



WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

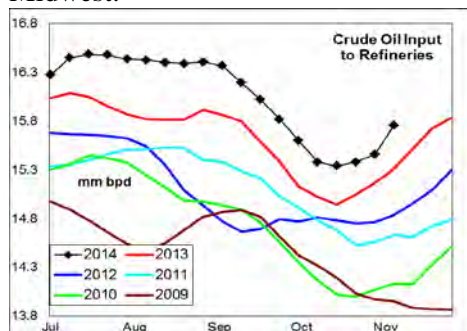
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Friday, November 14, 2014



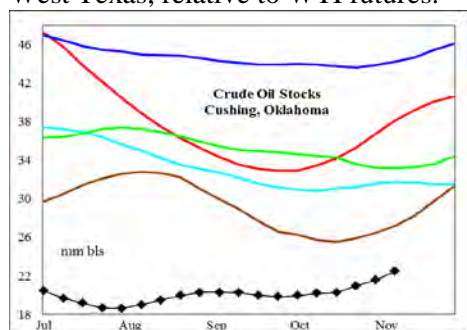
Major Fundamental Trends¹

Refinery crude oil runs continue a seasonal uptrend as maintenance is completed with runs above year ago levels in all regions except the Midwest.



Look for runs to trend sharply higher in the near term as maintenance is completed, lifting output of transport fuels to record levels.

Crude oil stocks increased +1.8 million barrels in the Cushing, Oklahoma storage hub last week as improved logistics continues to strengthen cash crude oil prices in West Texas, relative to WTI futures.



Gasoline and distillate wholesale demand continues to lag year ago levels. This is occurring even on sharply lower retail prices. Transport fleet MPG improvements are likely contributing to the soft demand.

Four-wk stock draws of gasoline and distillate in East of the Rockies markets are each within the historic range, even as refinery maintenance exceeded year ago rates for the month.

A supply squeeze on both gasoline

and distillates in the Midwest has come to an end where unusually high maintenance and peak fall agriculture demand led to record low stock levels in the region.

Following the large wholesale price declines and run down of inventories by the downstream supply chain, expect a rebound in wholesale demand for transport fuels. With extremely cold temperatures across the eastern 2/3rds of the country distillate demand should be robust.

Wholesale Demand for middle distillates increased +0.5 million bpd last week.

Wholesale demand, measured over the last four weeks compared to a year ago: gasoline decreased -0.8%, distillate decreased -7%, jet fuel increased +6.7% while residual fuel decreased -3%.

Stocks forward coverage: Gasoline demand coverage increased on a +1.8 million barrel stock build. Coverage ended the week at a level near the low end of the historic range.

Distillate coverage fell on a -2.8 million barrel stock draw, and sharply higher demand. Coverage ended the week at a level comparable to the last 2-yrs.

Jet fuel coverage fell to a new record low on a -0.9 million barrel stock draw, and higher demand. Coverage ended the week at a record low level.

Residual fuel oil coverage was above the 3-yr mid range on very low demand.

Refinery utilization rates increased on a +267,000 bpd rise in crude oil runs last week, including a +193,000 bpd jump in the Gulf. During the latest 4-wk period crude oil input was +297,000 bpd above a year ago.

Gasoline yield % on crude oil runs fell last week on a -350,000 bpd decrease in output compared to the +267,000 bpd increase in crude oil runs. Yield % on crude oil runs remains below the last 2-yrs for the week.

Distillate yield % on crude oil runs increased last week, on a +213,000 bpd rise in output compared to the increase in crude oil runs. The yield % on crude oil runs remains below each of the last 3-yrs for the week.

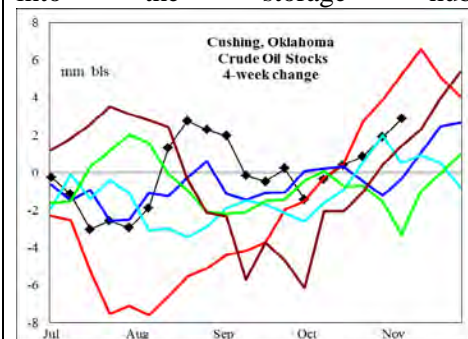
Jet fuel yield % on crude oil runs increased for the week on a +64,000 bpd rise in output compared to the increase in crude oil runs. The yield % was above the 5-yr range for the week.

Petroleum Imports/Exports: Imports of crude oil increased +0.2 million bpd last week, while product imports were each lower on the week.

During the latest 4-wk period crude oil imports were -0.5 million bpd below last year; distillate imports were -72,000 bpd lower; finished gasoline imports were +14,000 bpd higher; gasoline blend stock imports were unchanged; while jet fuel imports increased +10,000 bpd.

Exports of distillate for the week ending 24Oct14 were -25,000 bpd below a year ago, gasoline +44,000 bpd higher, jet fuel +20,000 bpd higher and residual fuel oil was unchanged.

Crude Oil stocks increased +1.8 million barrels in Cushing last week. The 4-wk rate of stock build in Cushing was greater than four of the last 5-yrs as transport logistics improve into the storage hub.



U.S. stocks witnessed a -1.7 million barrel draw on the week, concentrated in the Gulf and West Coast regions. Production reached a record high with output exceeding 9 million bpd. Imports remain extremely low, down -0.5 million bpd from a year ago.

¹ Source is latest EIA Weekly Statistics



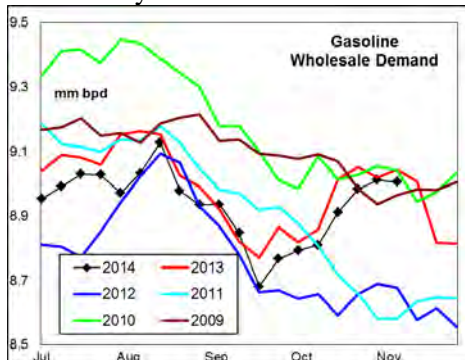
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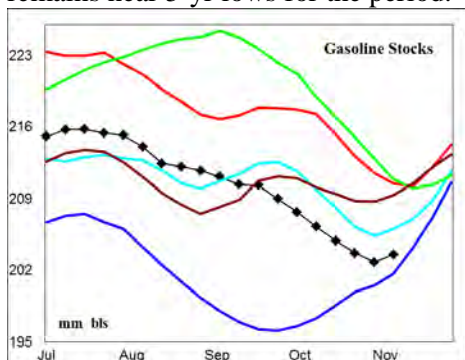
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Product Supply-Demand Trends

Gasoline wholesale demand declined -157,000 bpd on the week, to a level slightly below last year. The latest 4-wk average demand was -76,000 bpd below last year.



Supply fell -380,000 bpd last week on lower production. Supply for the latest 4-wk period exceeded a year ago by 284,000 bpd on higher production. Stocks increased +1.8 million barrels on the week, although the level remains near 5-yr lows for the period.

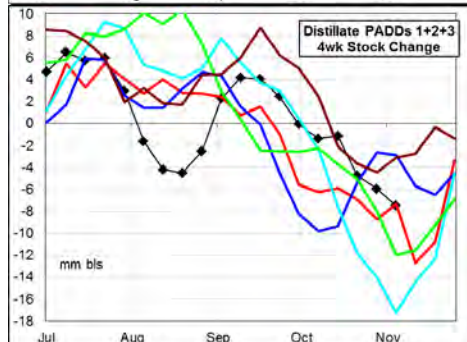
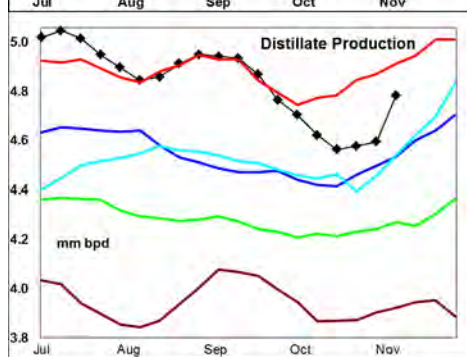
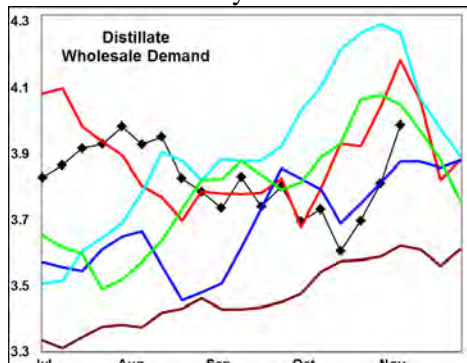


Look for a meaningful stock build in the near term as refiners return from maintenance and seasonal demand trends lower. Regional supply balances continue with tightness in the Northwest, NYH and Chicago. California, the Group III and Gulf markets are well supplied.

Distillate wholesale demand increased +0.5 million bpd last week to a level near the 3-yr mid range. The latest 4-wk average demand was -277,000 bpd below last year.

Supply increased +190,000 bpd on higher production. Production was -285,000 bpd below last year for latest 4-wk period. Stocks fell -2.8 million barrels on the week, to match the

levels of the last 2-yr.

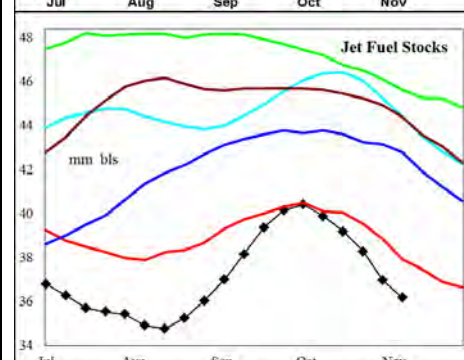
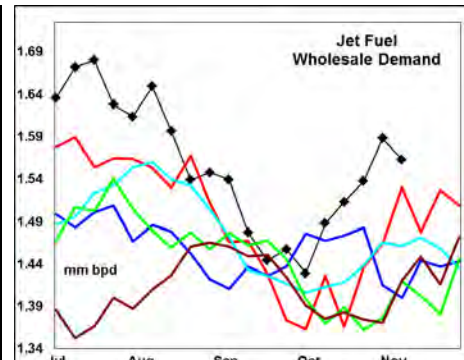


The latest 4-wk stock change in markets East of the Rockies was a -7.3 equal to the 3-yr mid range.

Production should return to record high levels over the next 2-wks as refiners return from maintenance, partially offset by higher seasonal demand. Stocks should began a seasonal build by month end.

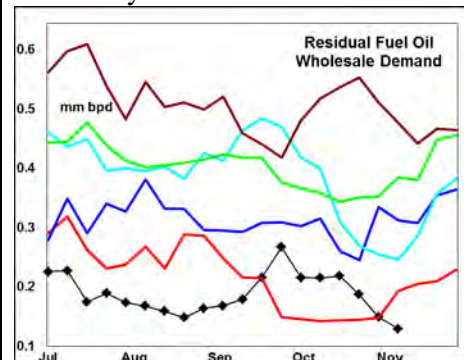
Jet Fuel wholesale demand climbed +53,000 bpd on the week, with the 4-wk average +98,000 bpd above last year. Production for the most recent 4-wk period was +30,000 bpd above last year. Imports were +10,000 bpd higher.

Stocks fell -0.9 million barrels to a record low level for this time of year.



Look for higher seasonal demand to offset rising production as refiners return to operation, so that stock levels remain extremely low.

Residual fuel oil demand decreased -53,000 bpd on the week. Demand for the latest 4-wk period was unchanged from last year.



Supply (production + imports) decreased -23,000 bpd on the week, driven by lower imports. Stocks climbed +1.1 million barrels to a level above the 3-yr mid range.

Production and imports are +82,000 bpd above last years' record lows for the latest 4-wk period. Look for continued stock builds on higher seasonal production and record low demand.



WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

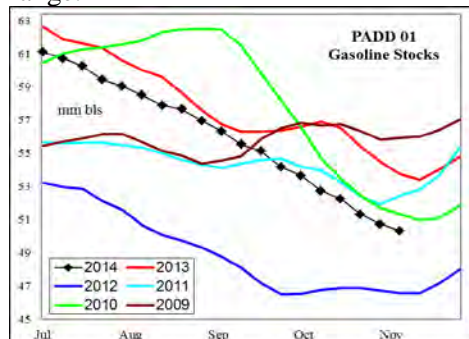
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PADD Supply Trends

PADD 1 refinery crude oil runs were +26% above the last 2-yr for the latest 4-wk period.

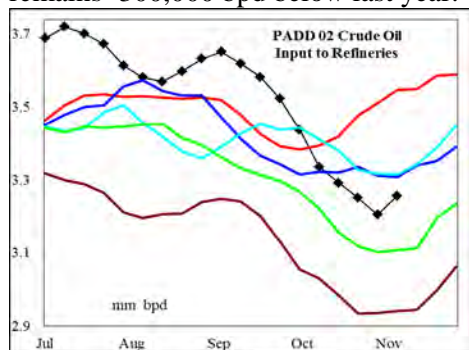
Gasoline supply decreased -28,000 bpd on the week, with the 4-wk average +150,000 bpd above last year. Stocks decreased -0.8 million barrels last week, to a level below the 3-yr mid range.



Distillate supply was unchanged last week, with the 4-wk average -26,000 bpd below last year. Stocks fell -1.4 million barrels, to a level +8% above the last 2-yr.

Jet fuel supply was +61,000 bpd above last year for the most recent 4-wk period, driven by Delta Airlines maximizing output at their refinery.

PADD 2 crude oil refinery runs increased +14,000 bpd on the week, although the latest 4-wk average remains -300,000 bpd below last year.



Crude oil stocks increased +1 million barrels to a level -8.5 million barrels below a year ago. Cushing saw a +1.7 million barrel stock build on the week.

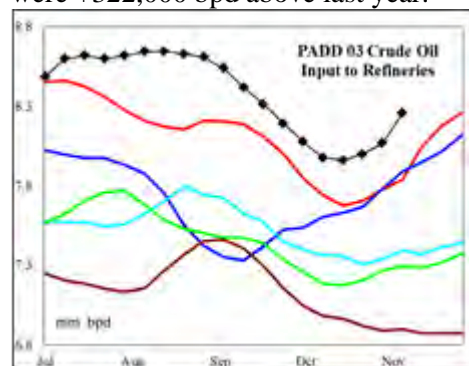
Gasoline supply decreased -20,000 bpd on the week. Production for the most recent 4-wk period was +102,000 bpd above a year ago – driven by the EIA recording sub octane product shipped into the Midwest as finished

product production when blended with ethanol. Stocks decreased -0.2 million barrels on the week, to a record low level for this time of year.

Distillate supply increased +97,000 bpd on the week, with the 4-wk average -100,000 bpd below a year ago. Stocks fell -1.9 million barrels to a new record low for the period.

Jet fuel production increased +16,000 bpd on the week, to a level near the 3-yr mid range. Stocks fell -0.3 million barrels on the week, with the level below the historic range.

PADD 3 refinery runs increased +193,000 bpd on the week, with the level above the historic range. During the latest 4-wk period, average runs were +322,000 bpd above last year.



Crude oil stocks decreased -2.8 million barrels, as refiners ramped up runs. Imports increased +0.3 million bpd on the week, but remain extremely low.

Gasoline supply decreased -91,000 bpd last week, with the latest 4-wk average +68,000 bpd above a year ago. Stocks jumped +2.5 million barrels on the week, to a level above the historic range.

Distillate supply increased +102,000 bpd on the week, with the latest 4-wk average supply -200,000 bpd below a year ago. Stocks increased +0.6 million barrels on the week, to a level comparable with the last 2-yr.

Jet fuel production climbed +22,000 bpd last week, to a level above the historic range for the period. Stocks increased +0.2 million barrels on the week to a level -5% below prior record lows.

Residual fuel supply was nearly unchanged on the week. Stock levels reached new record highs for the week.

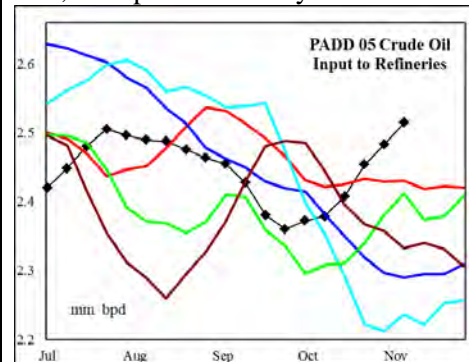
PADD 4 refinery crude runs were nearly unchanged on the week, at a level above the 5-yr range, with the latest 4-wk average was +7,000 bpd above a year ago.

Gasoline production increased +11,000 bpd, with the latest 4-wk average +13,000 bpd above a year ago. Stock levels ended the week at a level near historic highs for the period.

Distillate supply increased +3,000 bpd last week, with the latest 4-wk production +175 above last year. Stock levels were also above the 5-yr range.

Jet fuel production and stocks each fell below year ago levels on the week.

PADD 5 crude oil refinery runs increased +41,000 bpd last week, ending at a level above the 5-yr range for the period. The 4-wk run rate was +32,000 bpd above last year.

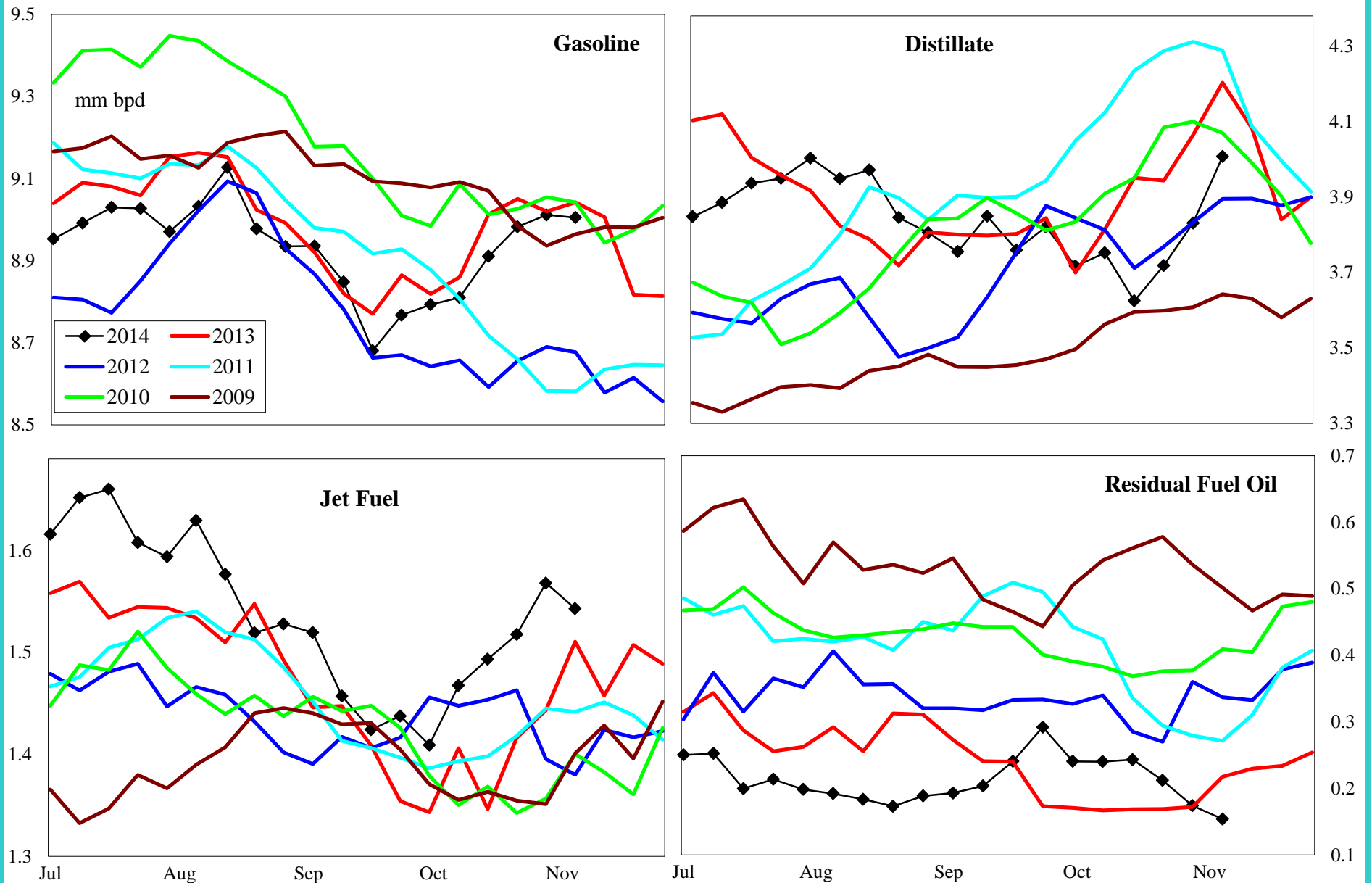


Gasoline supply increased +70,000 bpd on the week, with the 4-wk average +6,000 bpd above a year ago. Stocks increased +0.2 million barrels on the week, although the level remains well below the 5-yr range.

Distillate supply decreased -15,000 bpd on the week, although production matched the 5-yr high. The 4-wk average supply was -61,000 bpd below a year ago. Stocks decreased -0.2 million barrels on the week, ending at a level -1 million barrels below the last 2-yr.

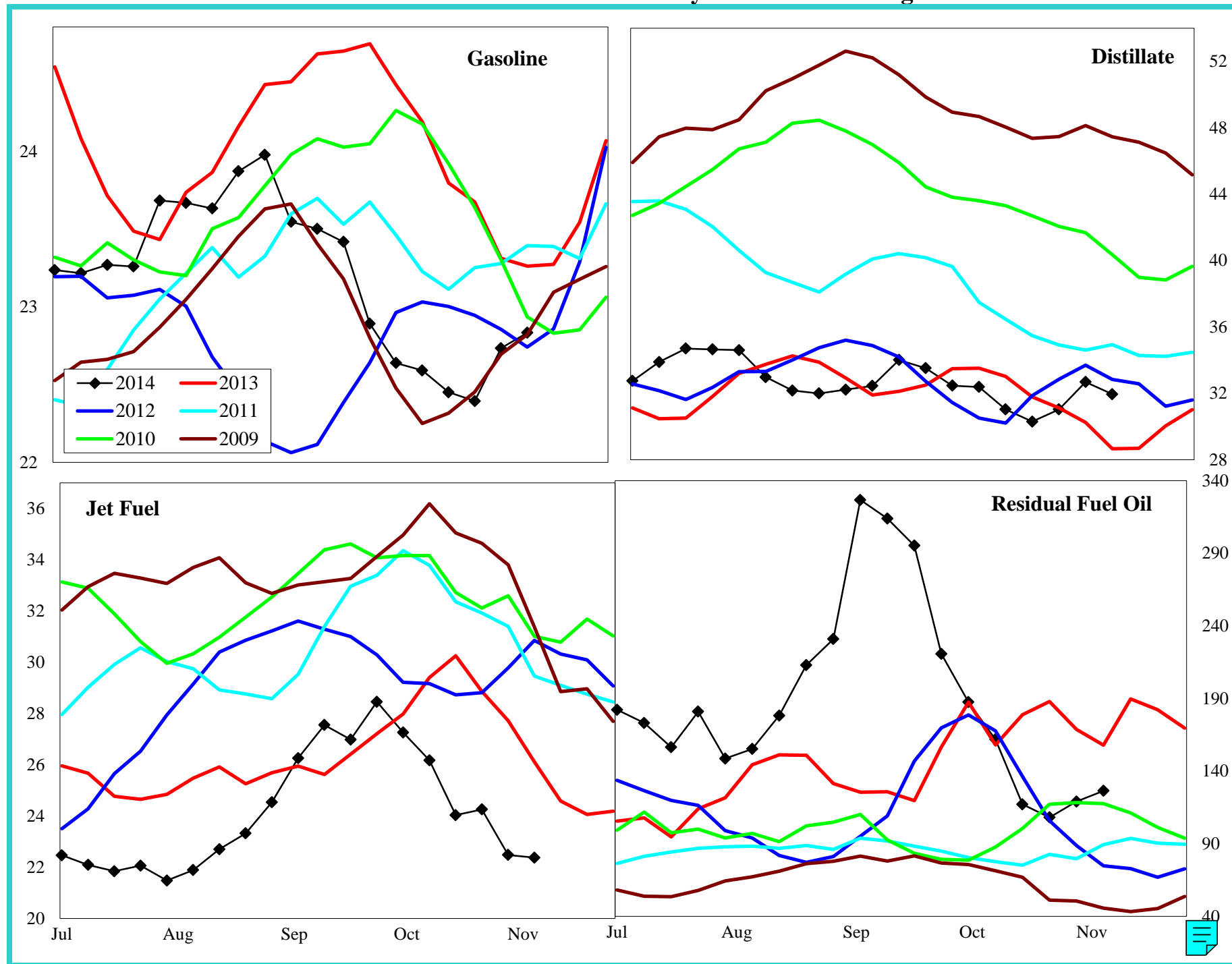
Jet fuel production remains above the historic range for the last quarter.

