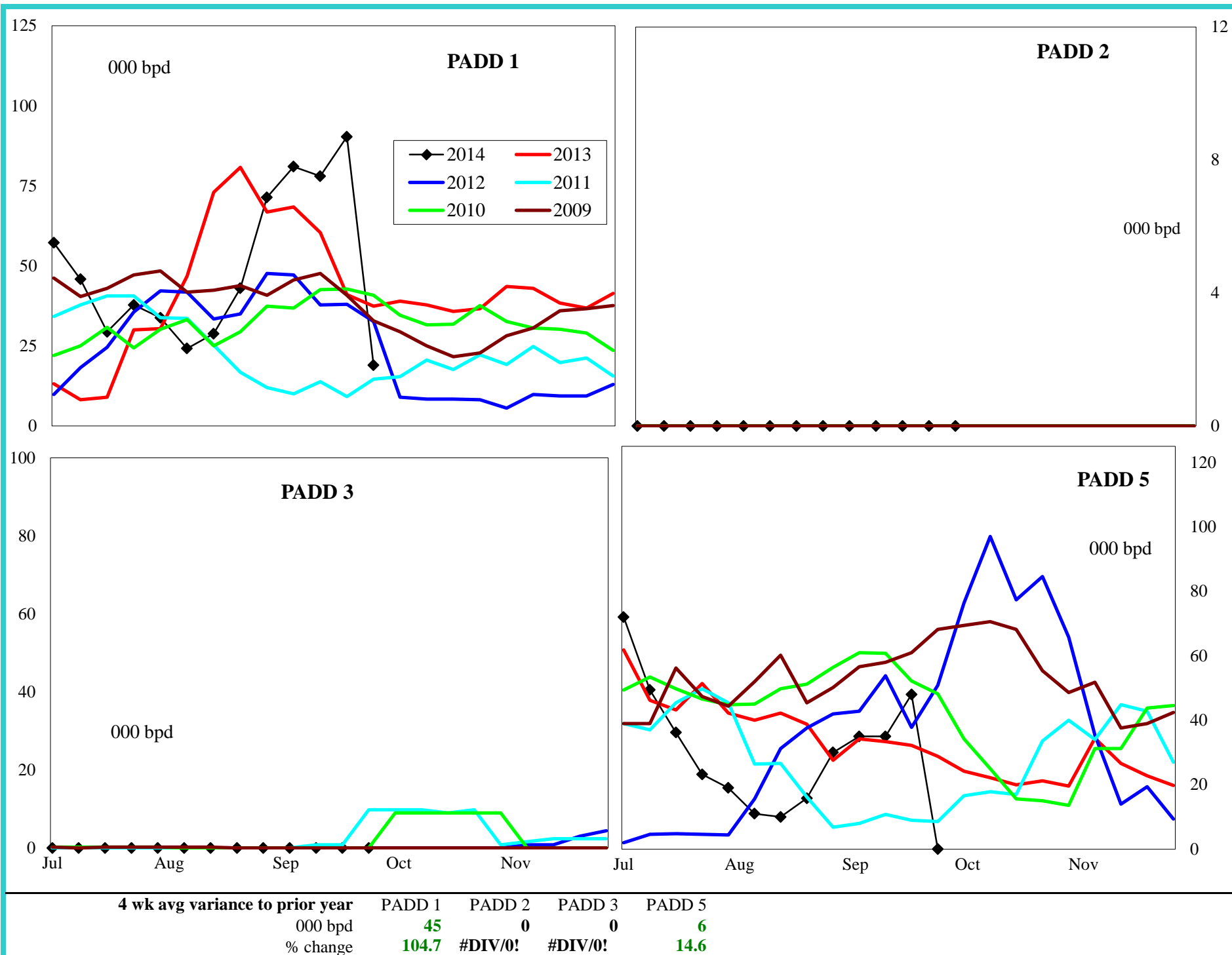
# Gasoline Imports by PADD (Finished + Blend Stocks)



# Distillate Imports by PADD

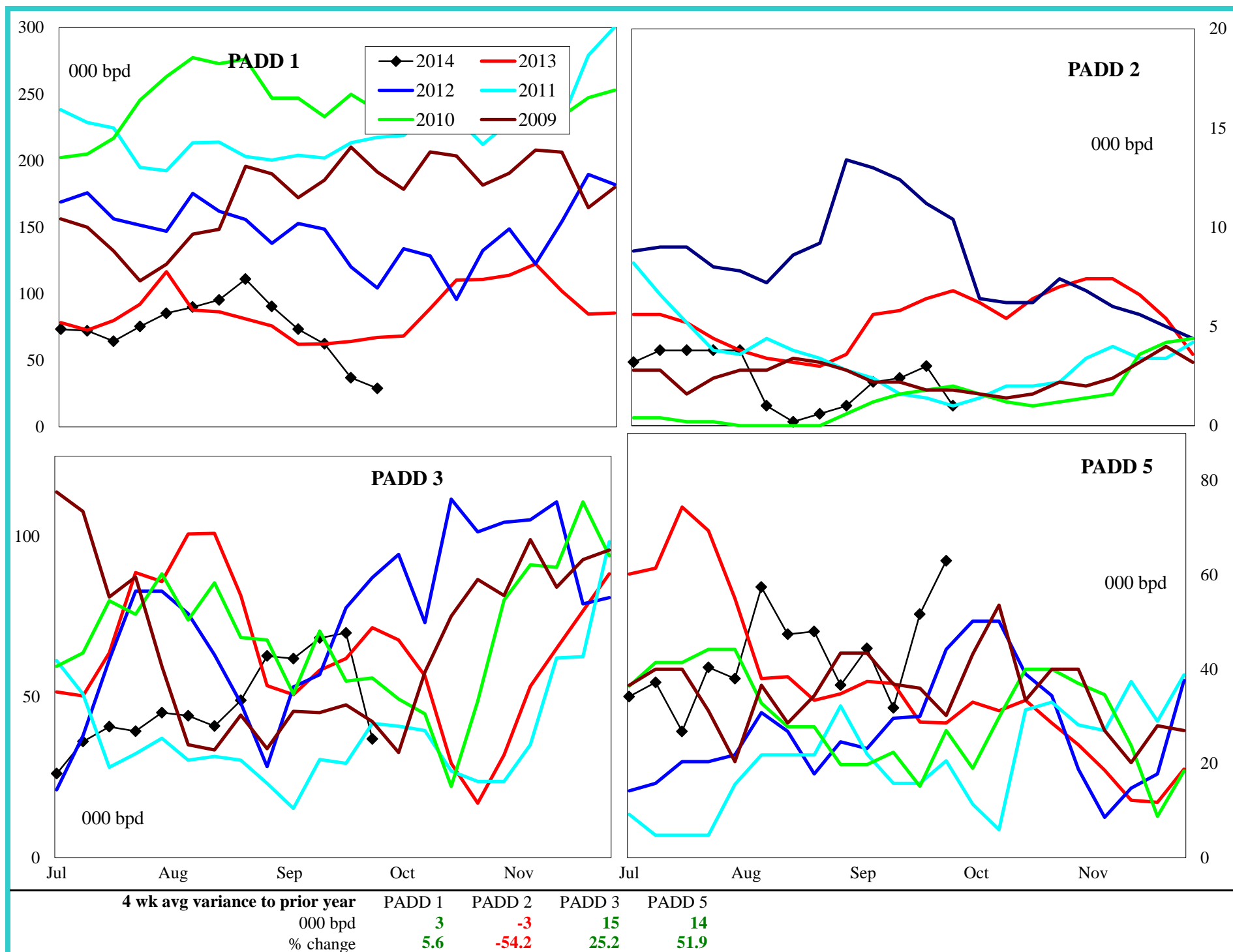


# Jet Fuel Imports by PADD

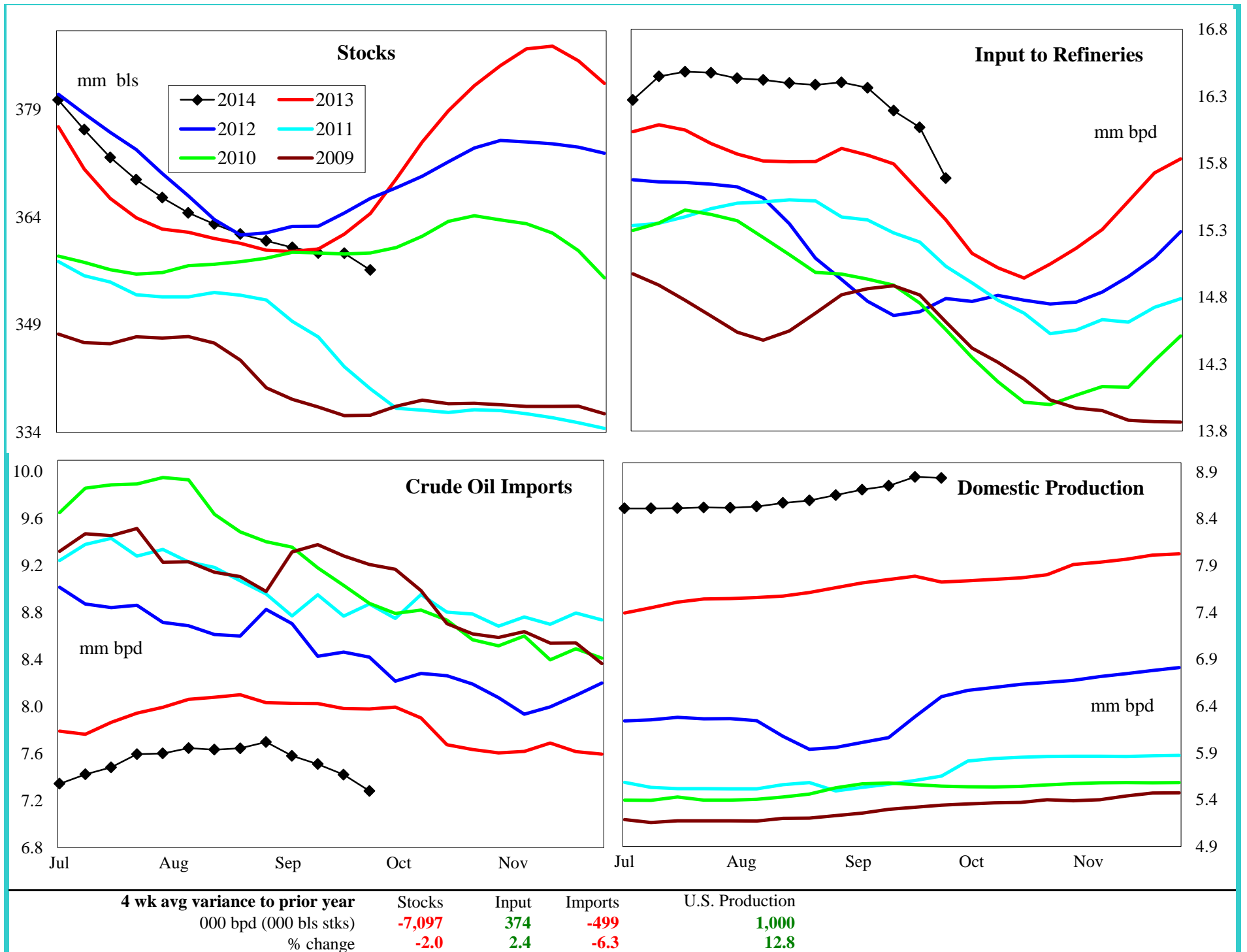




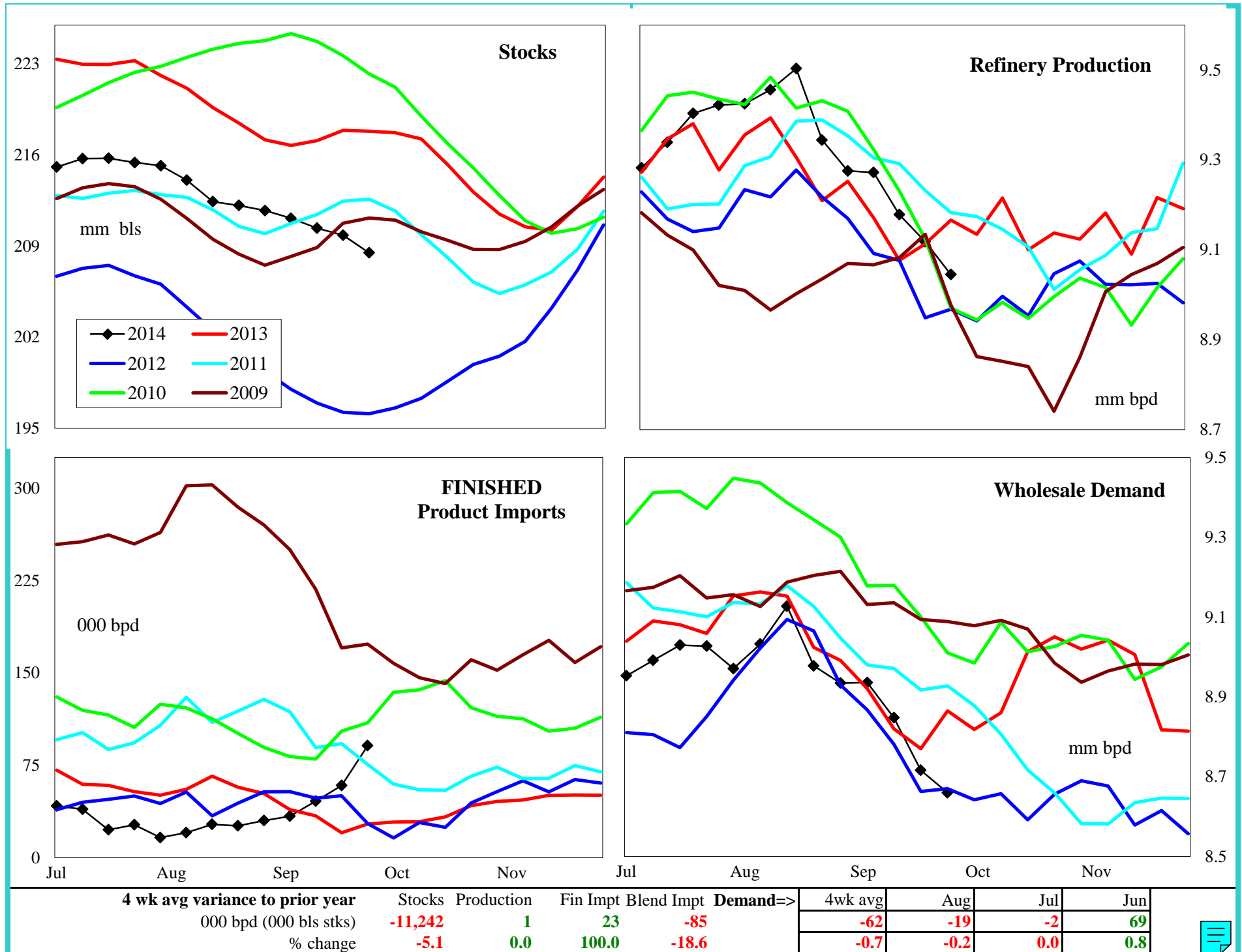
## Residual Fuel Oil Imports by PADD



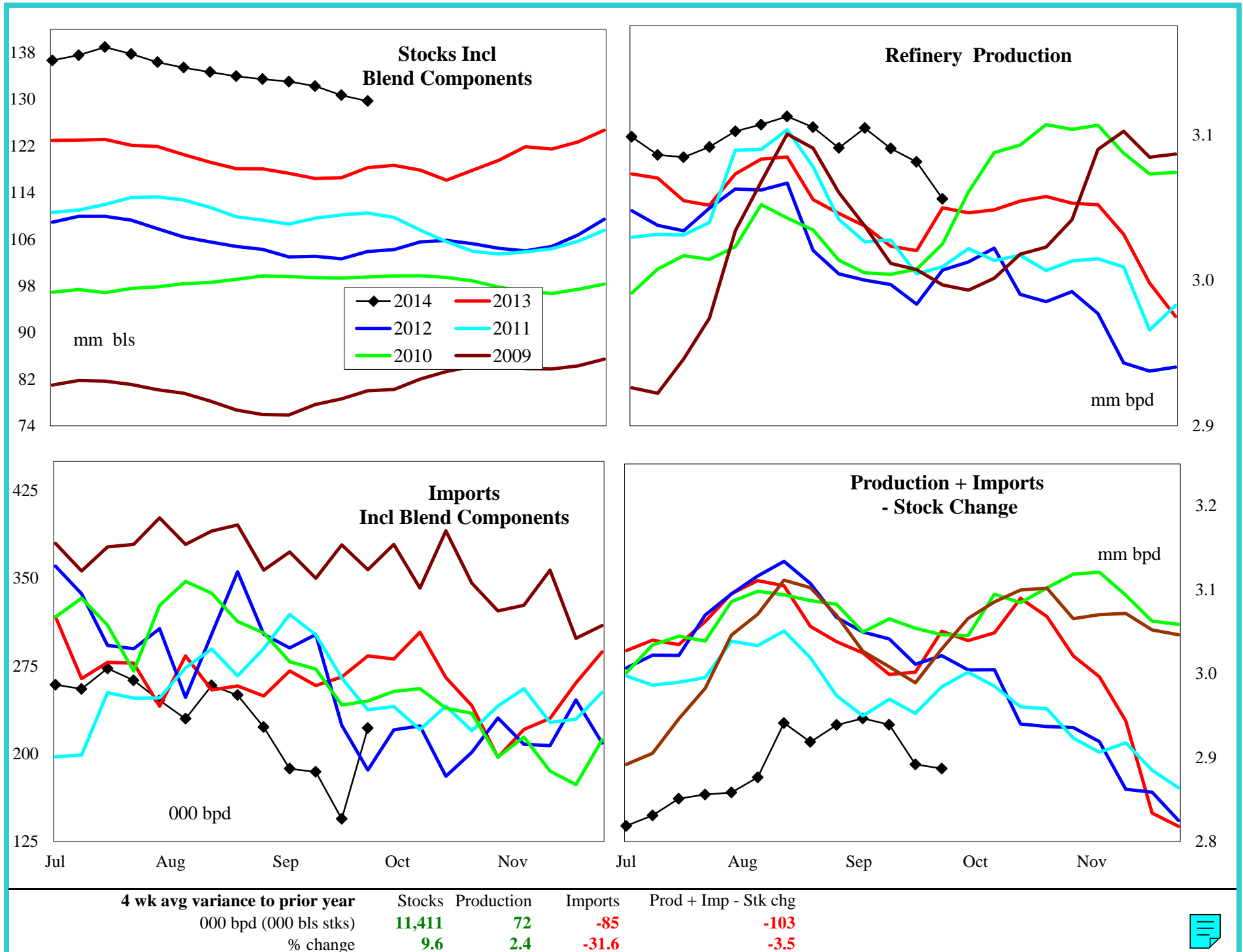
# United States Crude Oil Supply and Demand Balance



# United States Gasoline Supply and Demand Balance

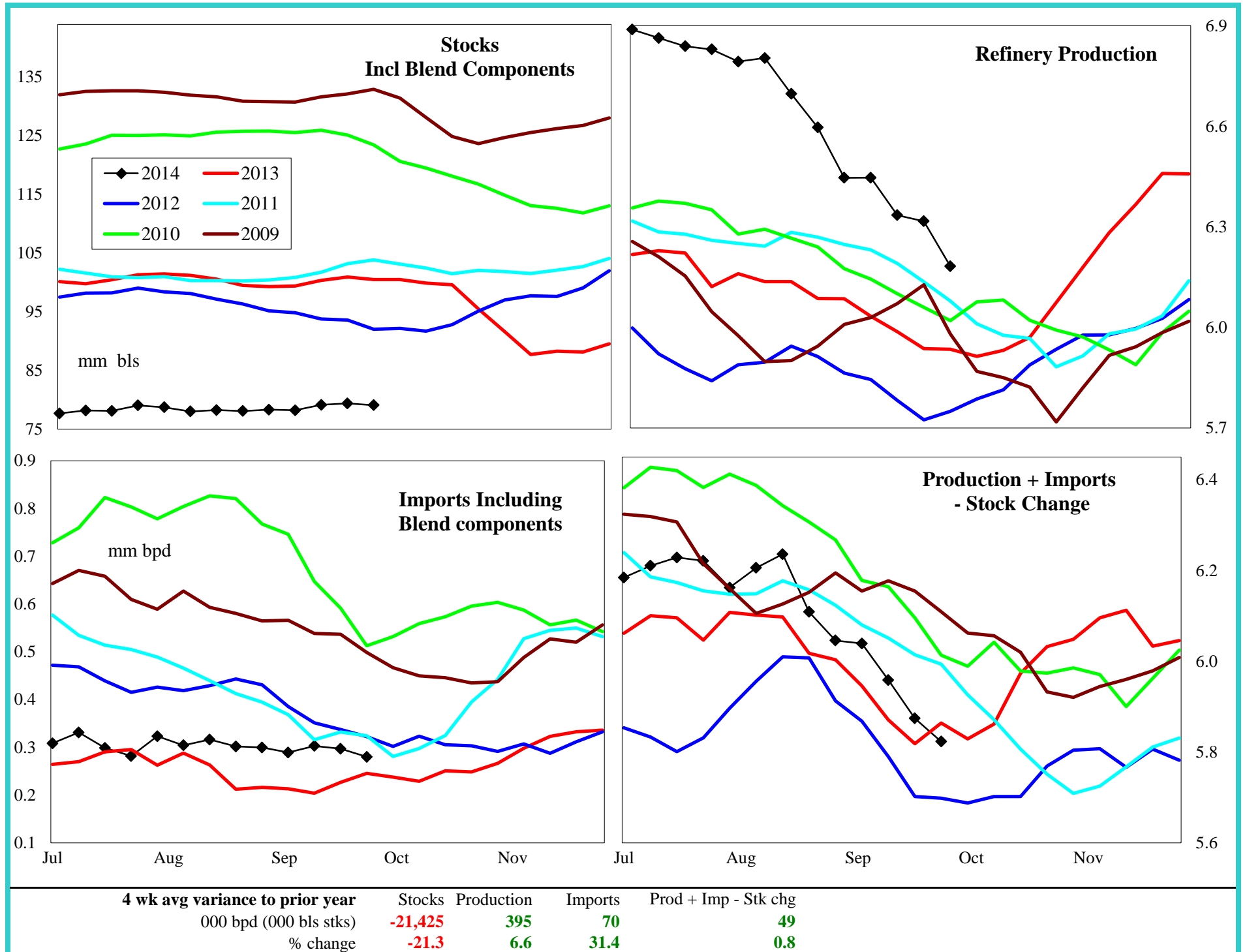


# United States Reformulated Gasoline Supply

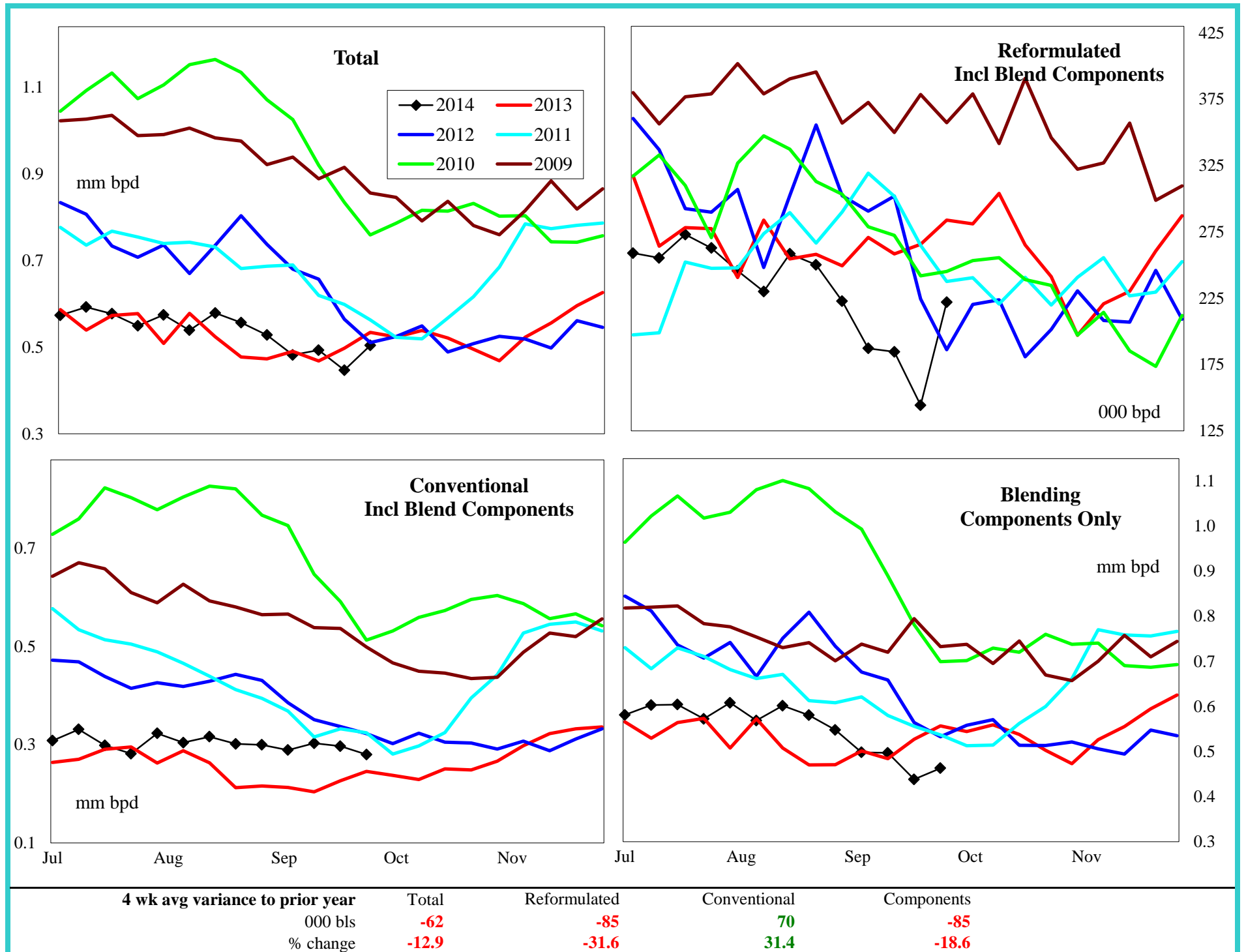




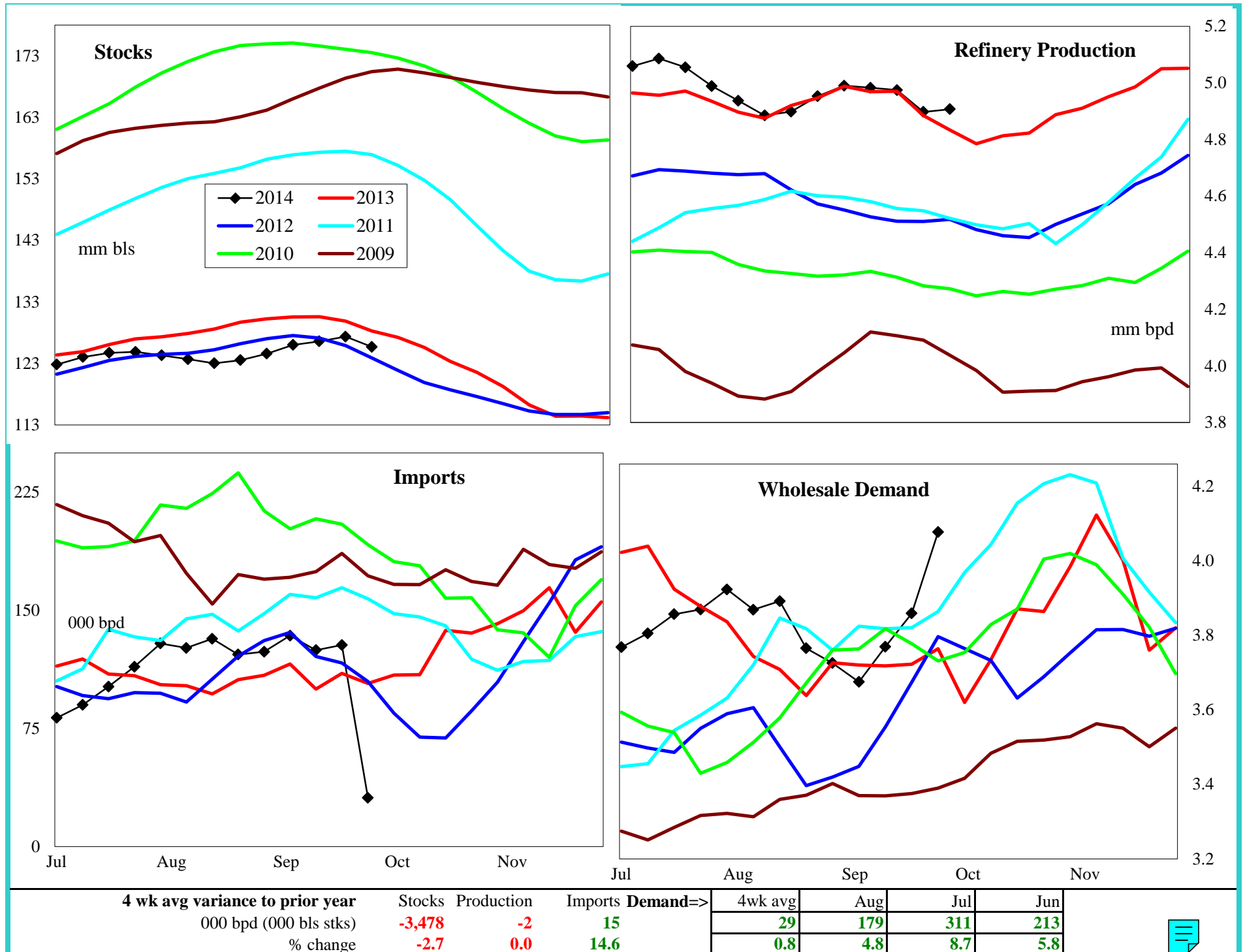
# United States Conventional Gasoline Supply