United States Wholesale Petroleum Demand

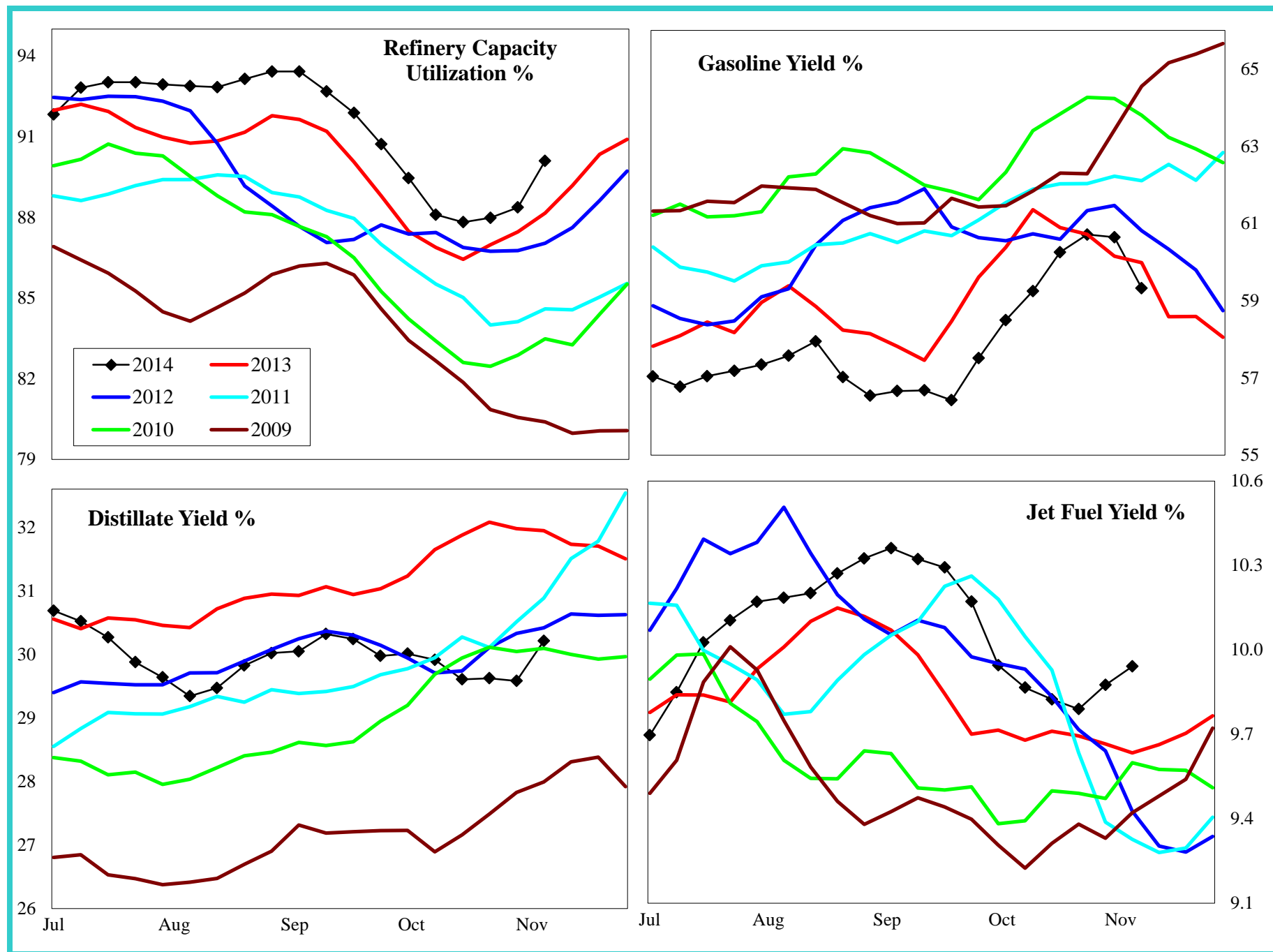


	000 bpd change from prior year				% change from prior year				
	4wk avg	Sep	Aug	Jul	4wk avg	Sep	Aug	Jul	
Gasoline	-76	-220	-19	164	-0.8	-2.5	-0.2	1.8	
Distillate	-277	86	179	292	-7.0	2.3	4.8	8.2	
Jet Fuel	98	32	45	24	6.7	2.3	3.0	1.6	
Resid	-5	-82	-221	-123	-2.9	-23.5	-54.8	-34.0	

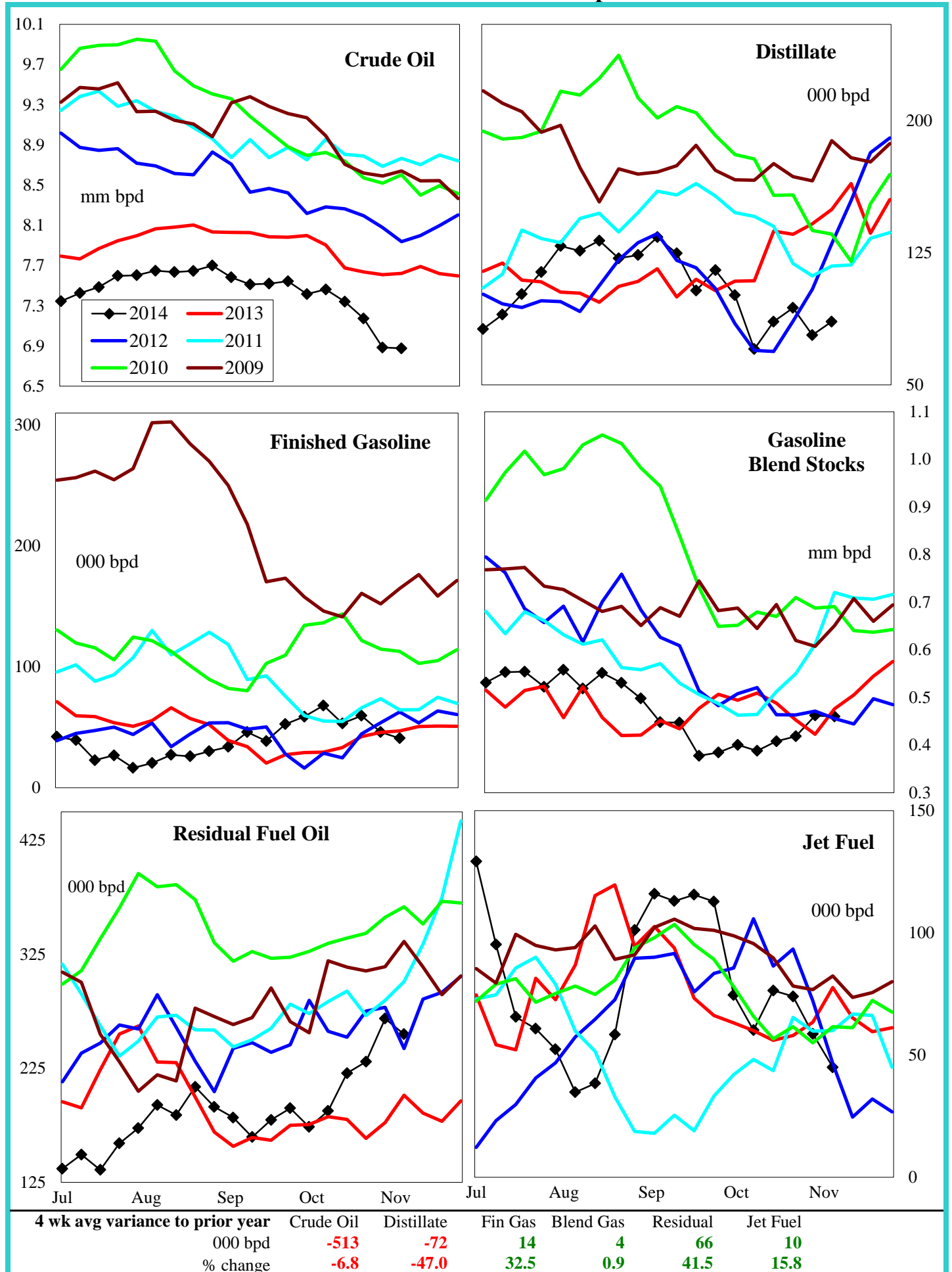


United States Product Stocks: Days Forward Coverage

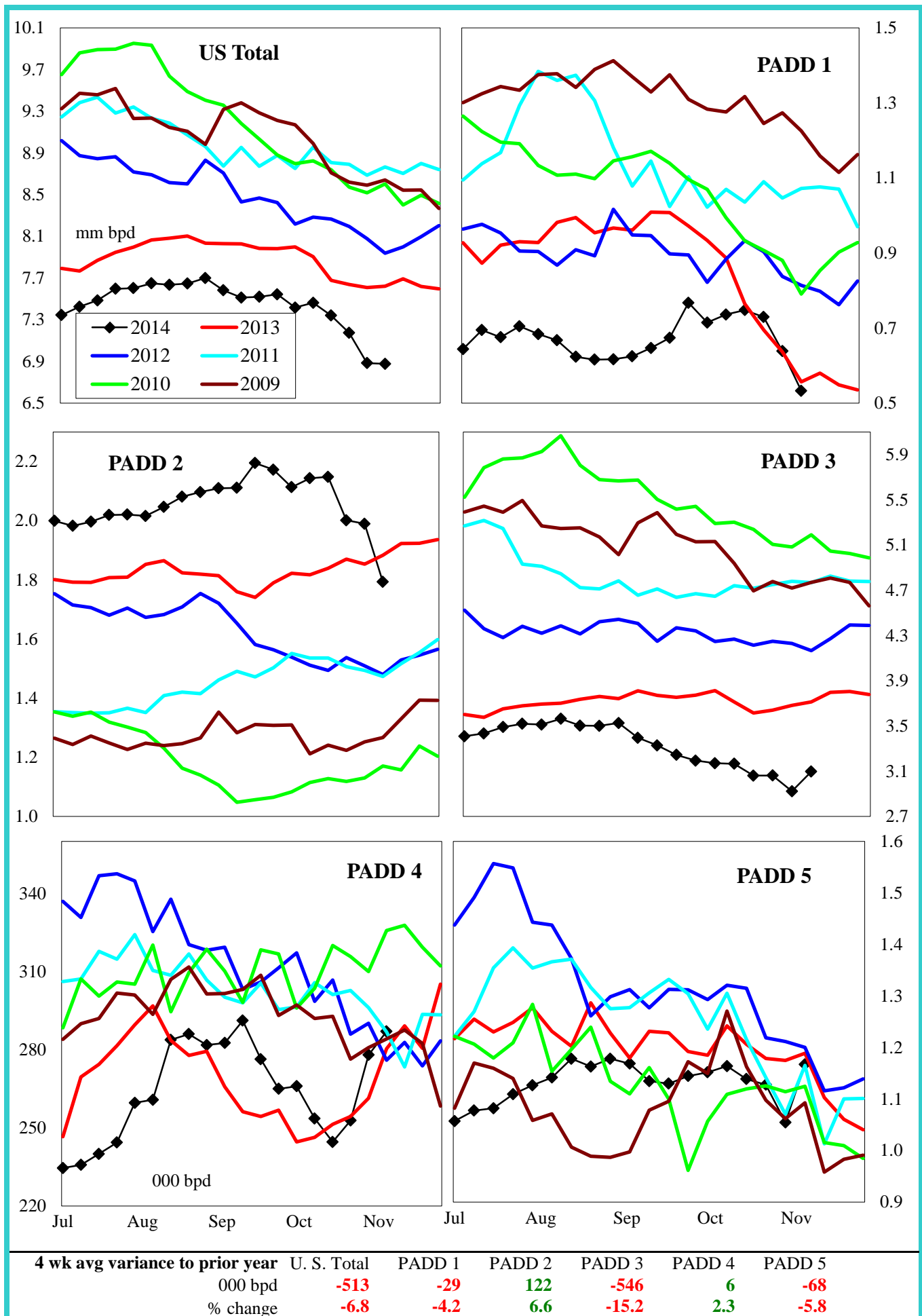
United States Refinery Percent Utilization Rate and Product Yields



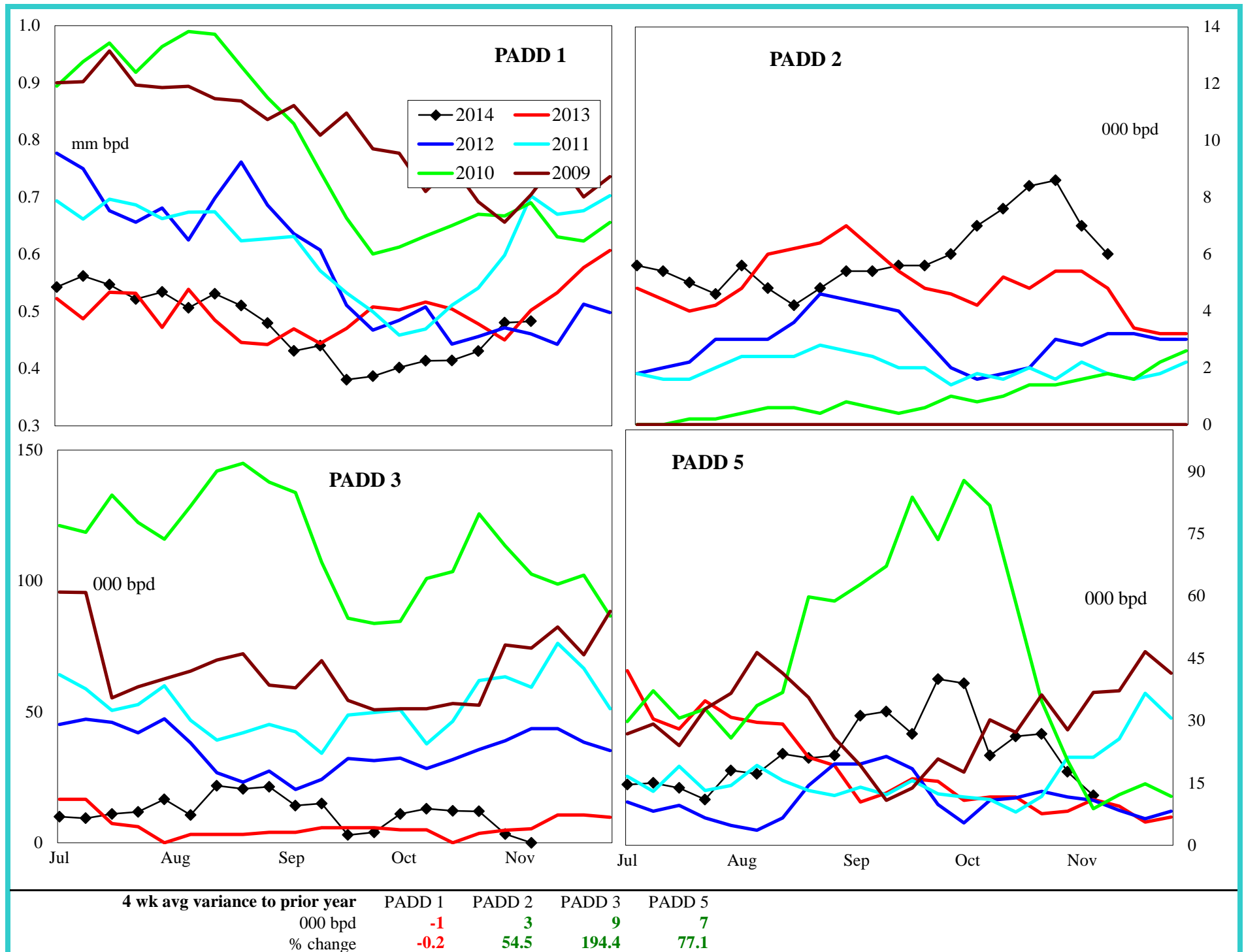
United States Petroleum Imports



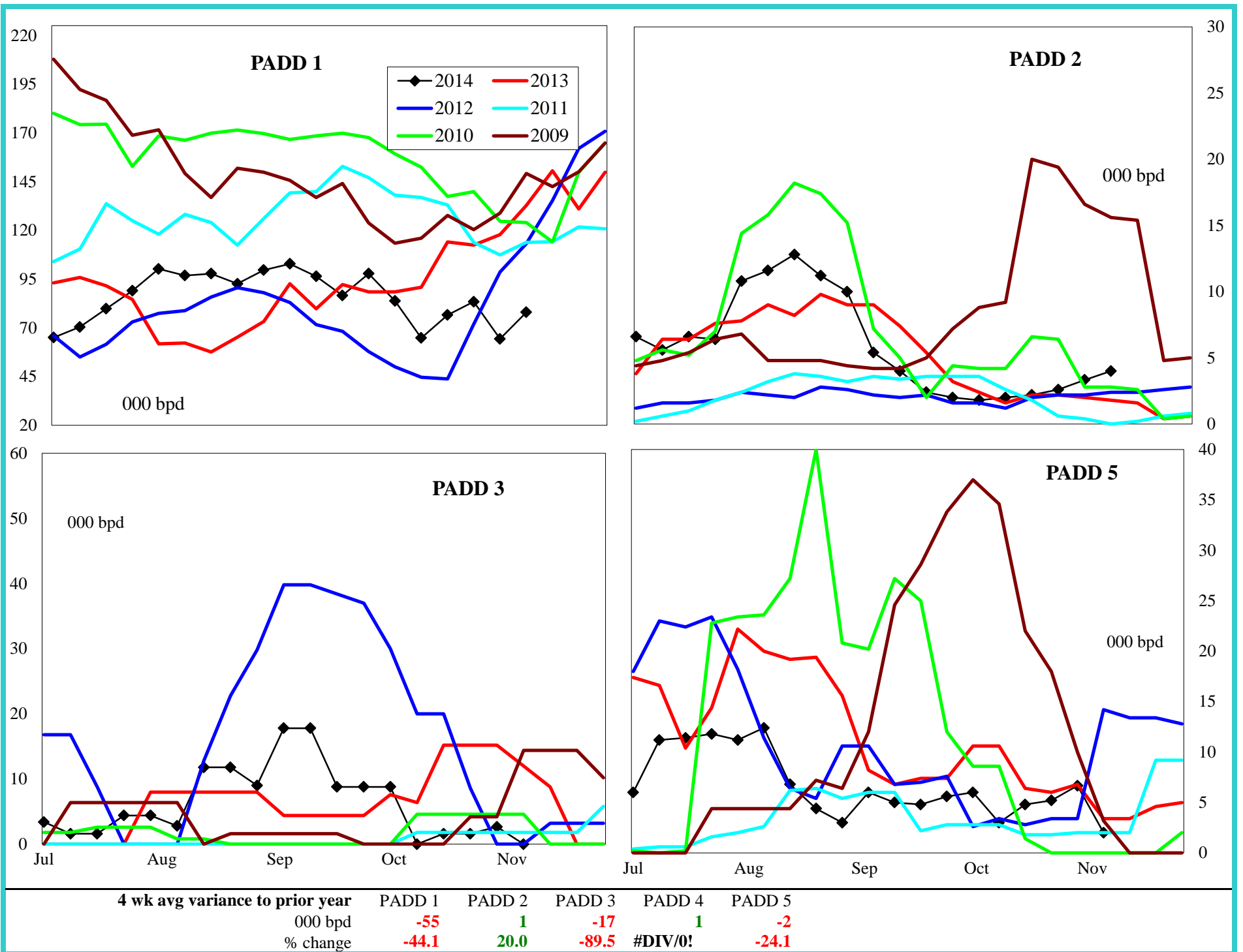
Crude Oil Imports by PADD



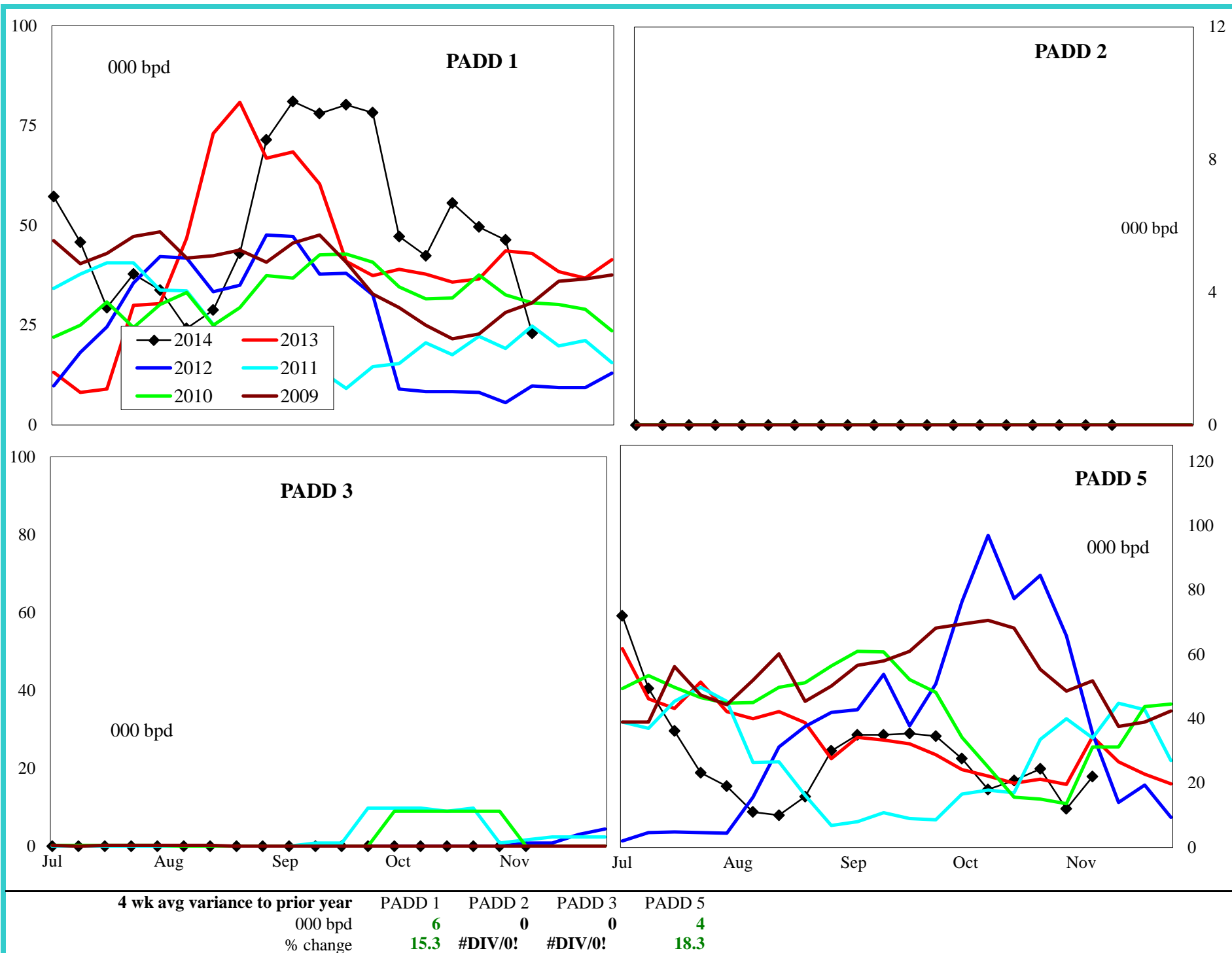
Gasoline Imports by PADD (Finished + Blend Stocks)



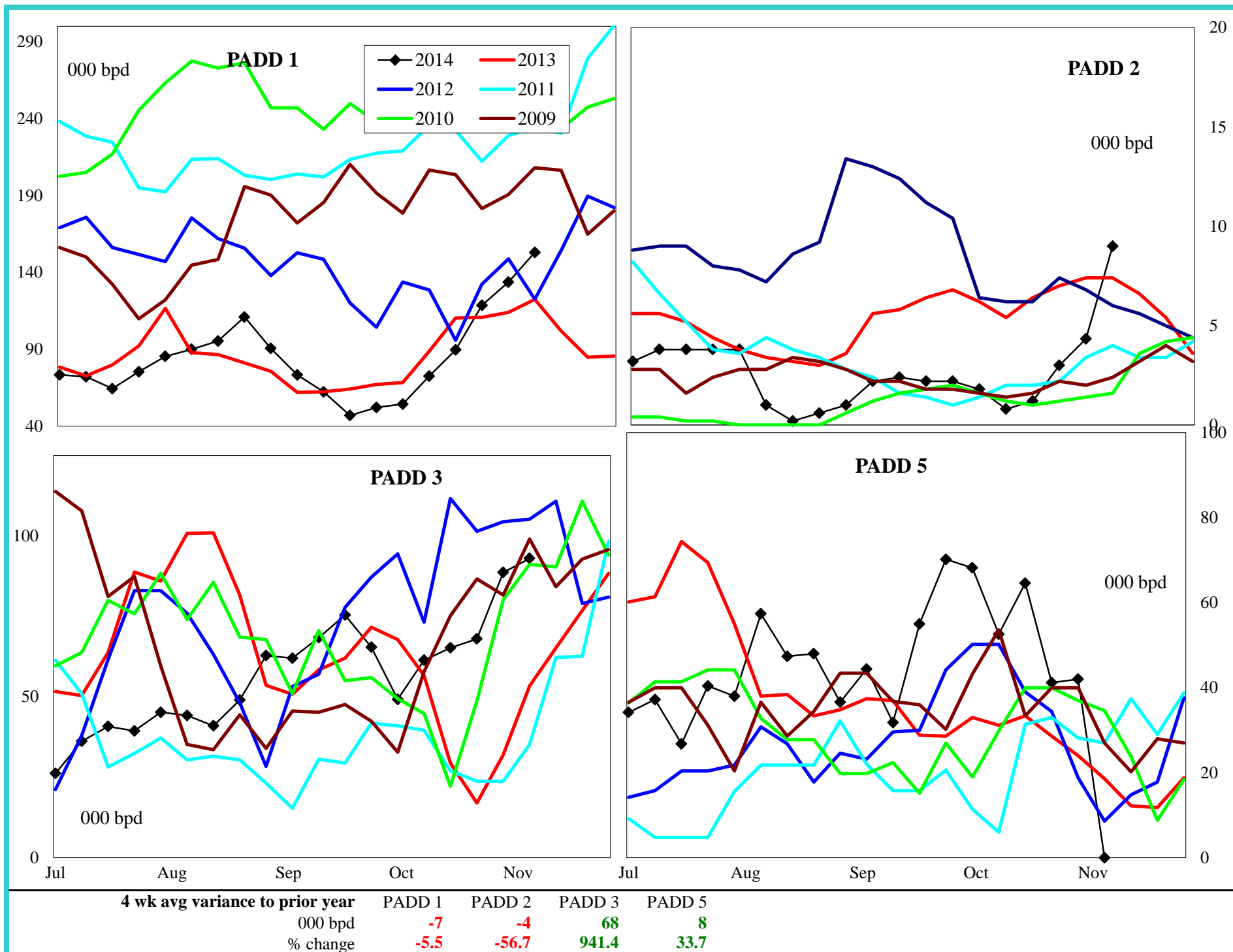
Distillate Imports by PADD



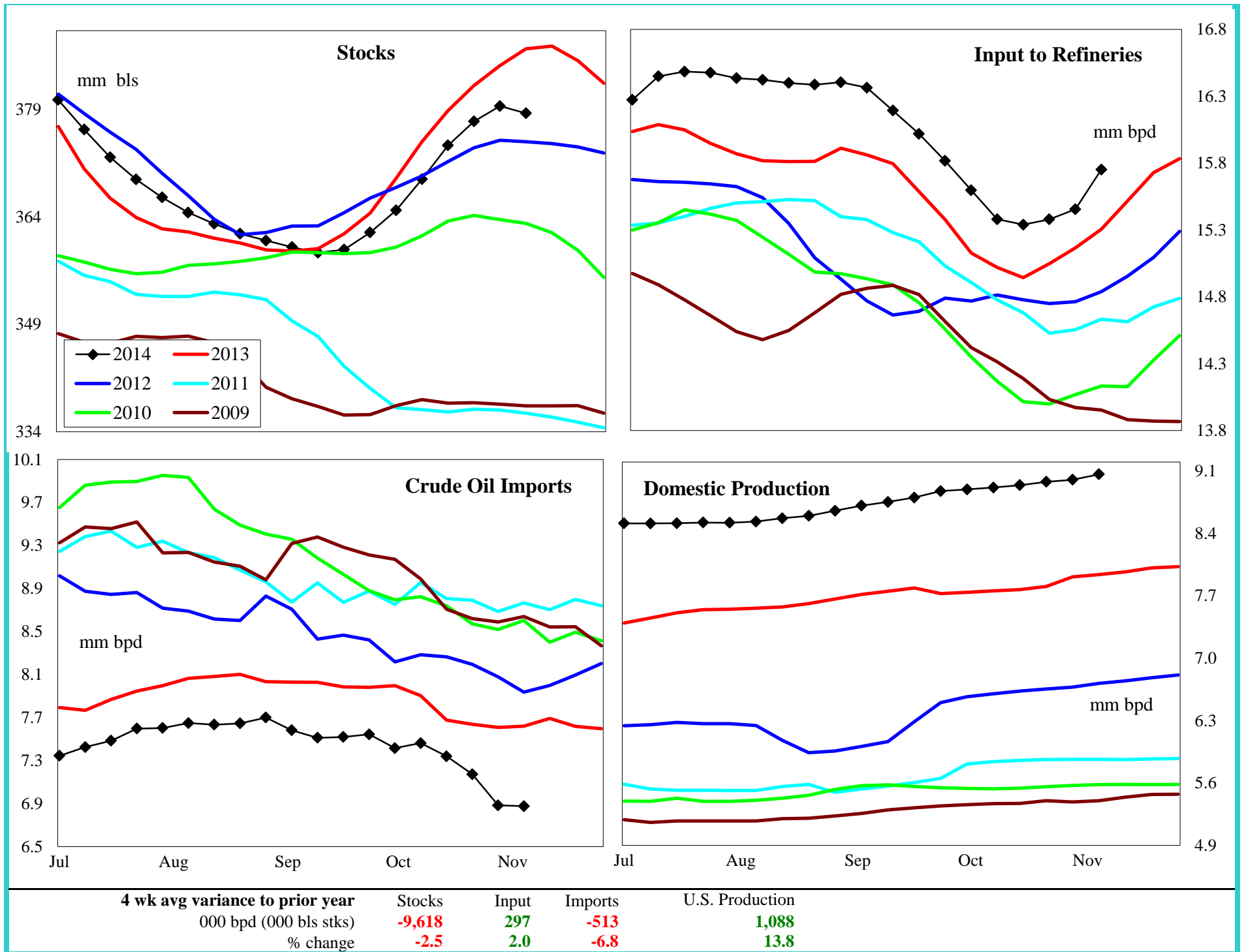
Jet Fuel Imports by PADD



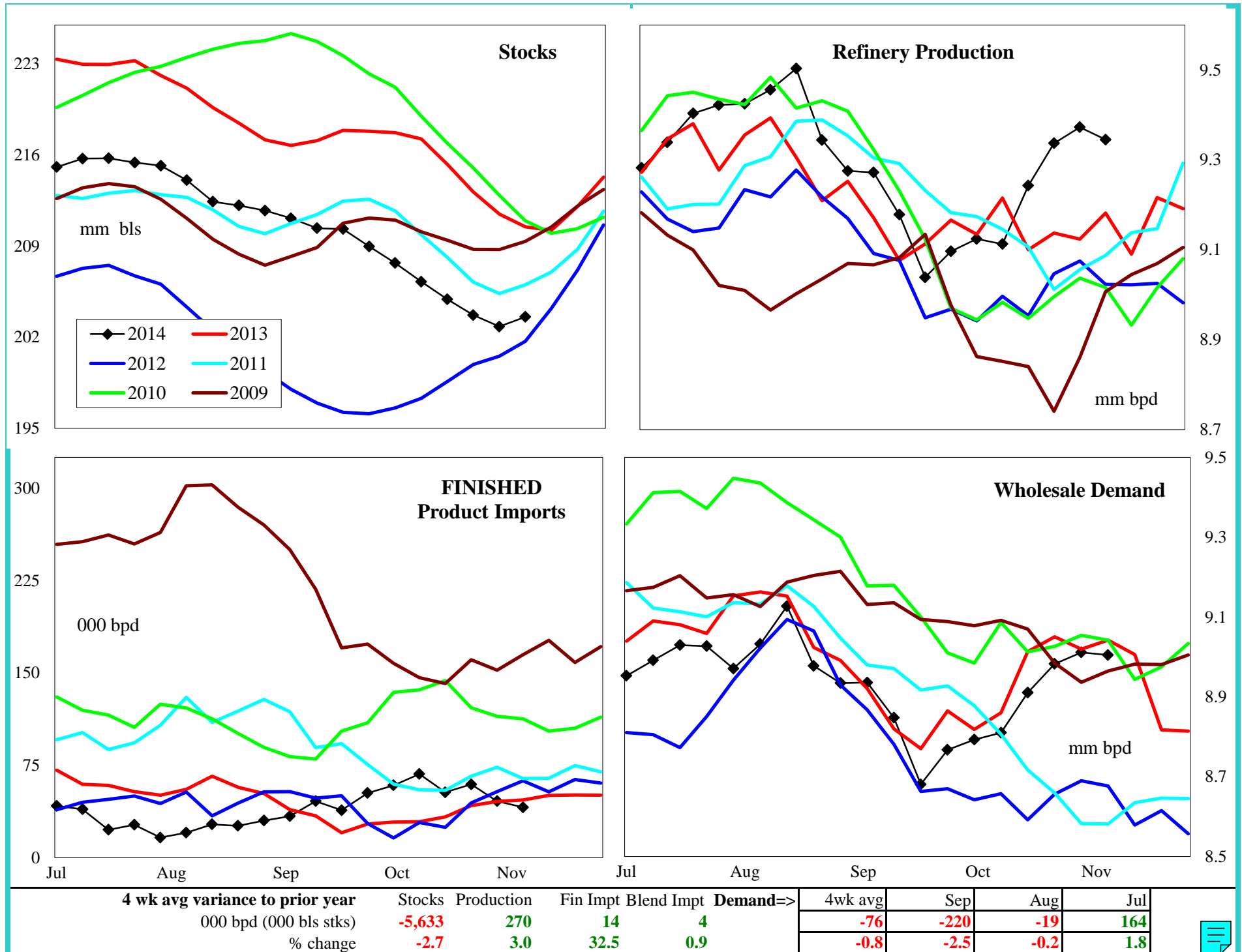
Residual Fuel Oil Imports by PADD



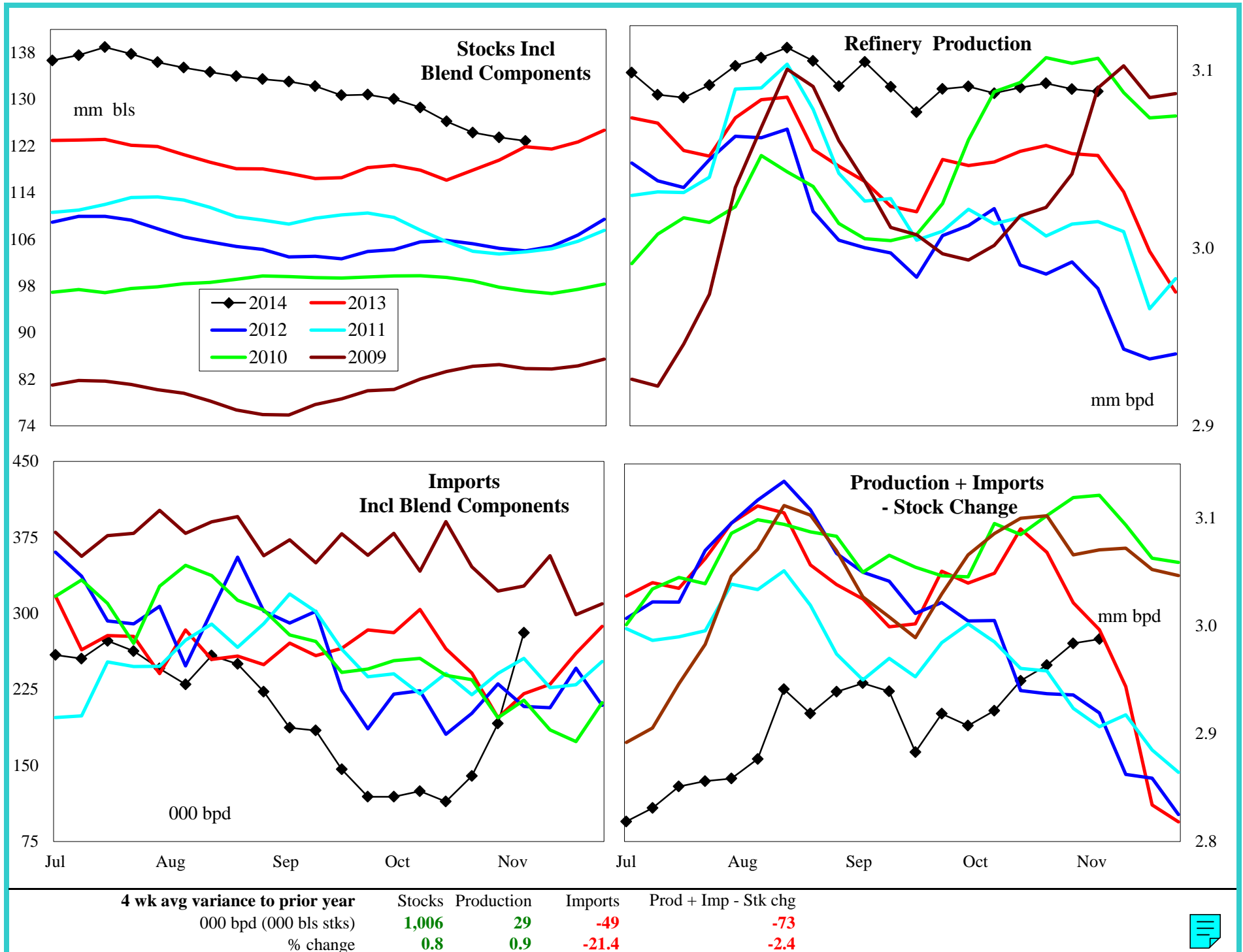
United States Crude Oil Supply and Demand Balance



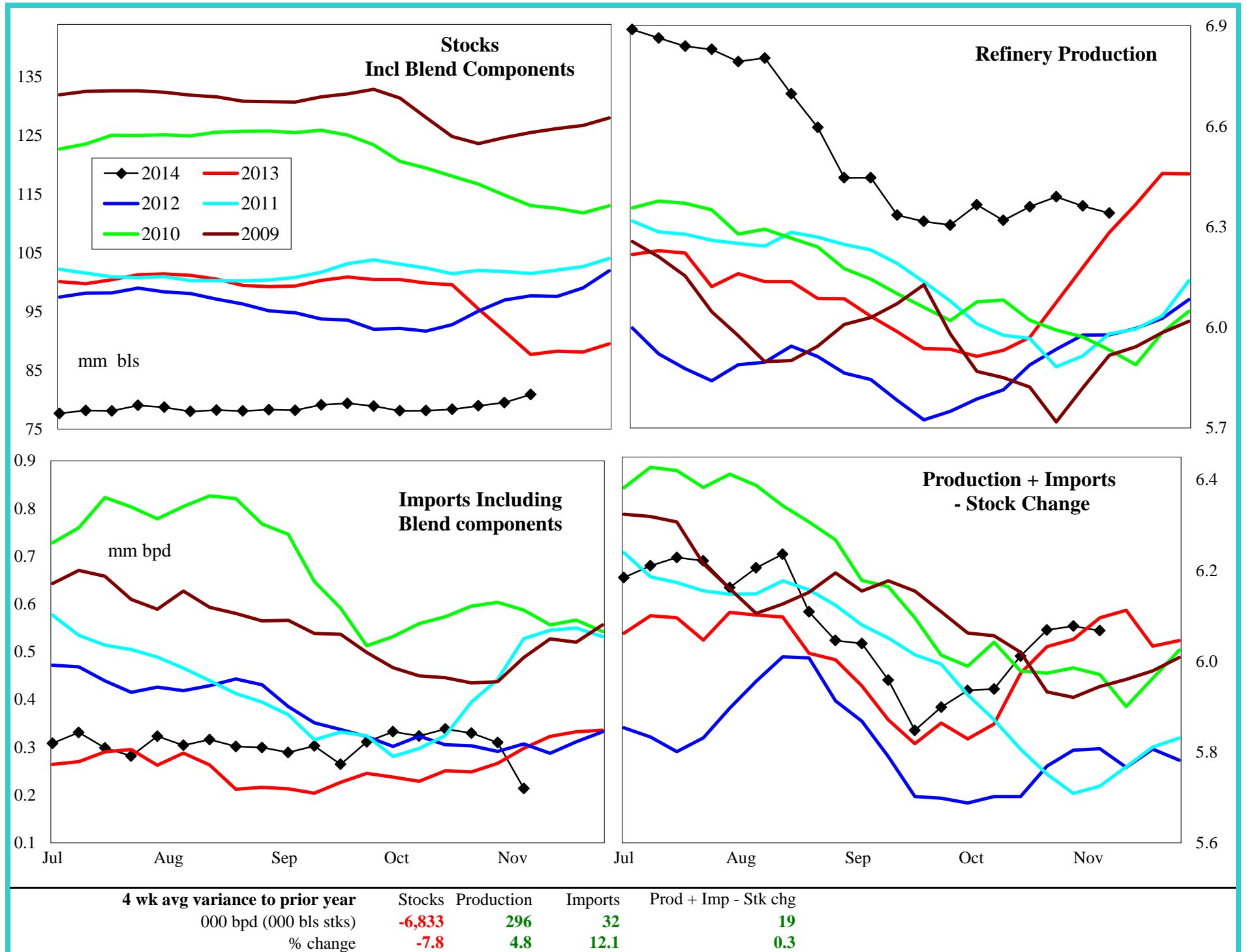
United States Gasoline Supply and Demand Balance



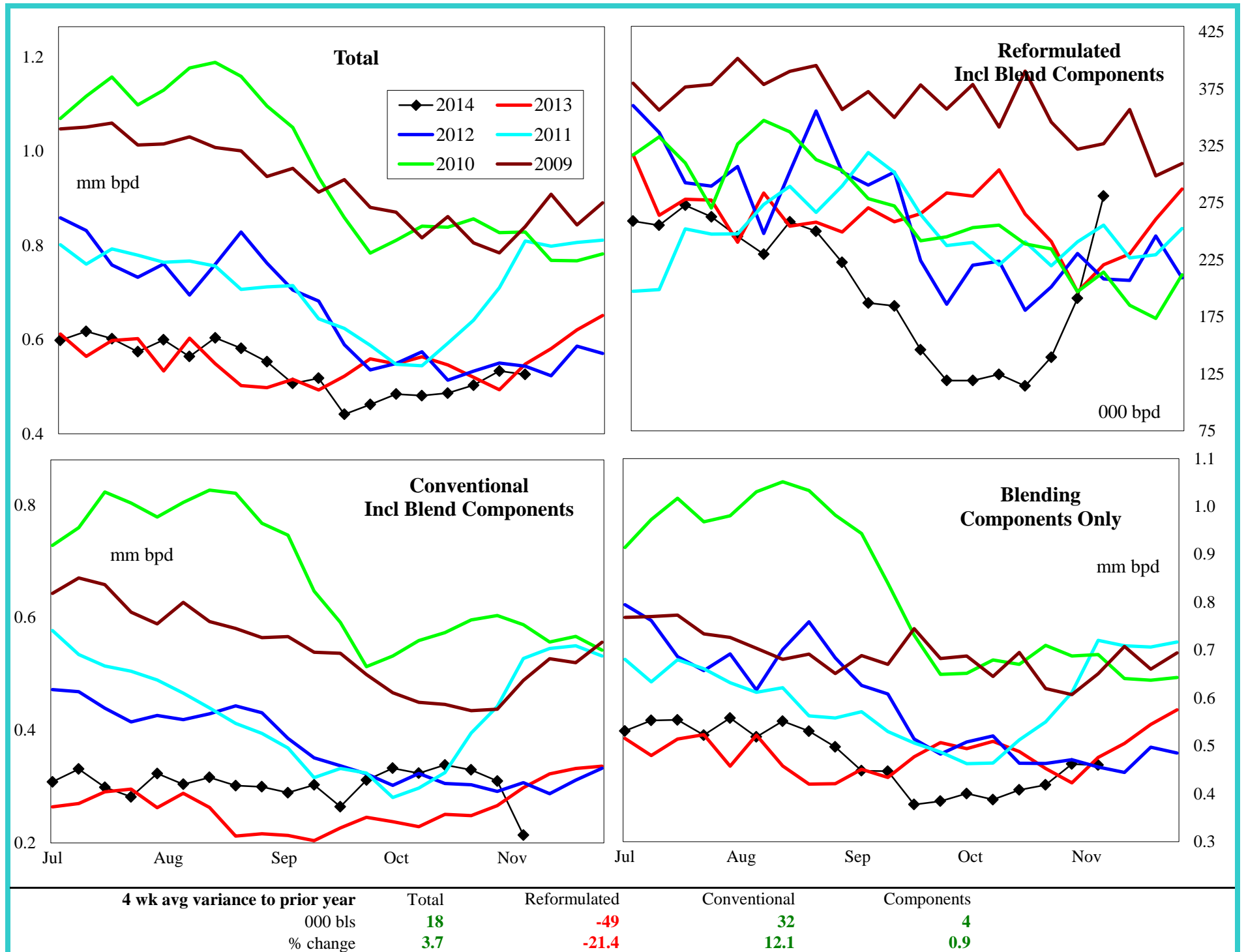
United States Reformulated Gasoline Supply



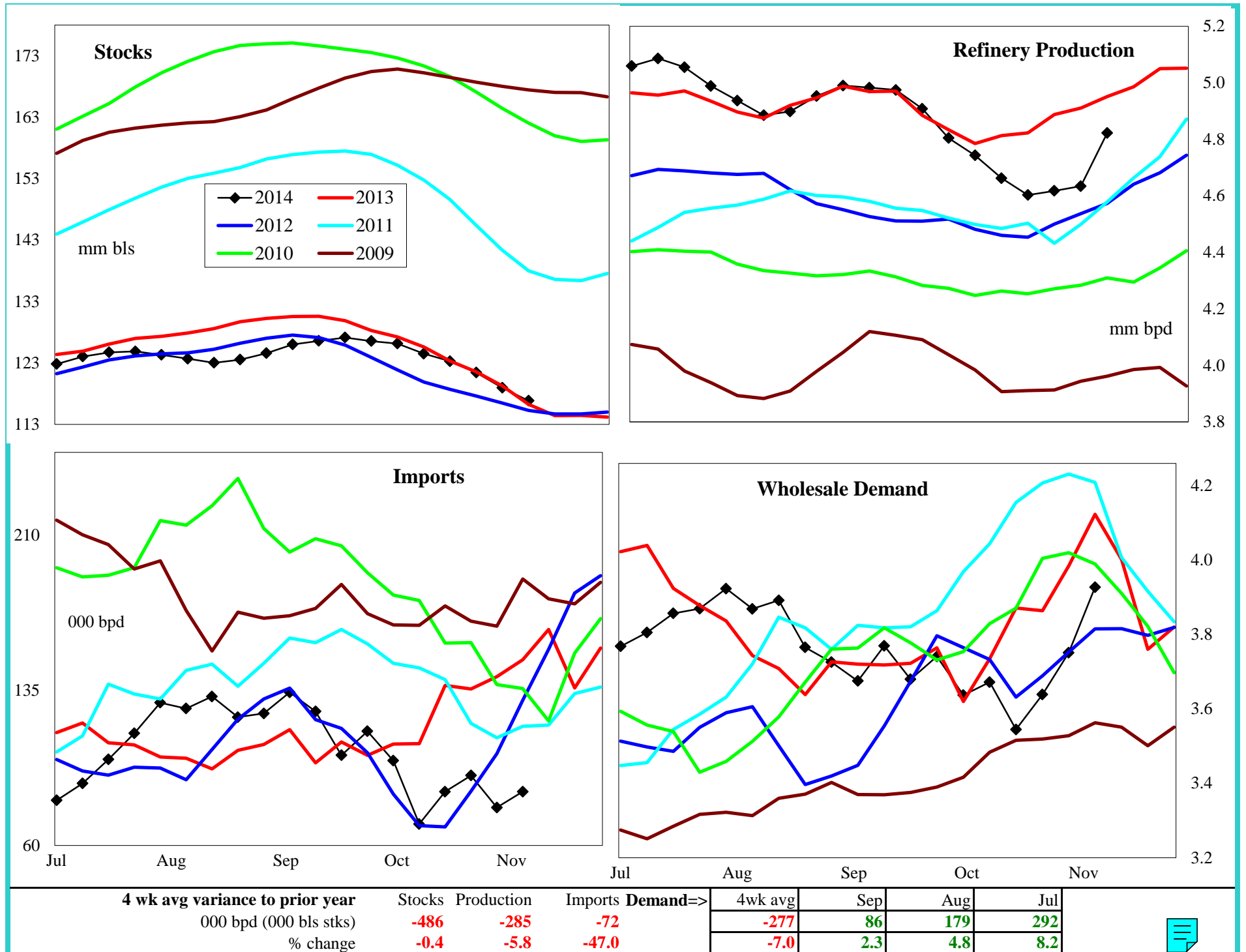
United States Conventional Gasoline Supply



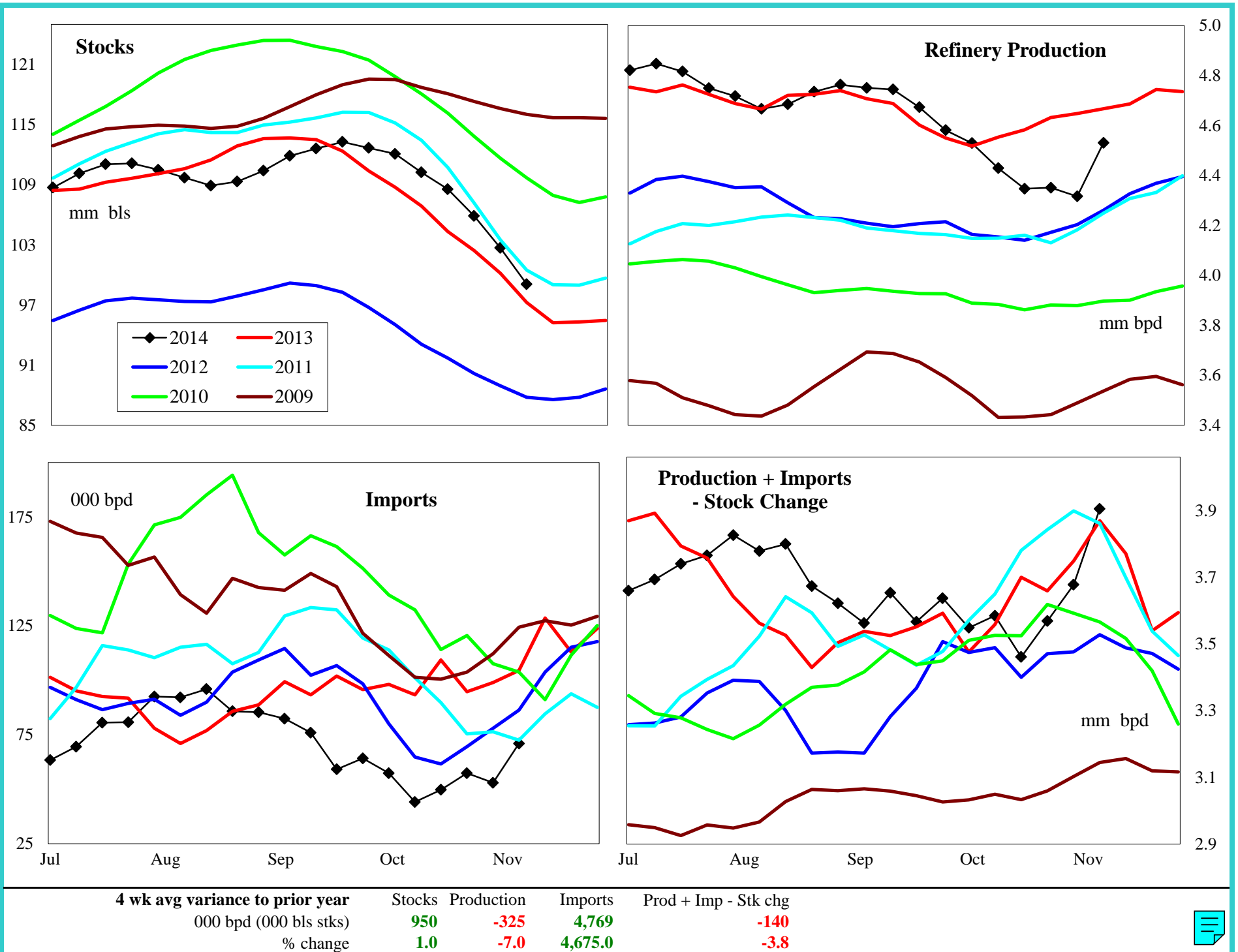
United States Gasoline Imports by Type



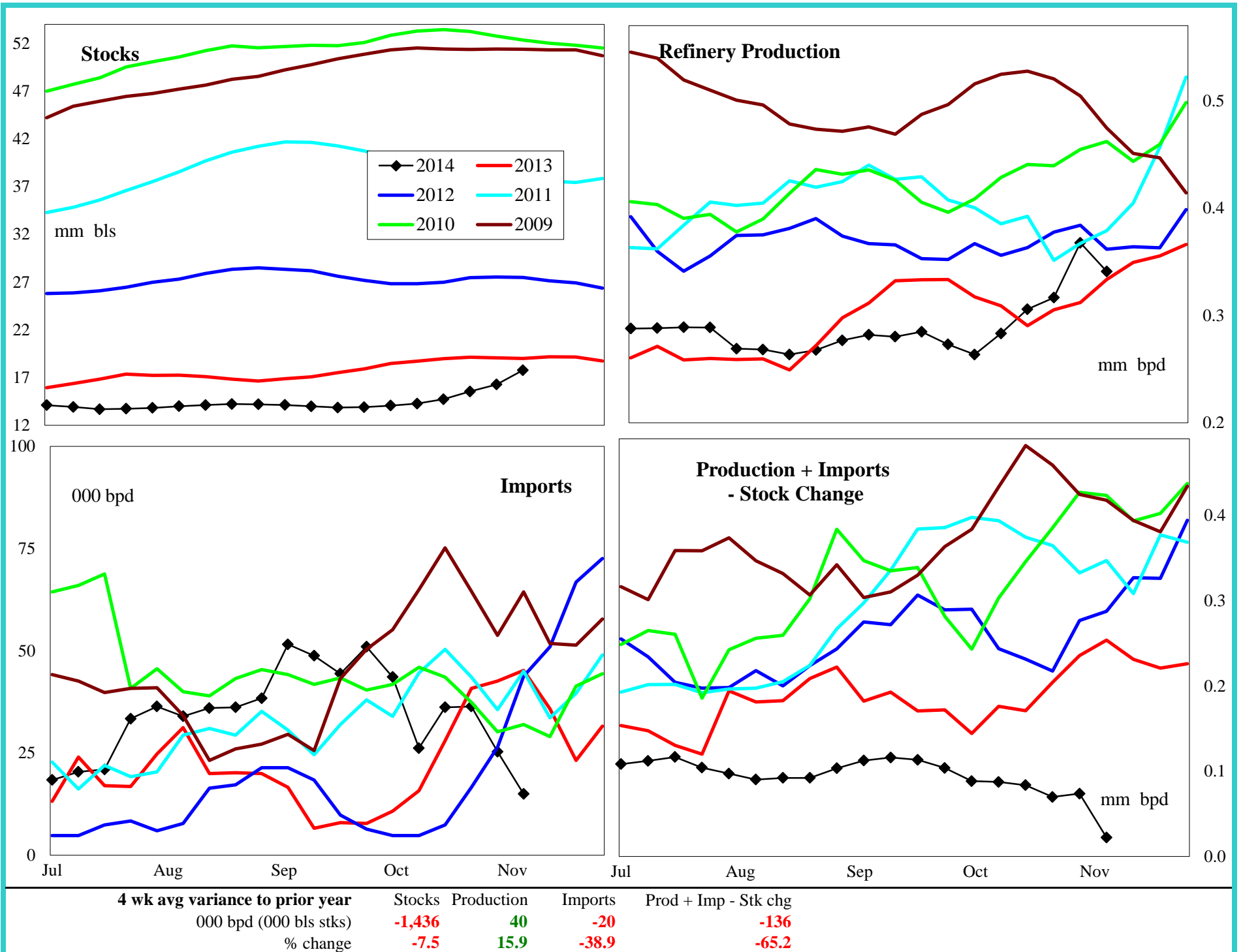
United States Distillate Supply and Demand Balance



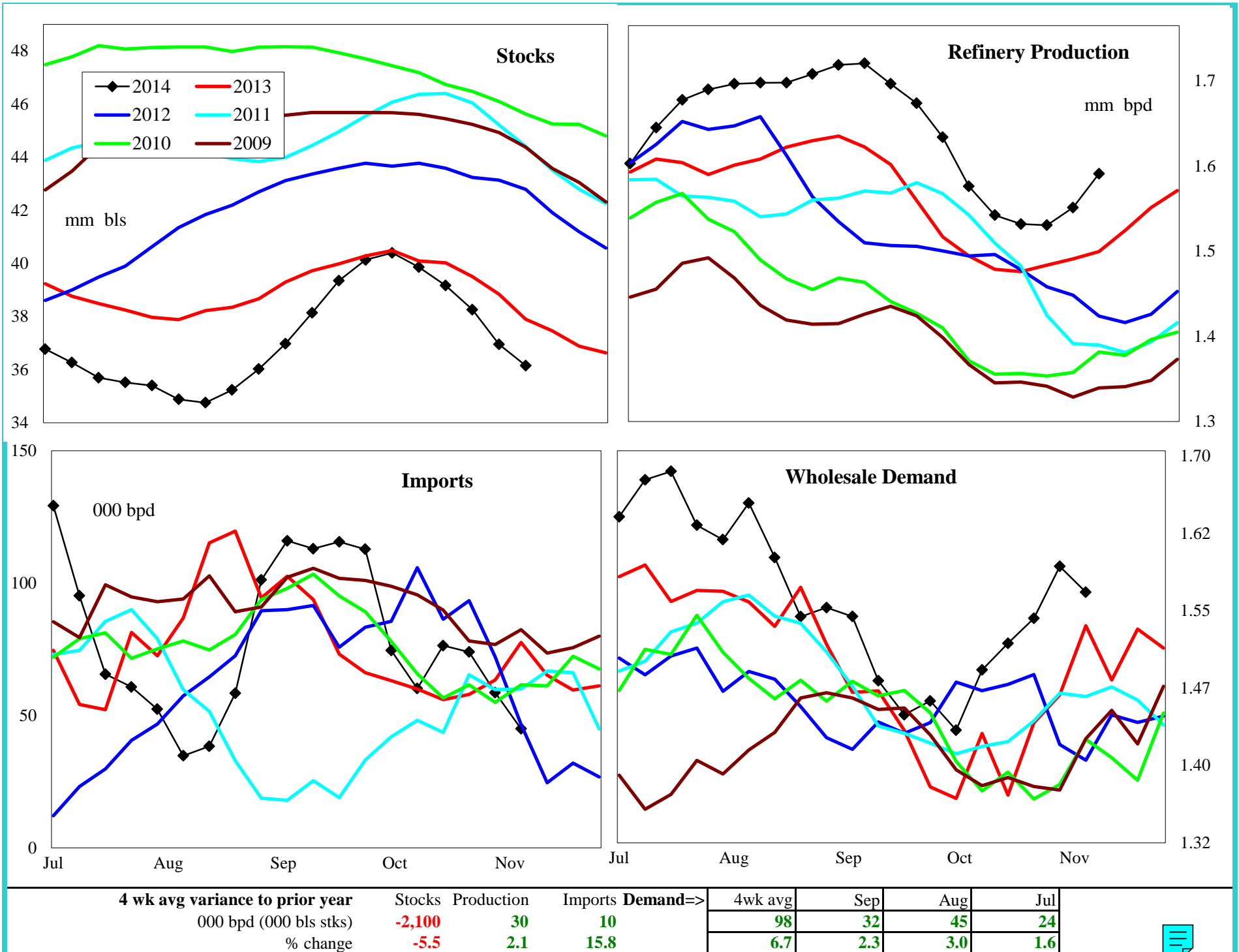
United States Low Sulfur Distillate Supply