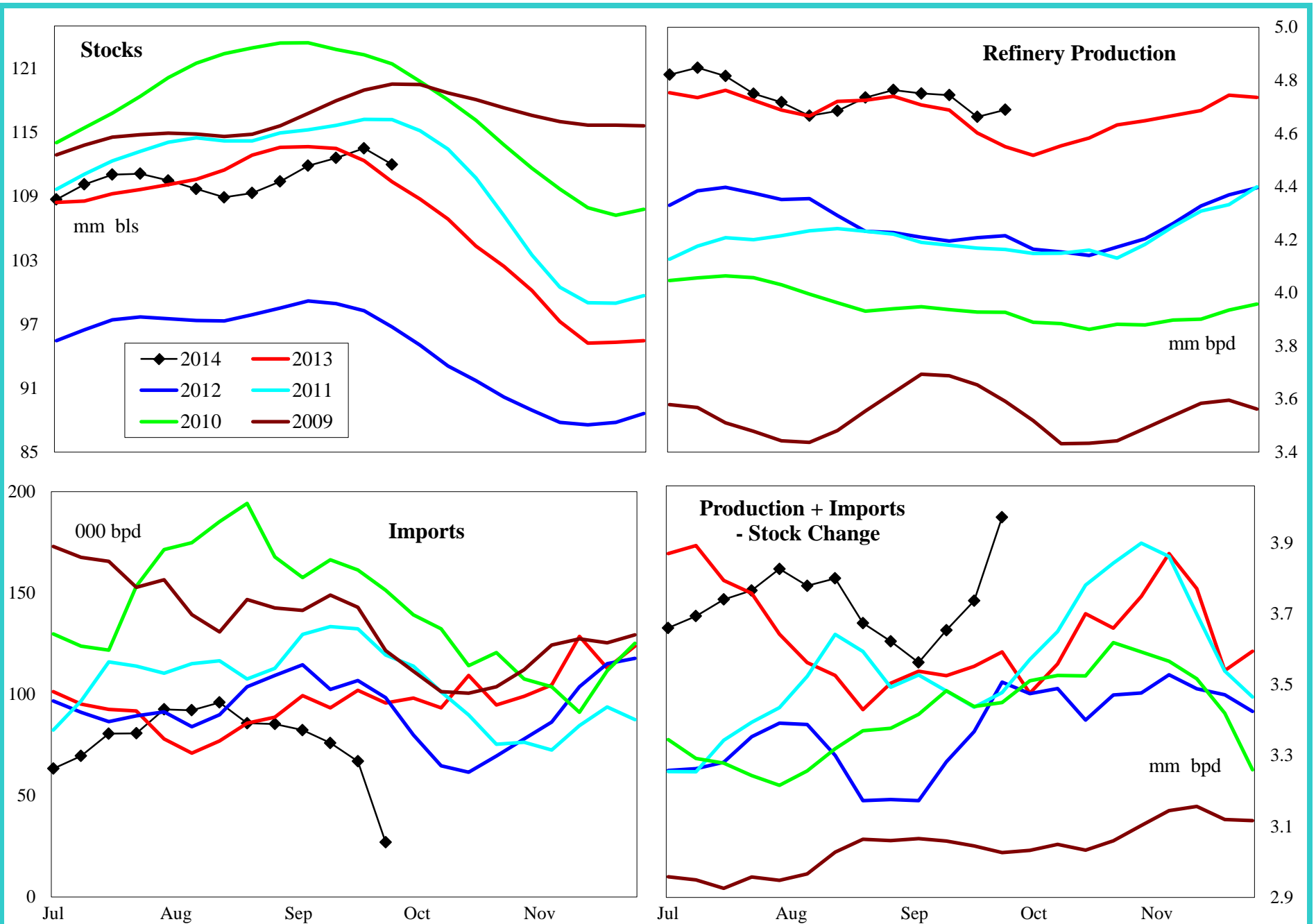
# United States Gasoline Imports by Type



# United States Distillate Supply and Demand Balance



# United States Low Sulfur Distillate Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

800

69

4,770

98

0.7

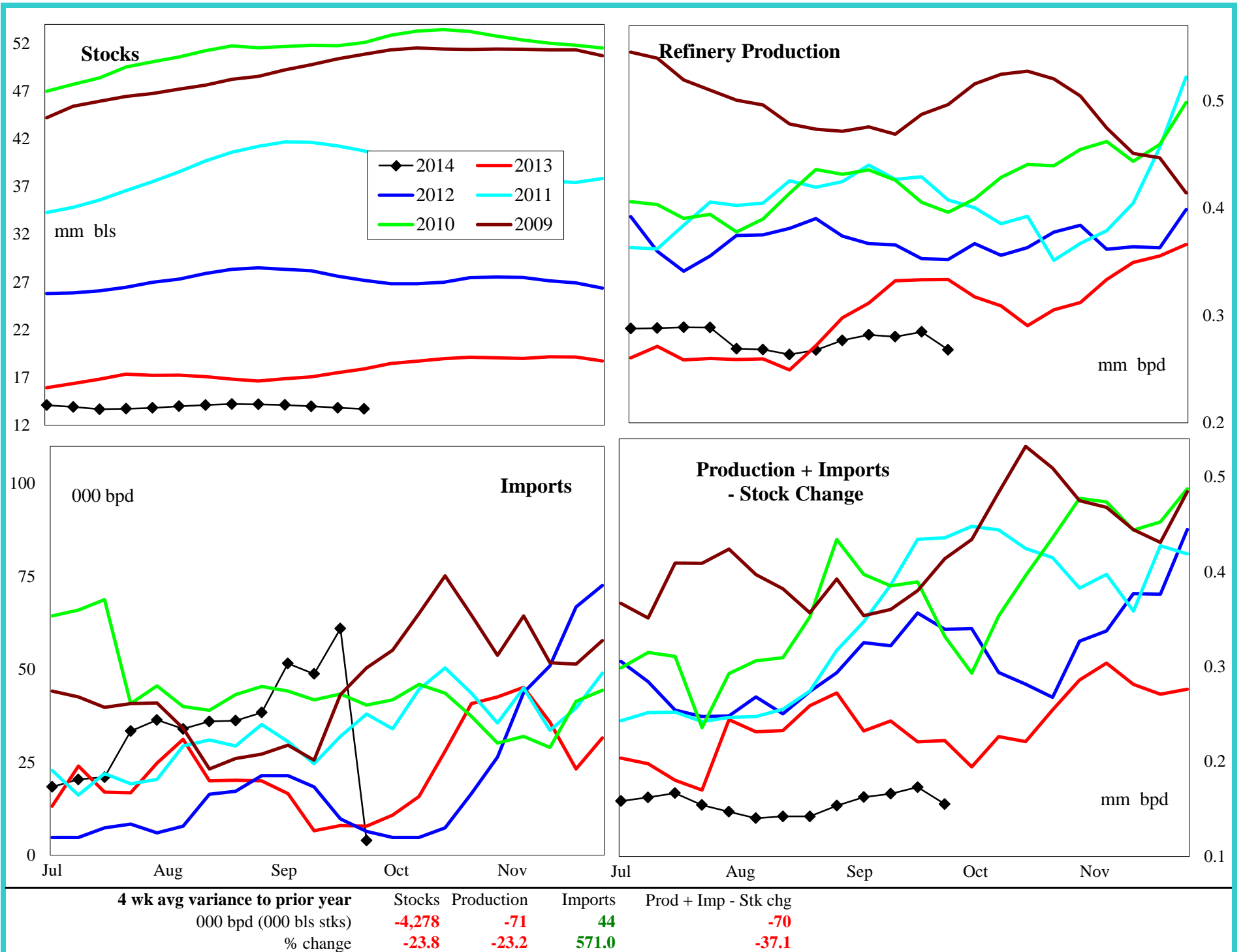
1.5

5,020.5

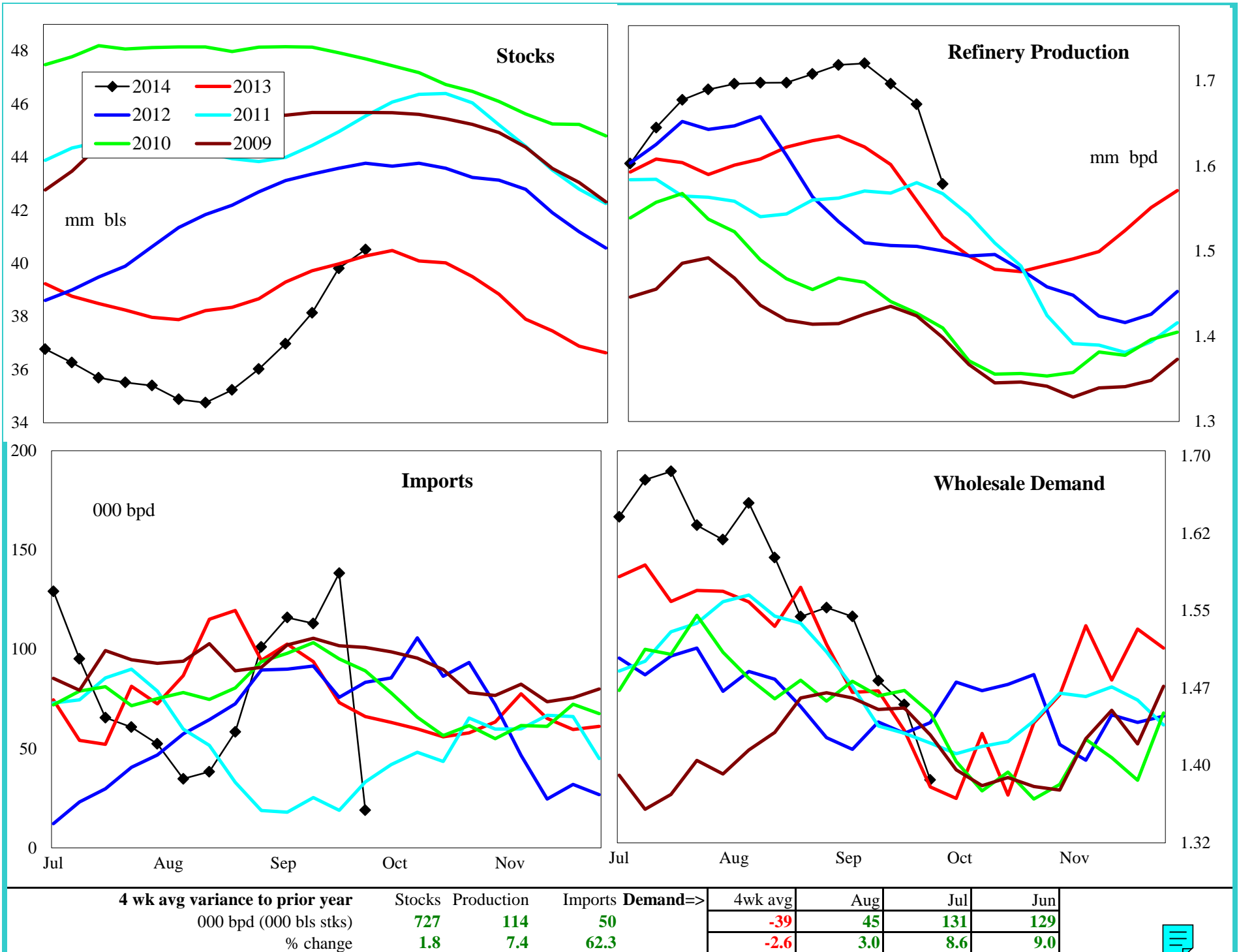
2.8



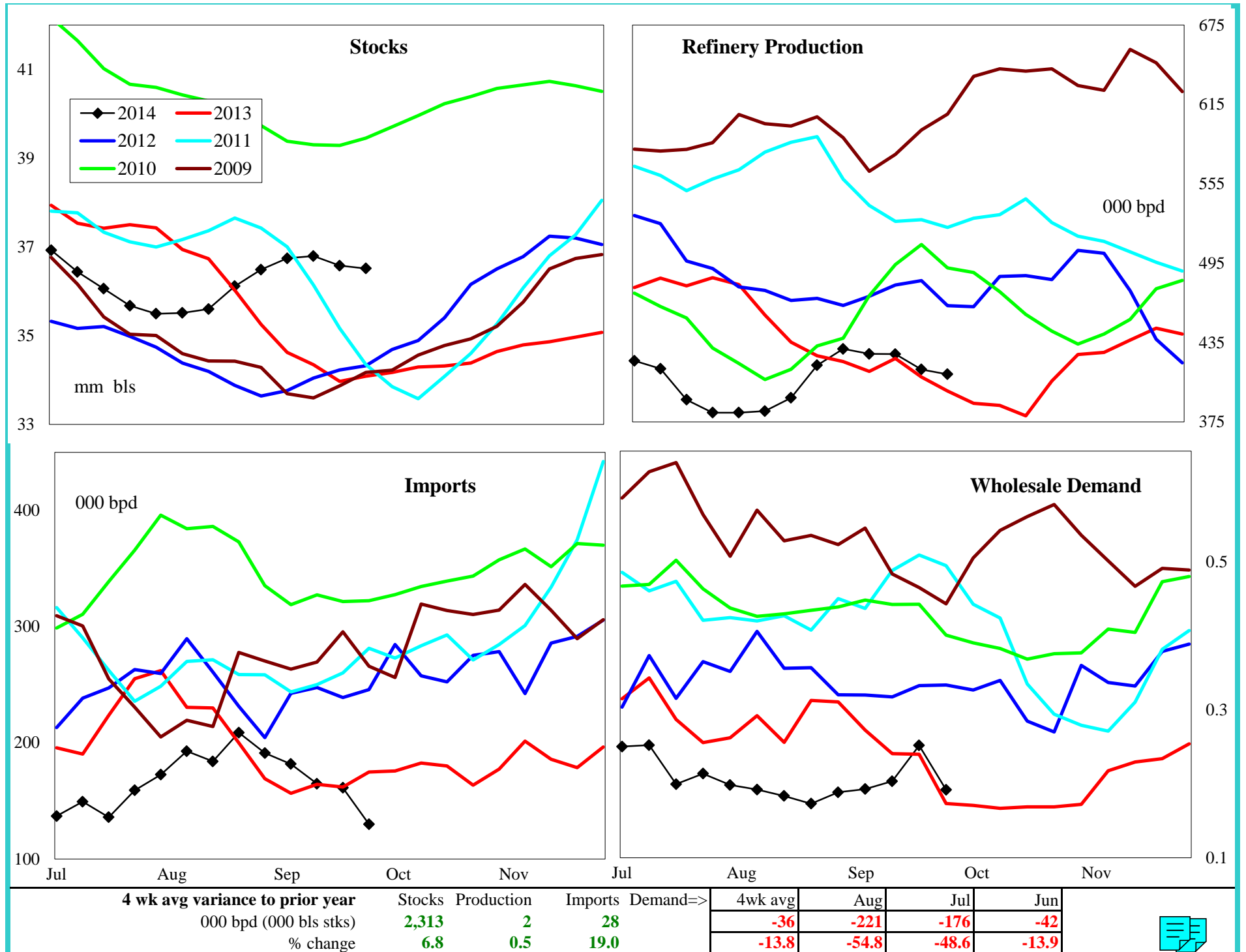
# United States High Sulfur Distillate Supply



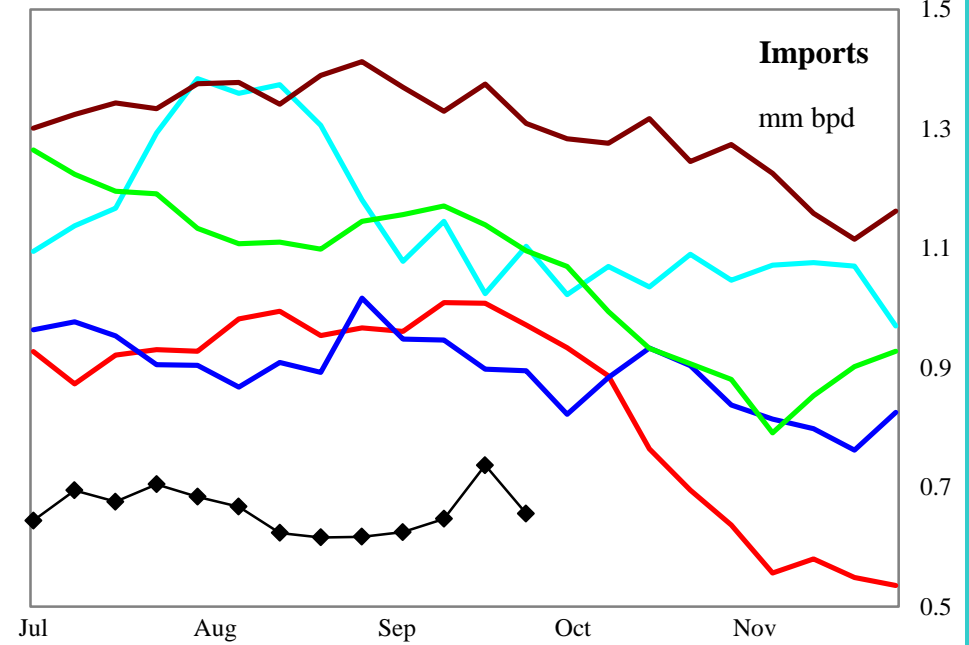
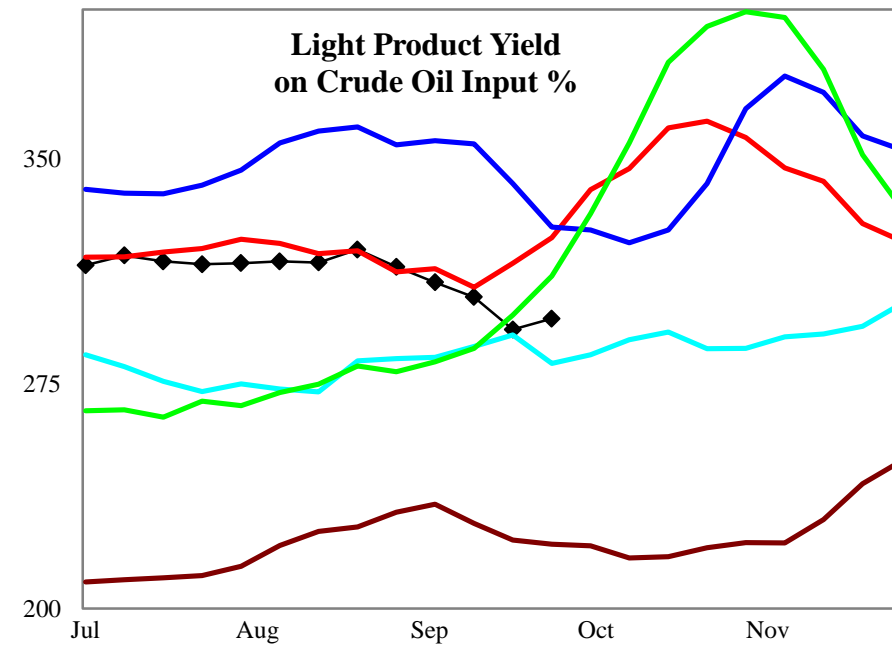
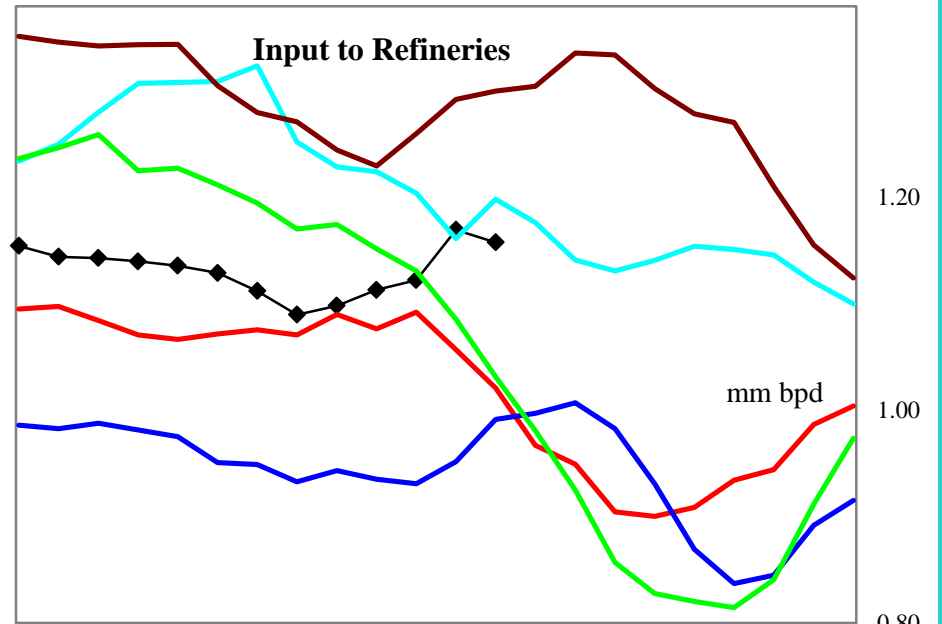
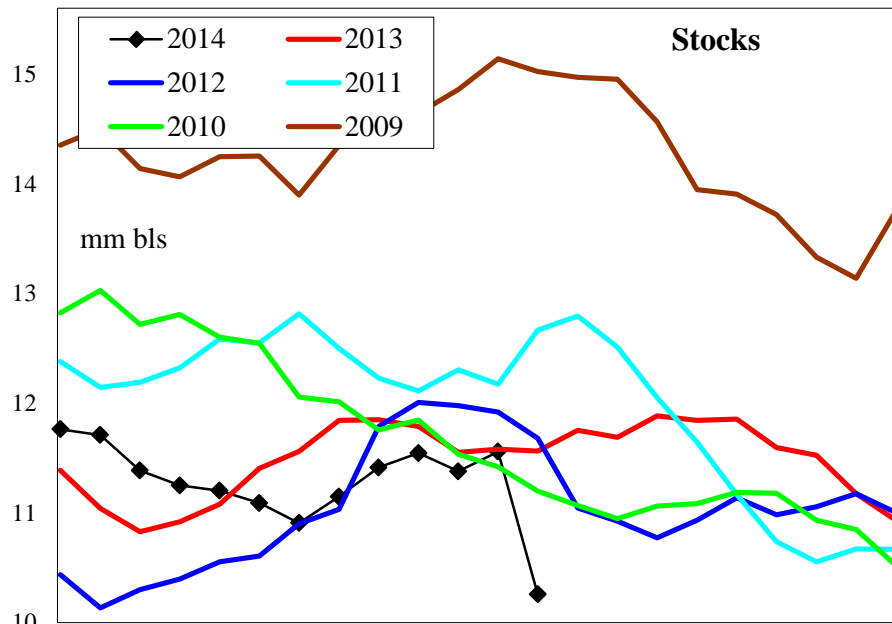
# United States Jet Fuel Supply and Demand Balance