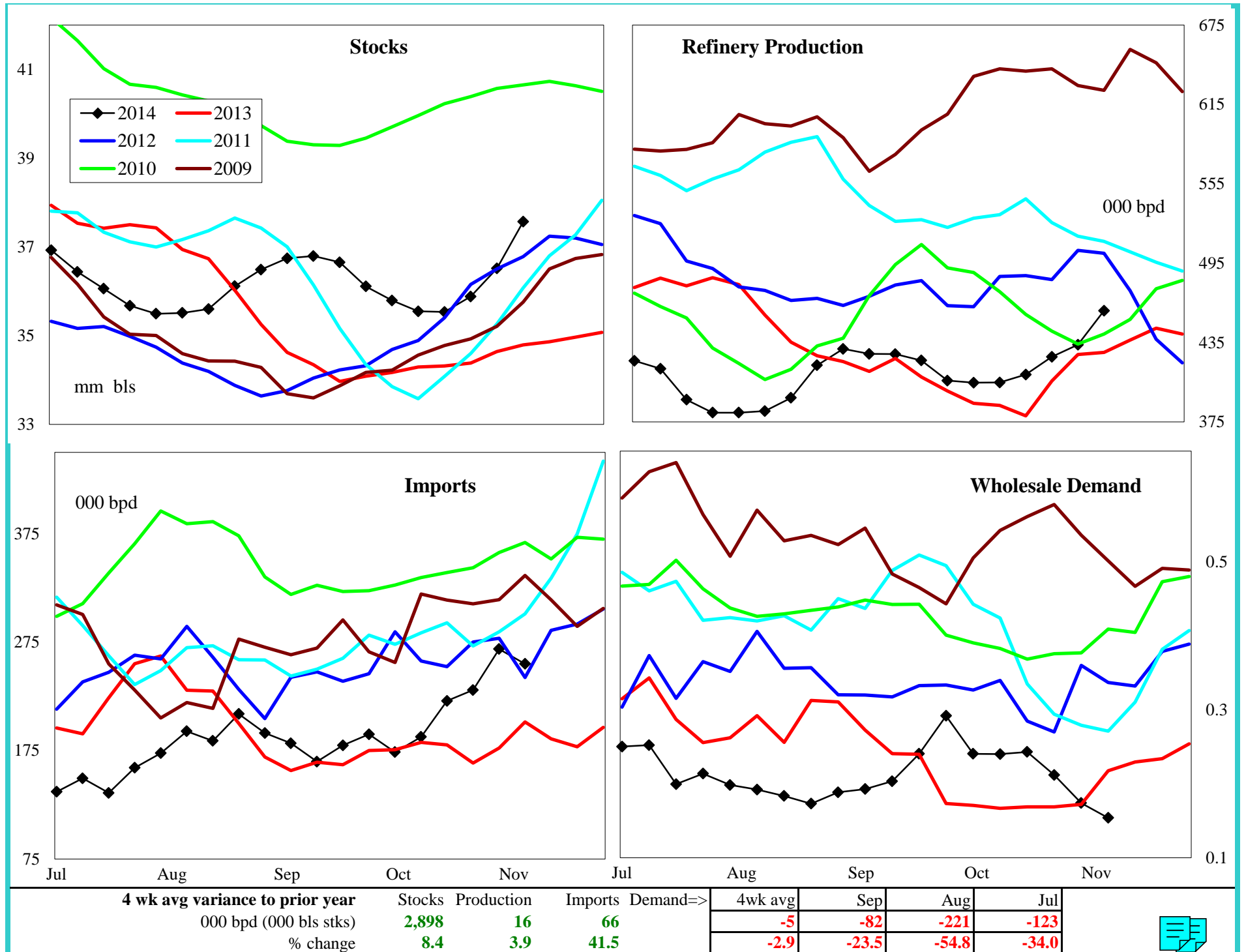
United States High Sulfur Distillate Supply



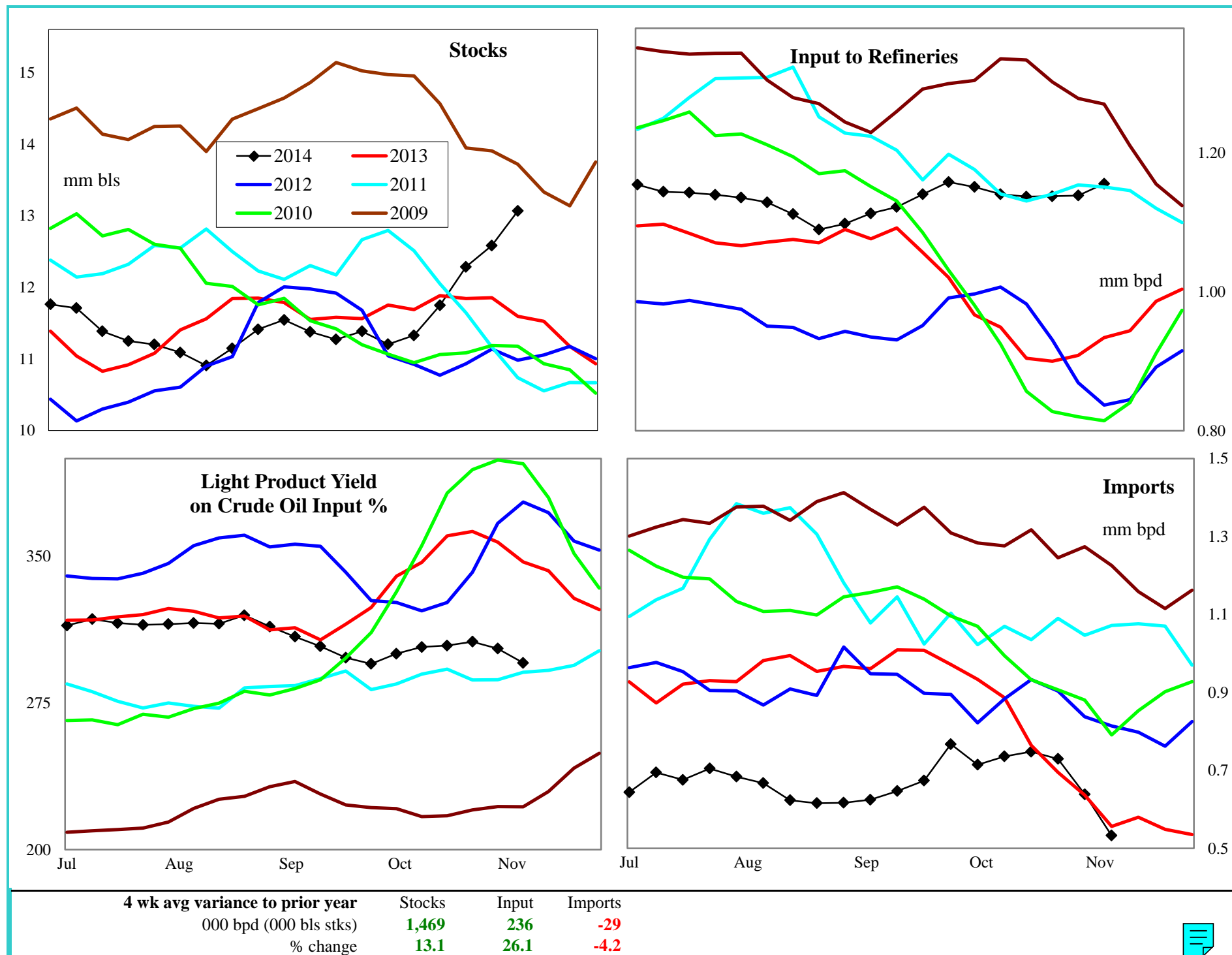
United States Jet Fuel Supply and Demand Balance



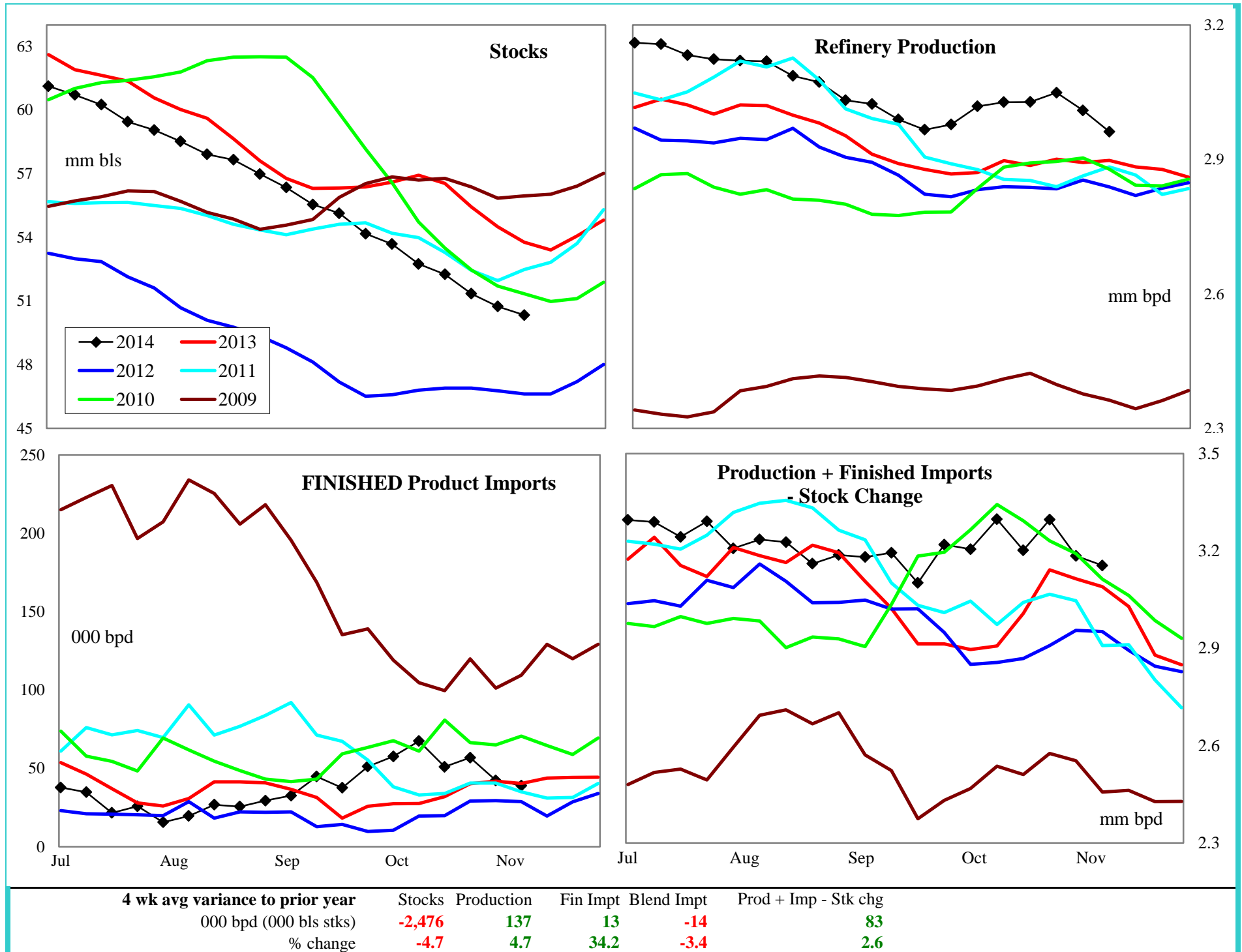
United States Residual Fuel Oil Supply and Demand Balance



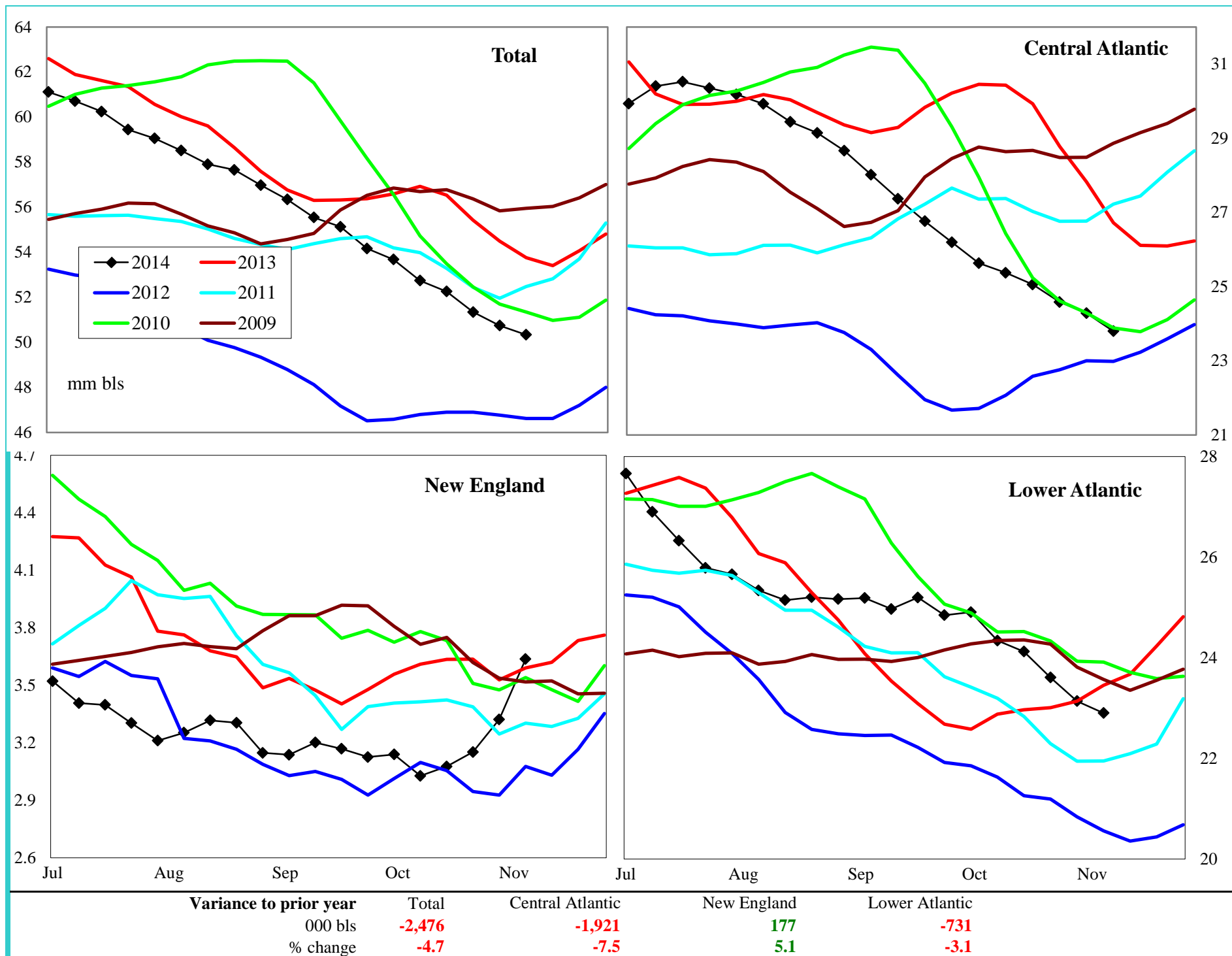
PADD 1 Crude Oil Supply and Refining



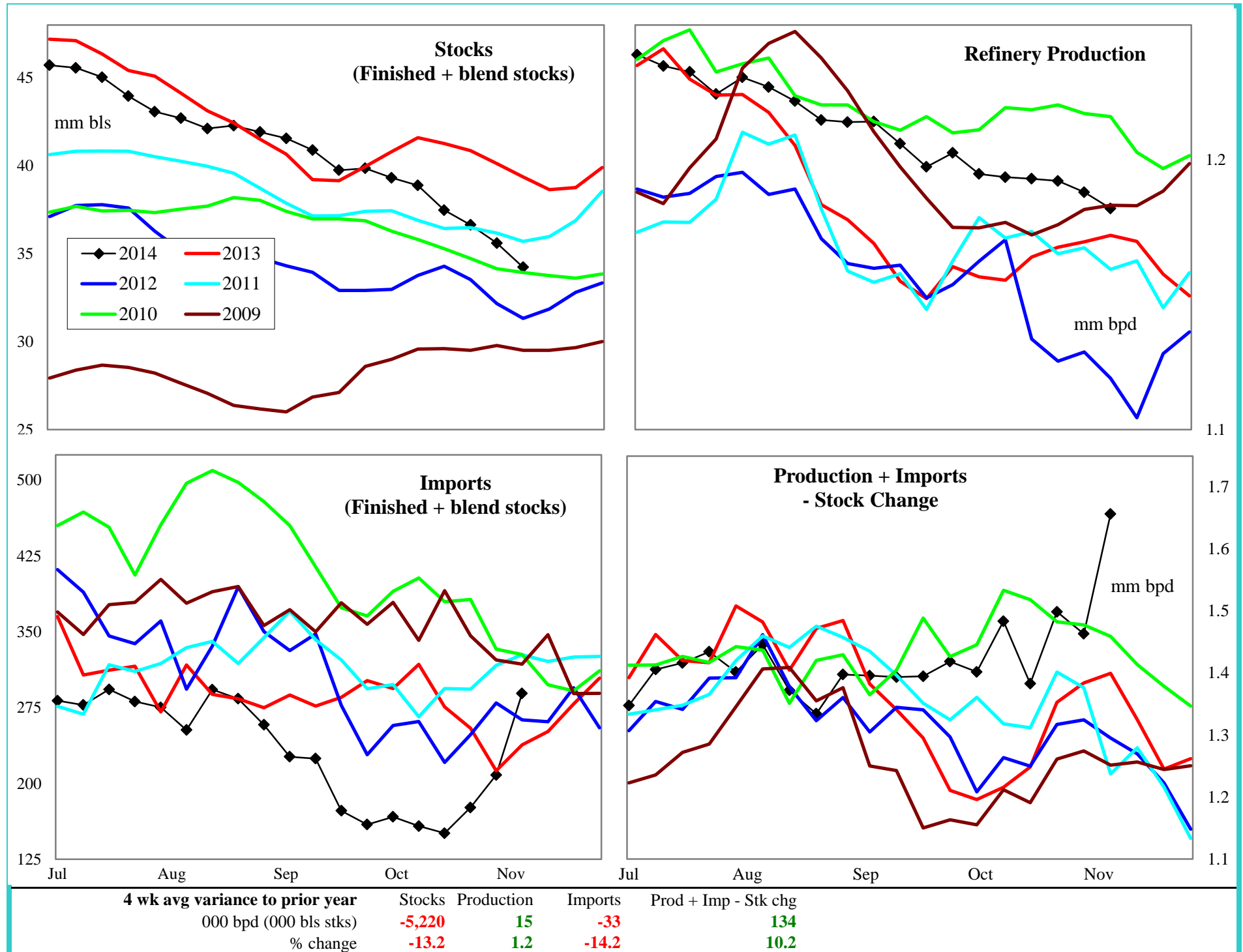
PADD 1 Gasoline Supply



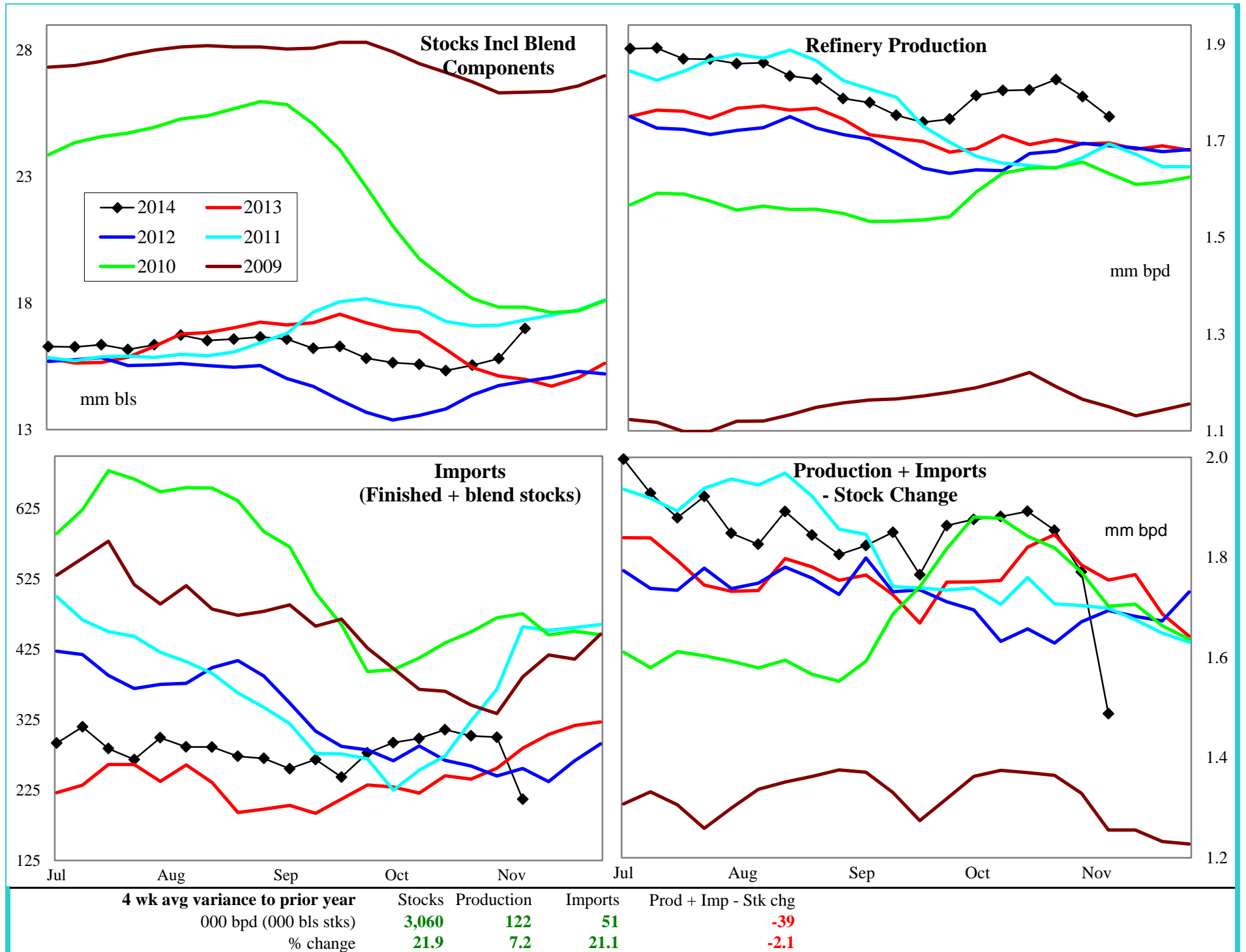
PADD 1 Gasoline Stocks by Region



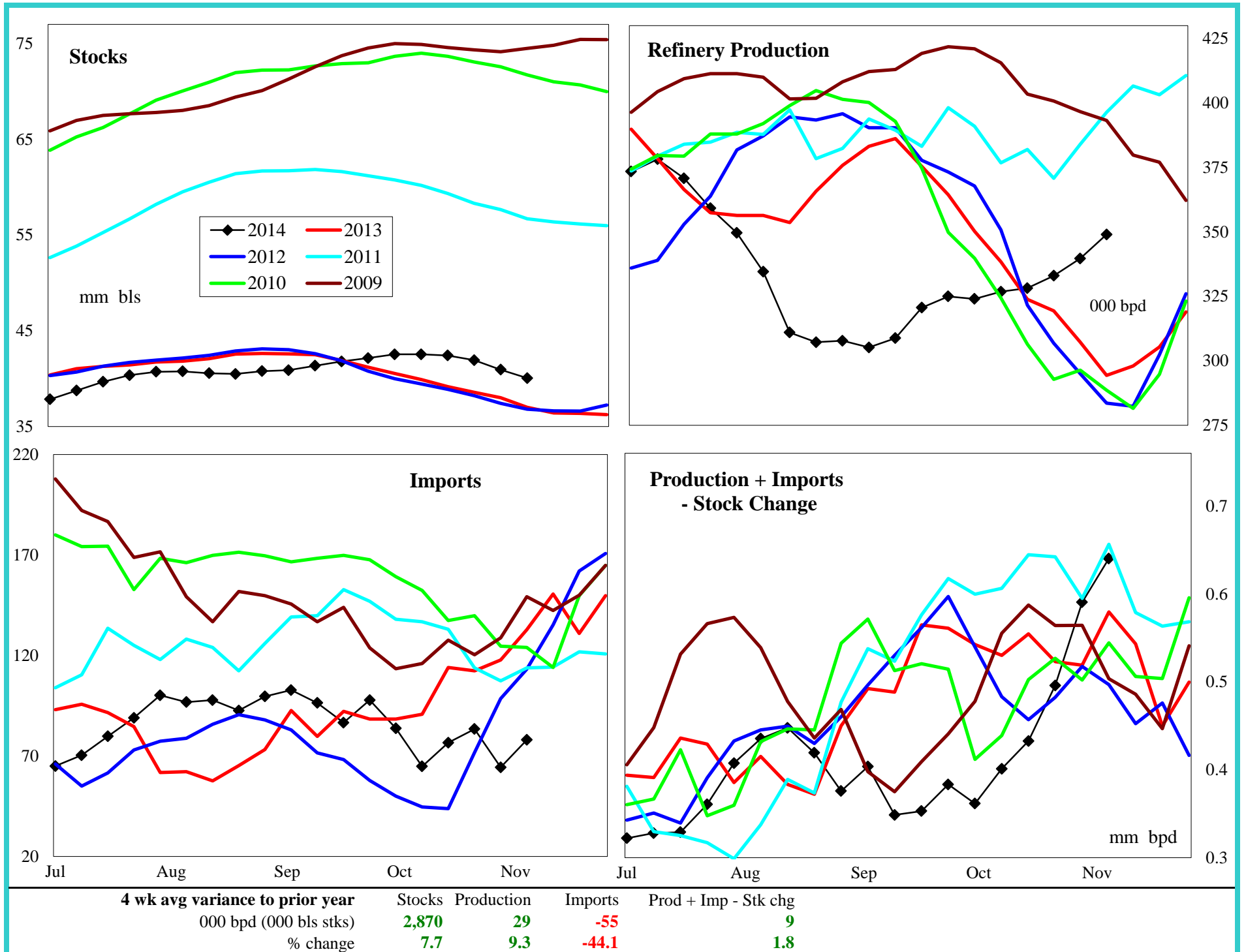
PADD 1 Reformulated Gasoline Supply



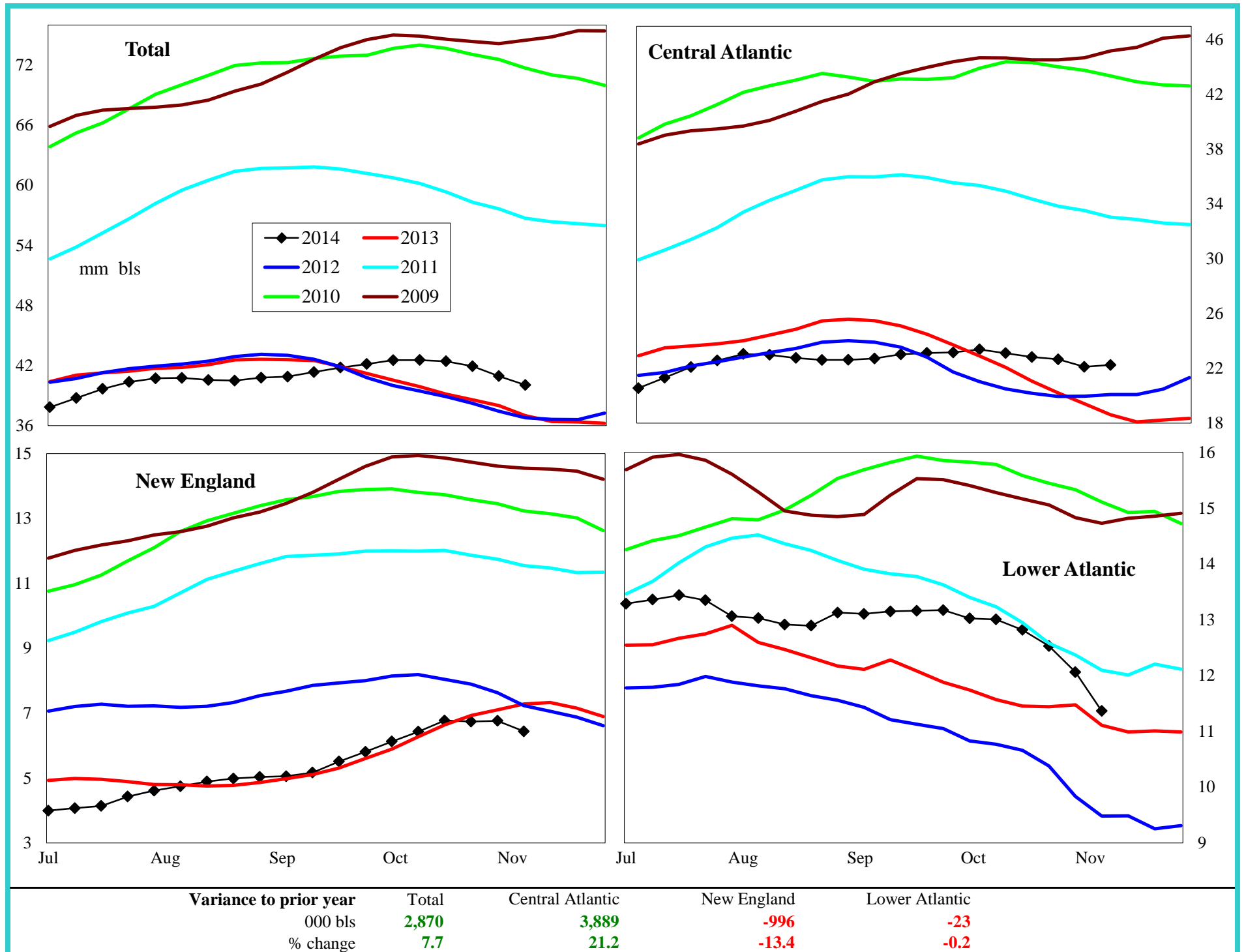
PADD 1 Conventional Gasoline Supply



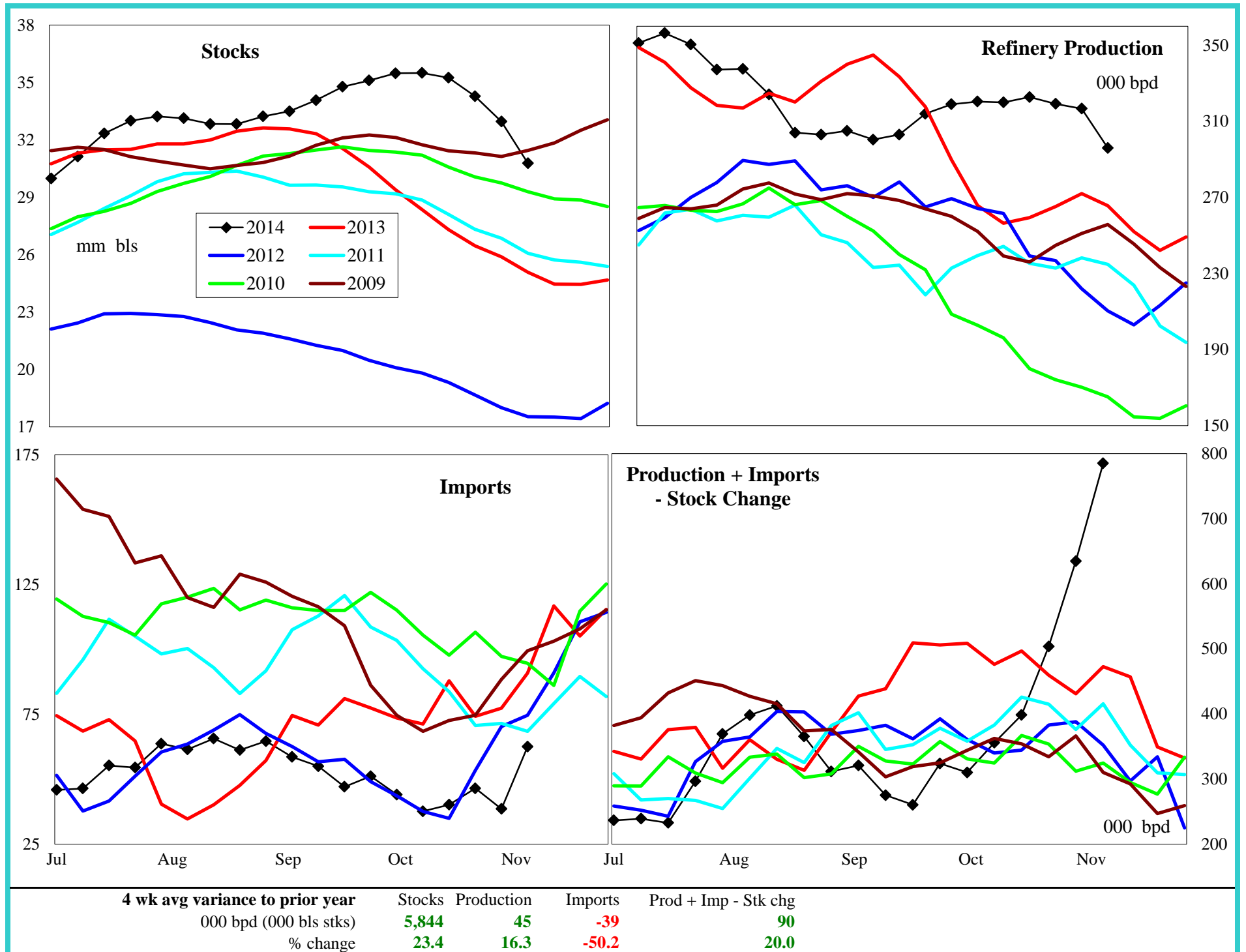
PADD 1 Distillate Supply



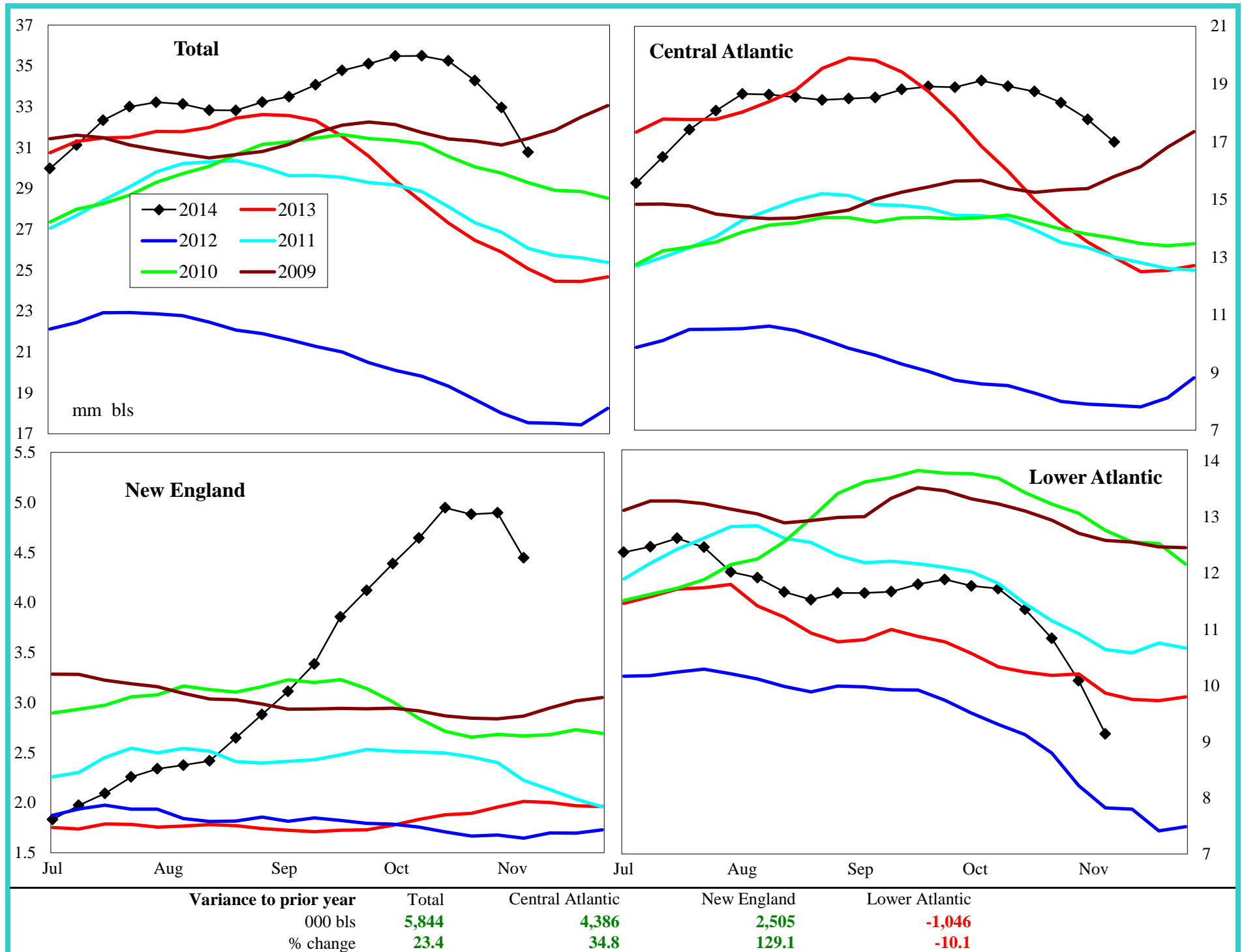
PADD 1 Distillate Stocks by Region



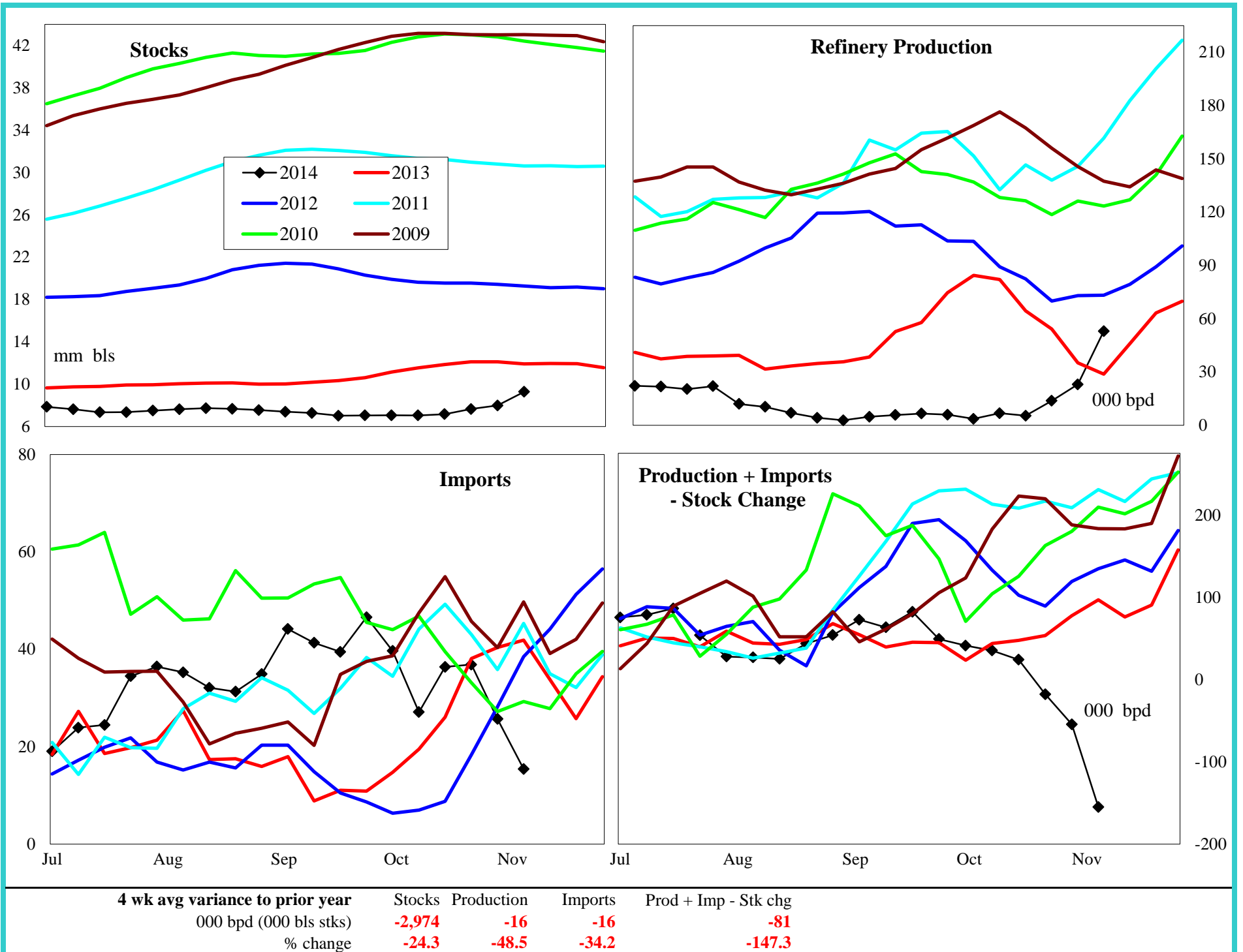
PADD 1 Low Sulfur Distillate Supply



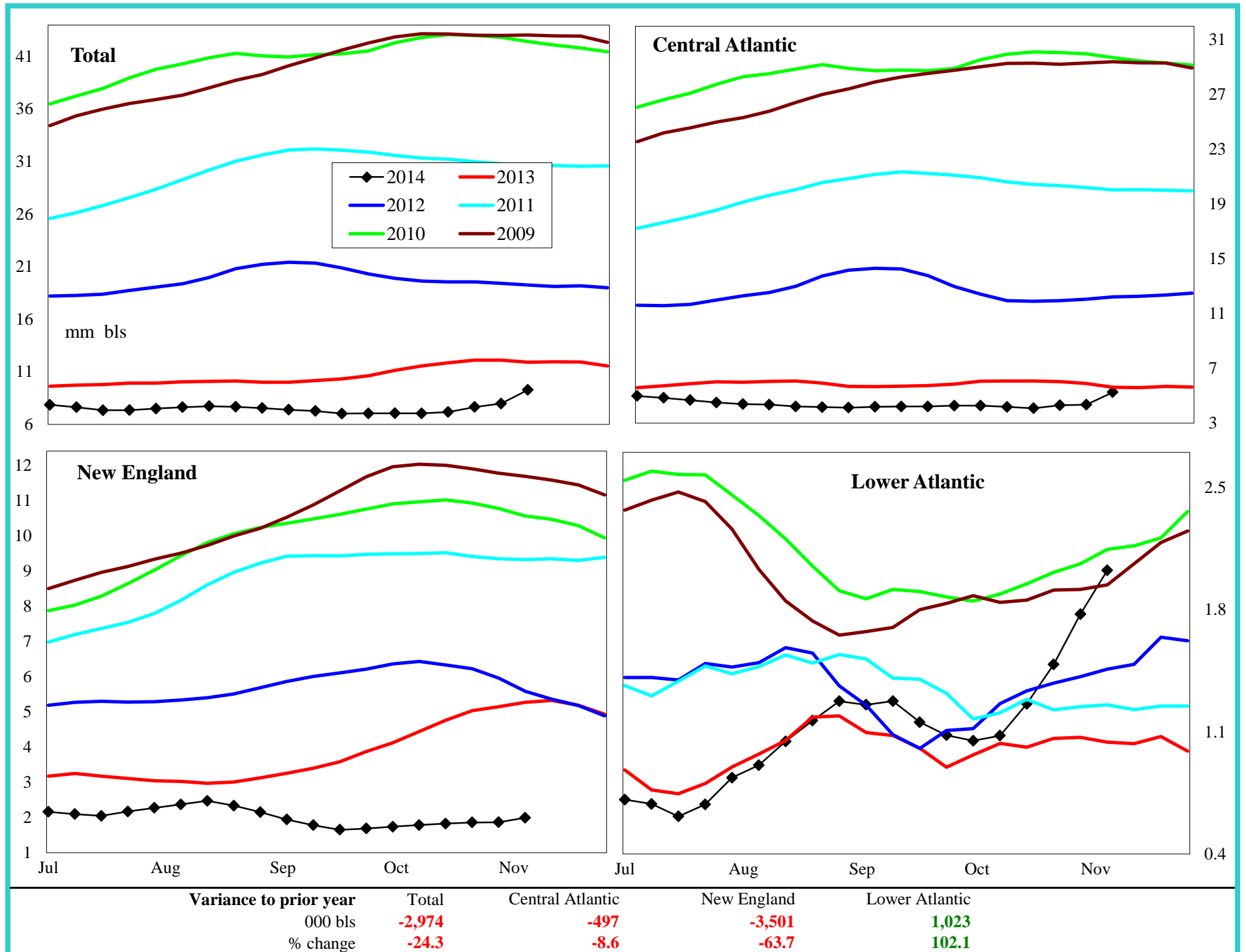
PADD 1 Low Sulfur Distillate Stocks by Region



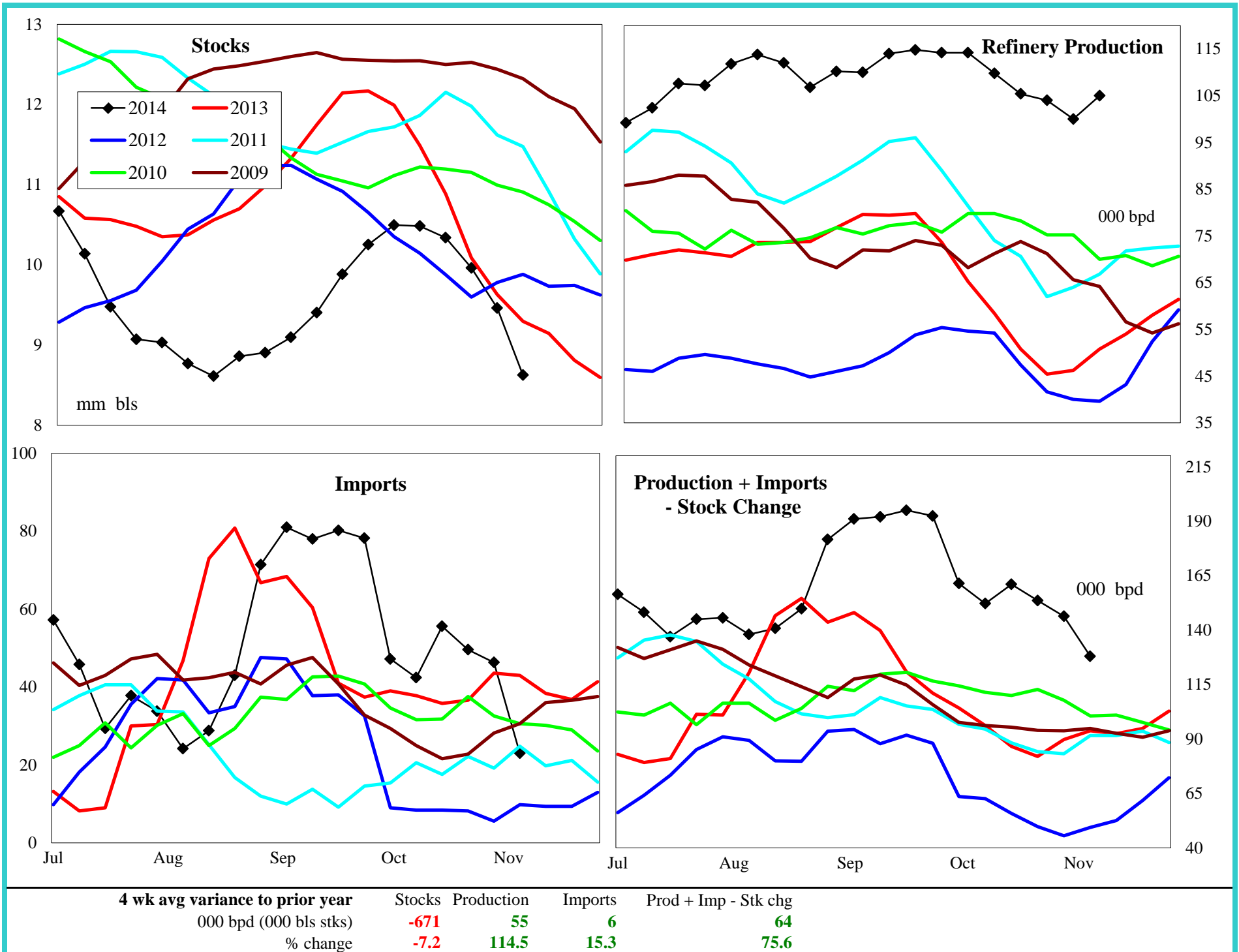
PADD 1 High Sulfur Distillate Supply



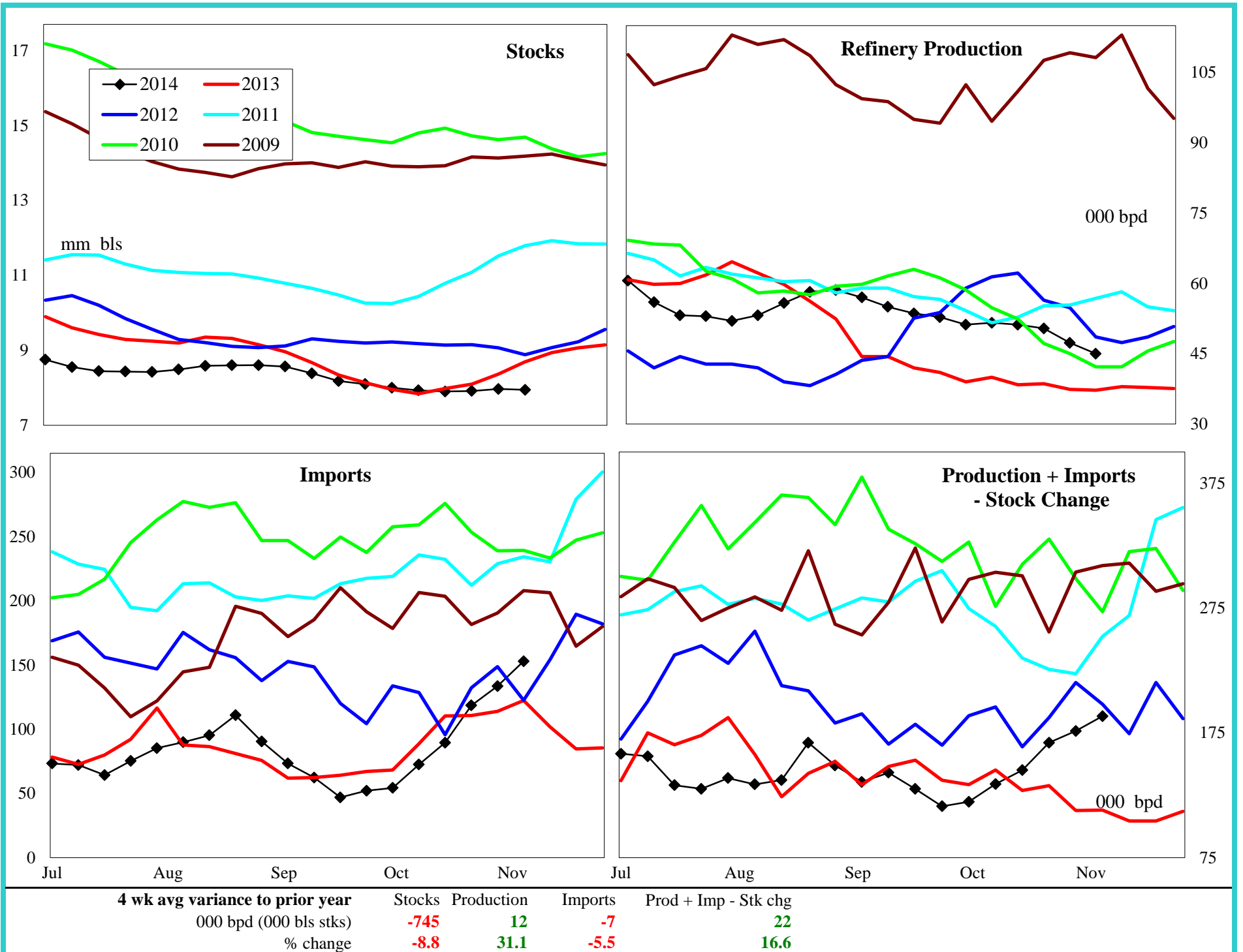
PADD 1 High Sulfur Distillate Stocks by Region