# United States Residual Fuel Oil Supply and Demand Balance



# PADD 1 Crude Oil Supply and Refining



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

**-1,305**

**-11.7**

Input

**55**

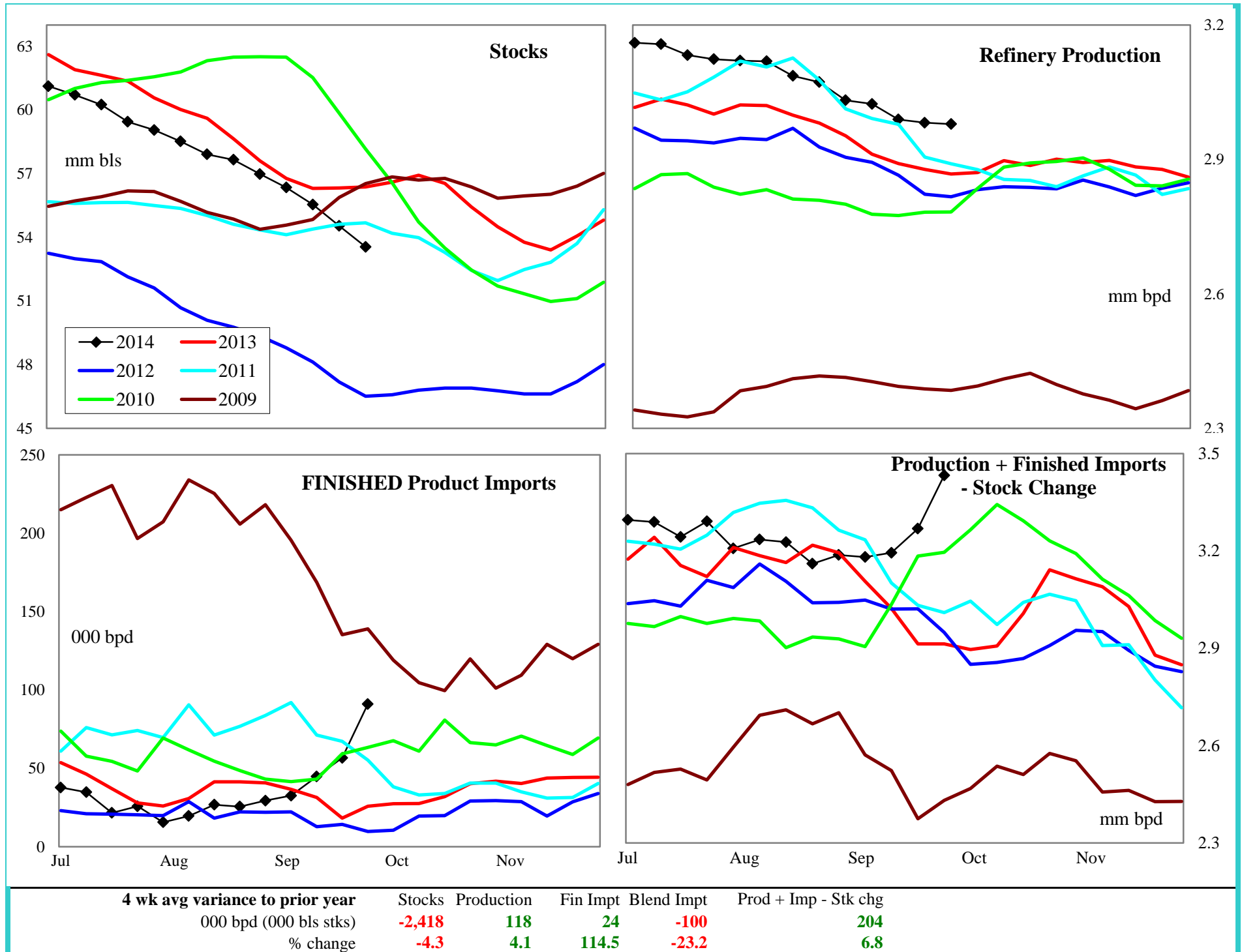
**5.1**

Imports

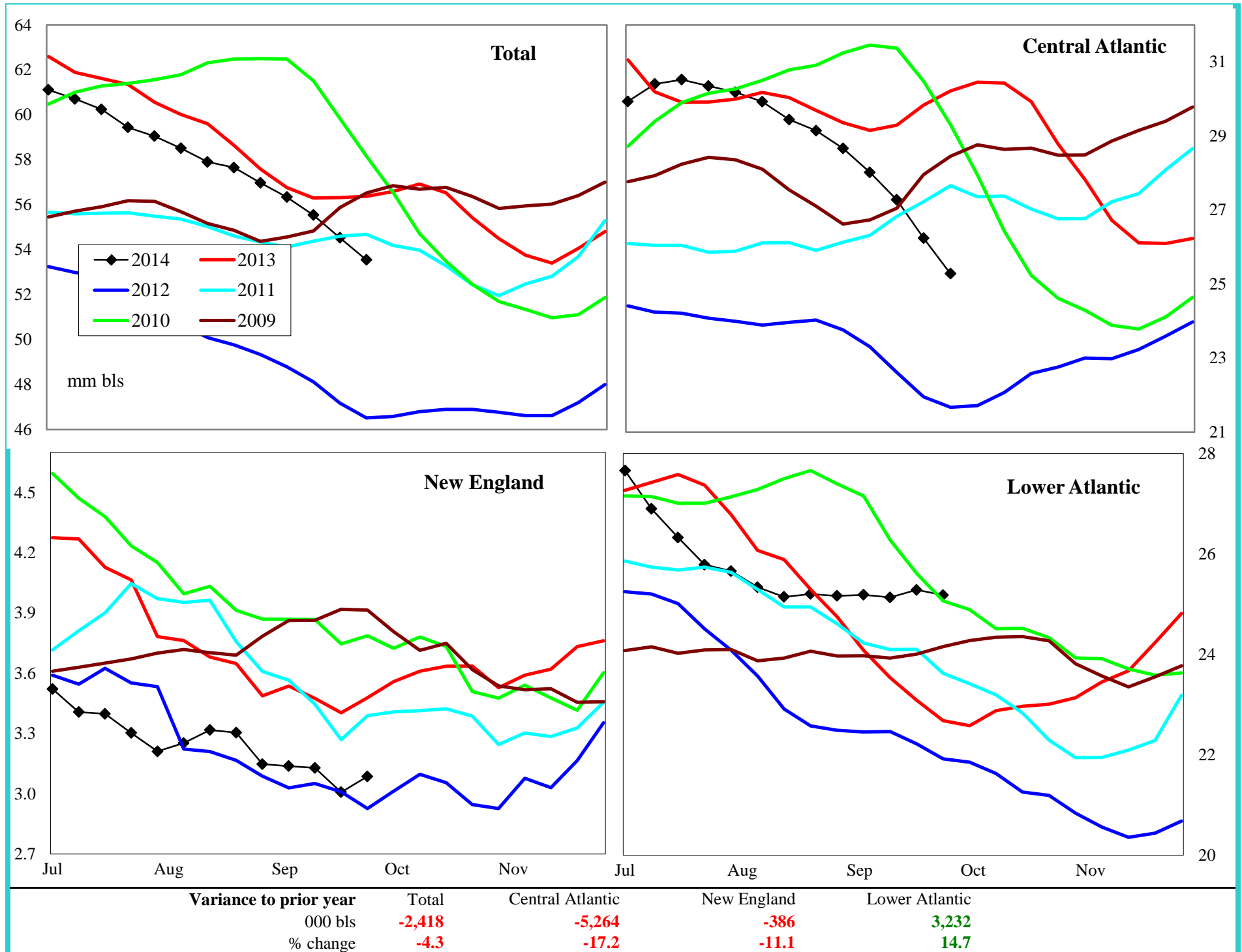
**-344**

**-33.4**

# PADD 1 Gasoline Supply

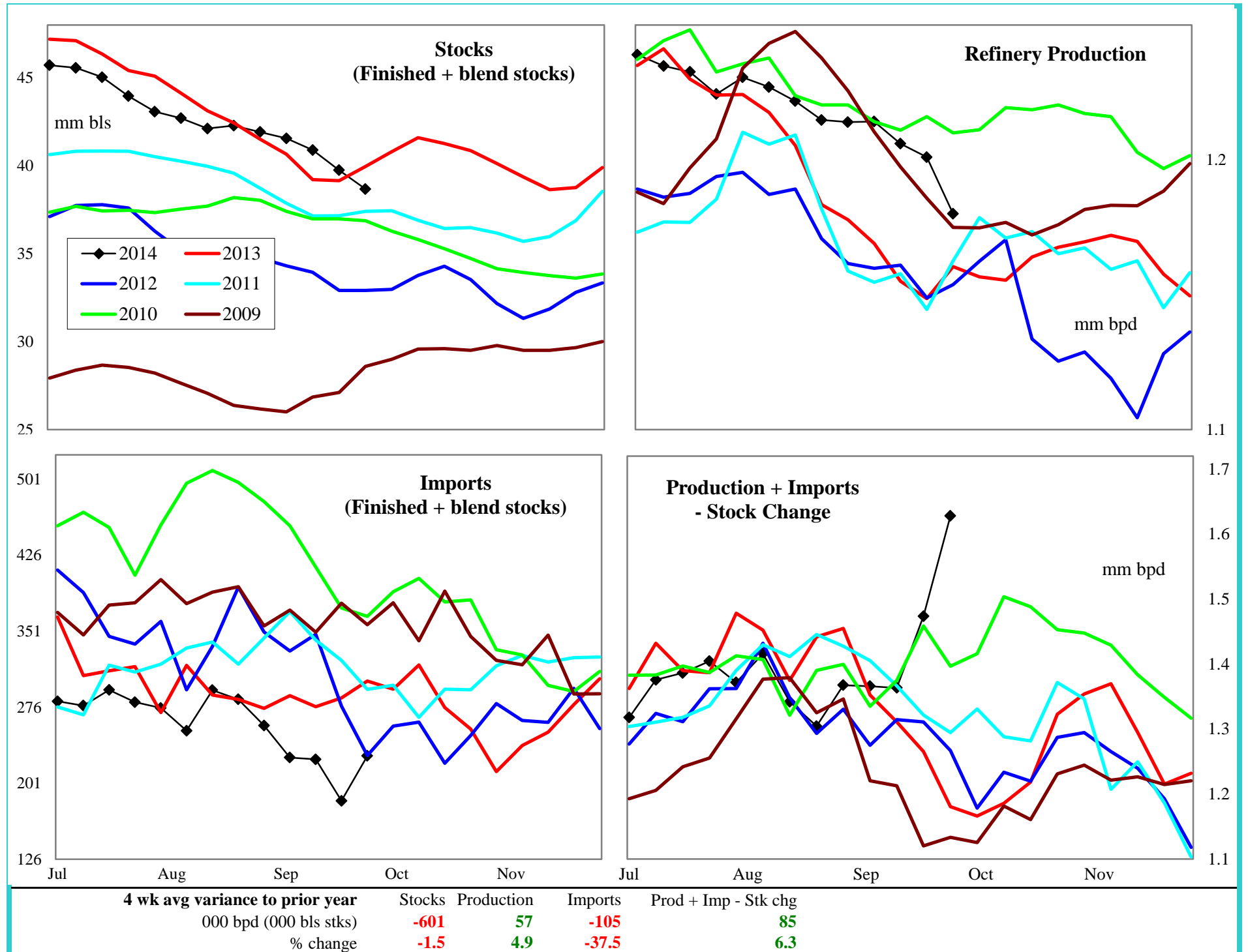


# PADD 1 Gasoline Stocks by Region

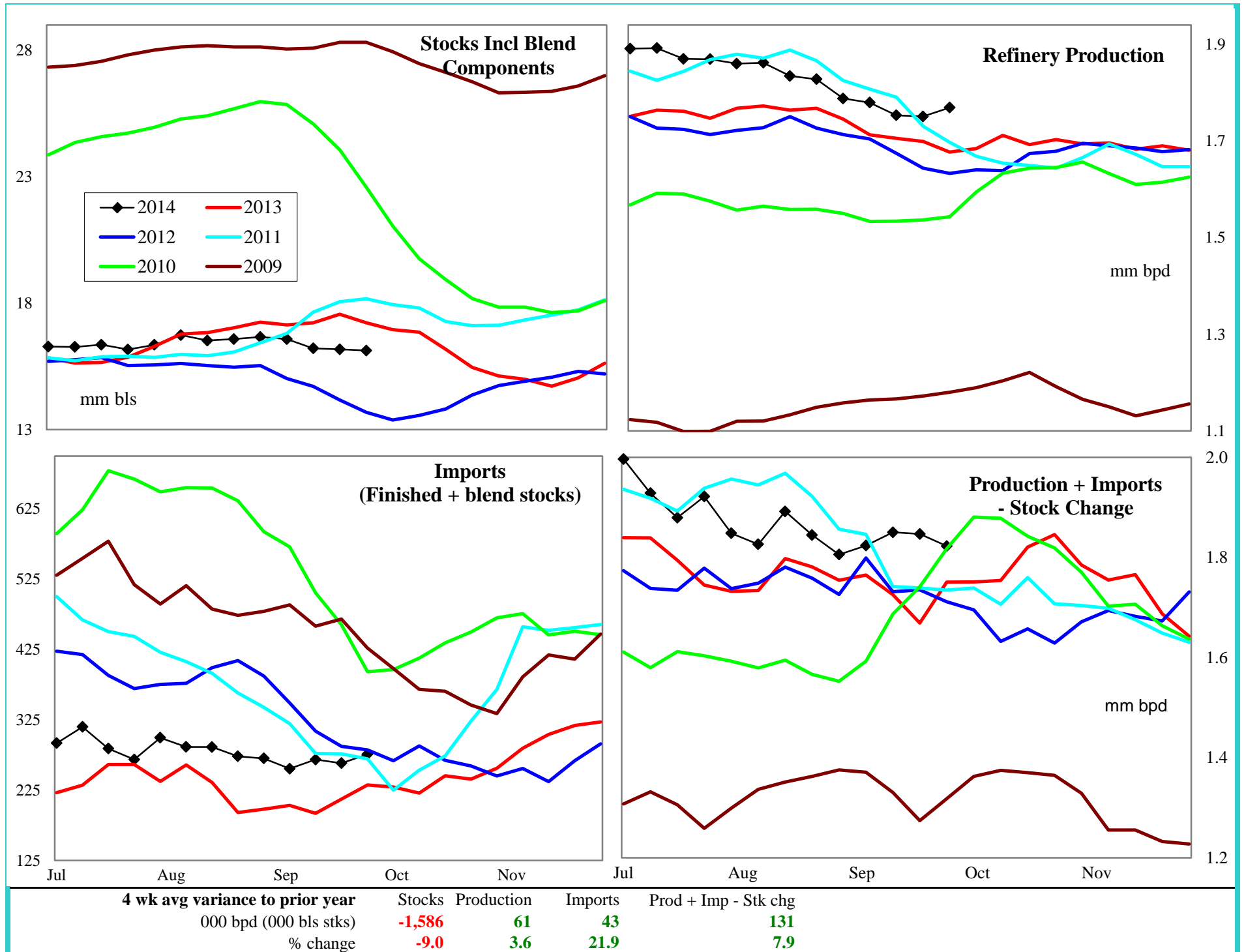




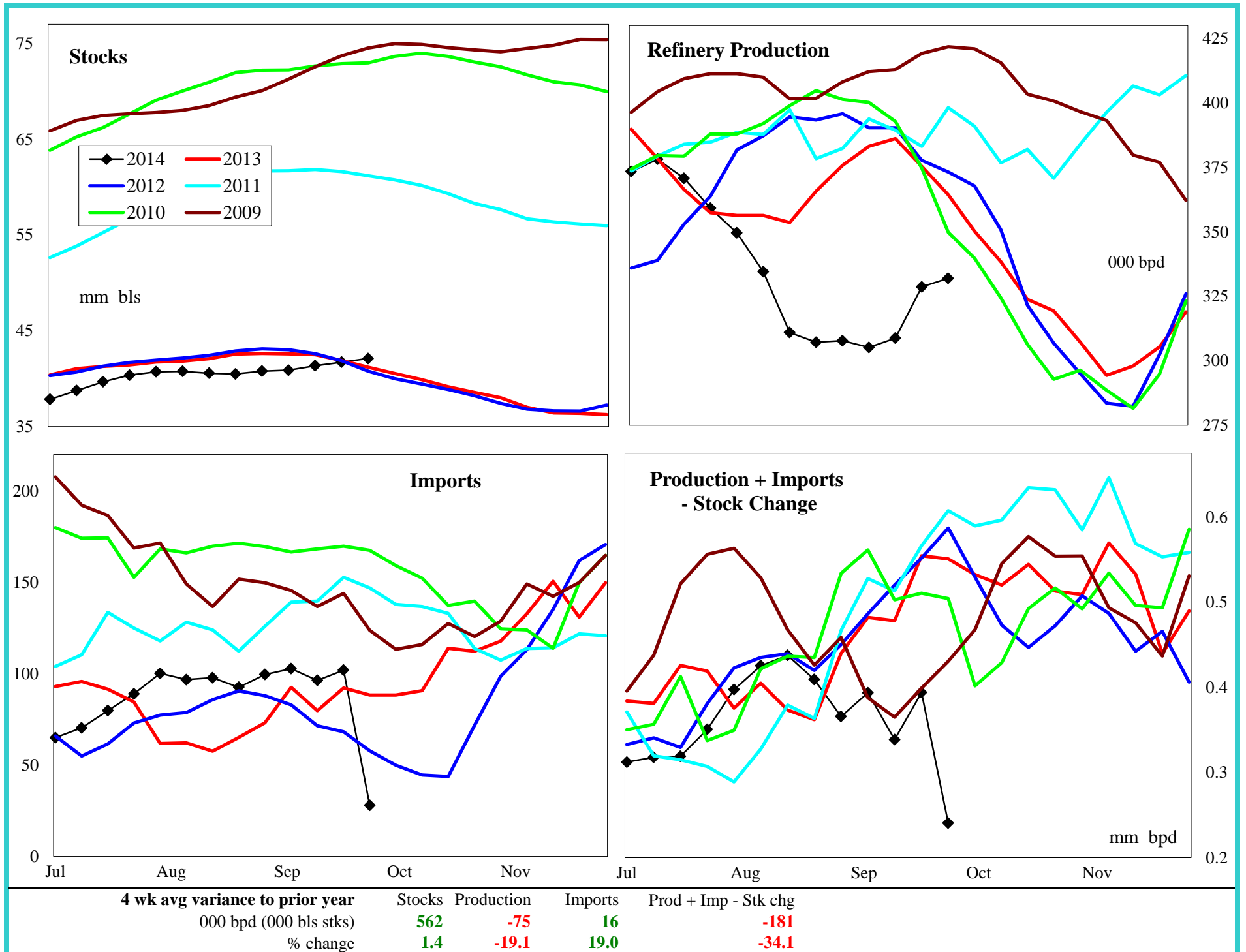
# PADD 1 Reformulated Gasoline Supply



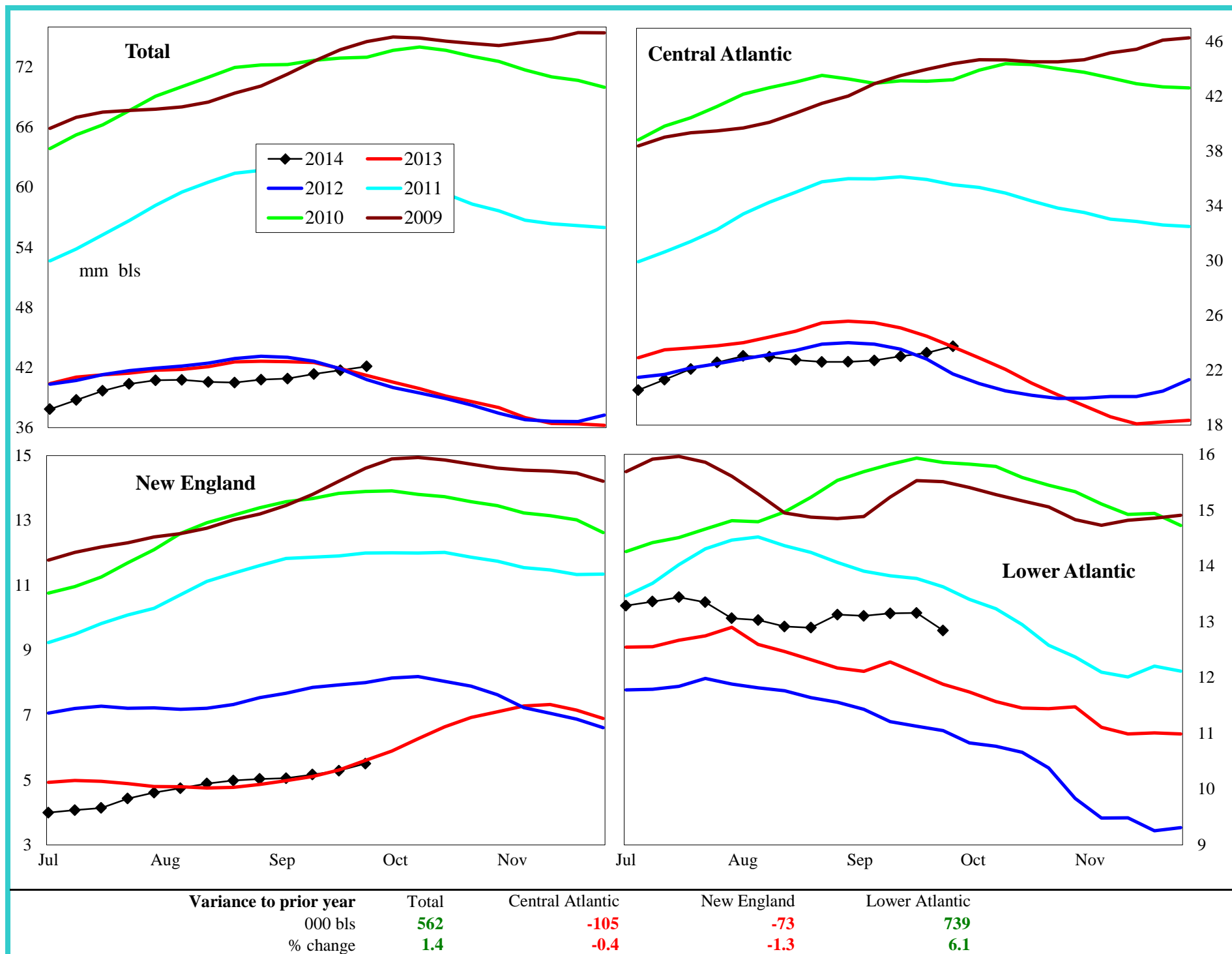
# PADD 1 Conventional Gasoline Supply



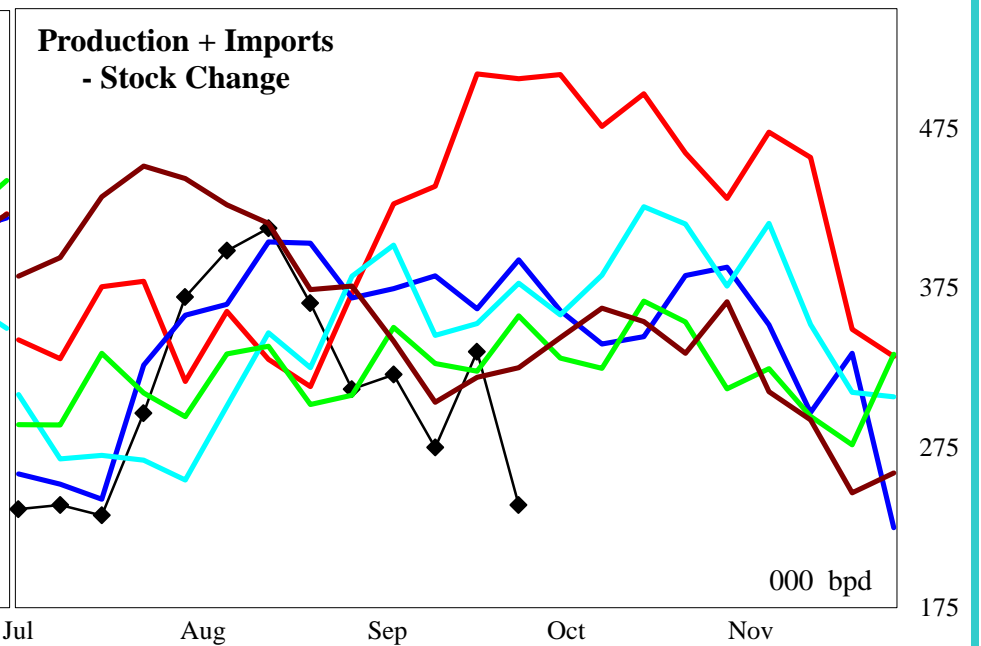
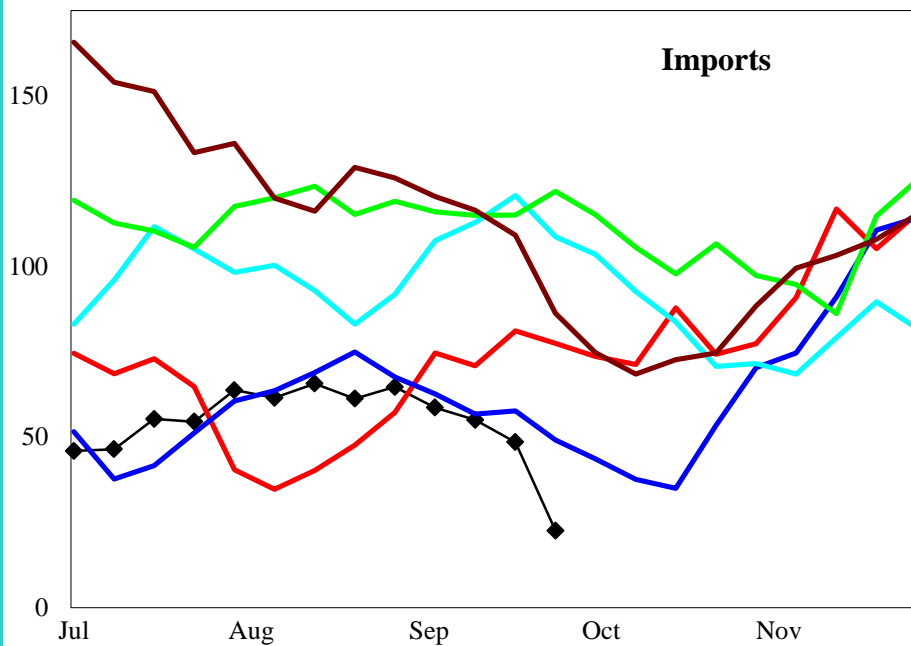
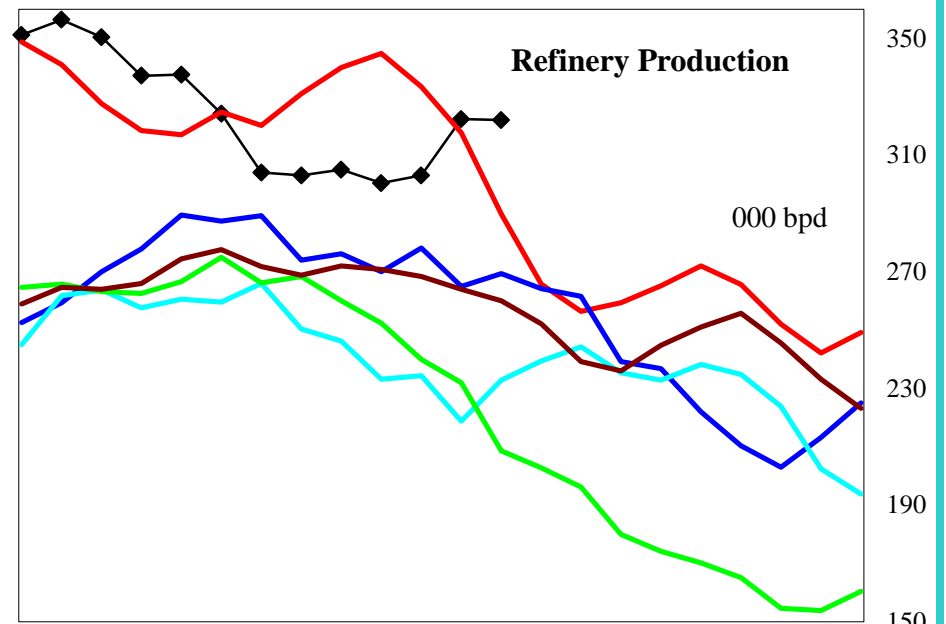
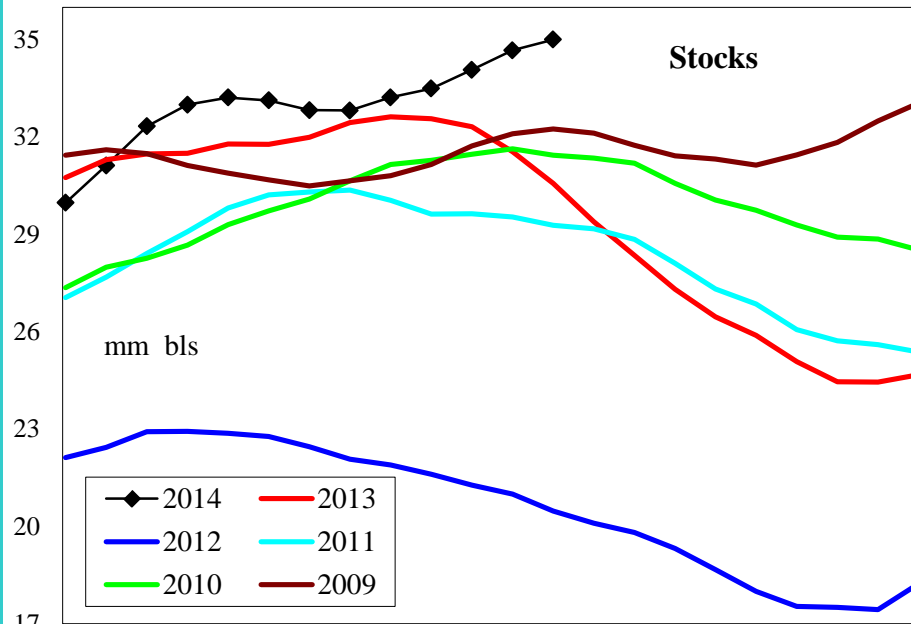
# PADD 1 Distillate Supply



# PADD 1 Distillate Stocks by Region



# PADD 1 Low Sulfur Distillate Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

4,204

-27

-20

-230

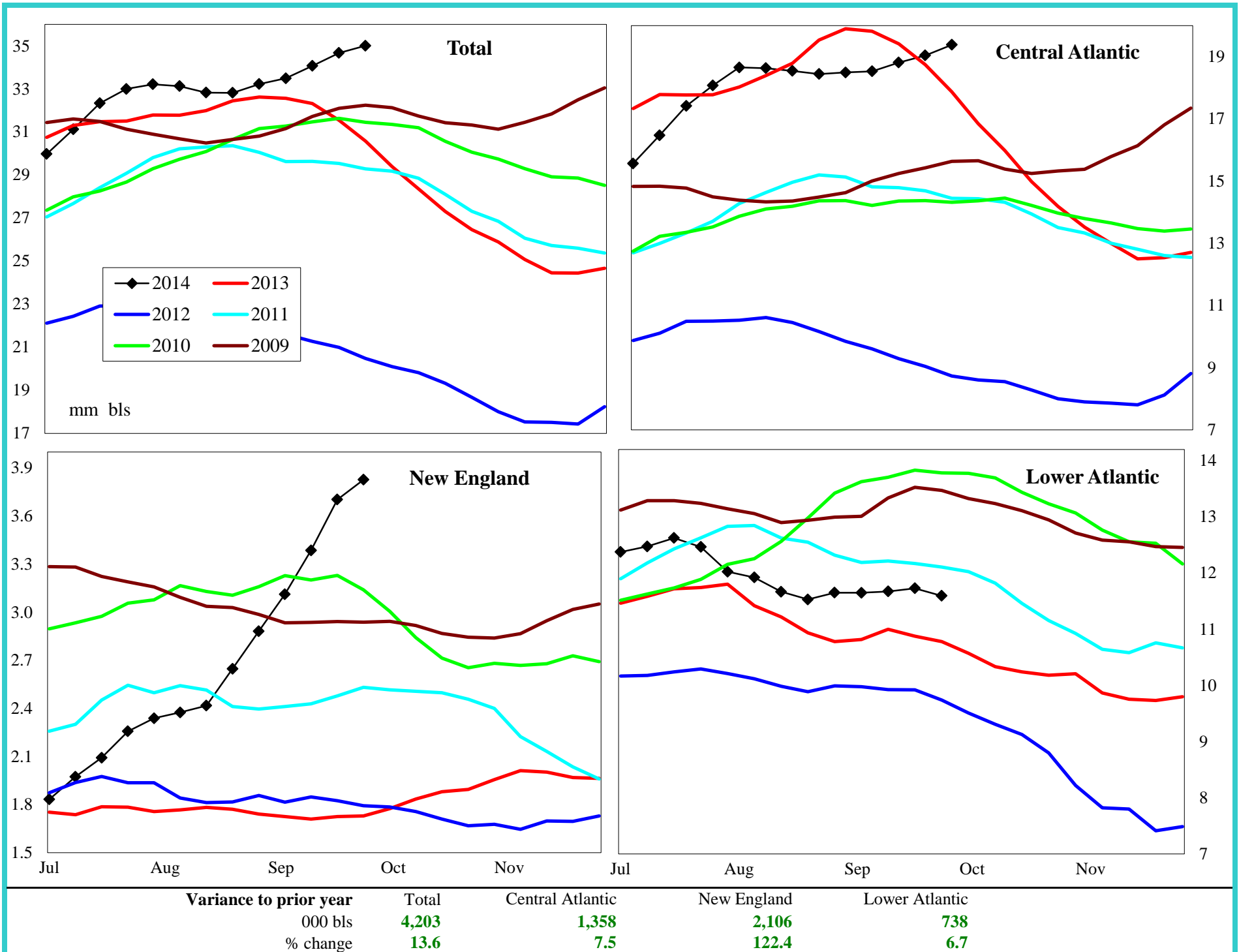
13.6

-7.9

-28.0

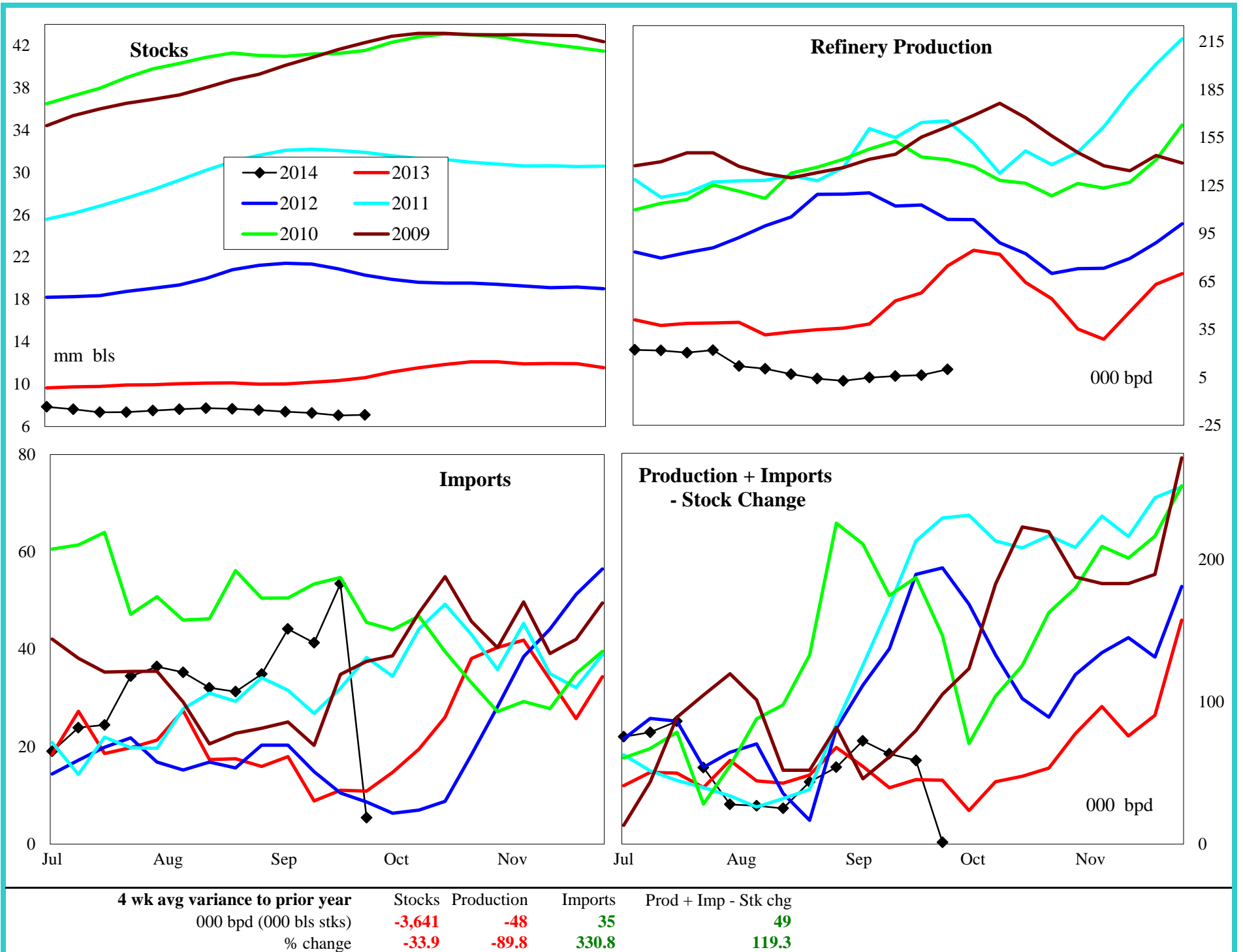
-46.8

# PADD 1 Low Sulfur Distillate Stocks by Region

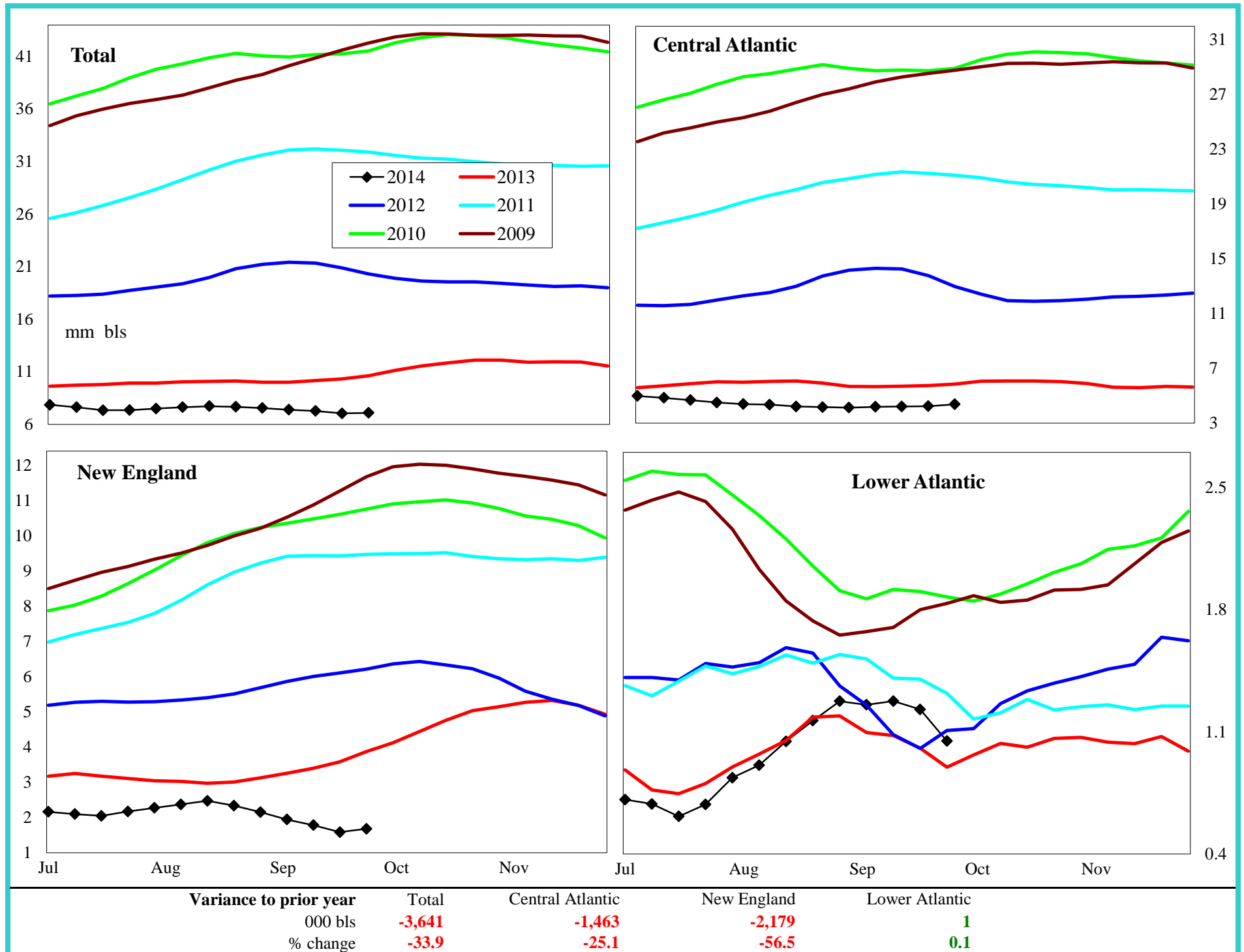




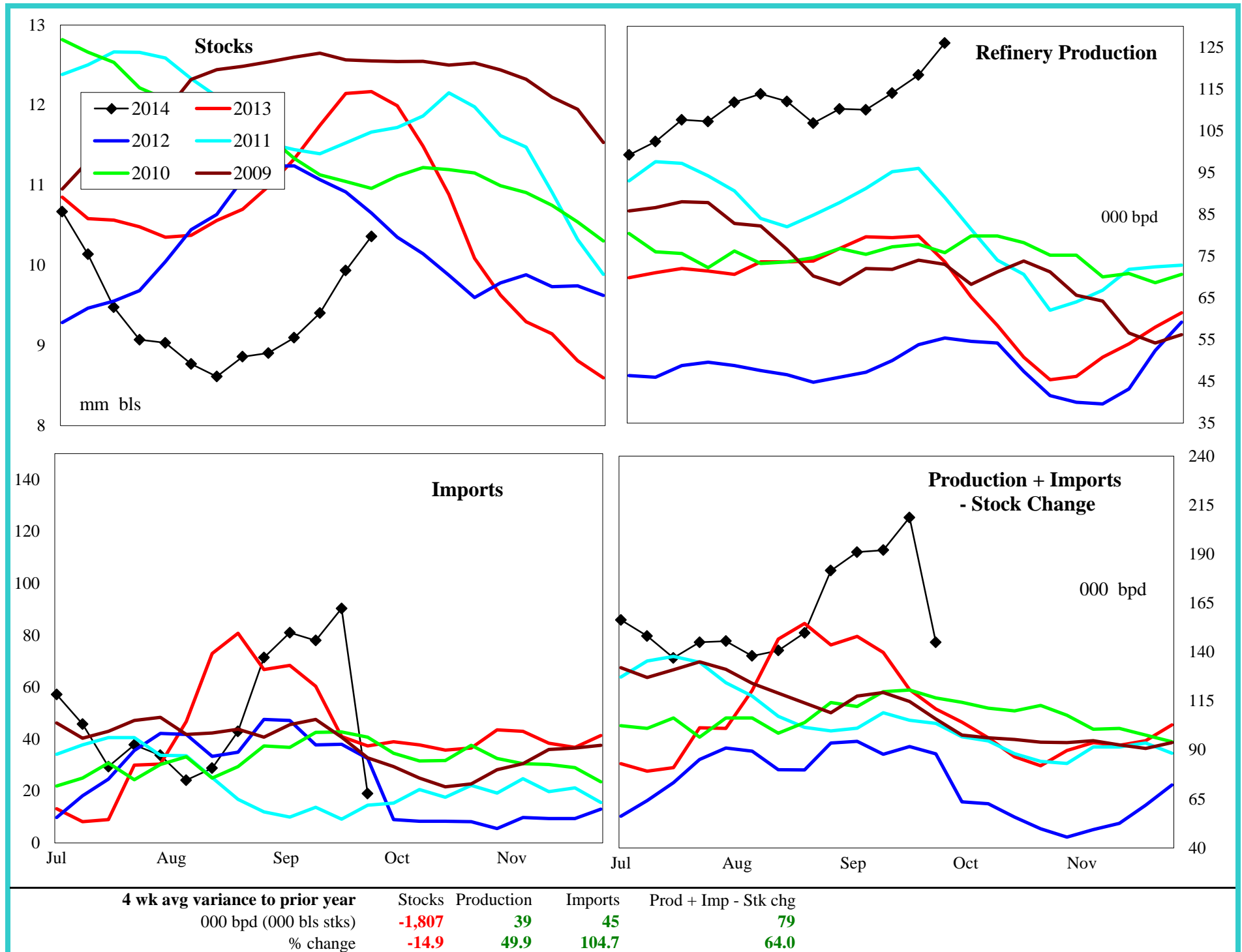
# PADD 1 High Sulfur Distillate Supply



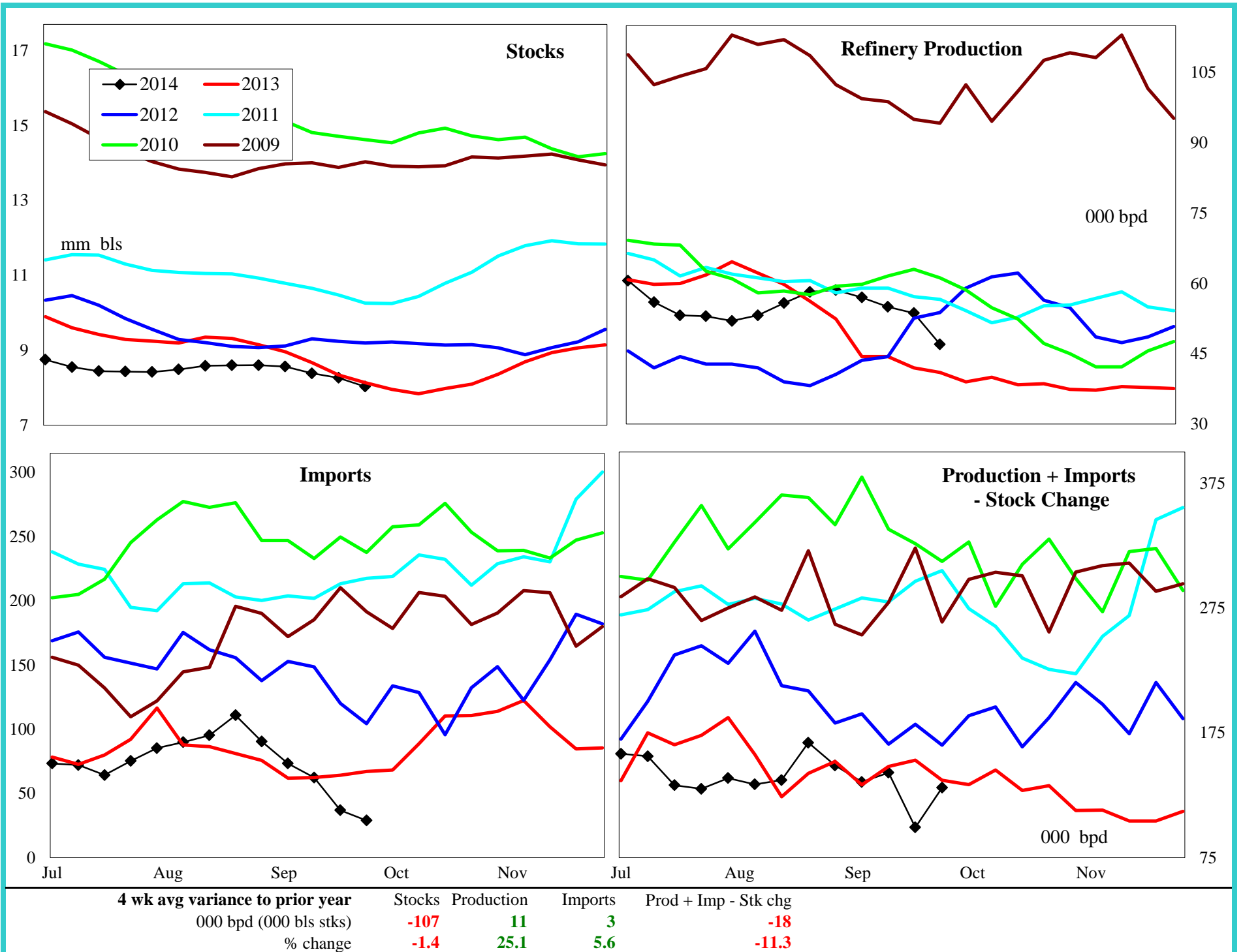
# PADD 1 High Sulfur Distillate Stocks by Region



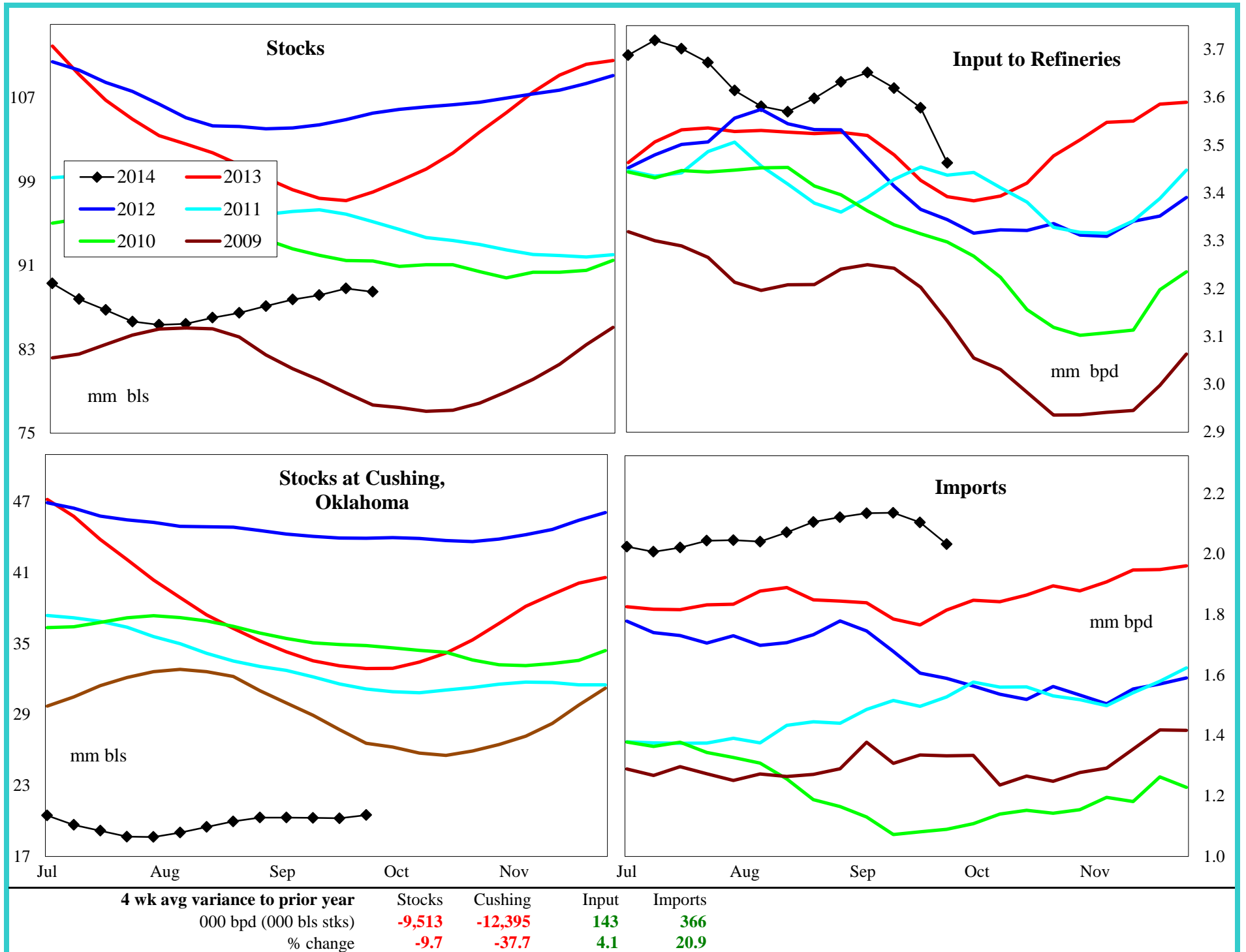
# PADD 1 Jet Fuel Supply



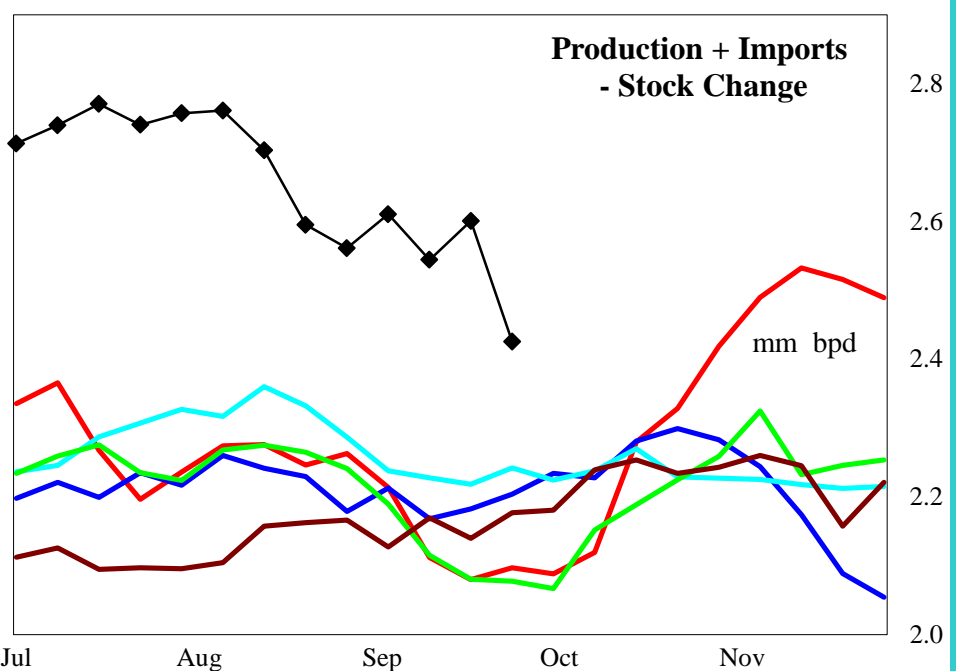
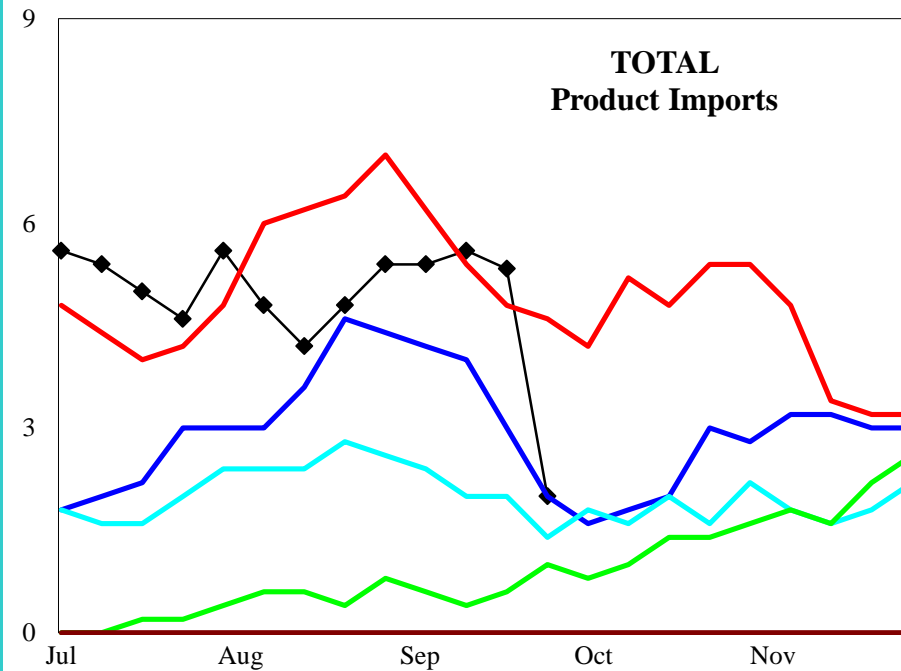
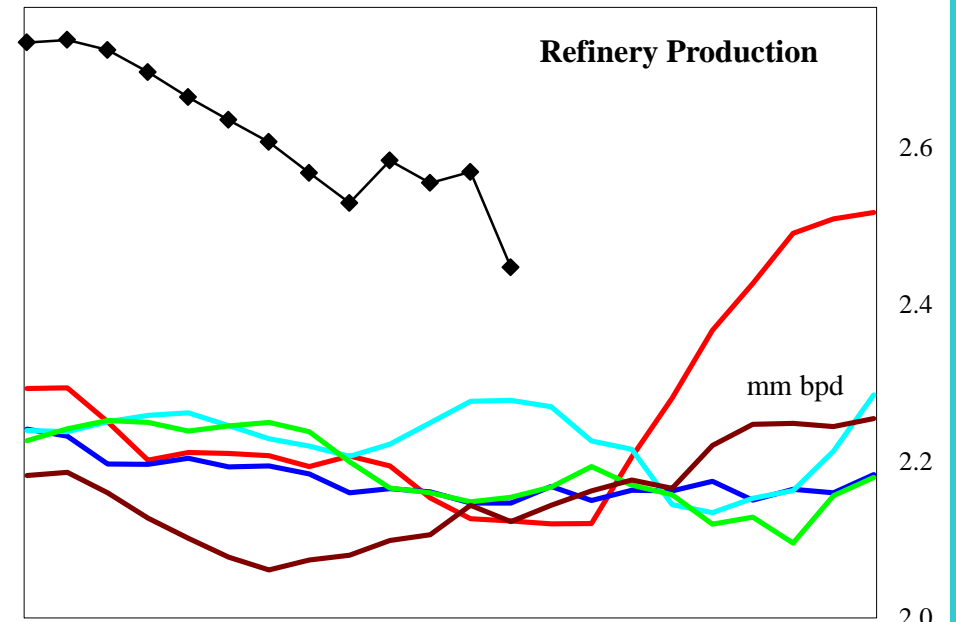
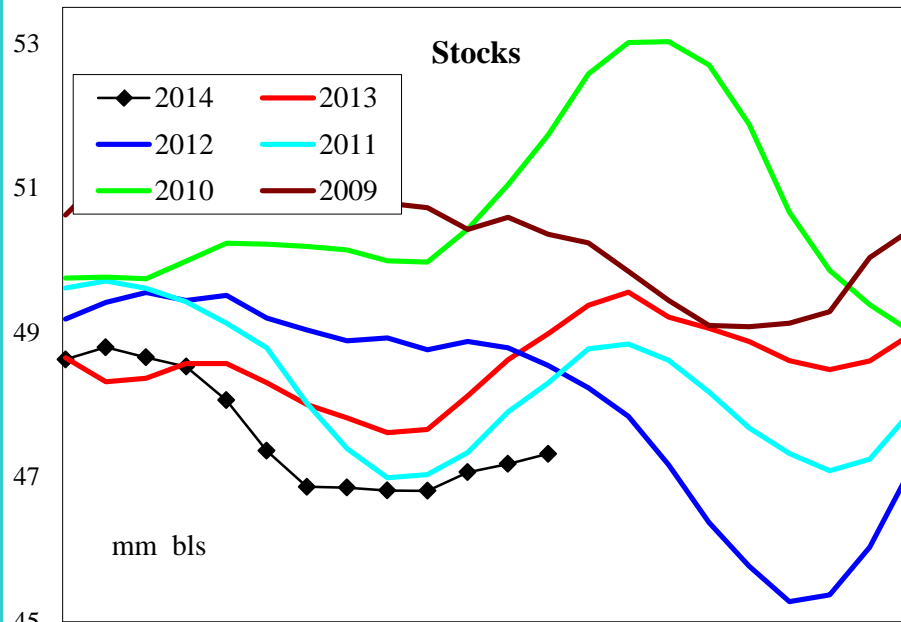
# PADD 1 Residual Fuel Oil Supply