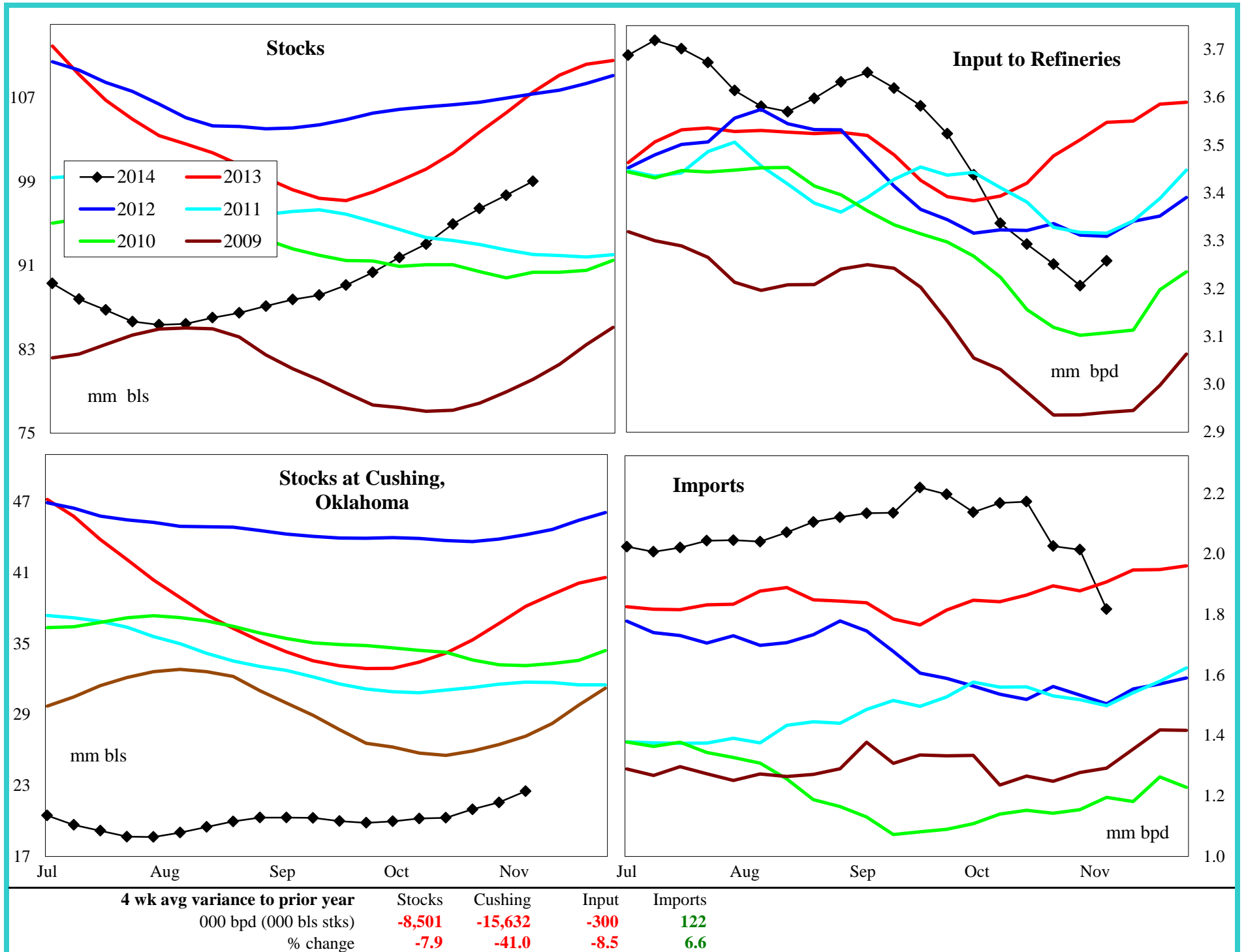
PADD 1 Jet Fuel Supply



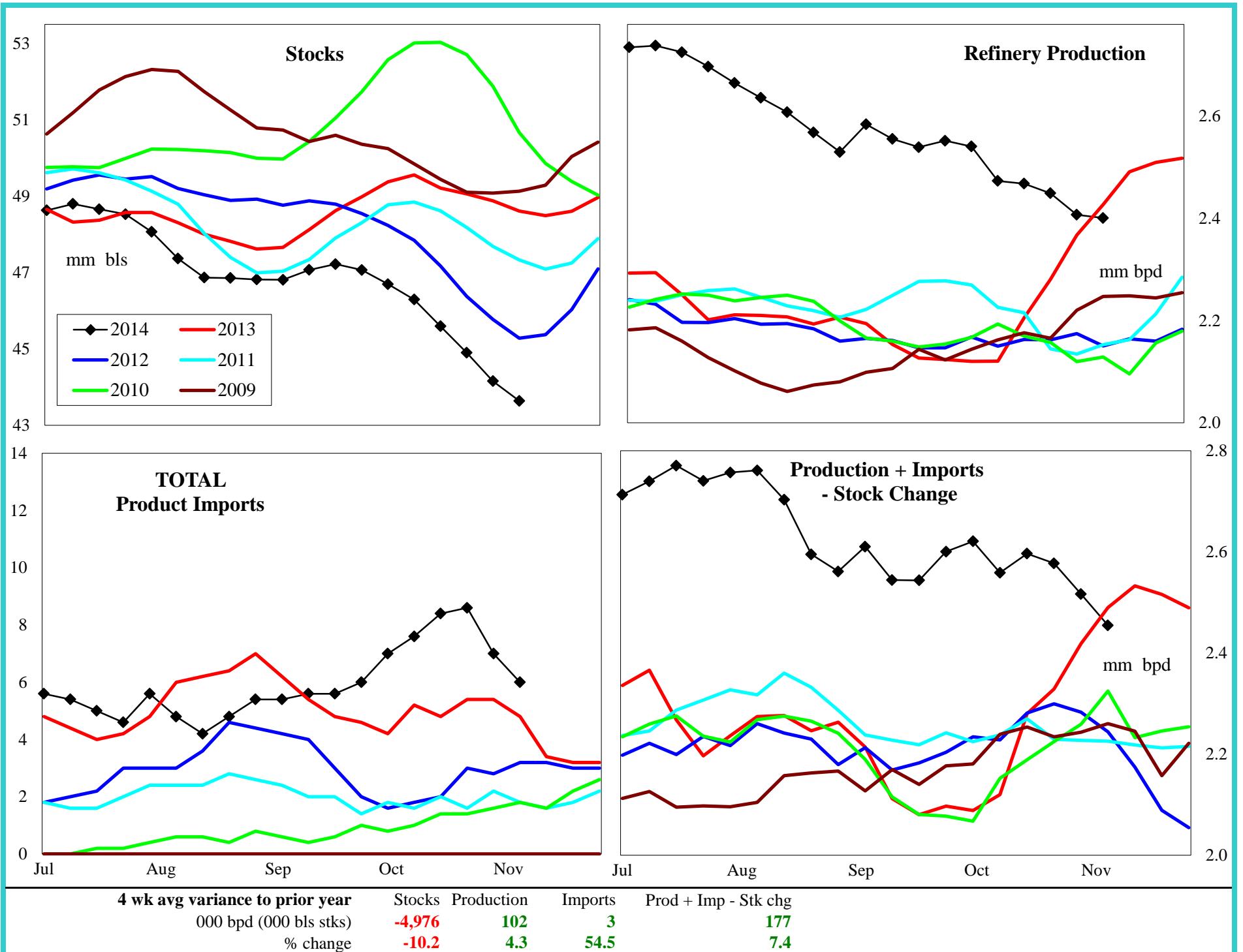
PADD 1 Residual Fuel Oil Supply



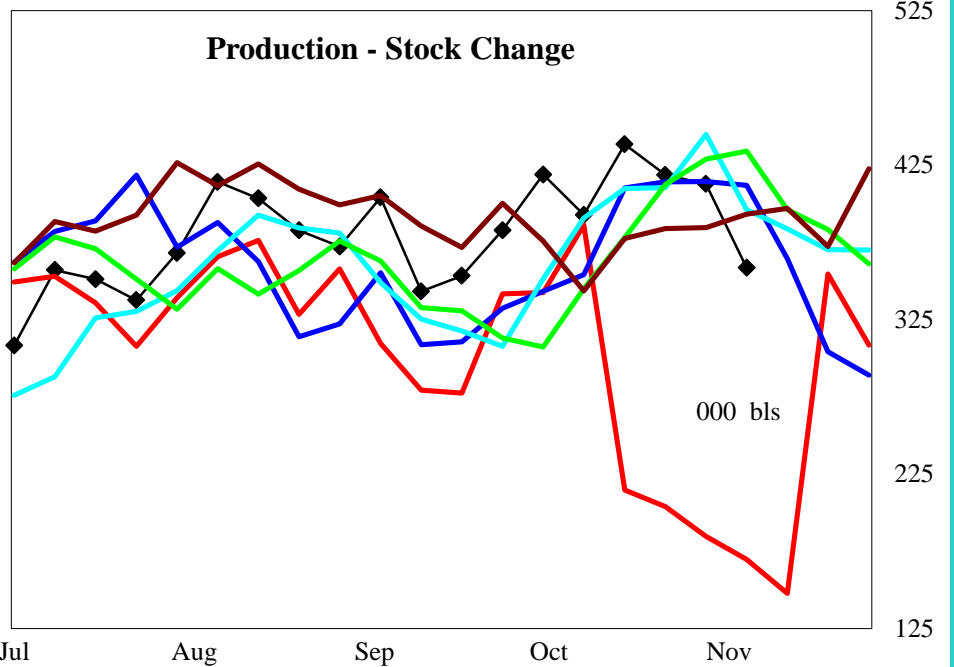
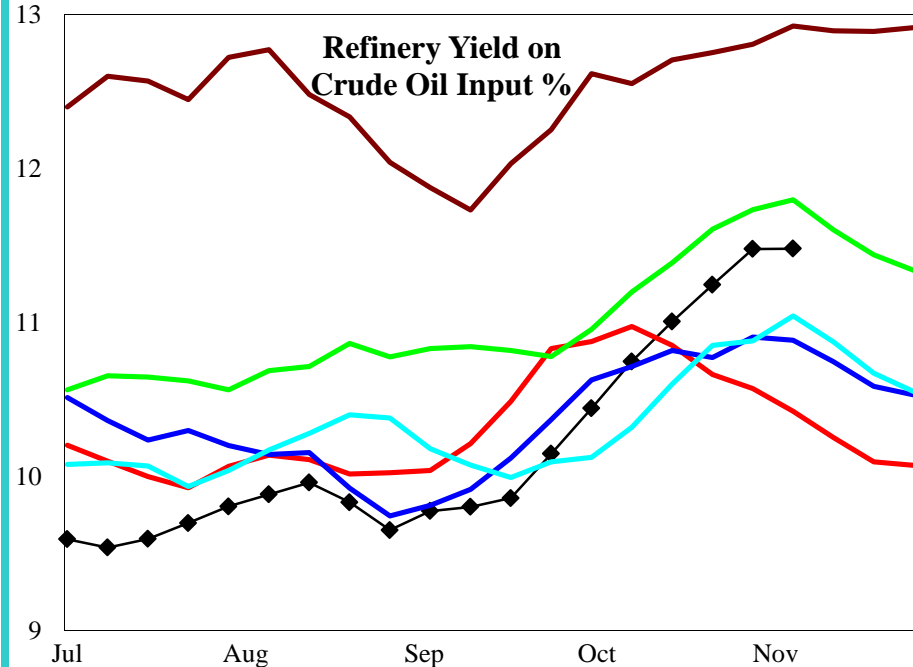
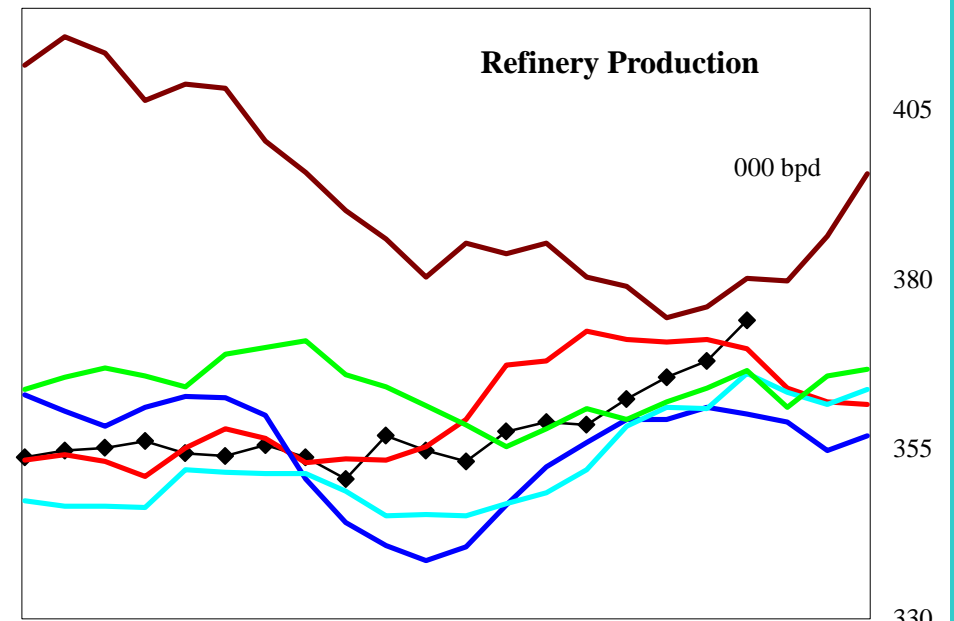
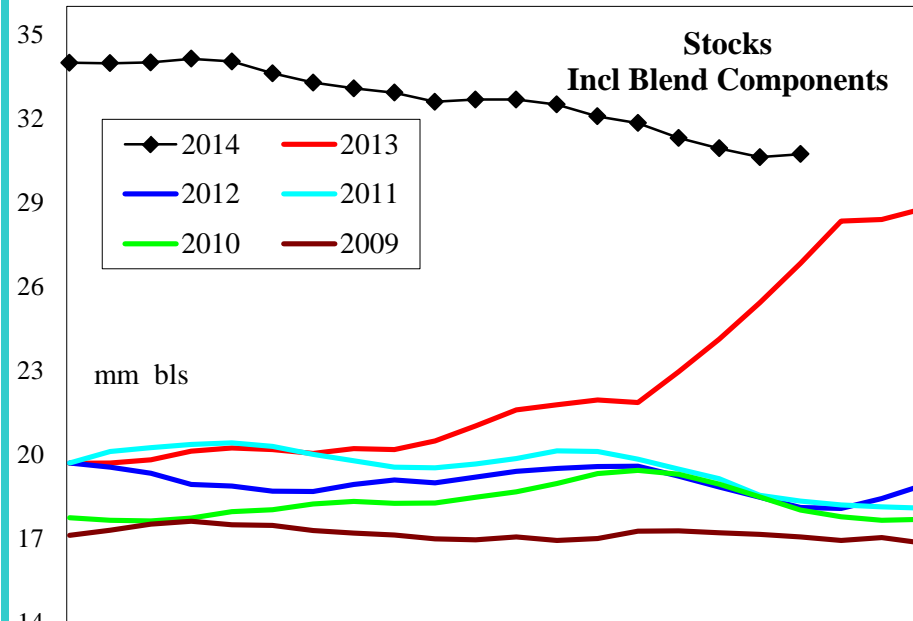
PADD 2 Crude Oil Supply and Refining



PADD 2 Gasoline Supply



PADD 2 Reformulated Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks Production

3,899 -3

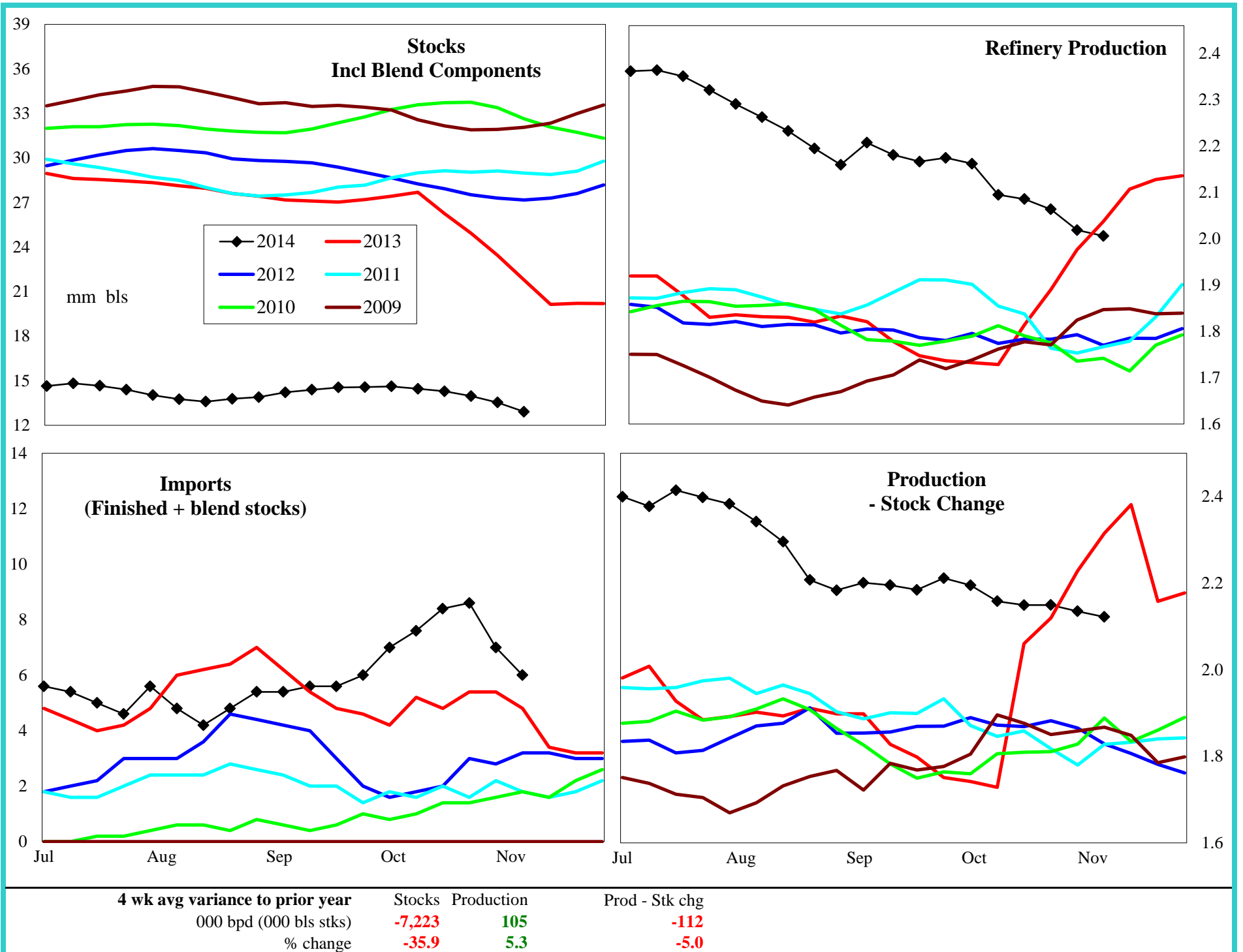
14.5 -0.9

Prod - Stk chg

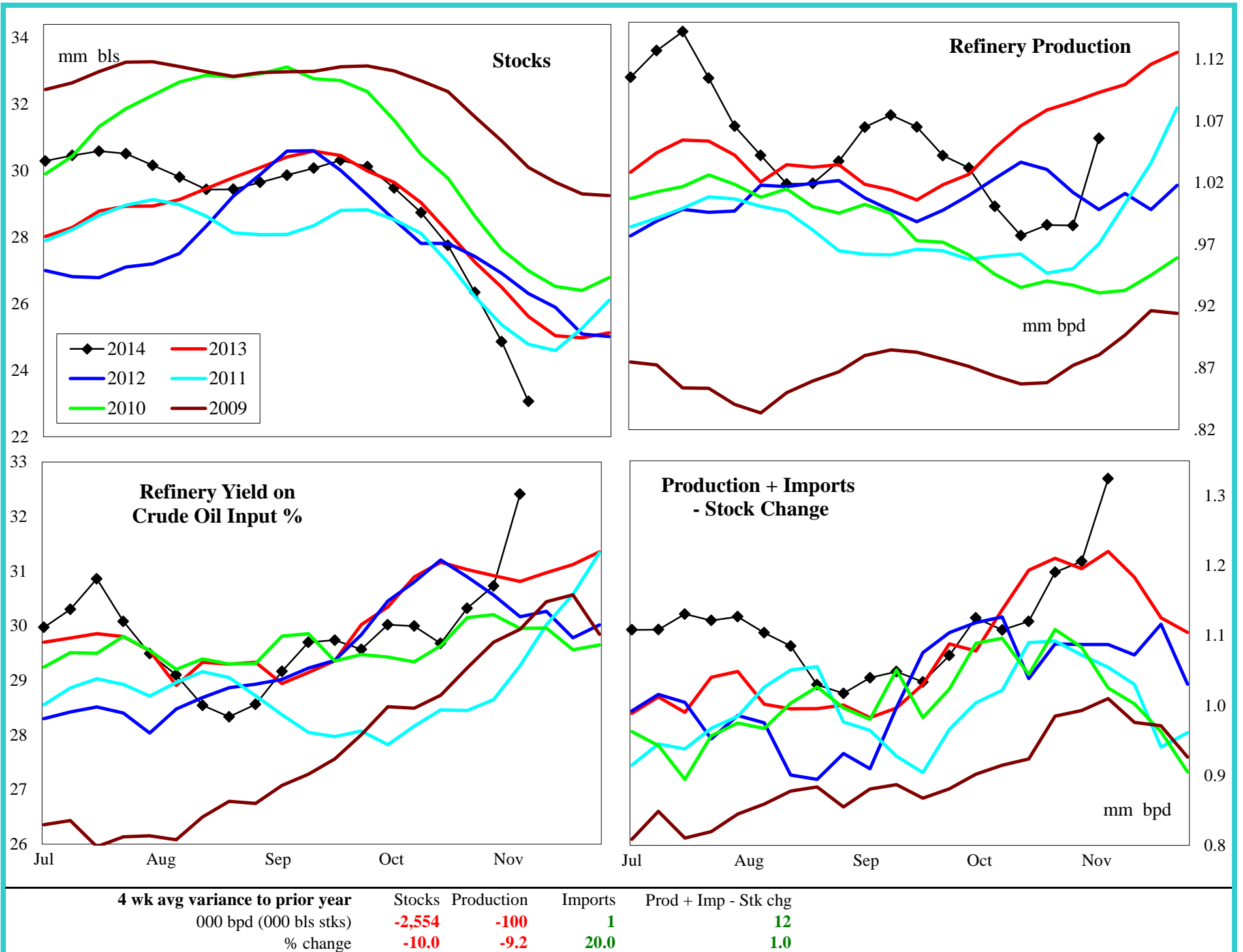
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110.6