# PADD 2 Crude Oil Supply and Refining



# PADD 2 Gasoline Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

**-1,661**

**-3.4**

Production

**420**

**19.5**

Imports

**1**

**9.5**

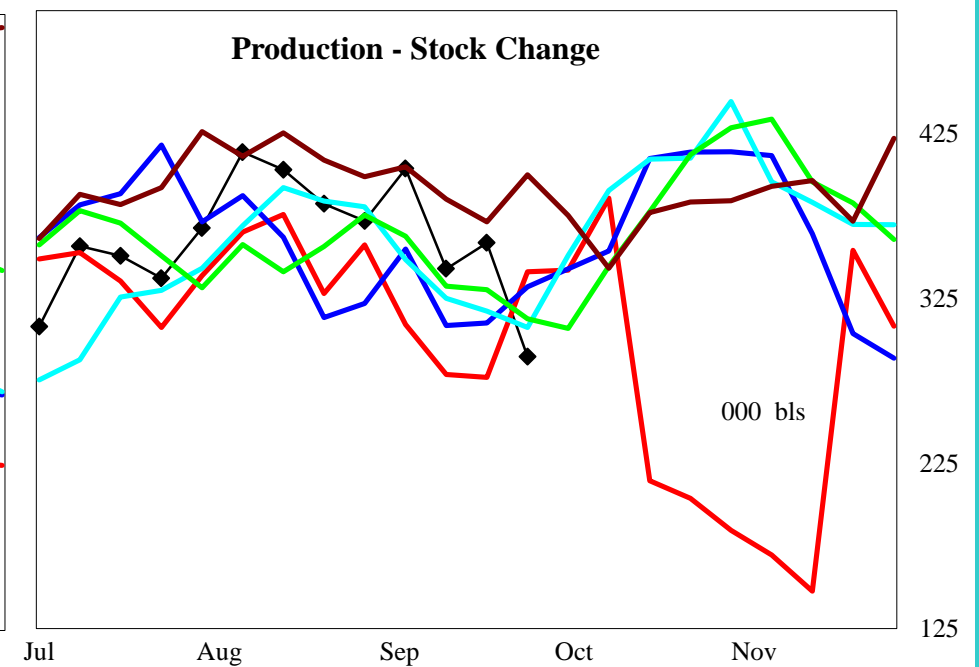
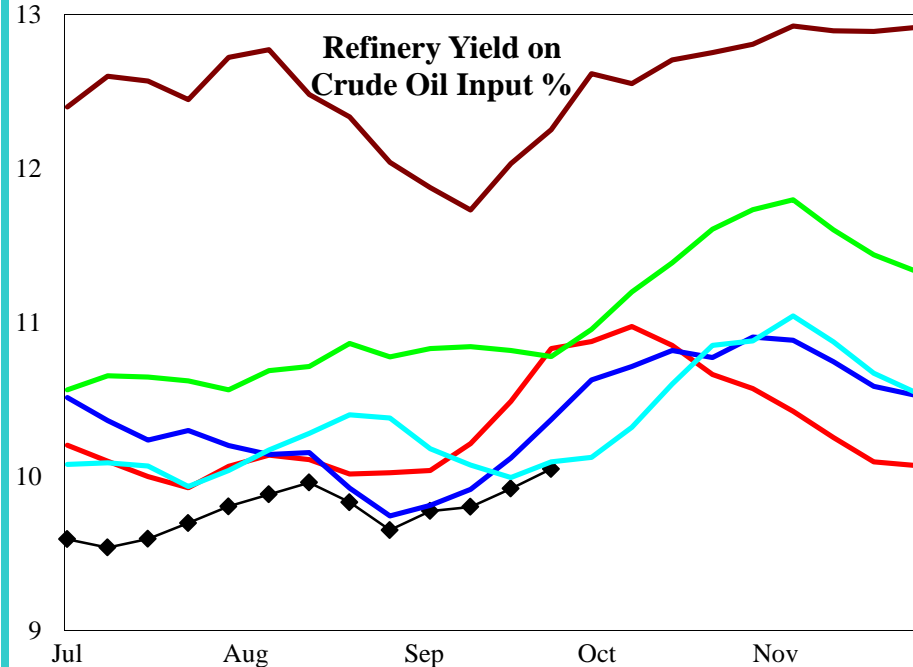
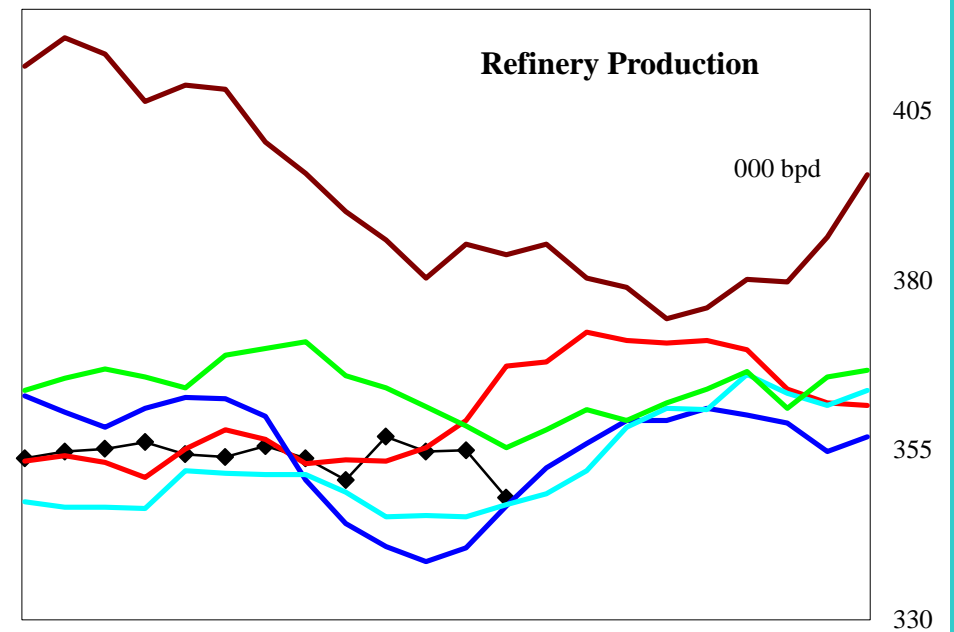
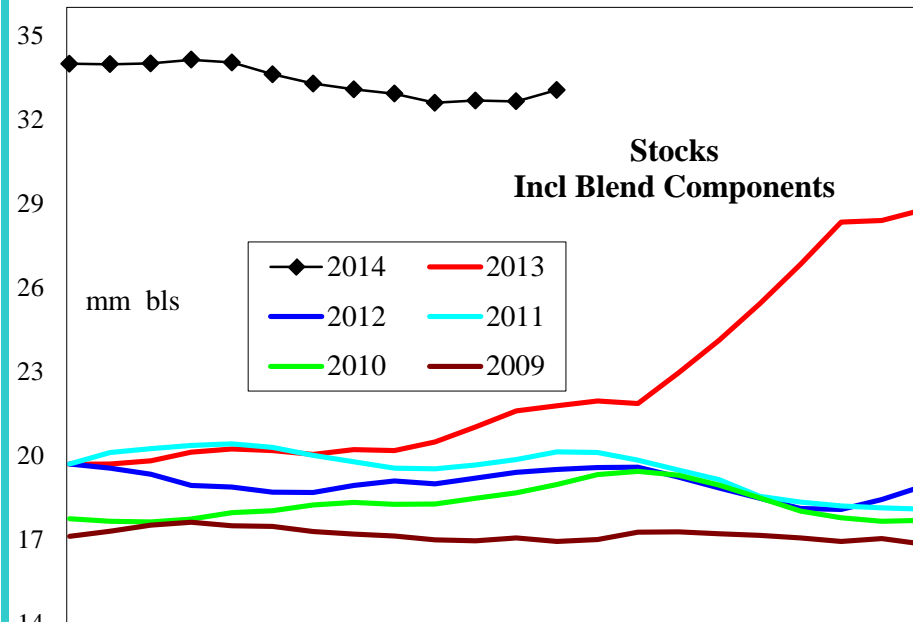
Prod + Imp - Stk chg

**505**

**24.8**



# PADD 2 Reformulated Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

Production

11,271

-5

51.8

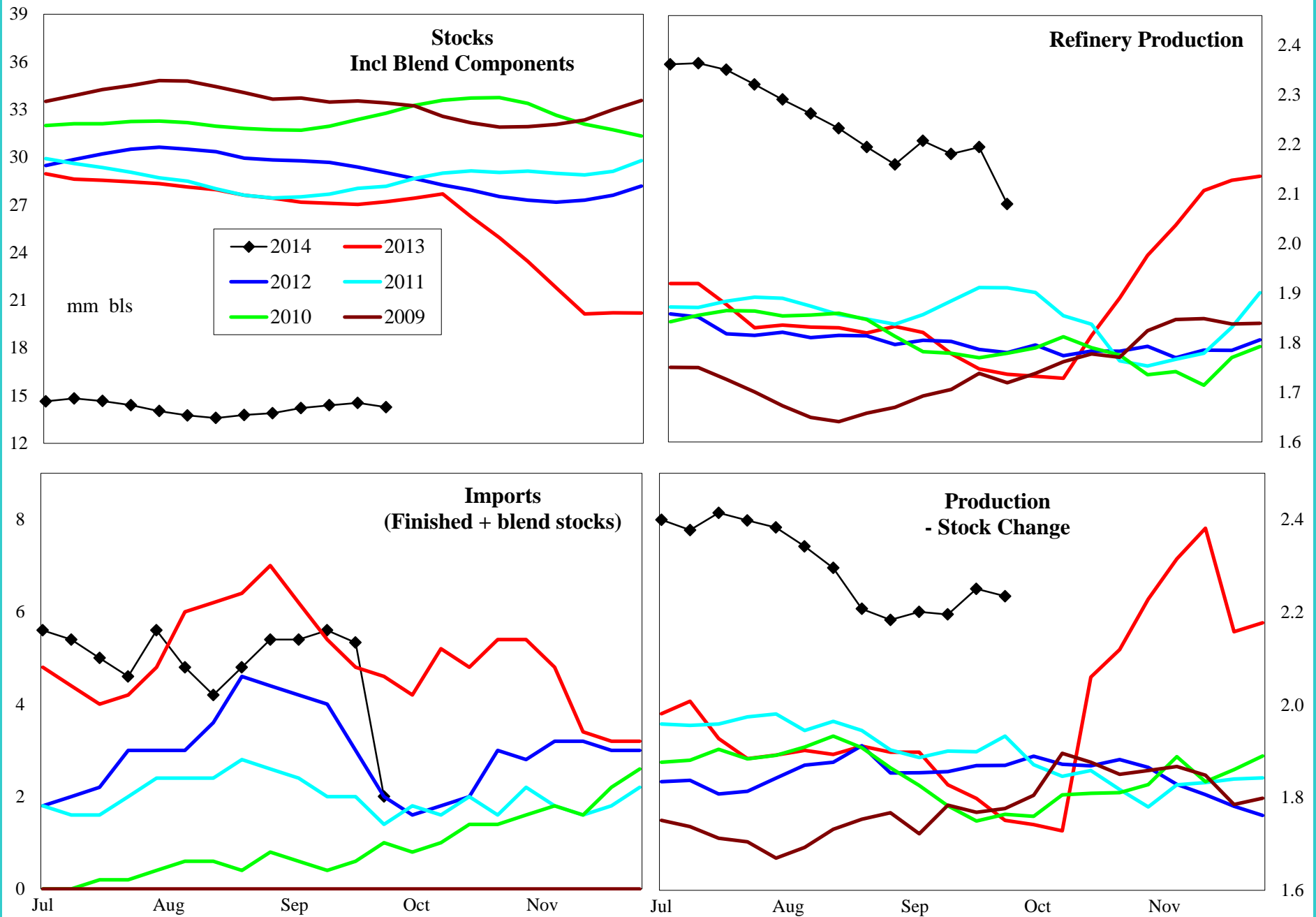
-1.4

Prod - Stk chg

47

15.6

# PADD 2 Conventional Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bbls stks)

% change

Stocks

-12,993

-47.6

Production

423

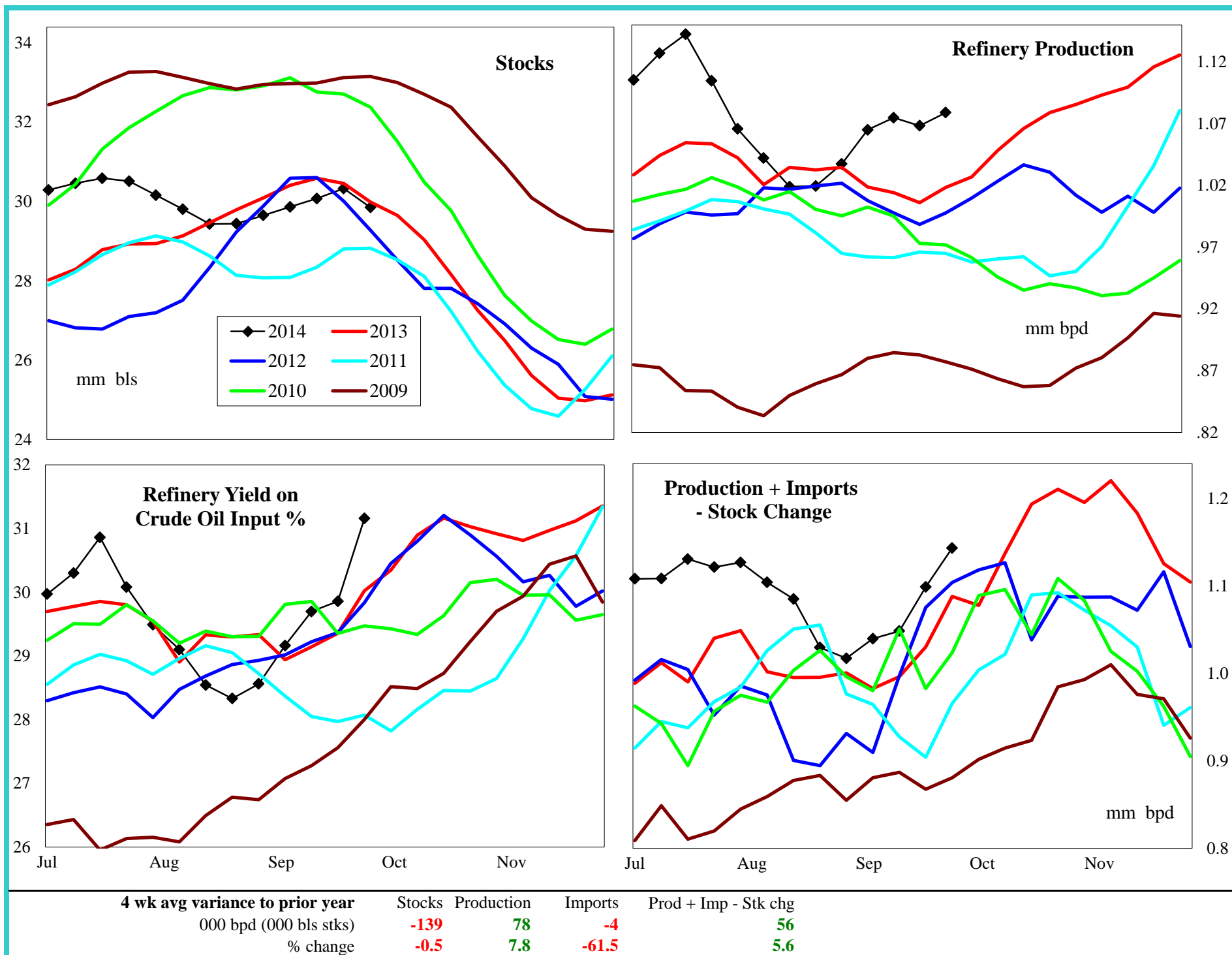
23.5

Prod - Stk chg

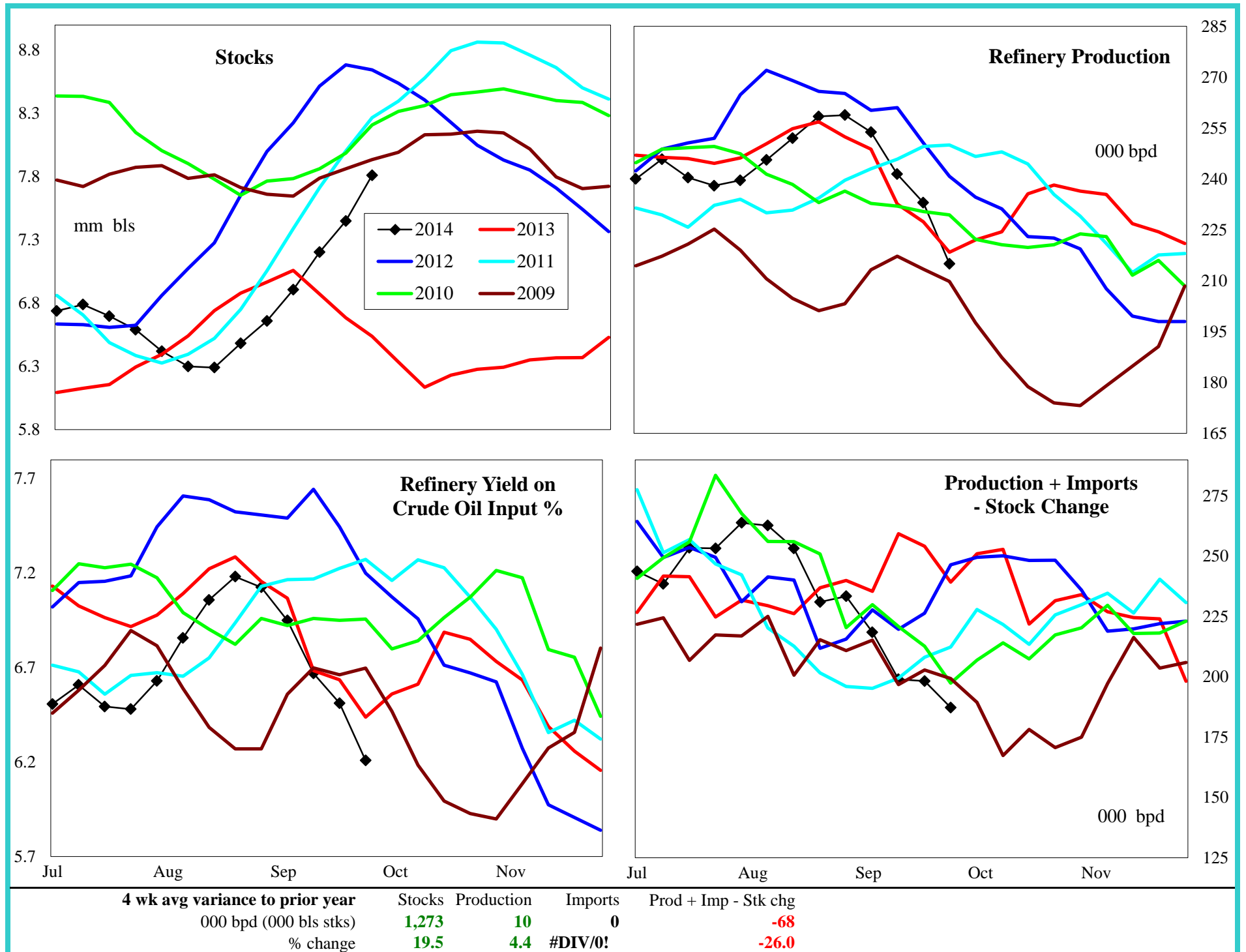
409

22.9

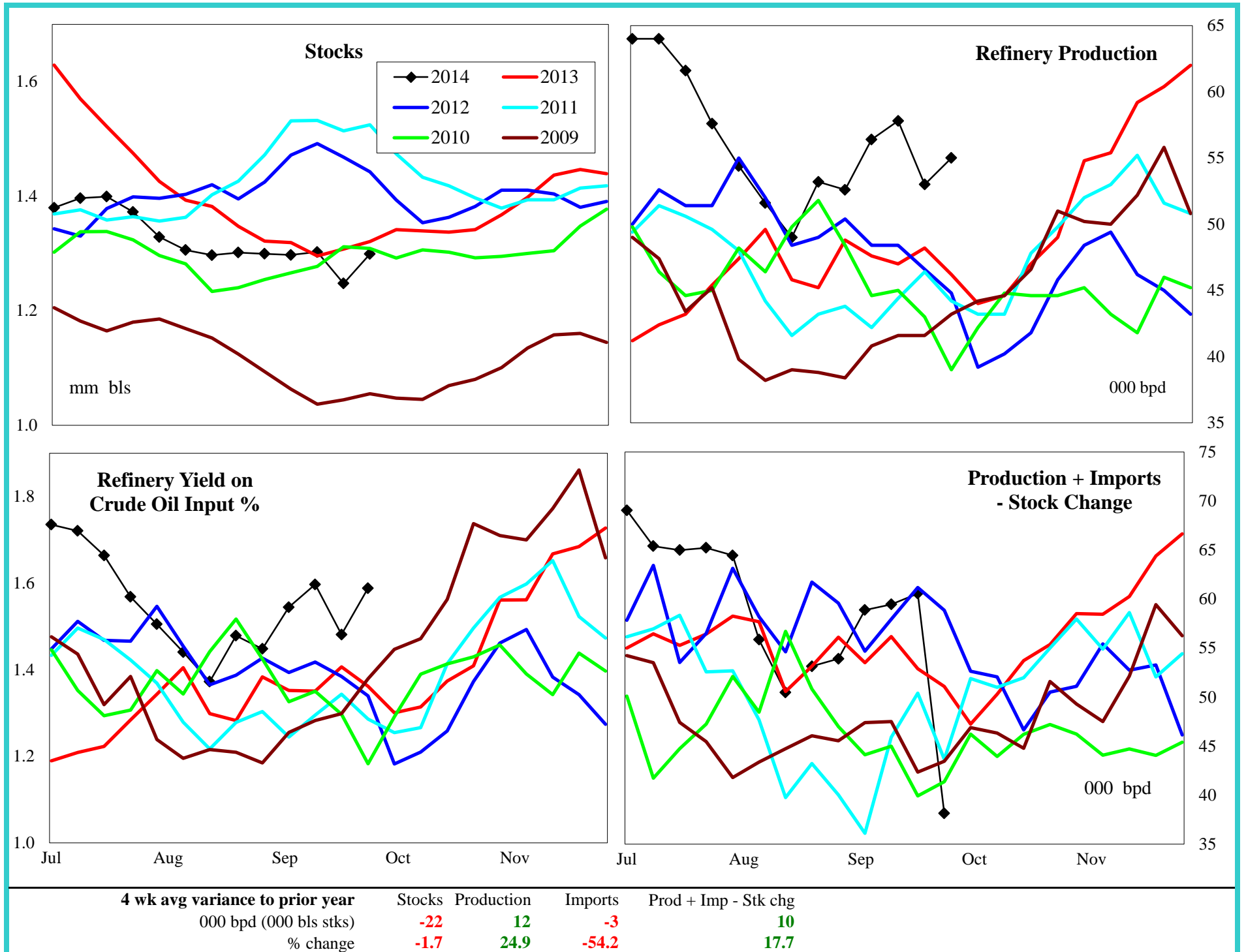
## PADD 2 Distillate Supply



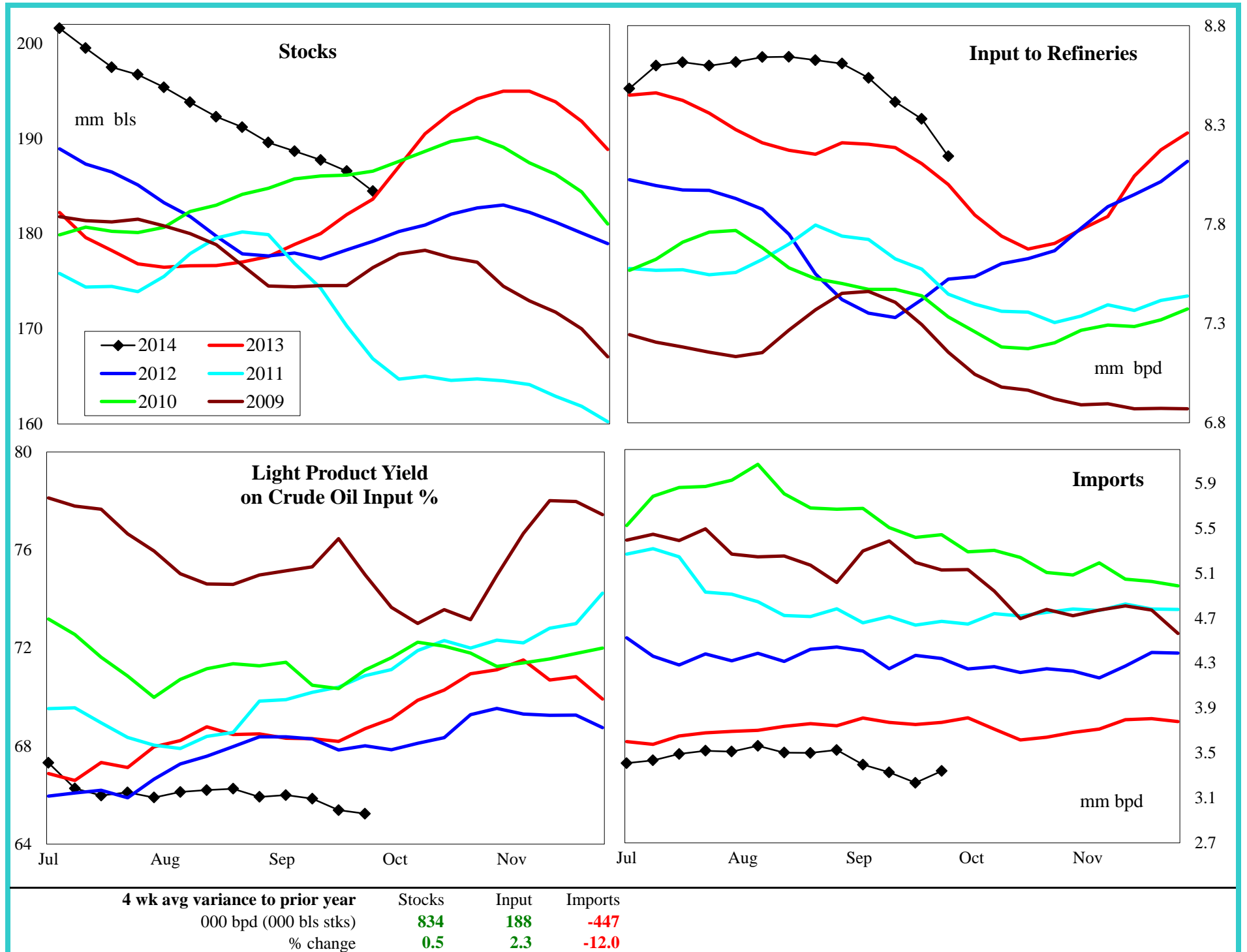
# PADD 2 Jet Fuel Supply



# PADD 2 Residual Fuel Oil Supply

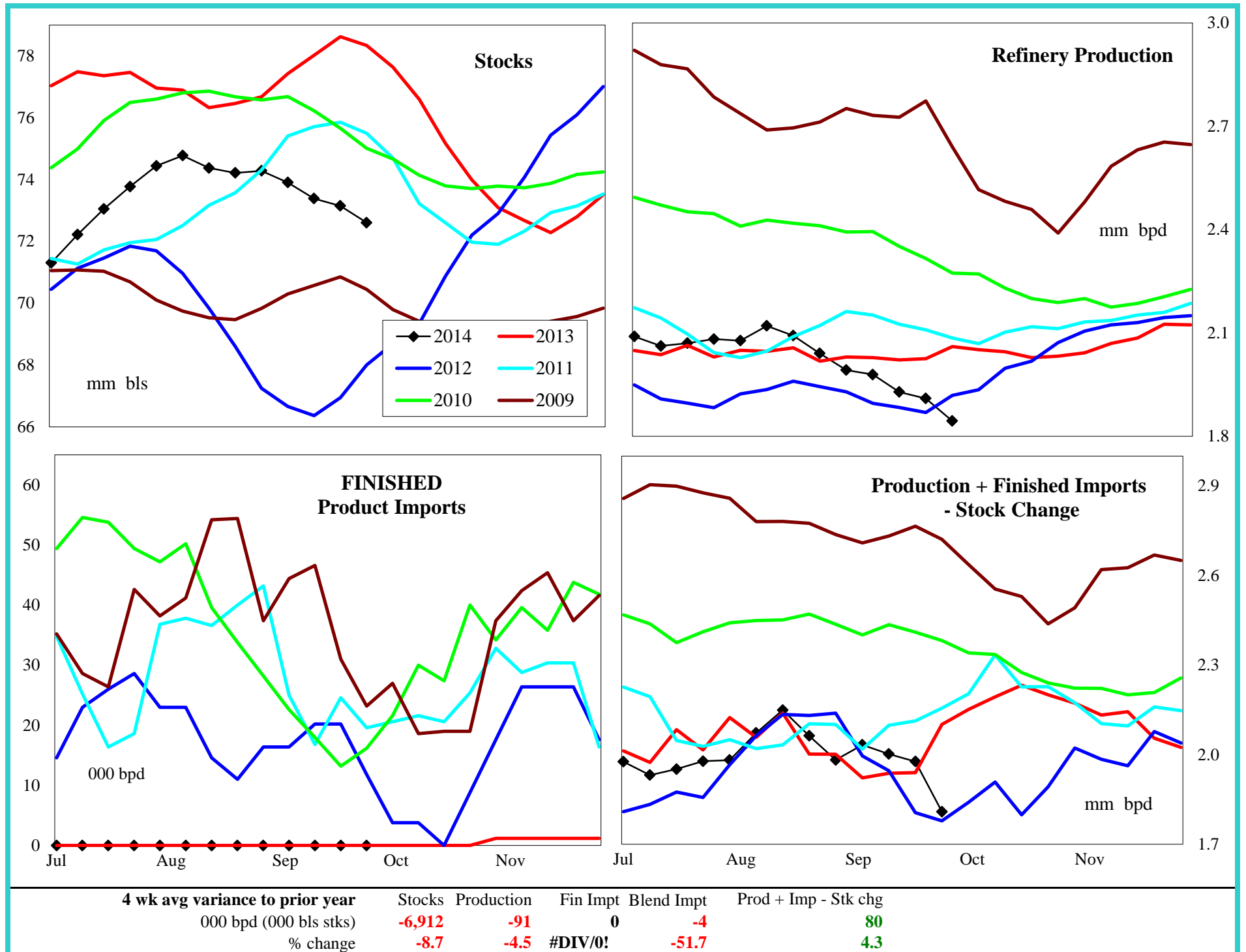


# PADD 3 Crude Oil Supply and Refining

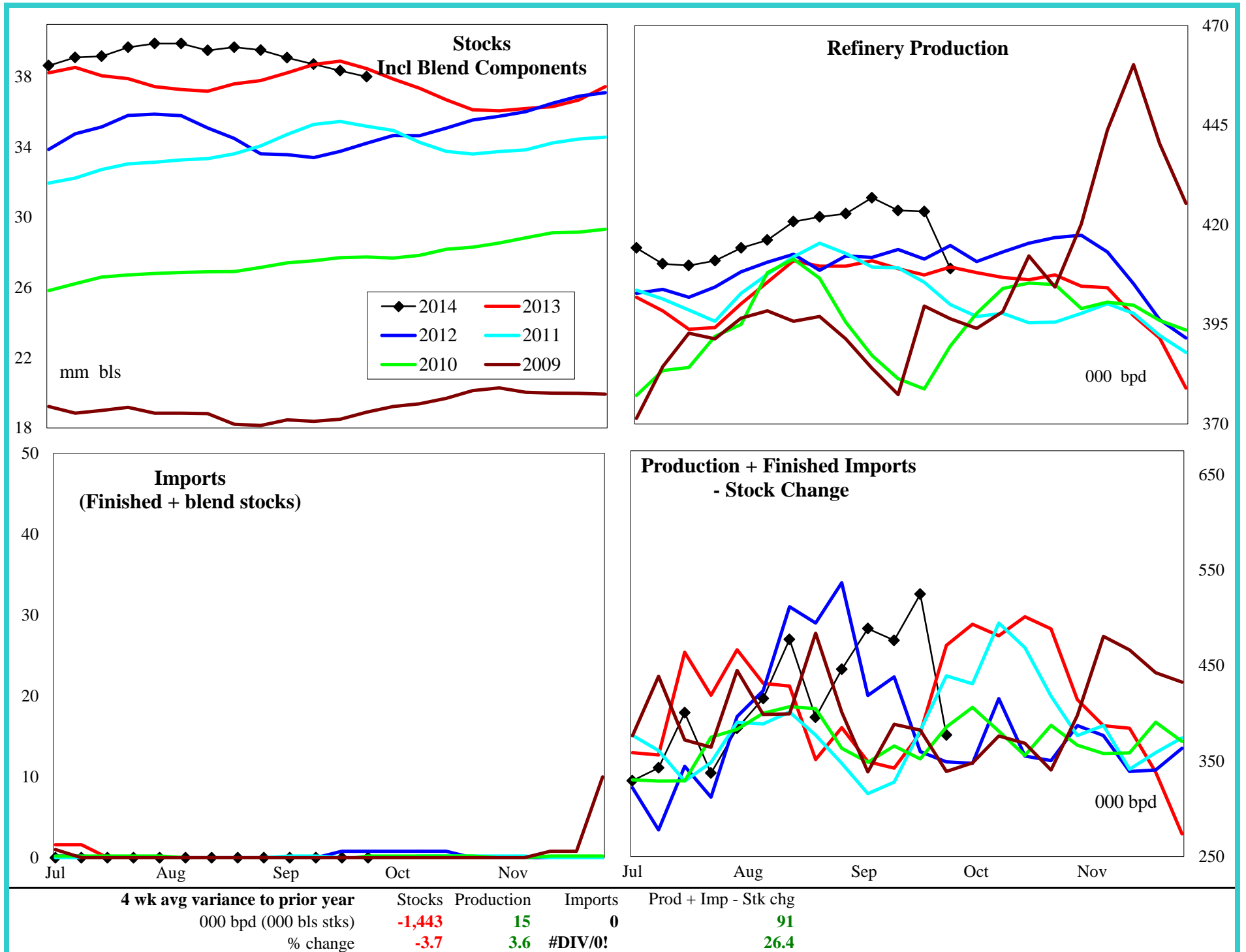




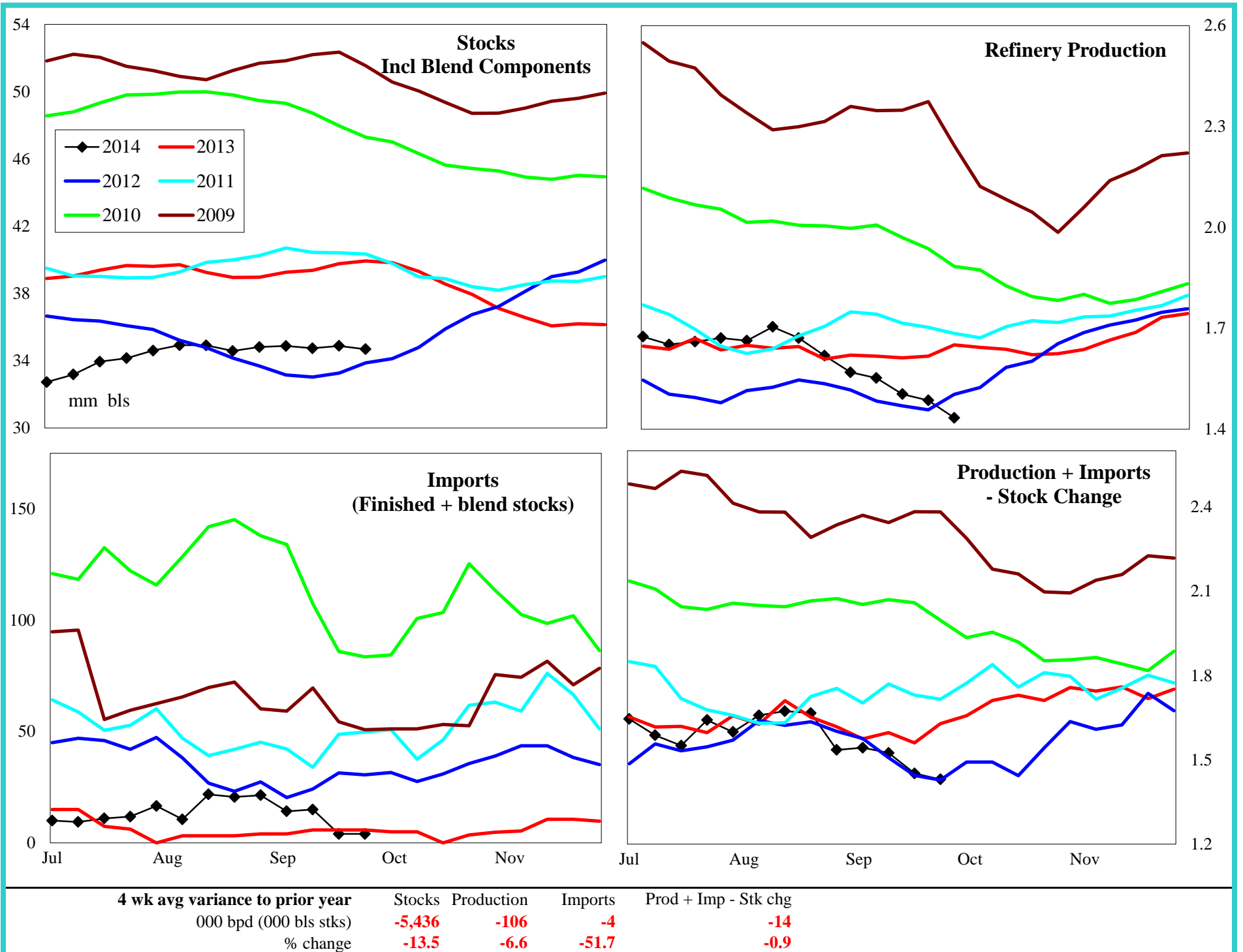
## PADD 3 Gasoline Supply



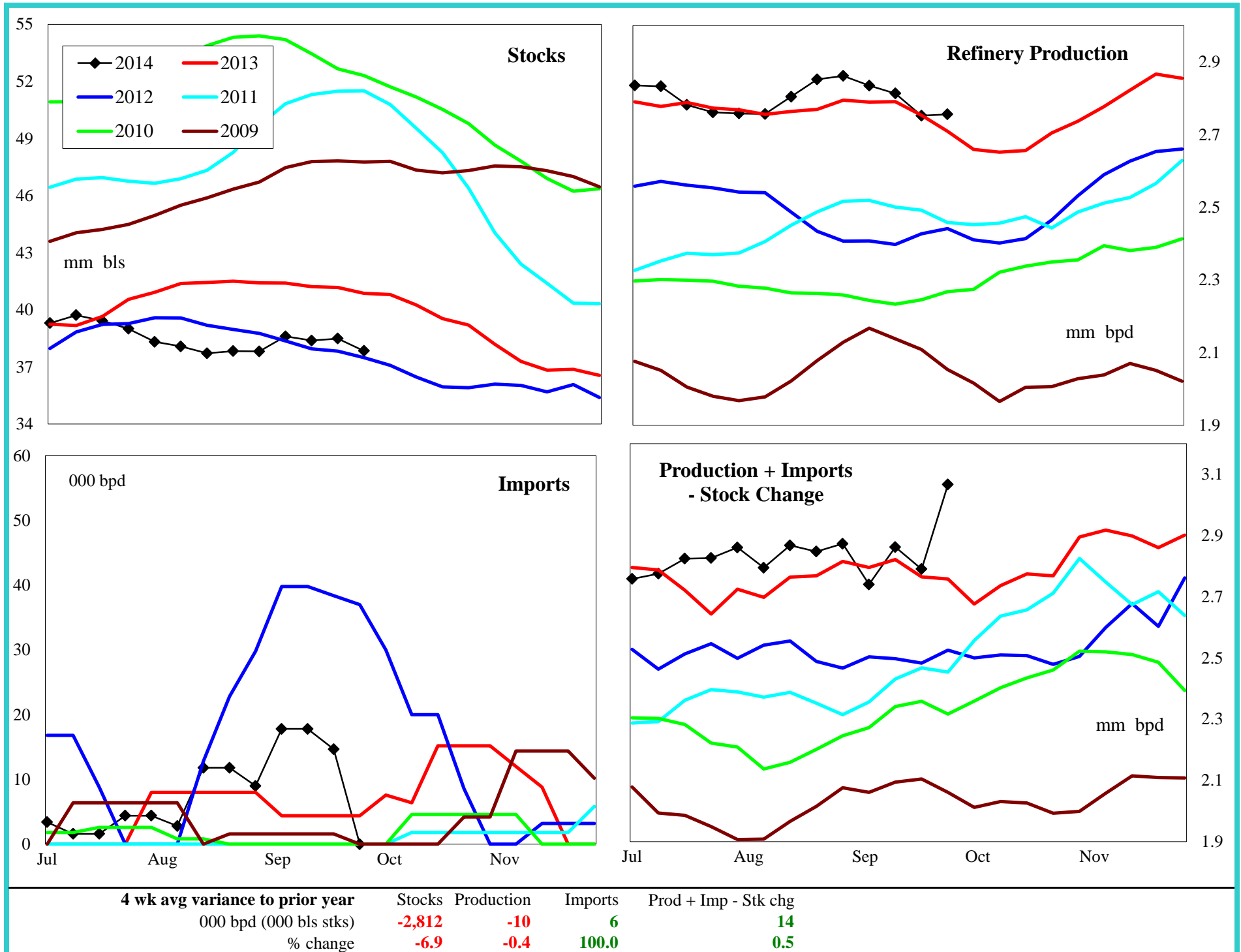