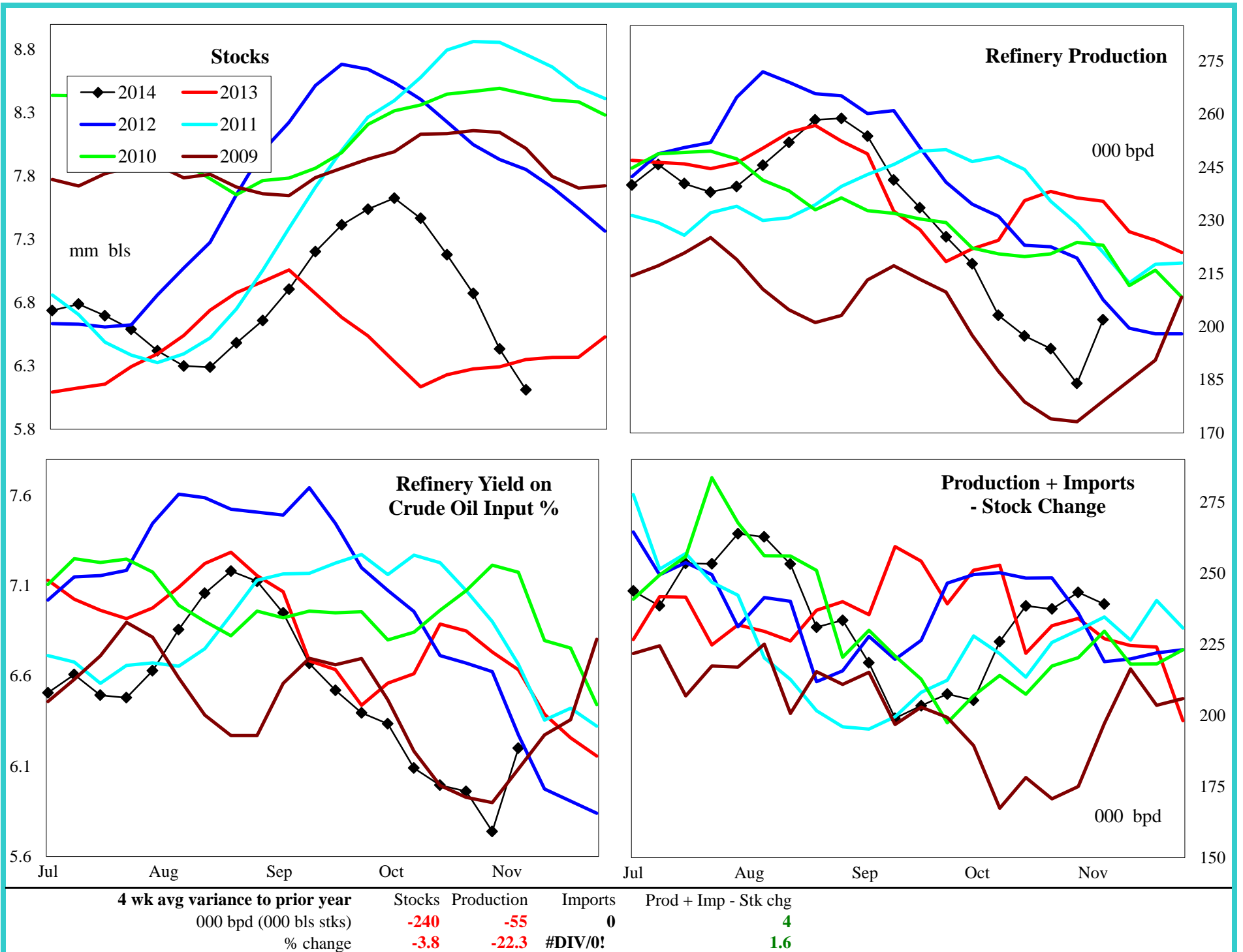
PADD 2 Conventional Gasoline Supply



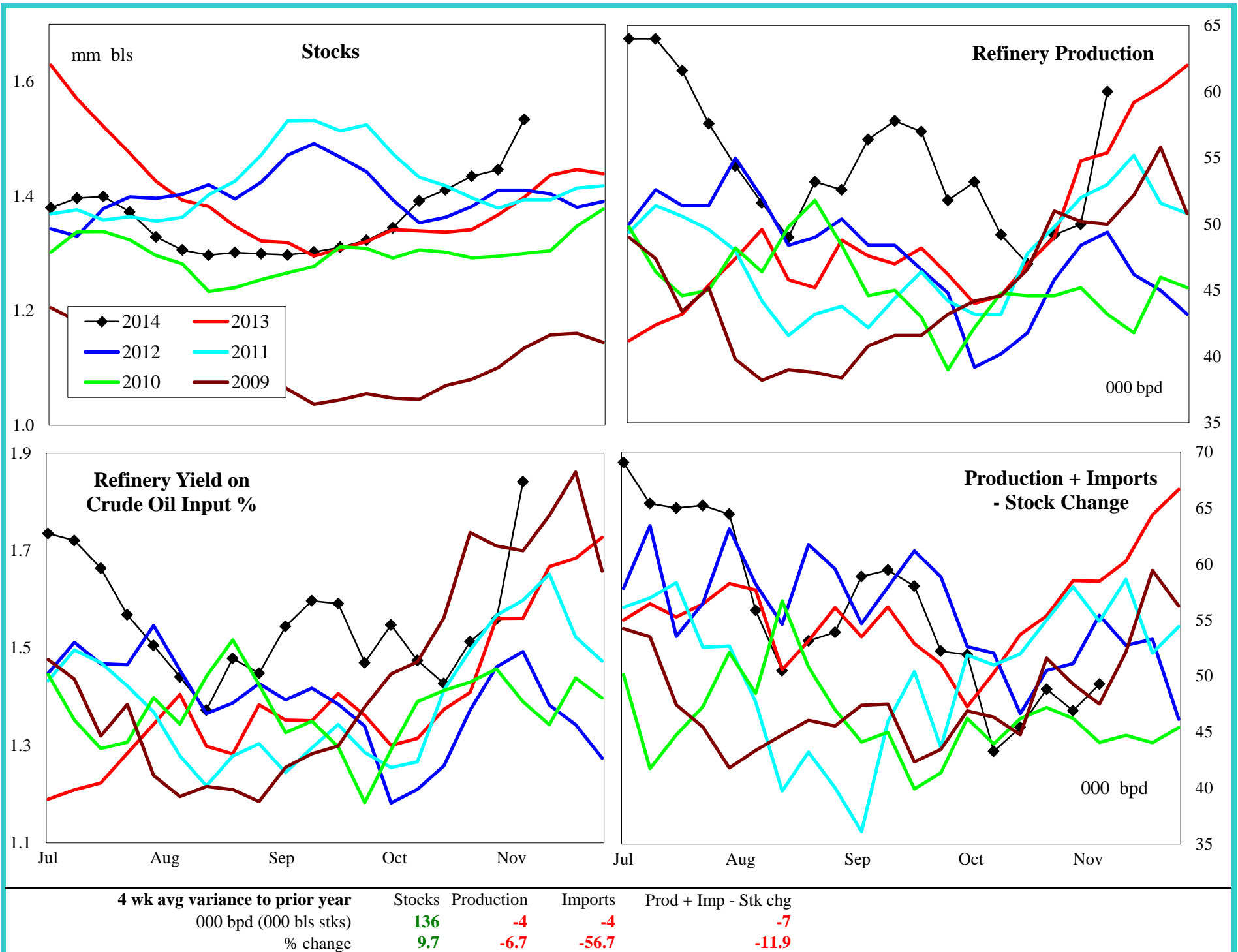
PADD 2 Distillate Supply



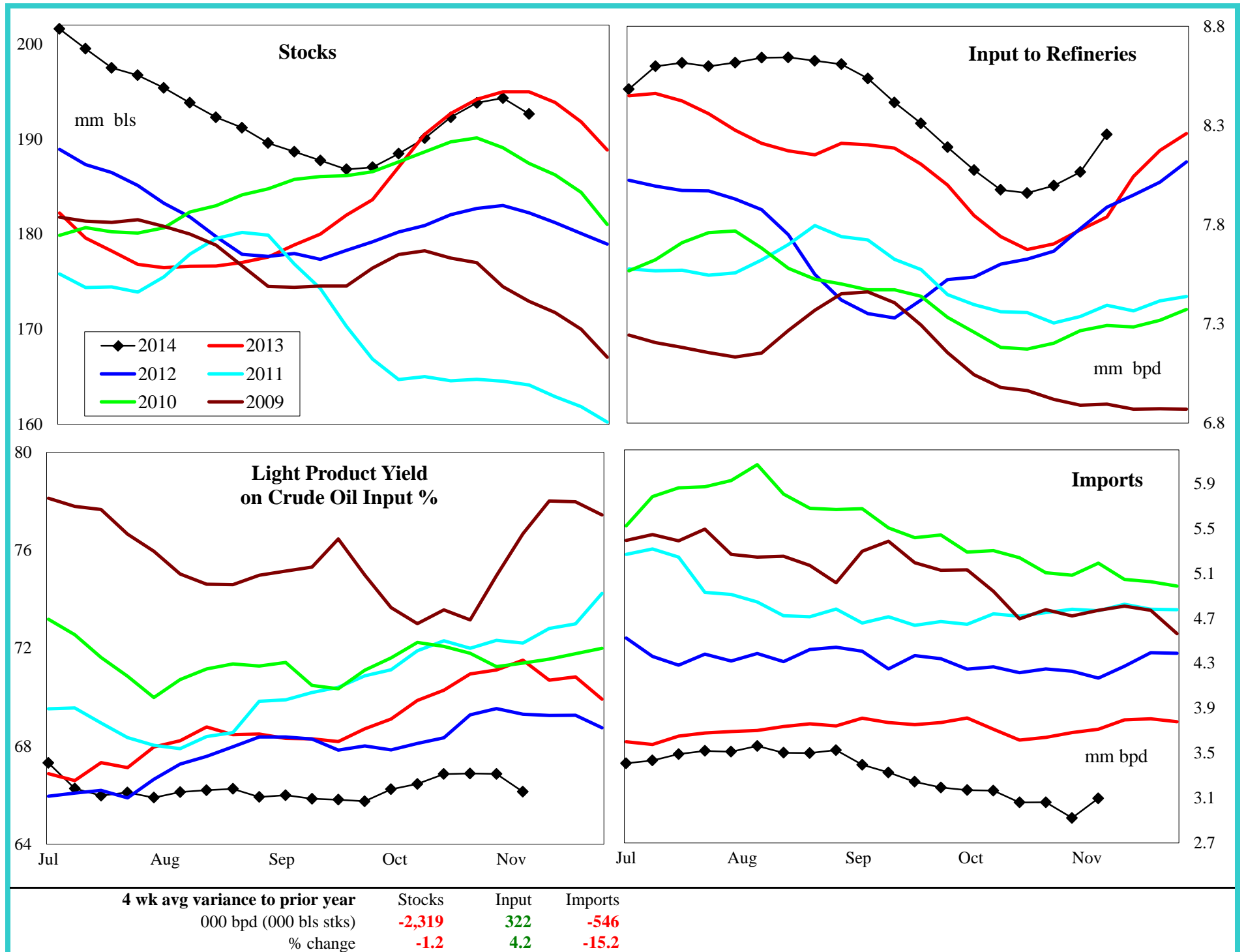
PADD 2 Jet Fuel Supply



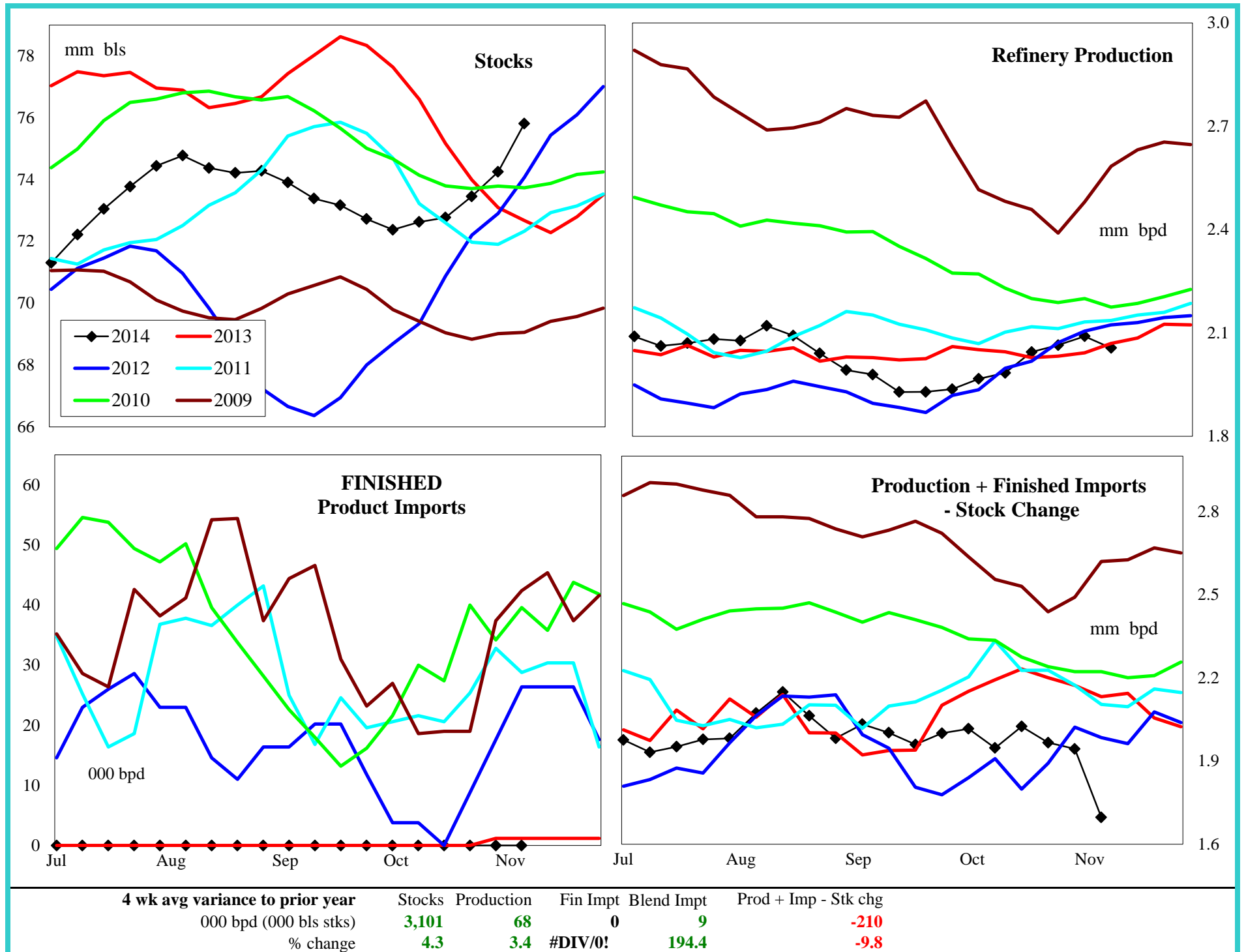
PADD 2 Residual Fuel Oil Supply



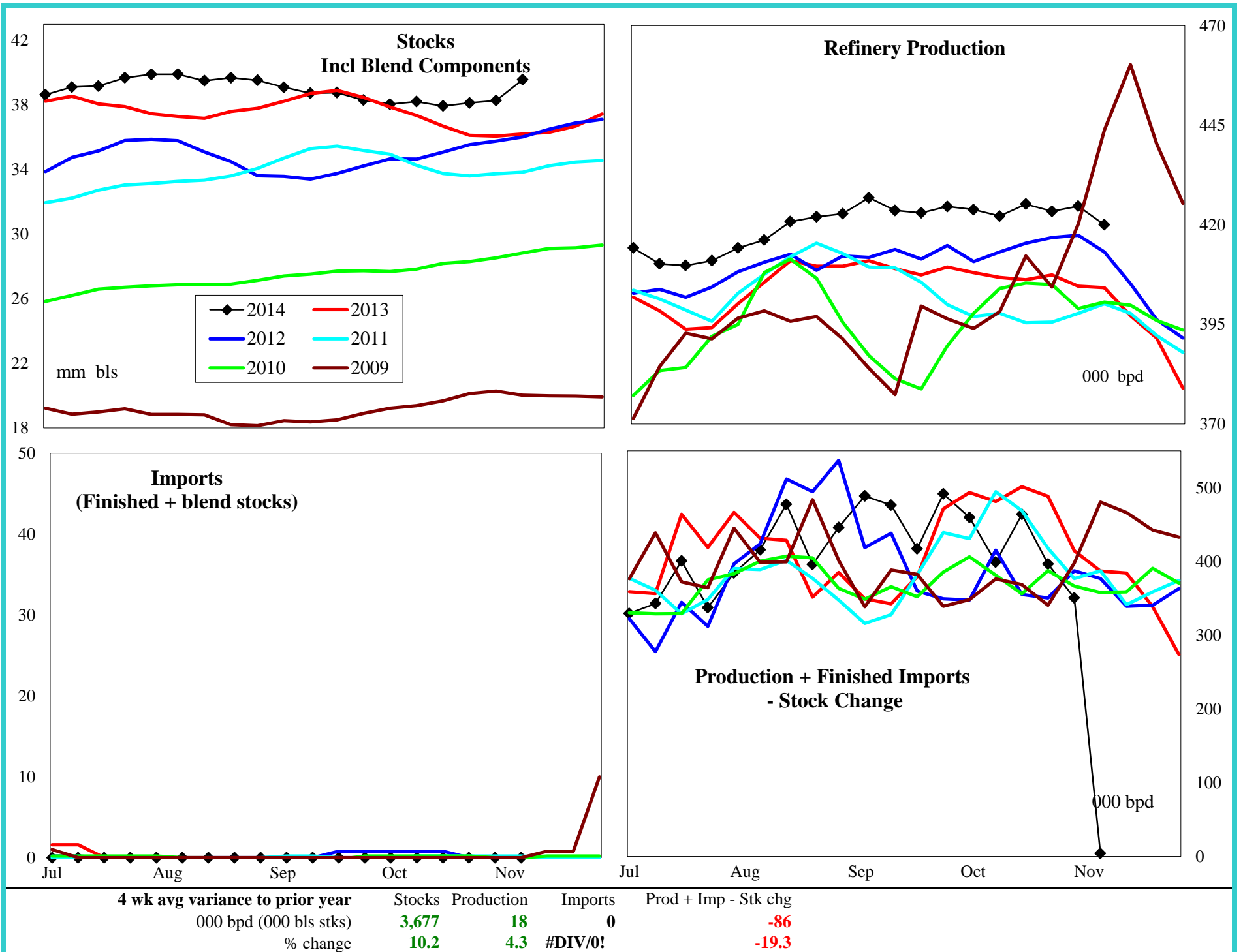
PADD 3 Crude Oil Supply and Refining



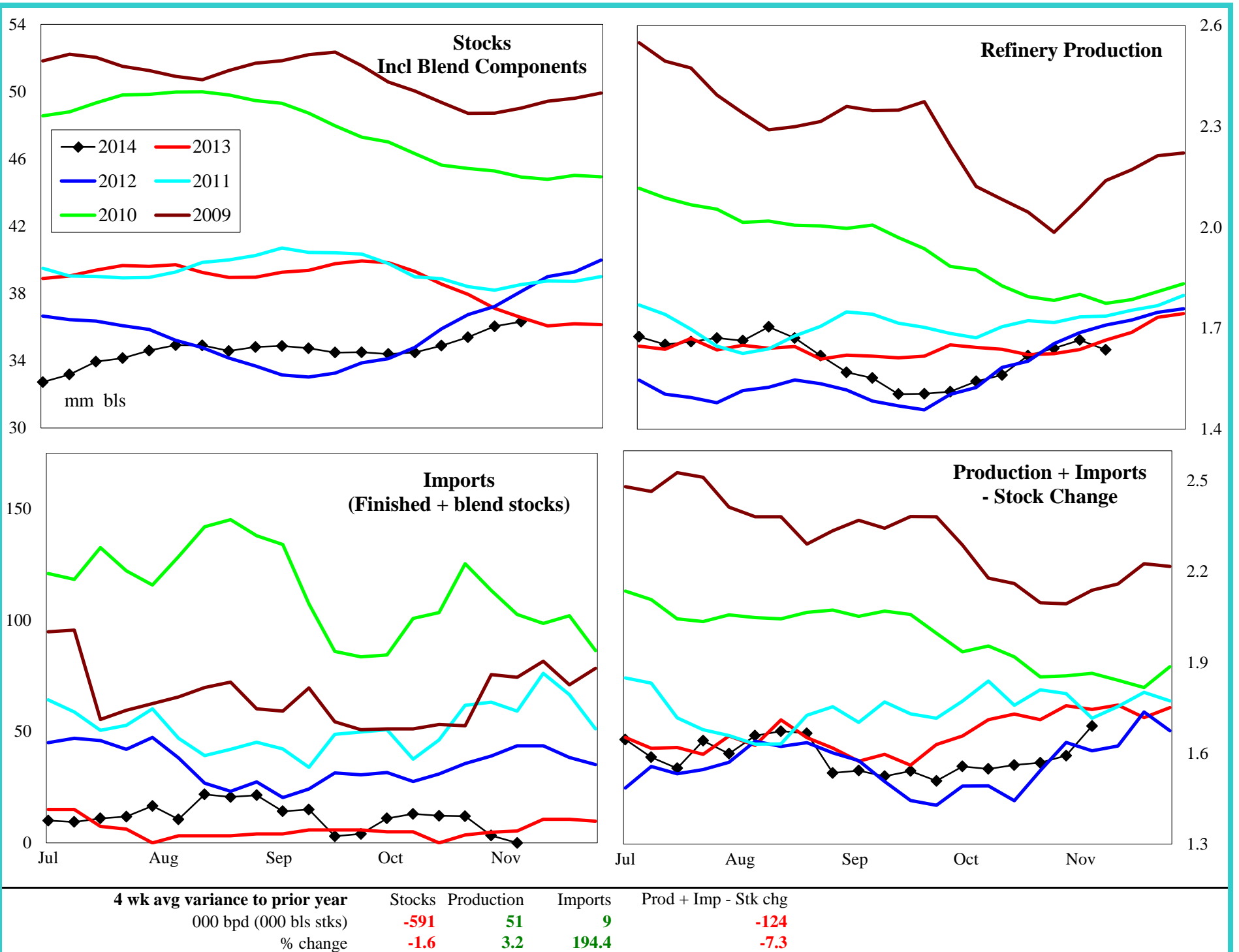
PADD 3 Gasoline Supply



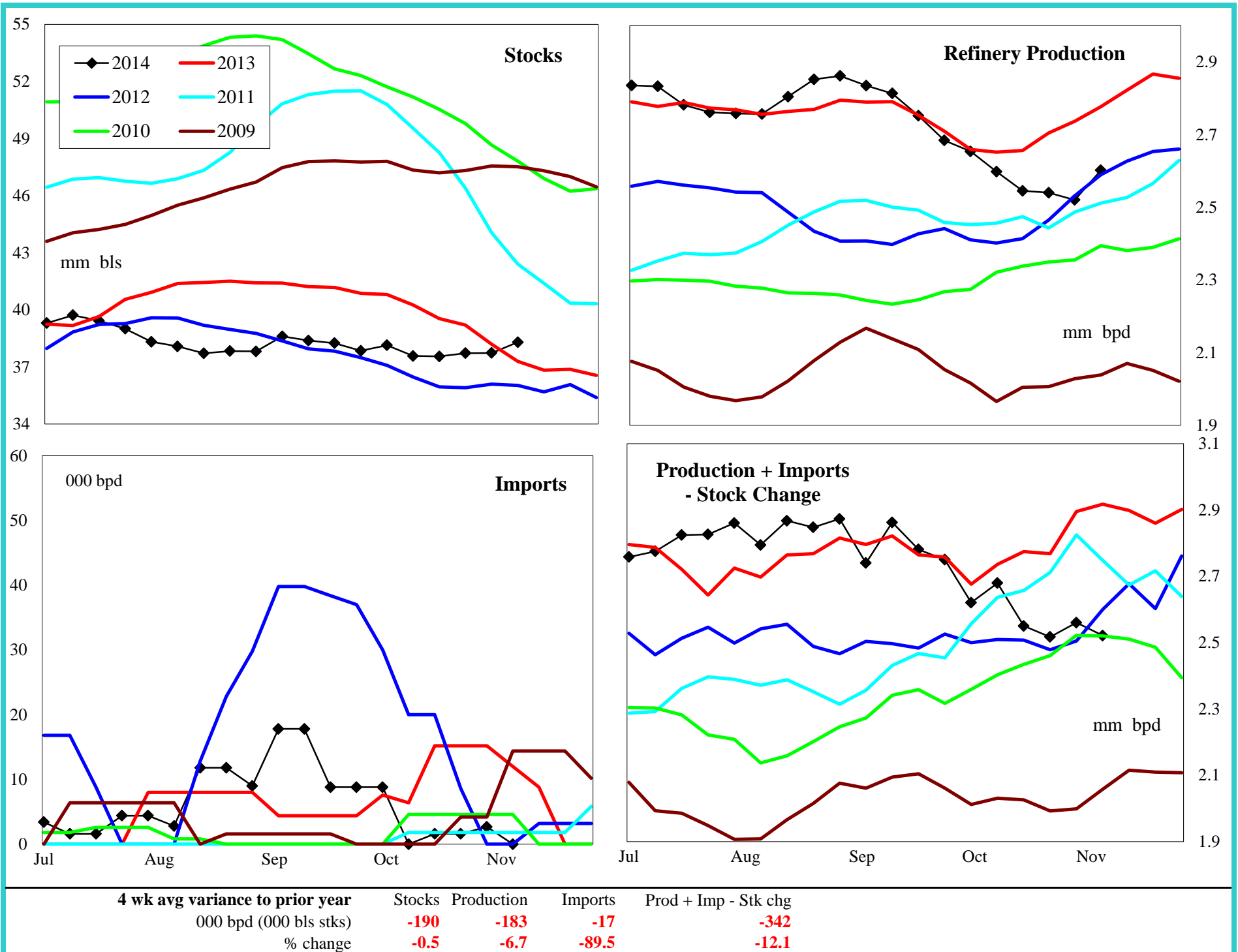
PADD 3 Reformulated Gasoline Supply



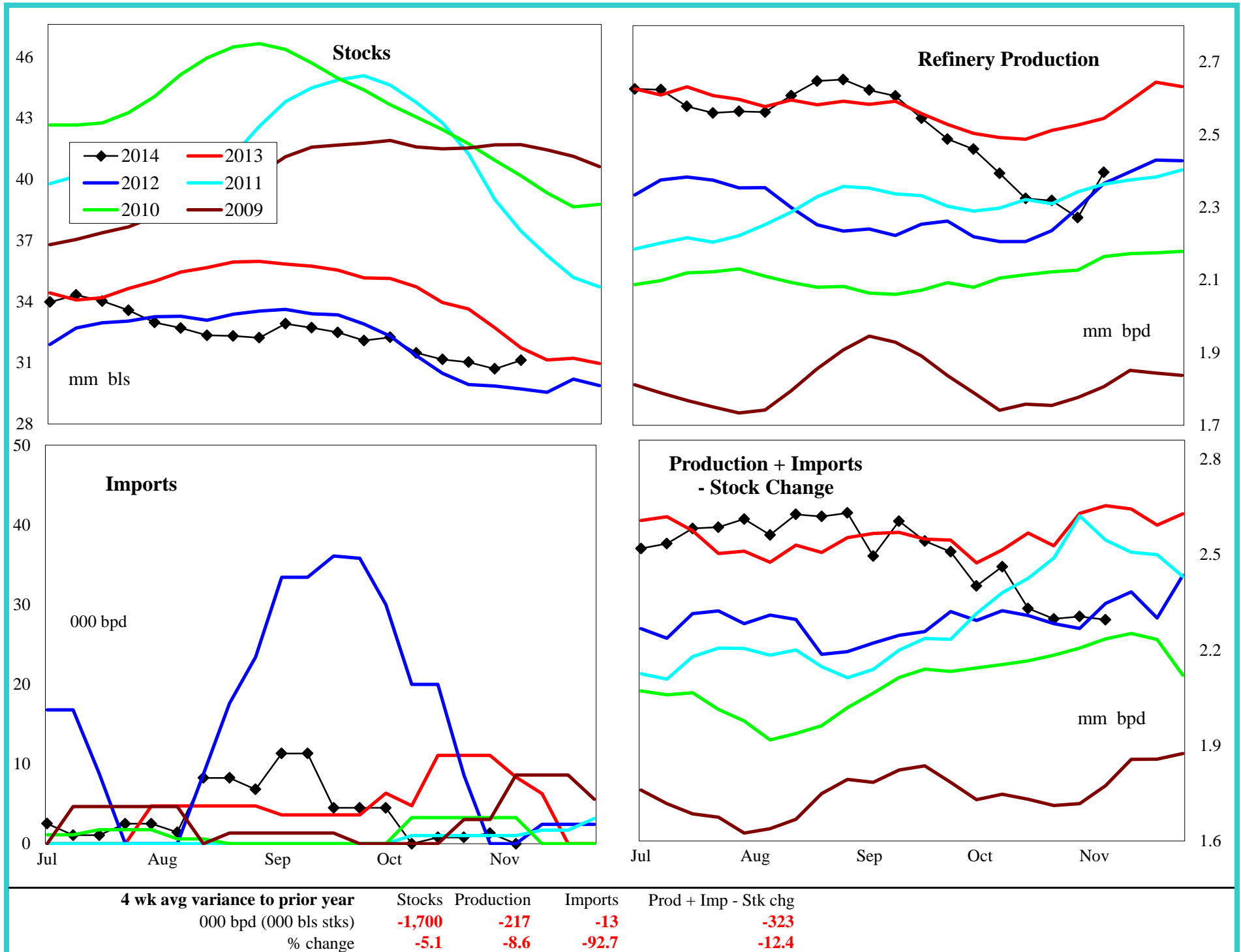
PADD 3 Conventional Gasoline Supply



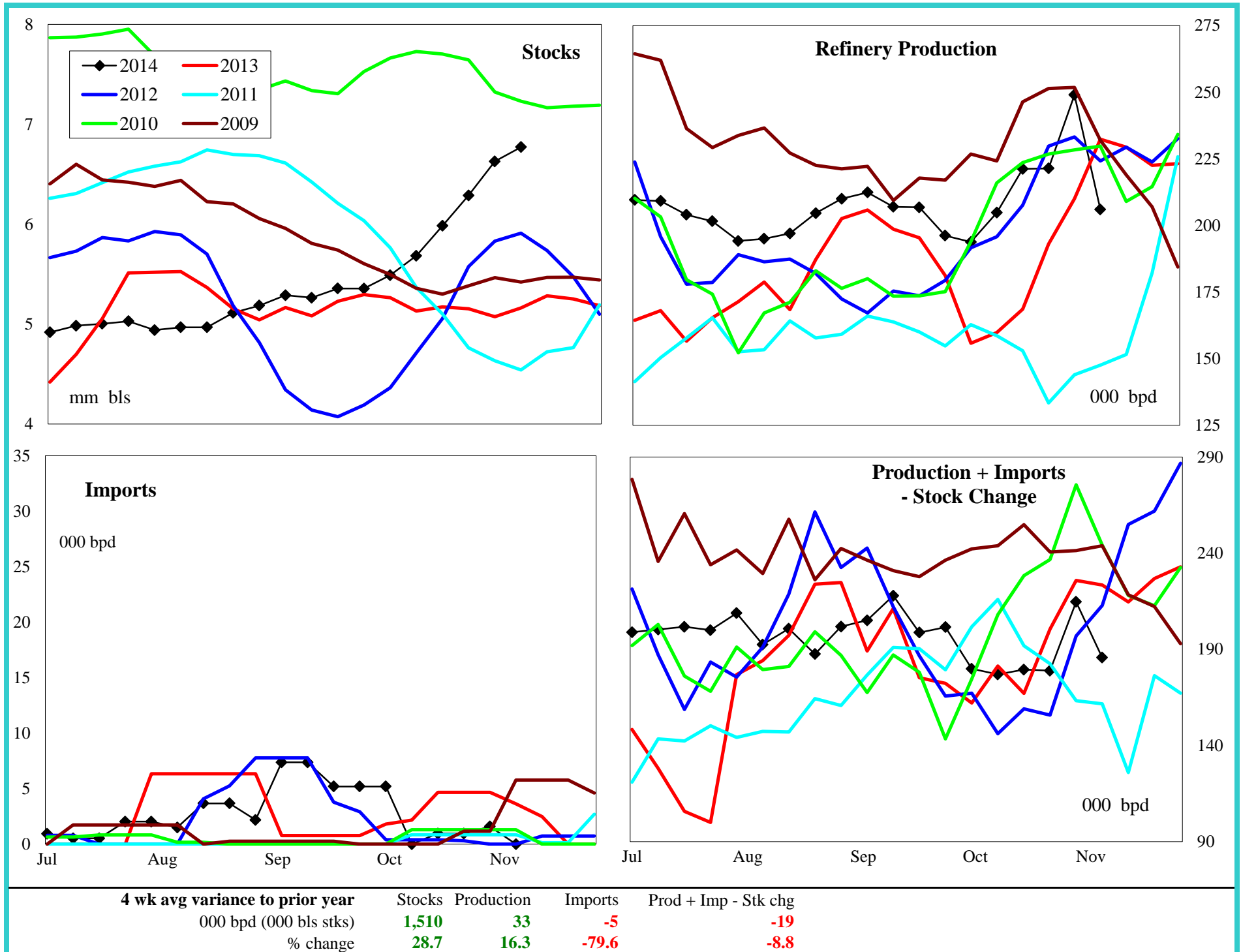
PADD 3 Distillate Supply



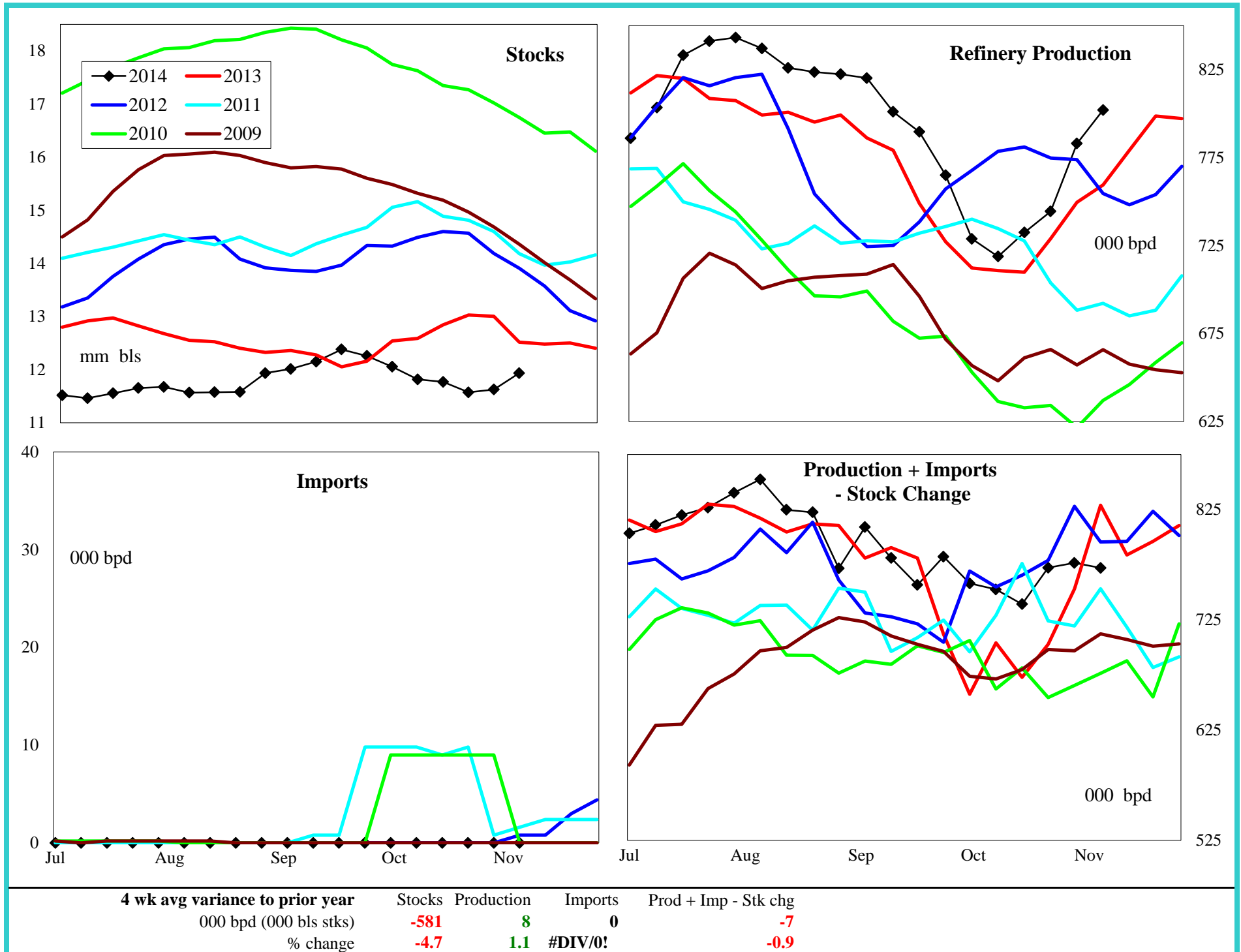