# PADD 3 Reformulated Gasoline Supply



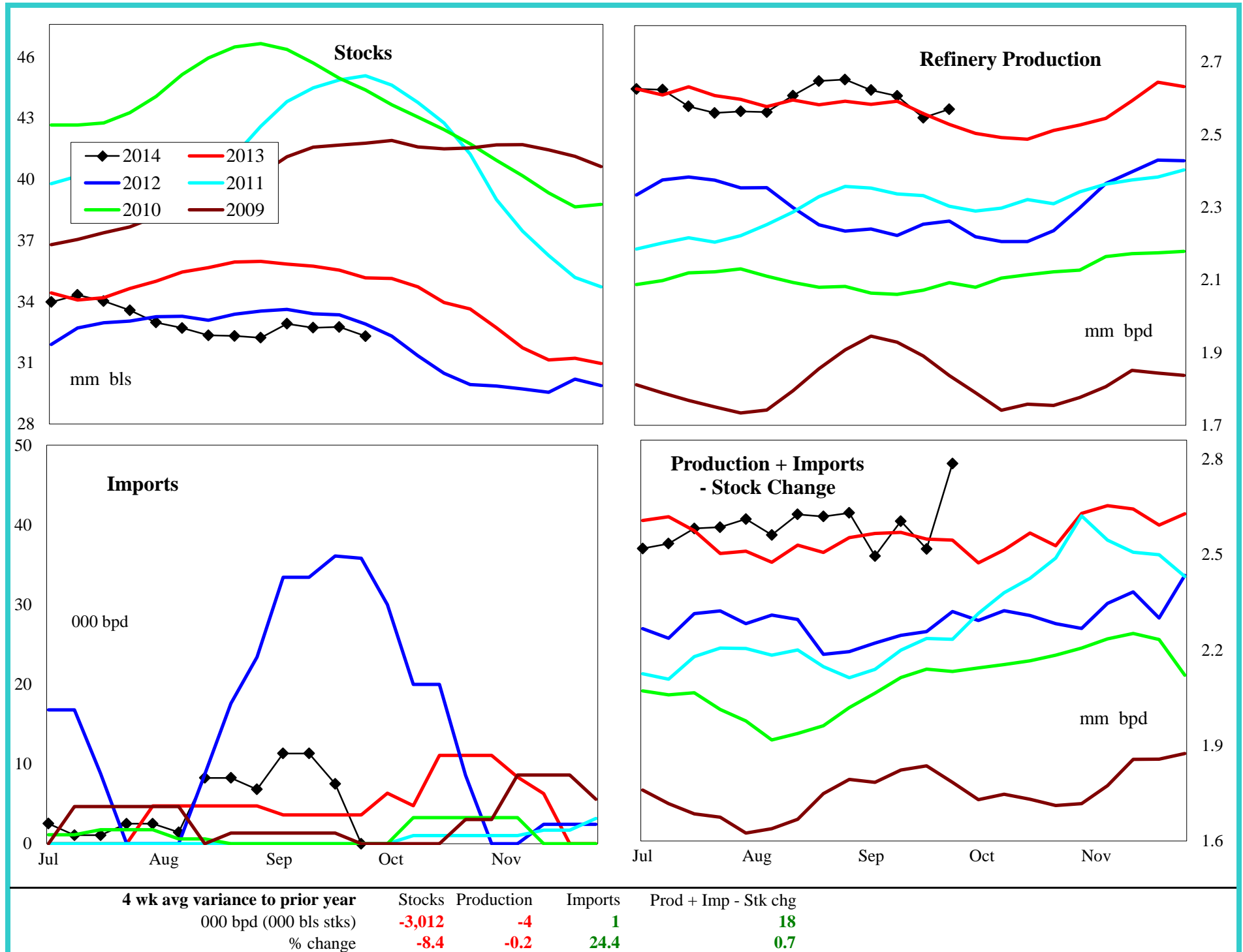
# PADD 3 Conventional Gasoline Supply



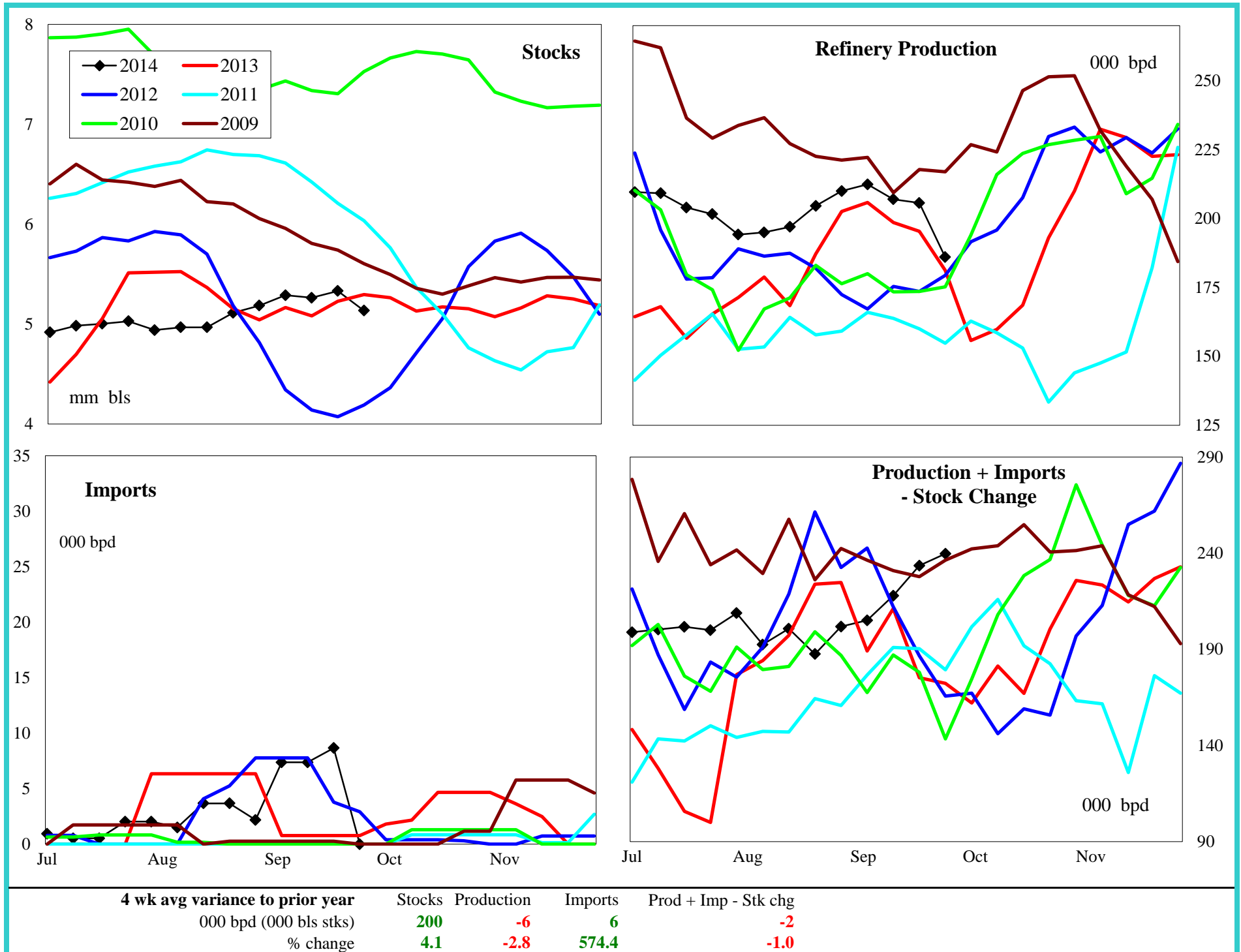
# PADD 3 Distillate Supply



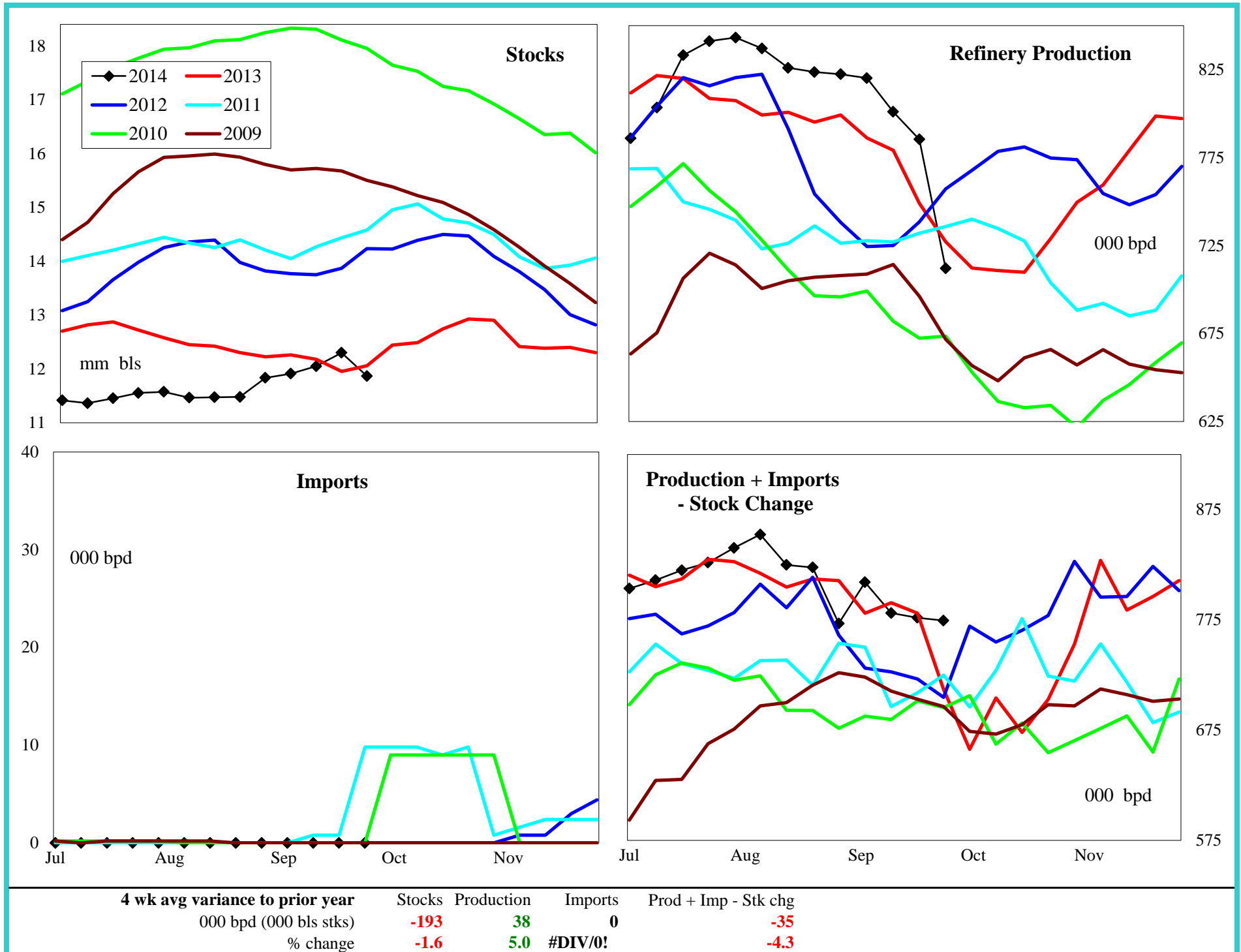
# PADD 3 Low Sulfur Distillate Supply



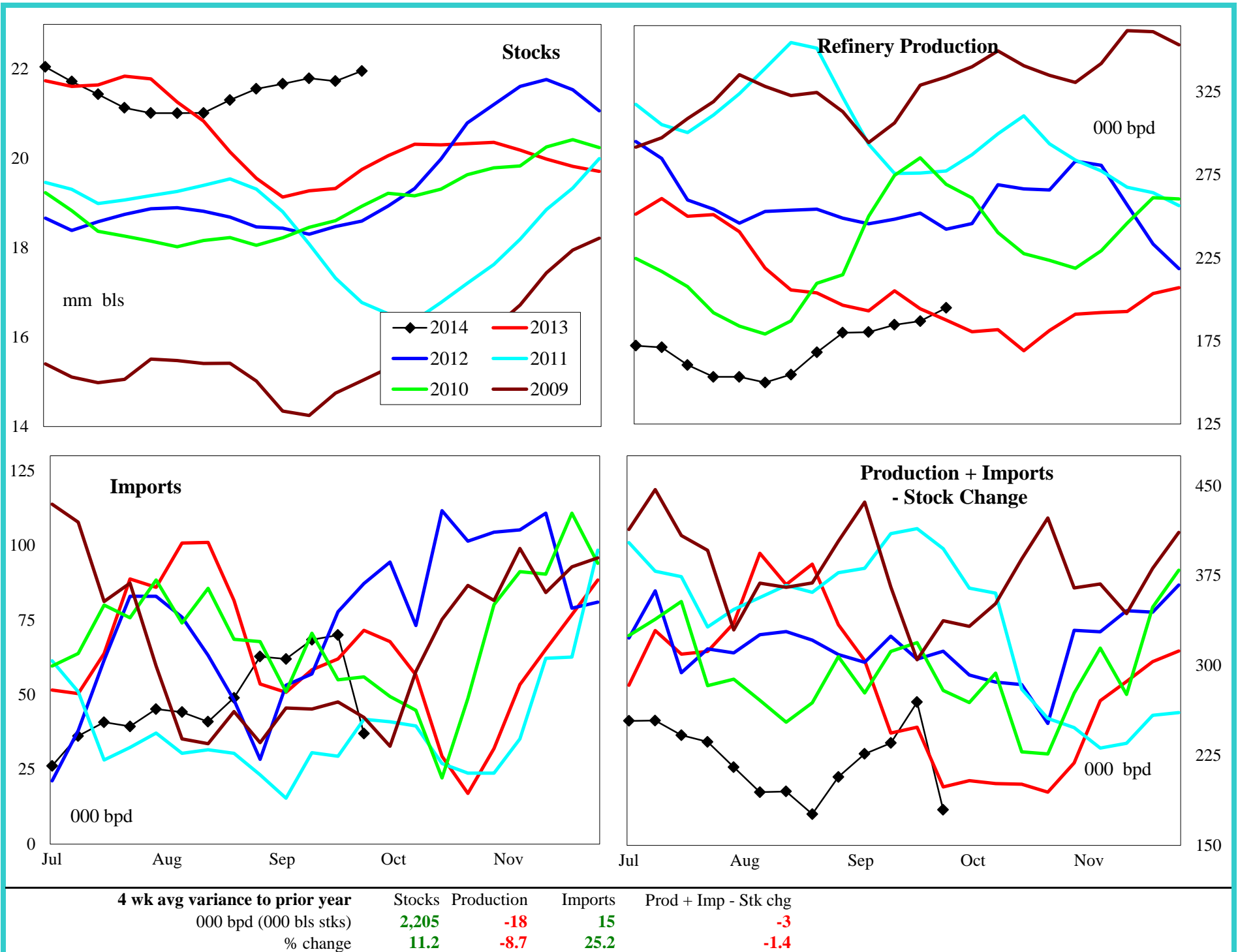
# PADD 3 High Sulfur Distillate Supply



## PADD 3 Jet Fuel Supply

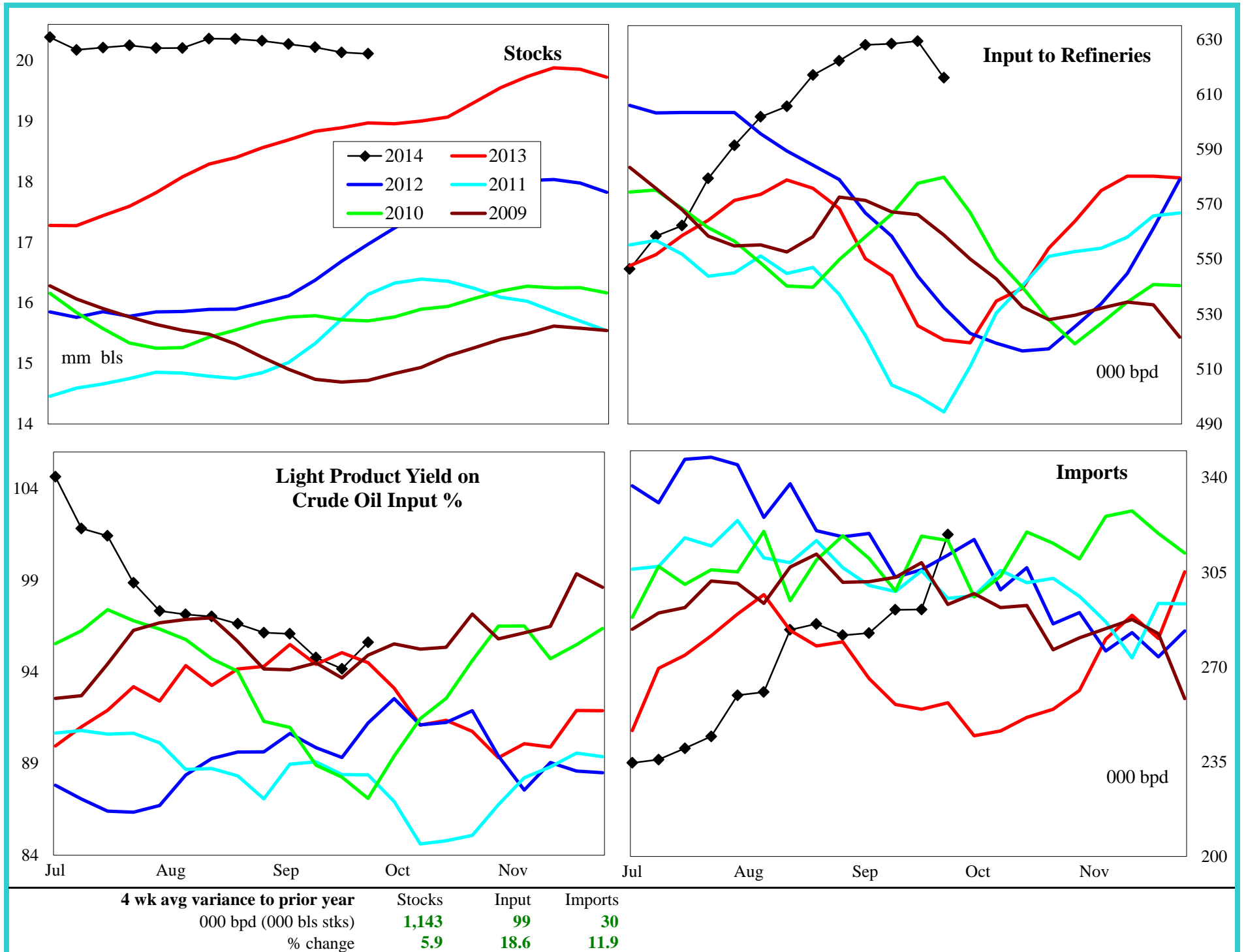


# PADD 3 Residual Fuel Oil Supply

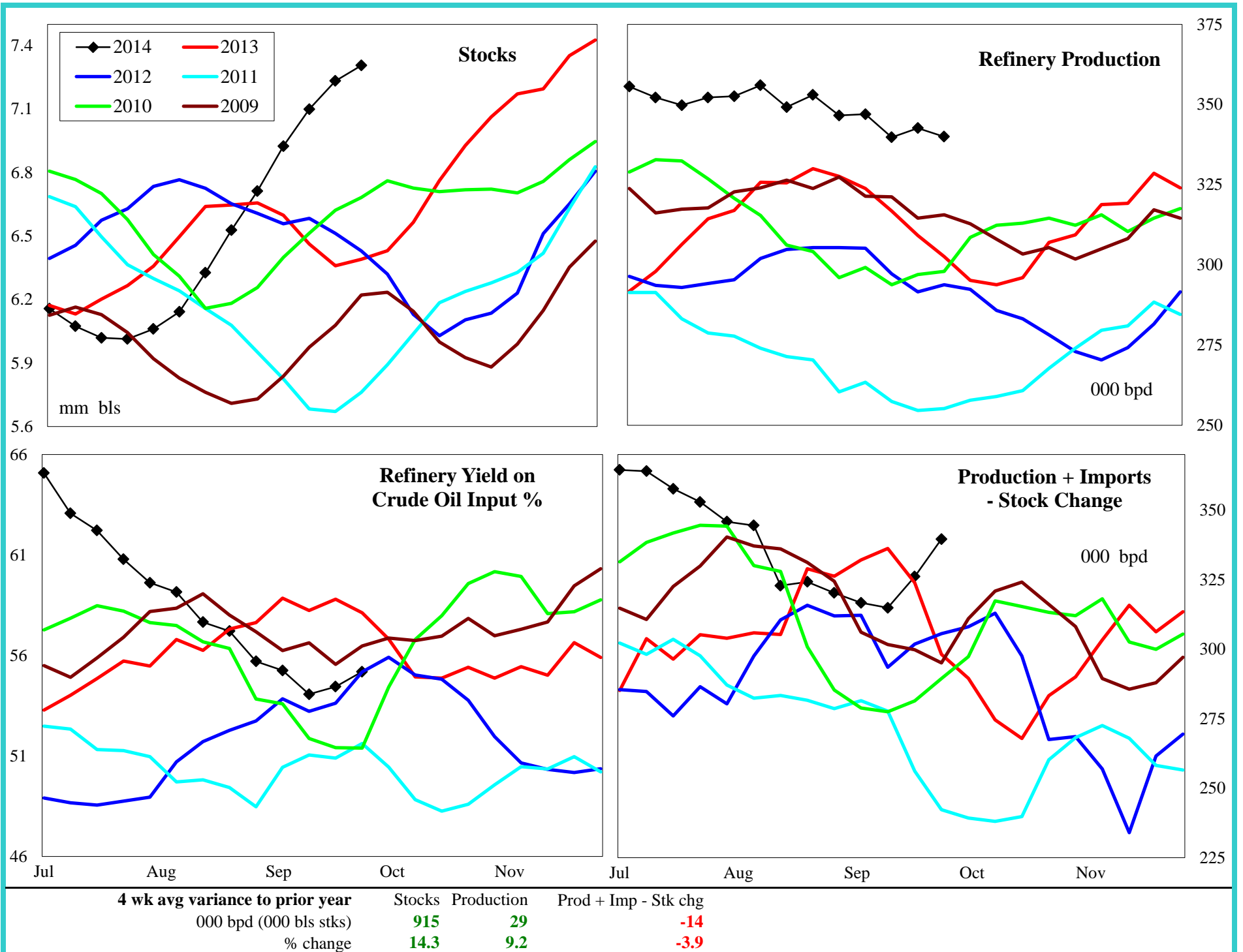




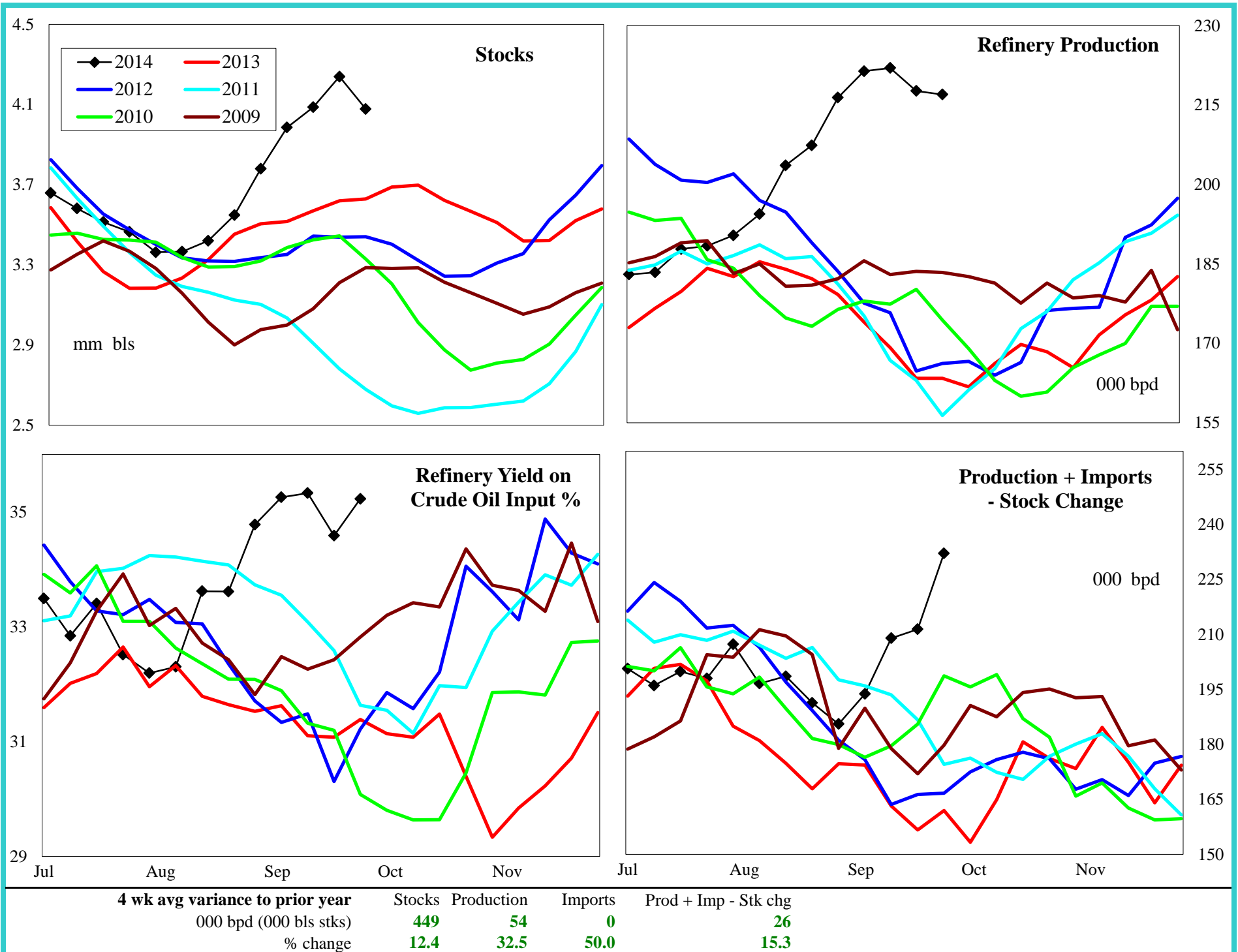
# PADD 4 Crude Oil Supply and Refining



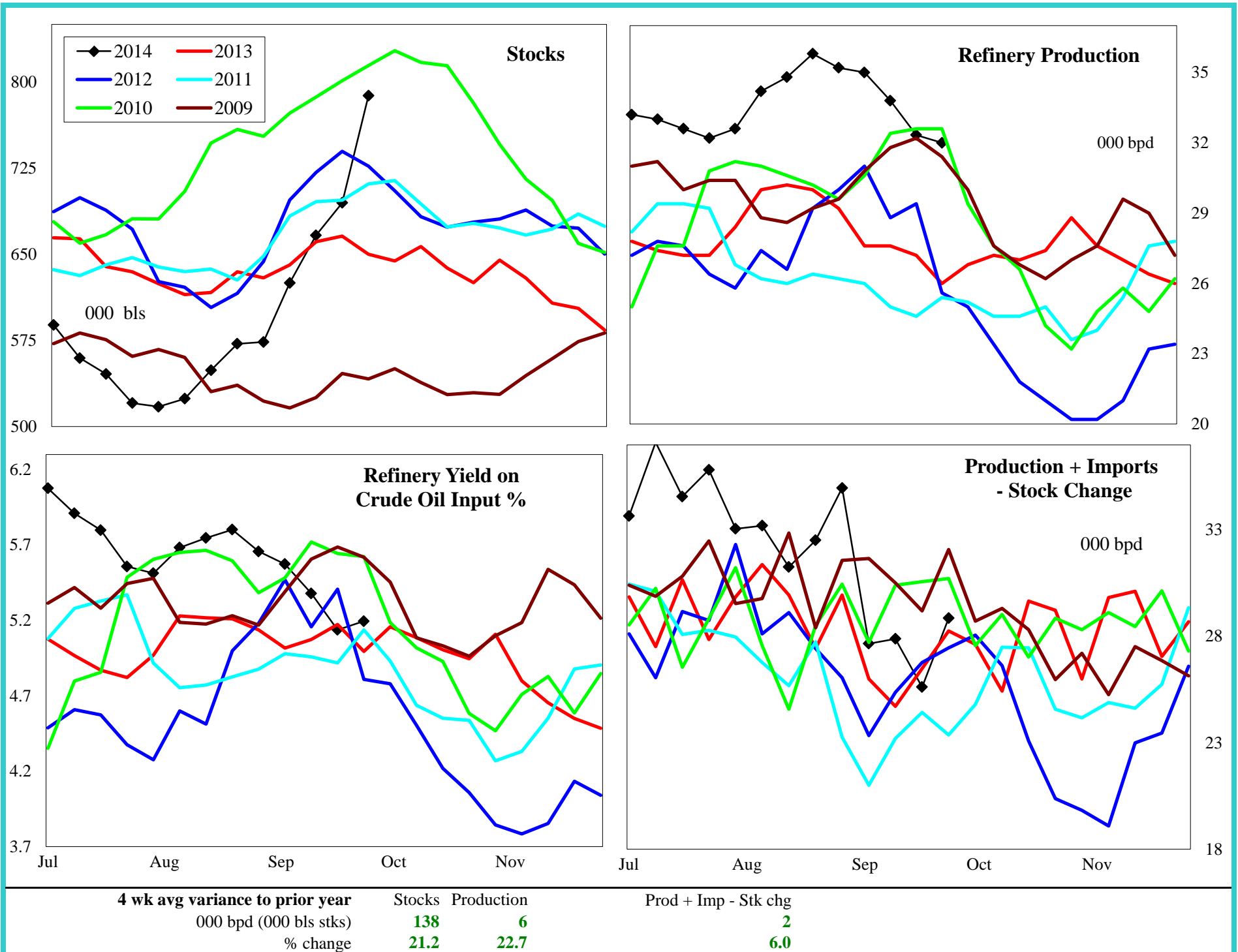
# PADD 4 Gasoline Supply



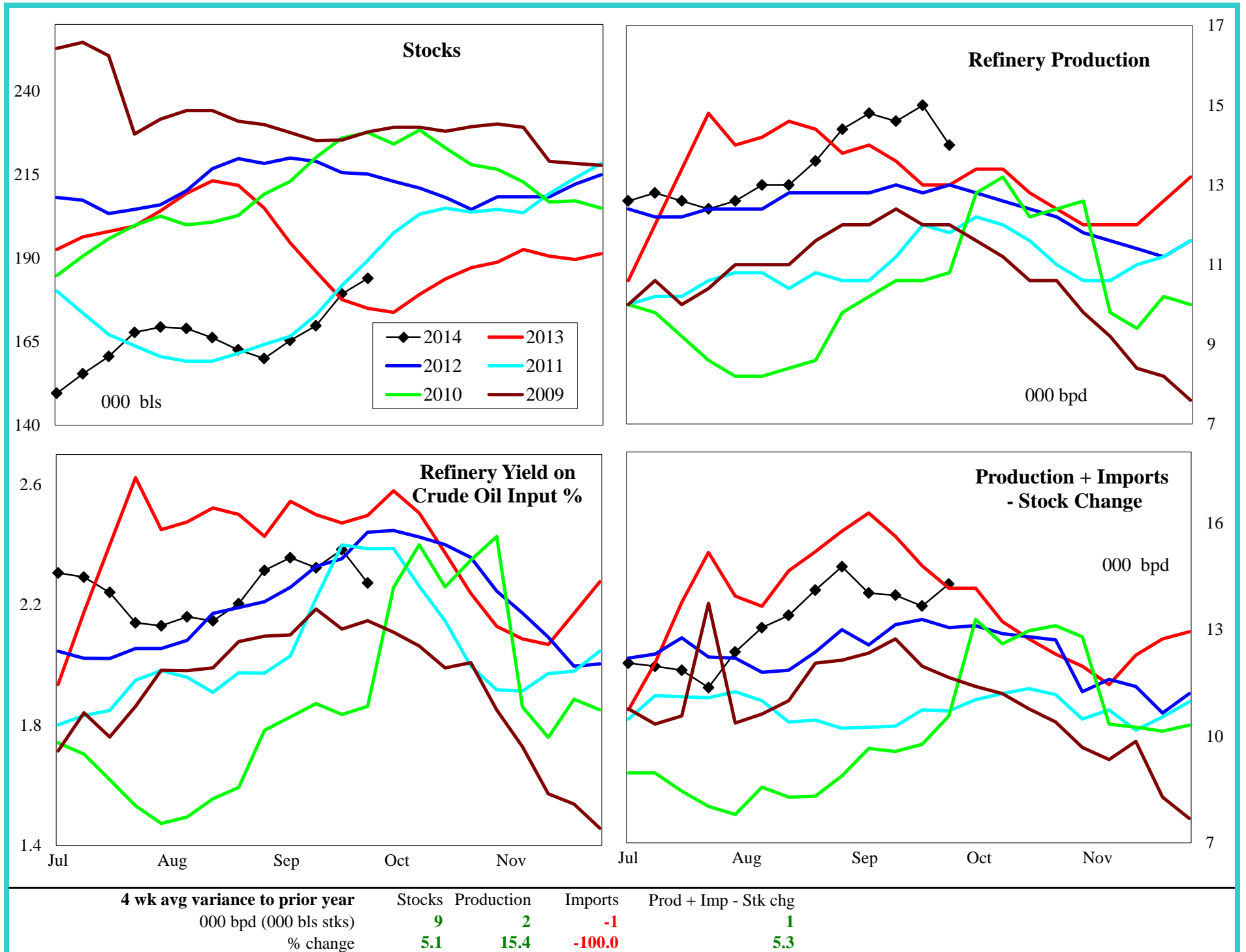
# PADD 4 Distillate Supply



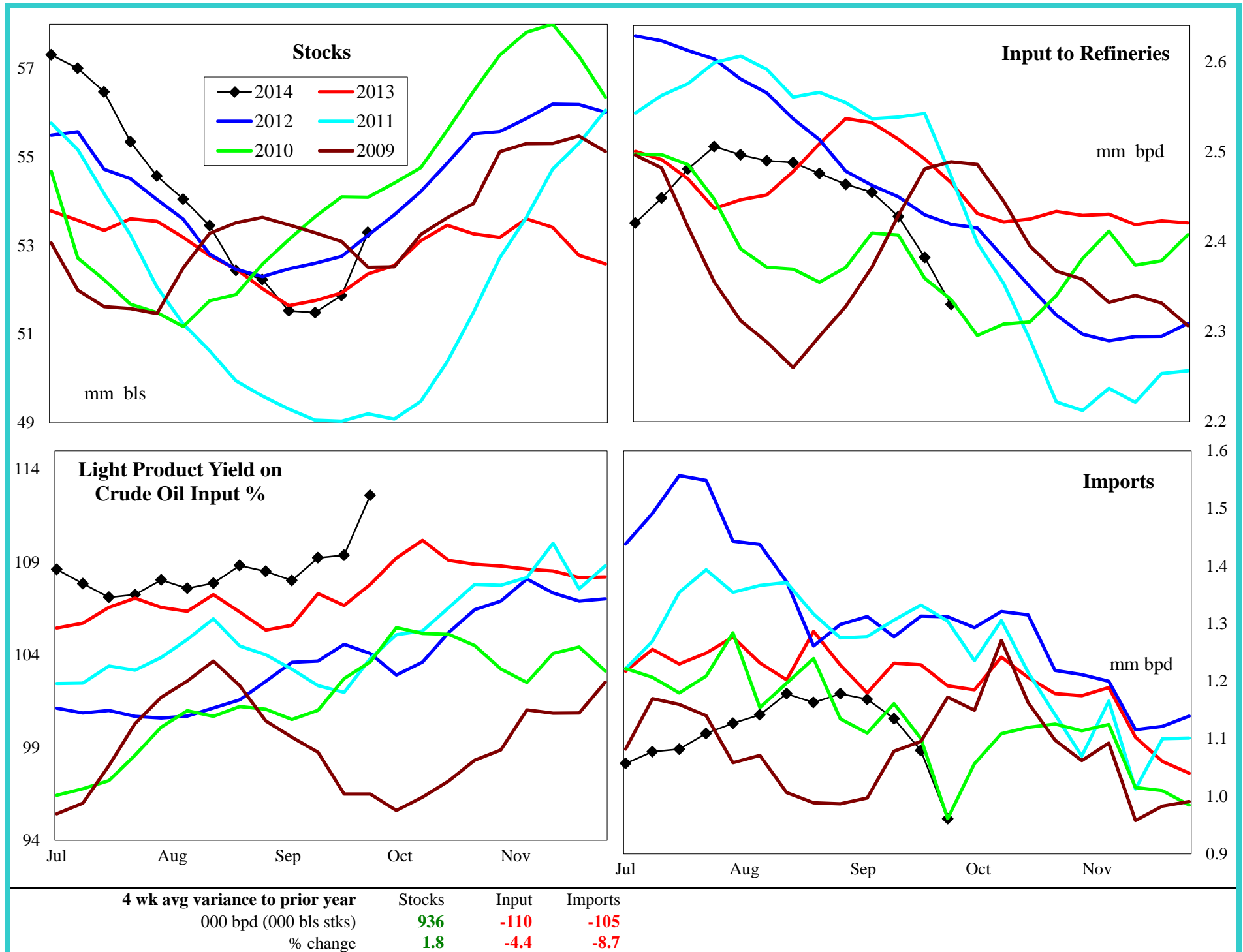
# PADD 4 Jet Fuel Supply



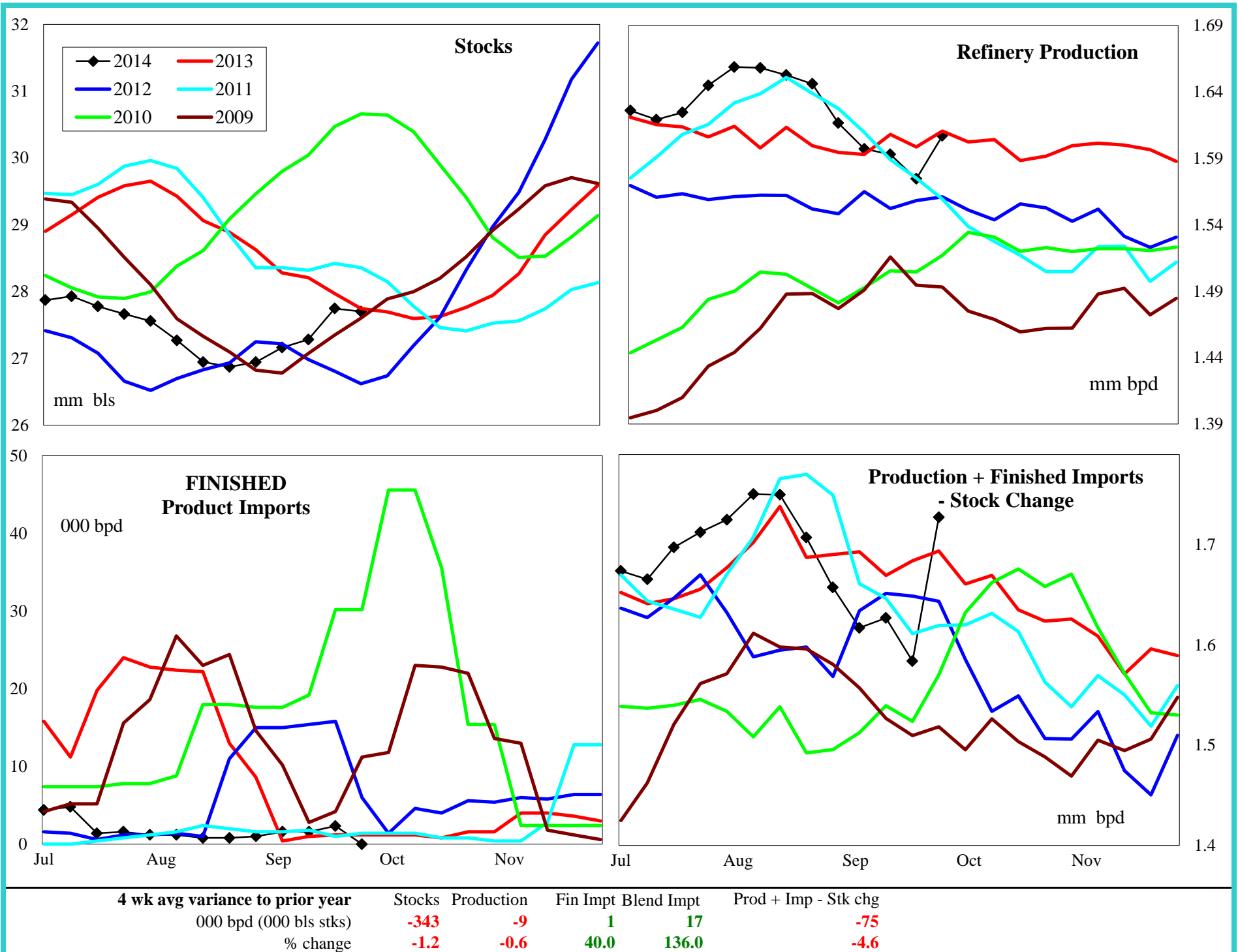
# PADD 4 Residual Fuel Oil Supply



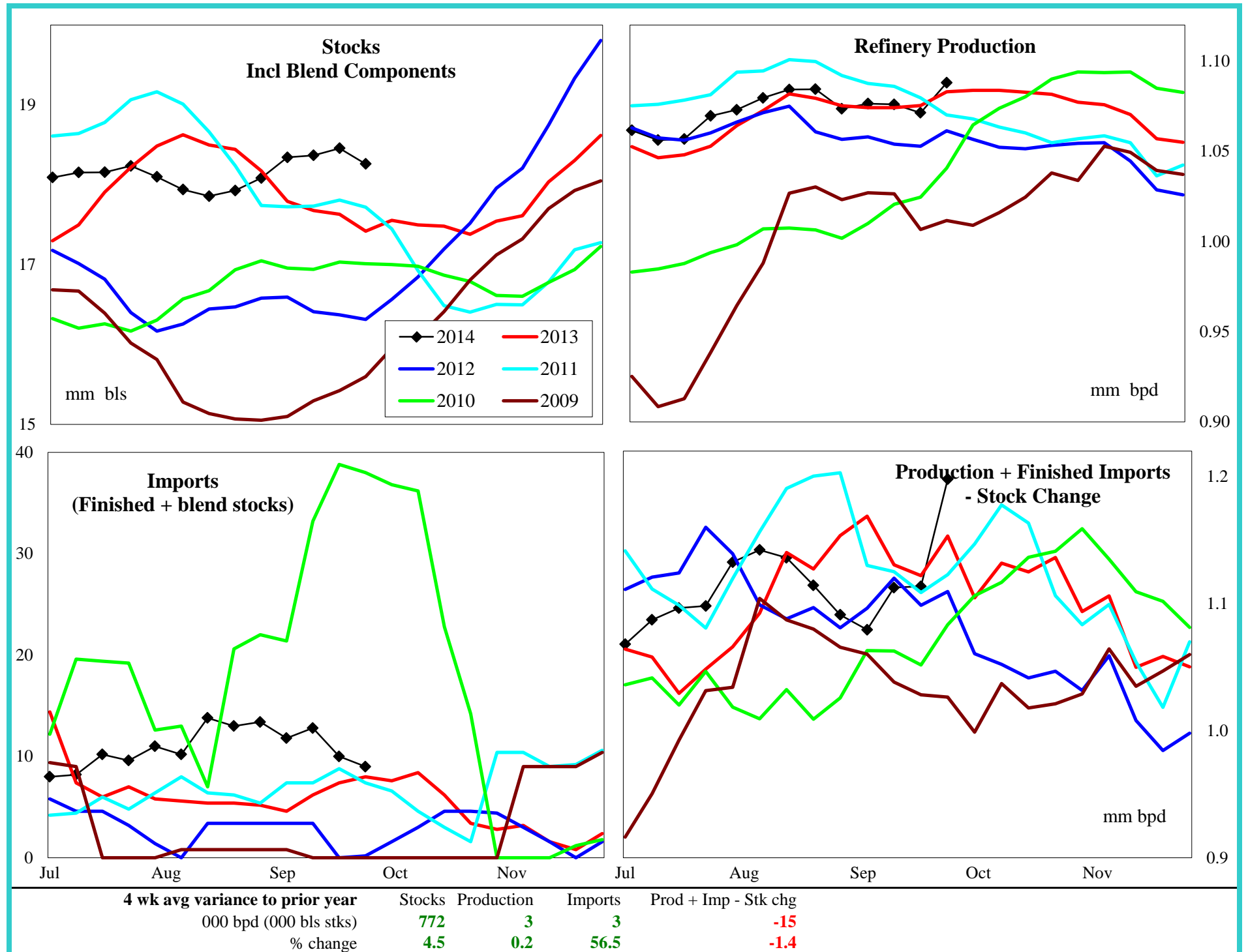
# PADD 5 Crude Oil Supply and Refining



# PADD 5 Gasoline Supply

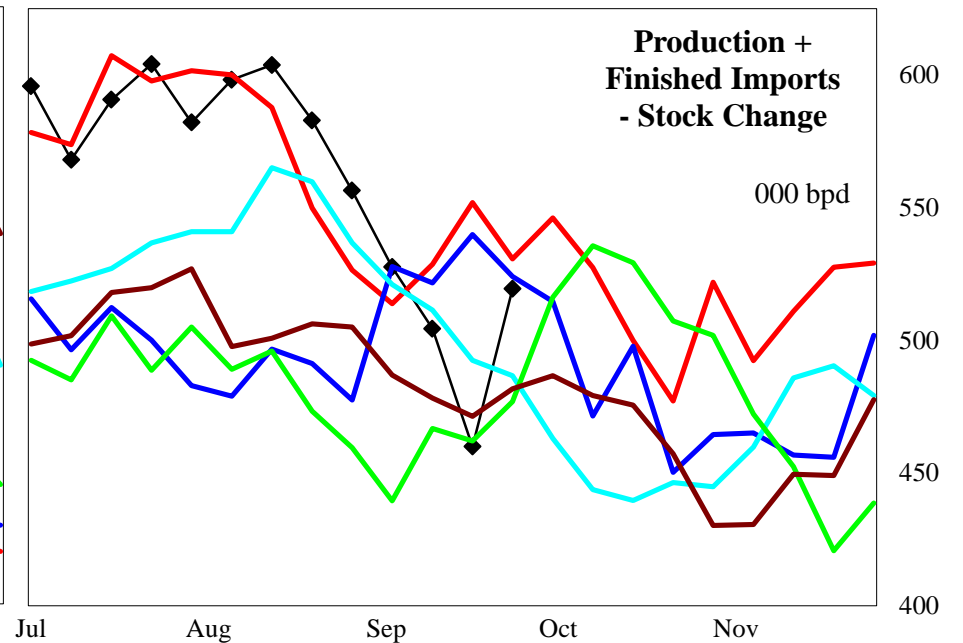
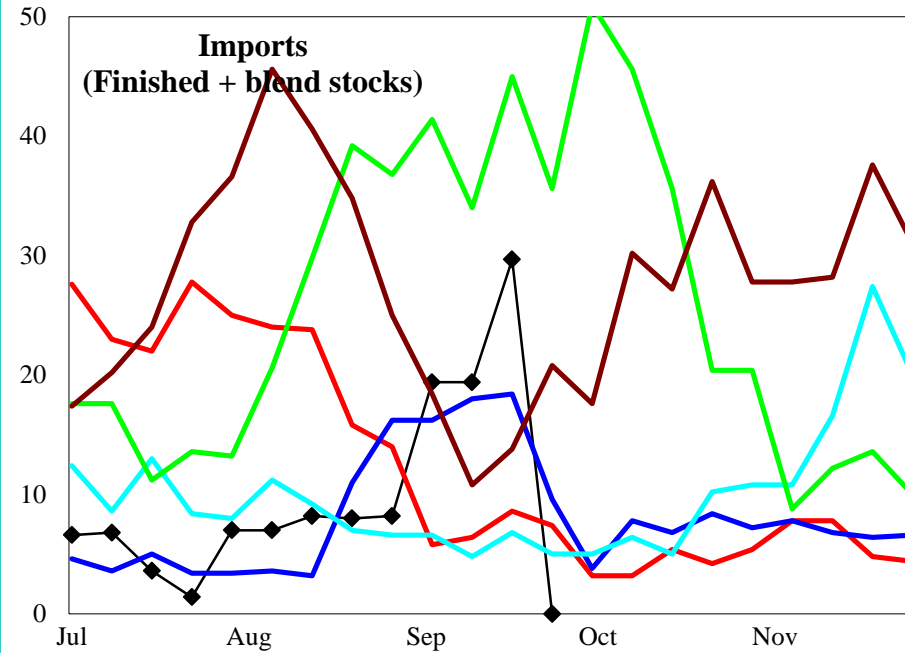
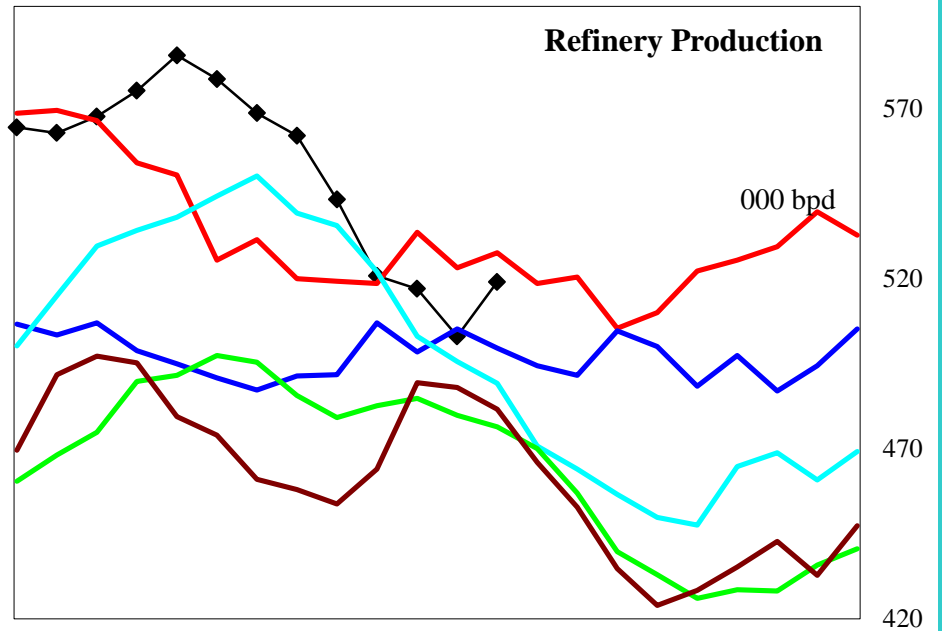
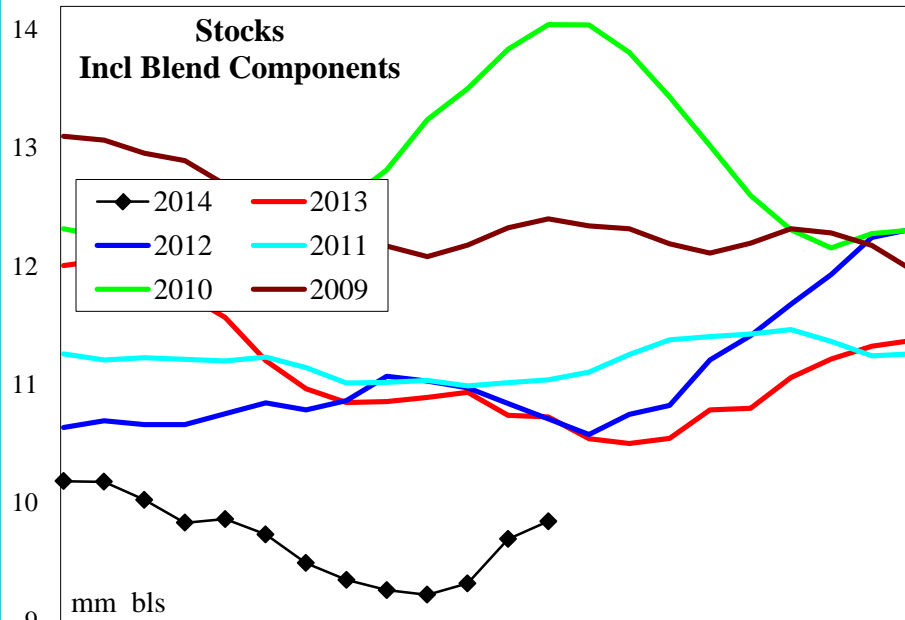


# PADD 5 Reformulated Gasoline Supply





# PADD 5 Conventional Gasoline Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

-1,115

-12

14

-60

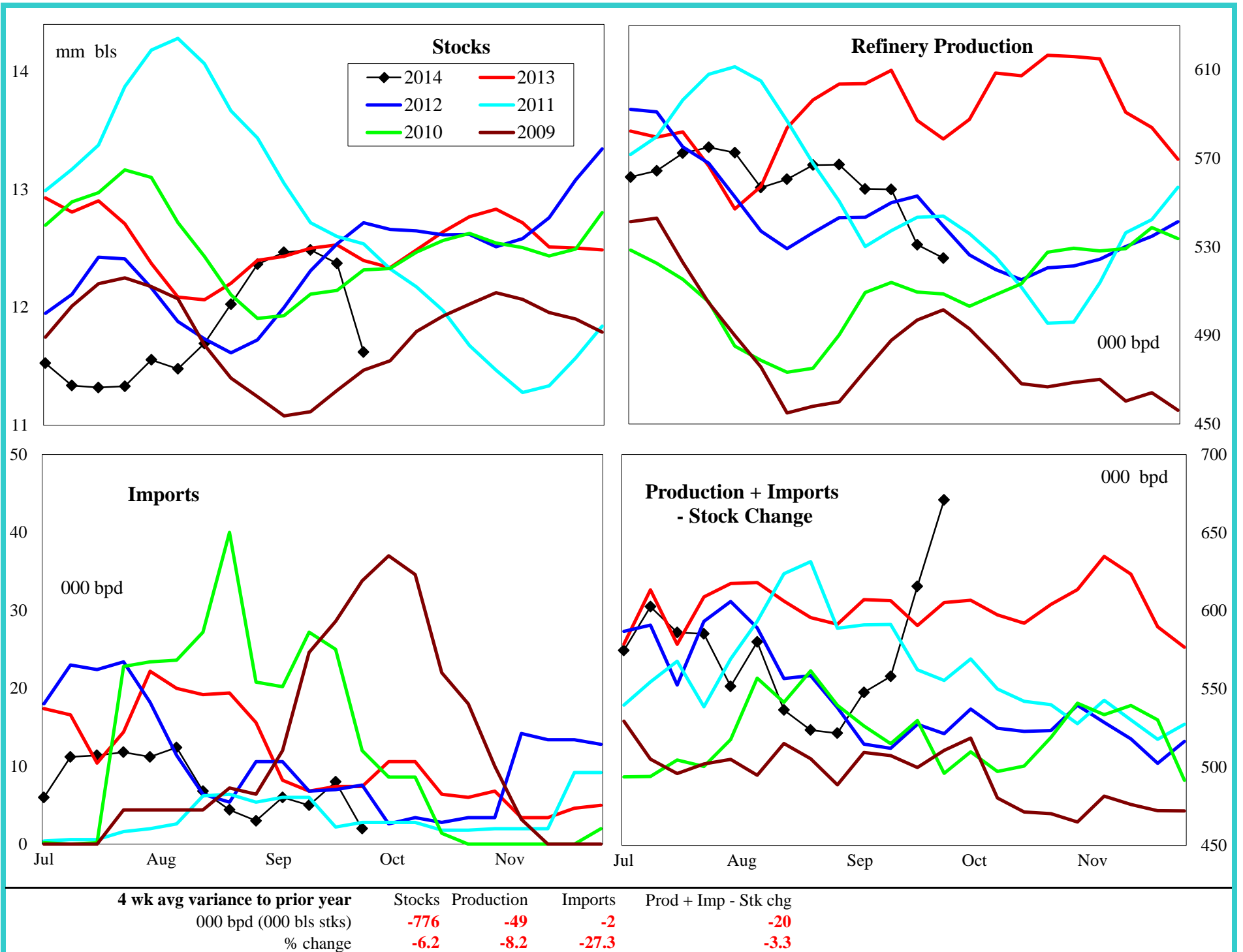
-10.2

-2.2

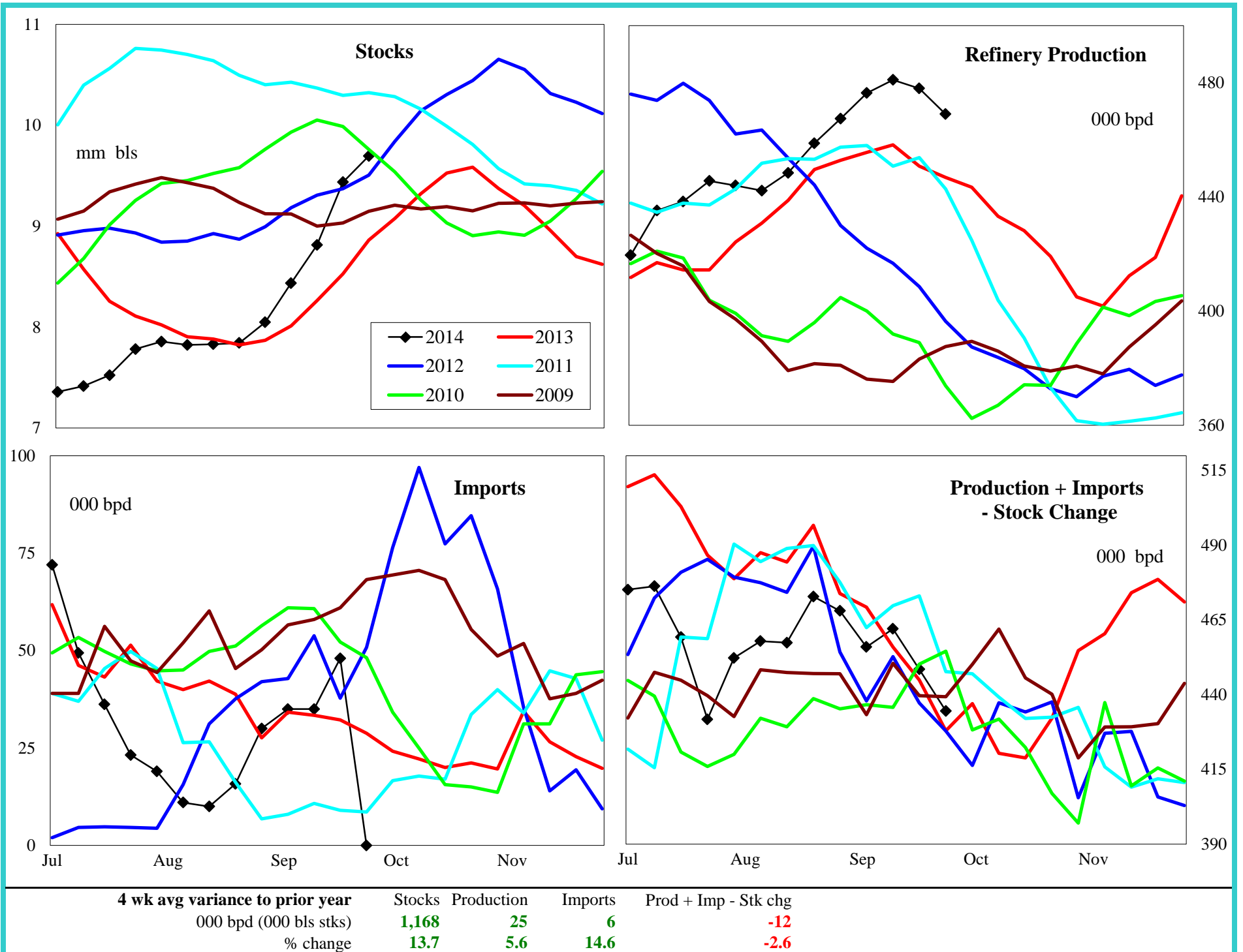
178.1

-11.2

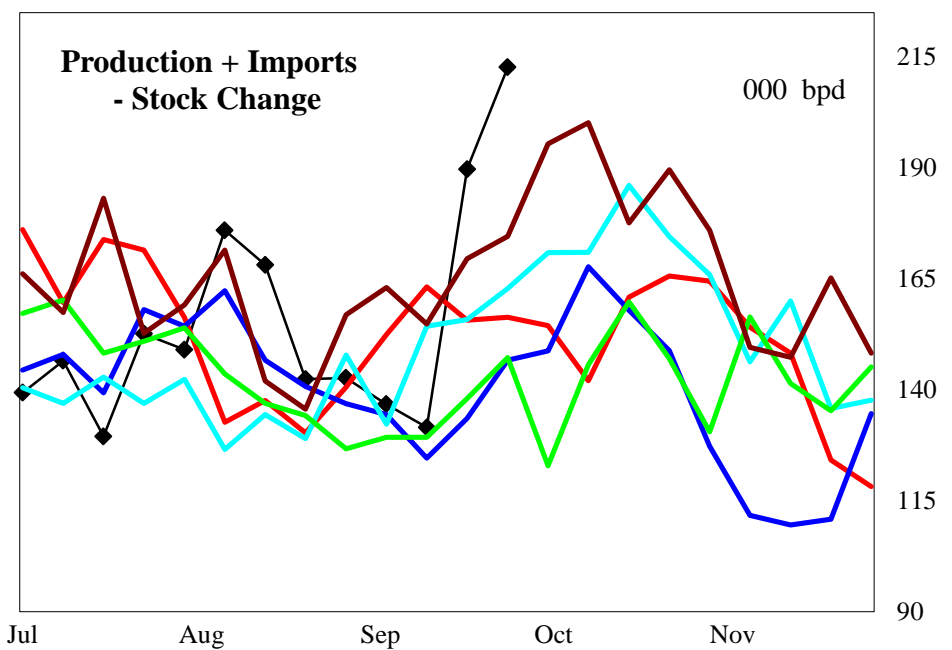
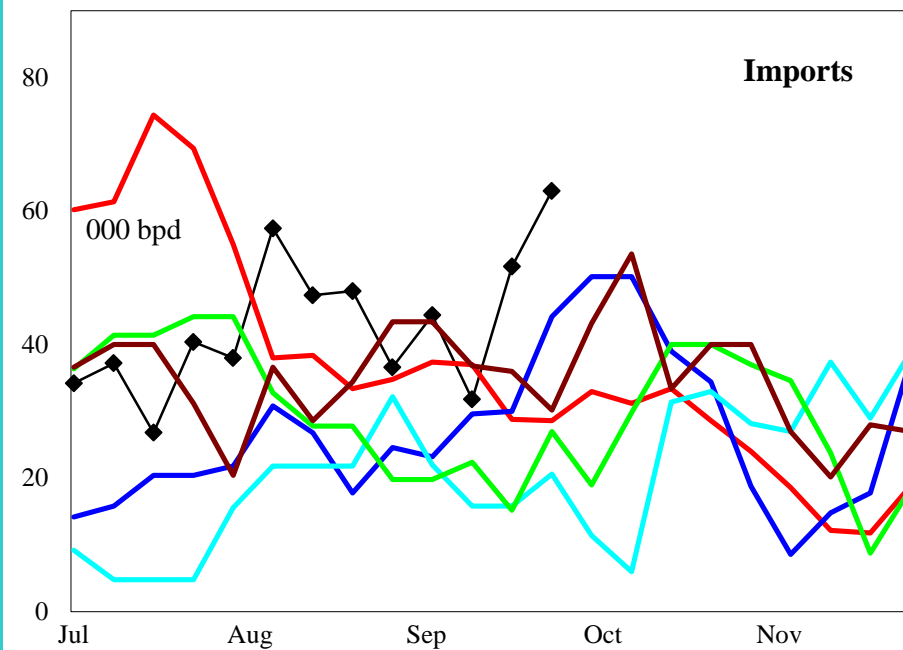
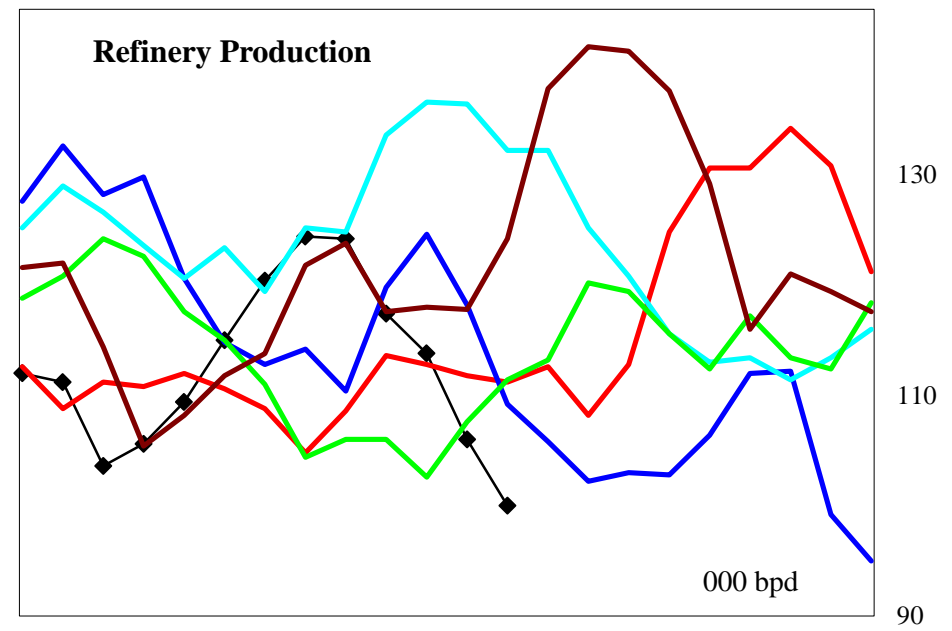
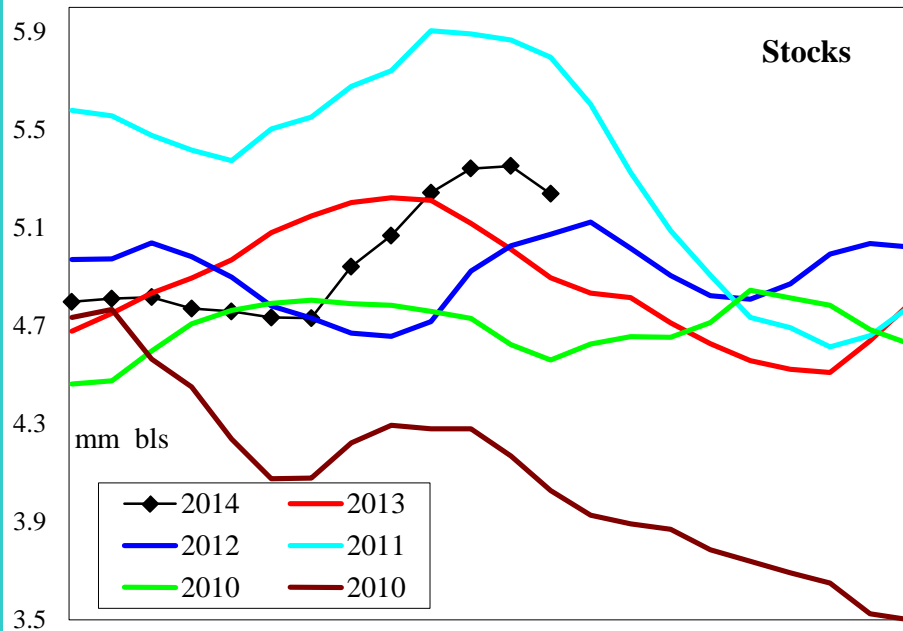
# PADD 5 Distillate Supply



# PADD 5 Jet Fuel Supply



# PADD 5 Residual Fuel Oil Supply



**4 wk avg variance to prior year**

000 bpd (000 bbls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

343

-5

14

-29

7.0

-4.5

51.9

-17.8