PADD 3 Low Sulfur Distillate Supply



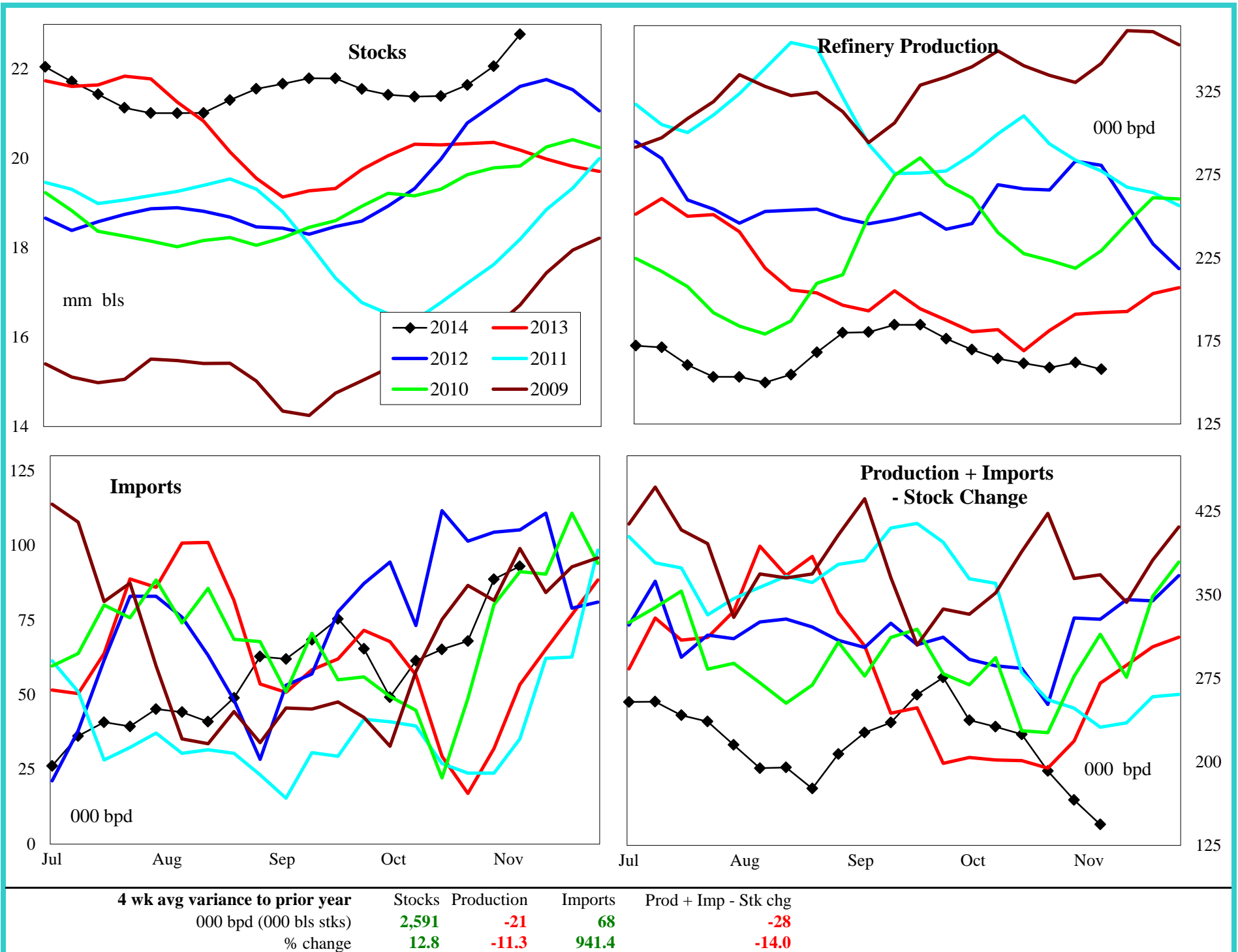
PADD 3 High Sulfur Distillate Supply



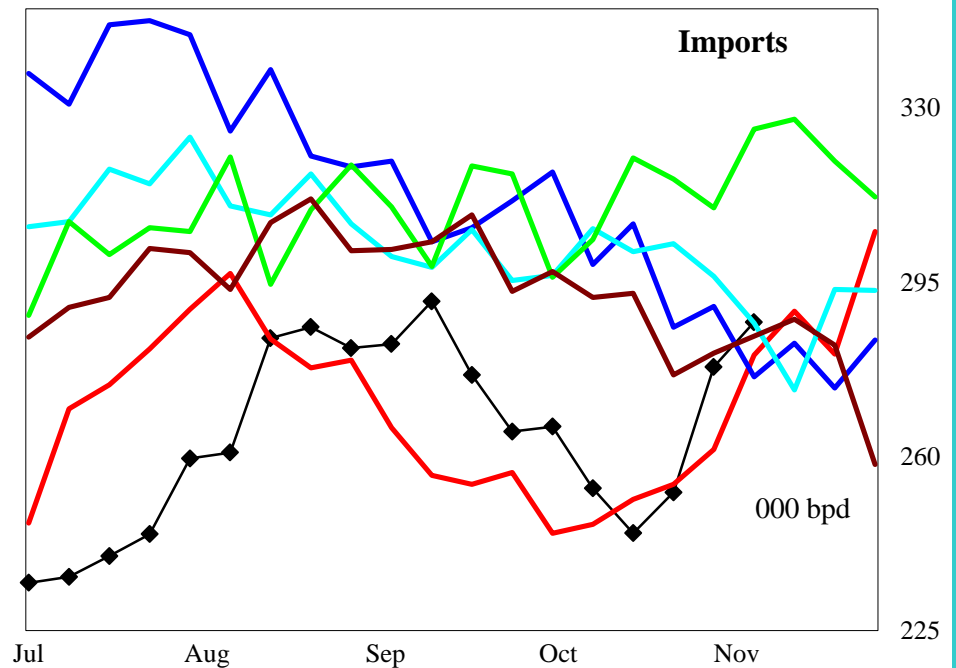
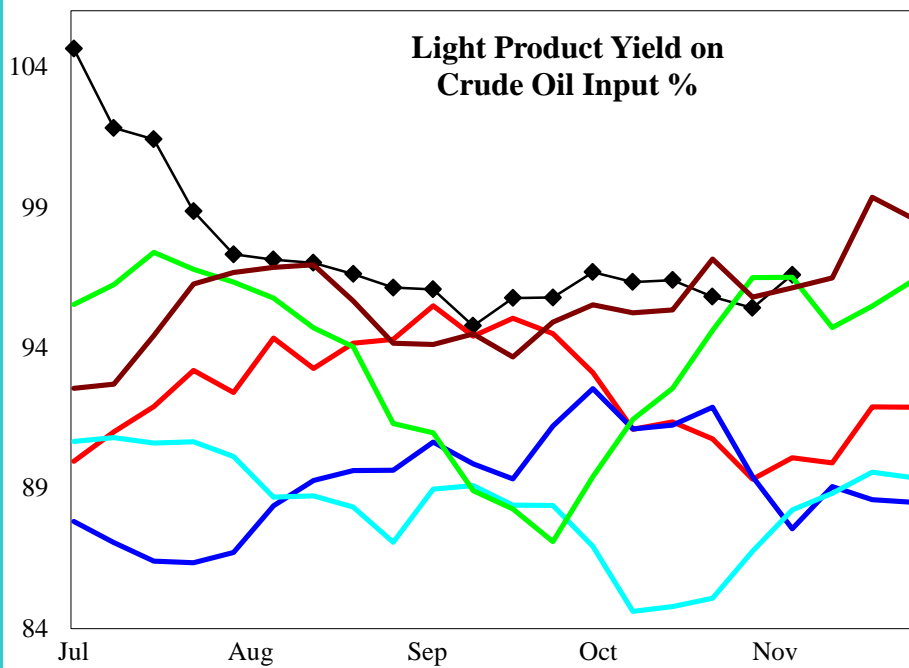
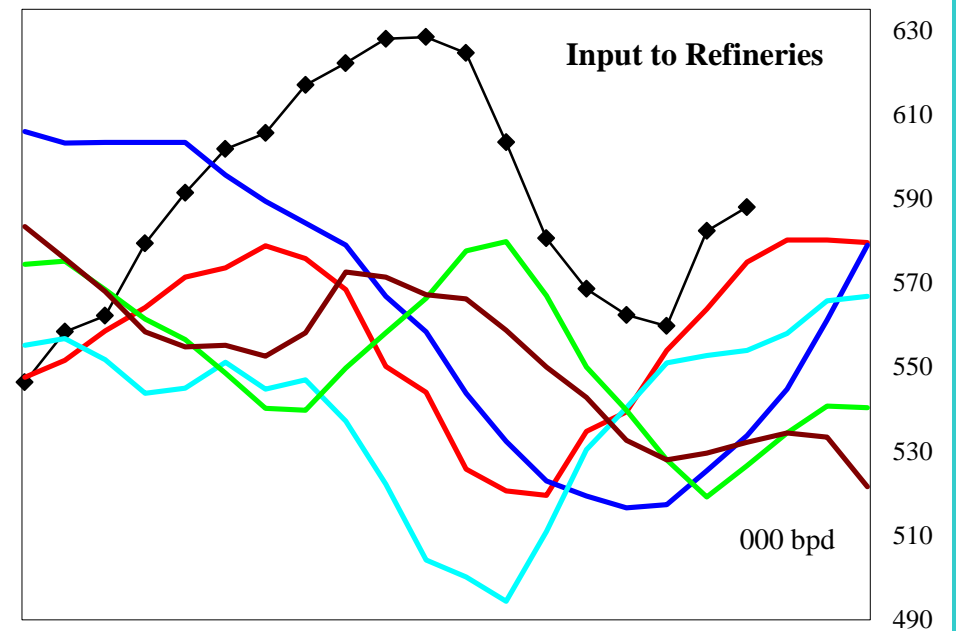
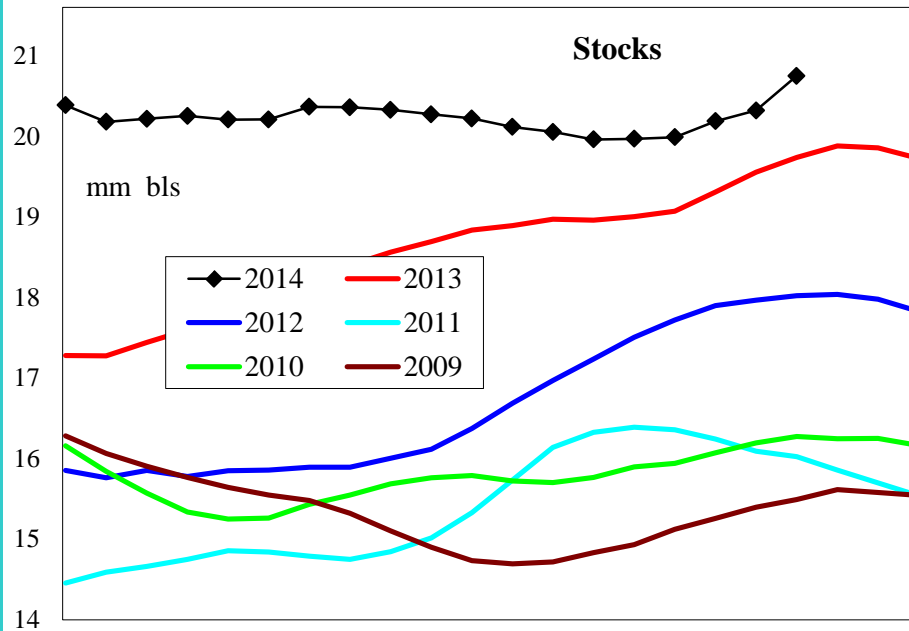
PADD 3 Jet Fuel Supply



PADD 3 Residual Fuel Oil Supply



PADD 4 Crude Oil Supply and Refining



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

1,011

5.0

Input

7

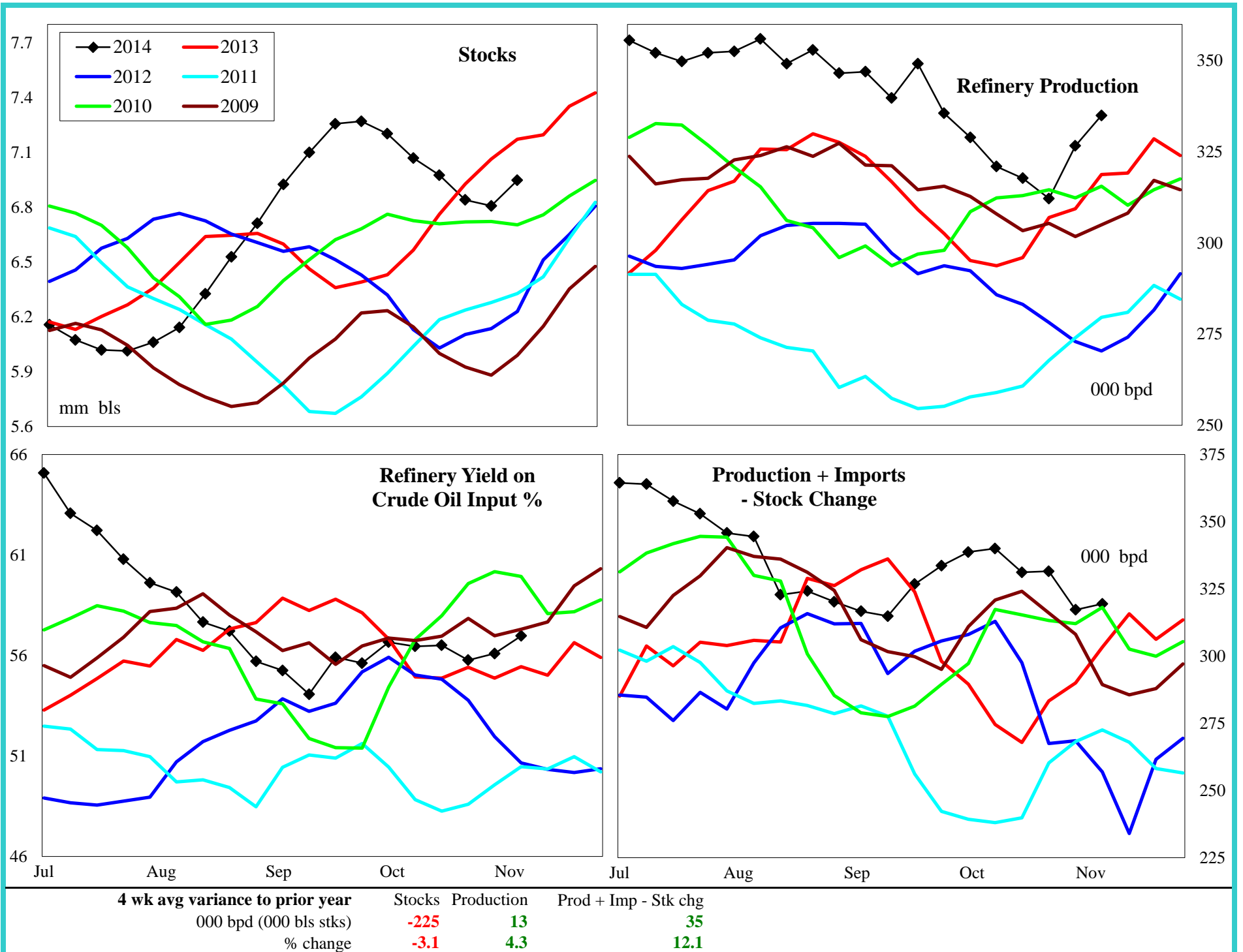
1.2

Imports

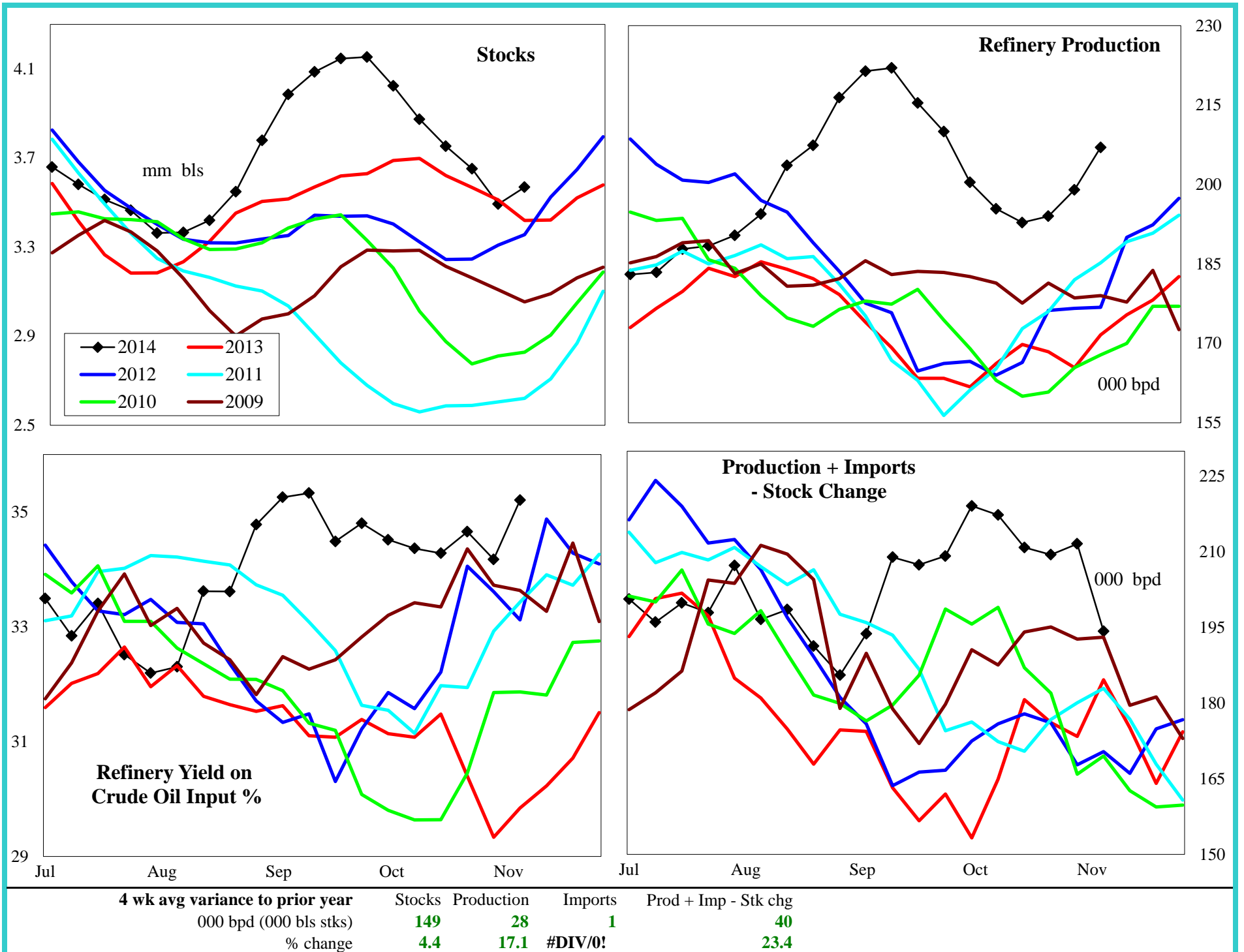
6

2.3

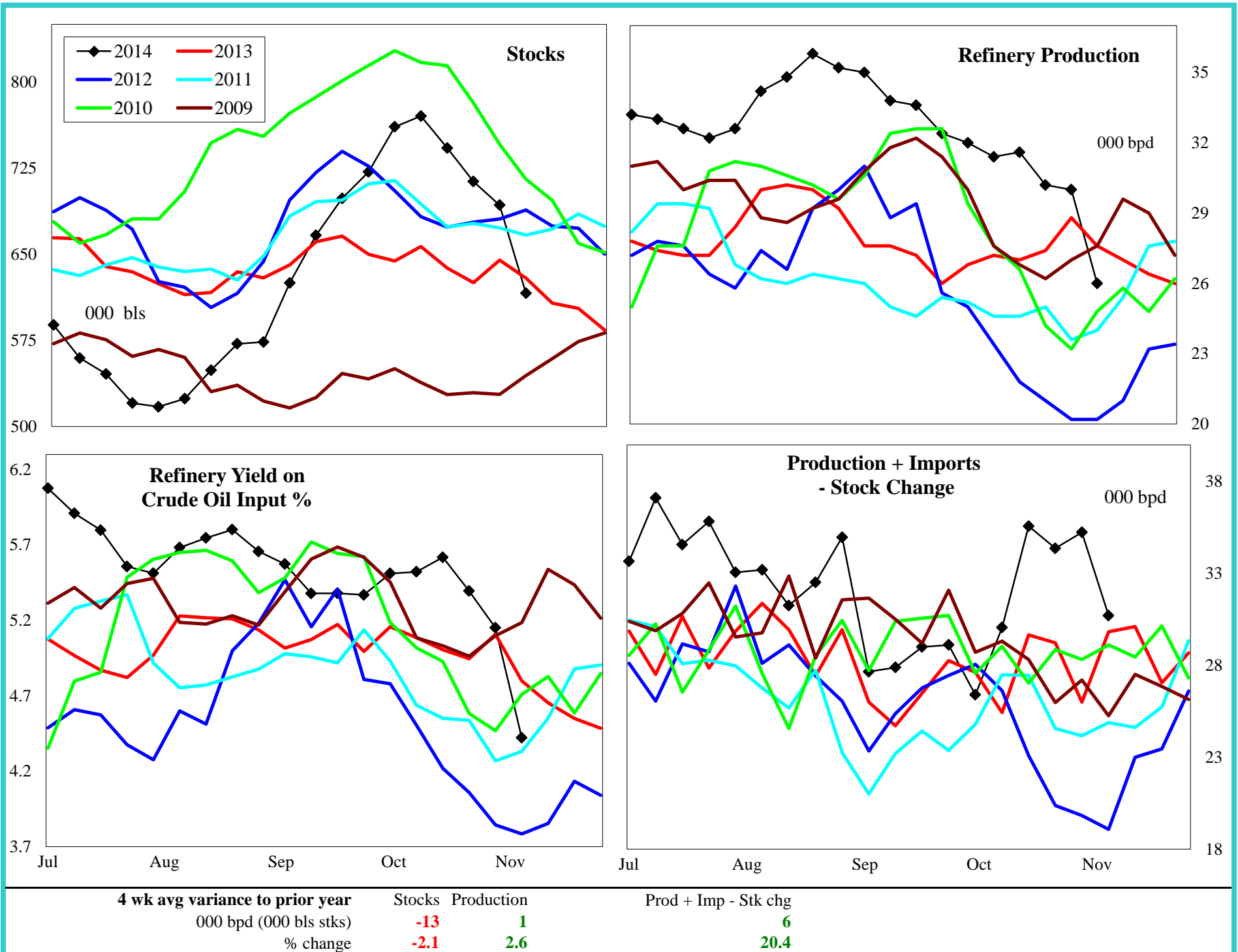
PADD 4 Gasoline Supply



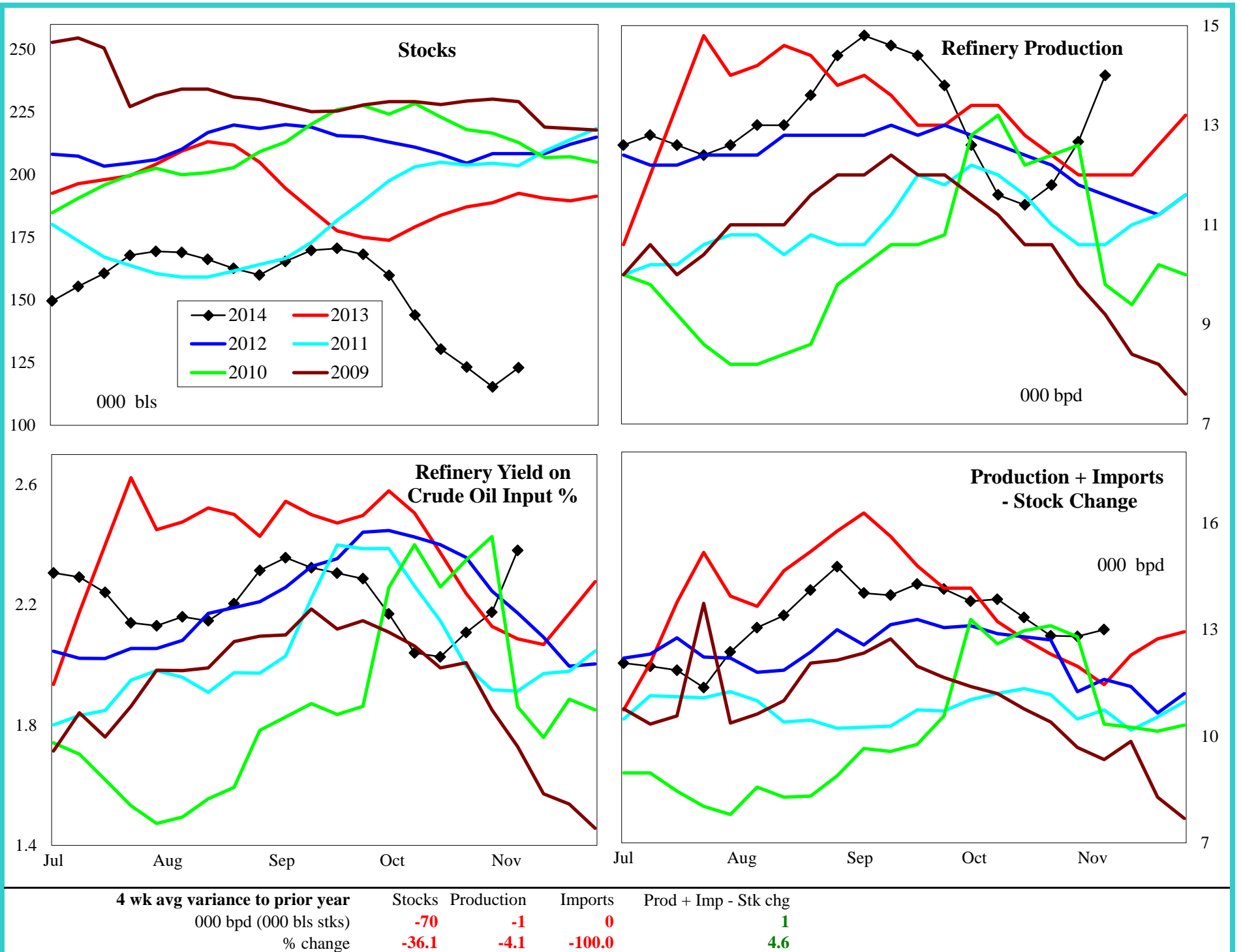
PADD 4 Distillate Supply



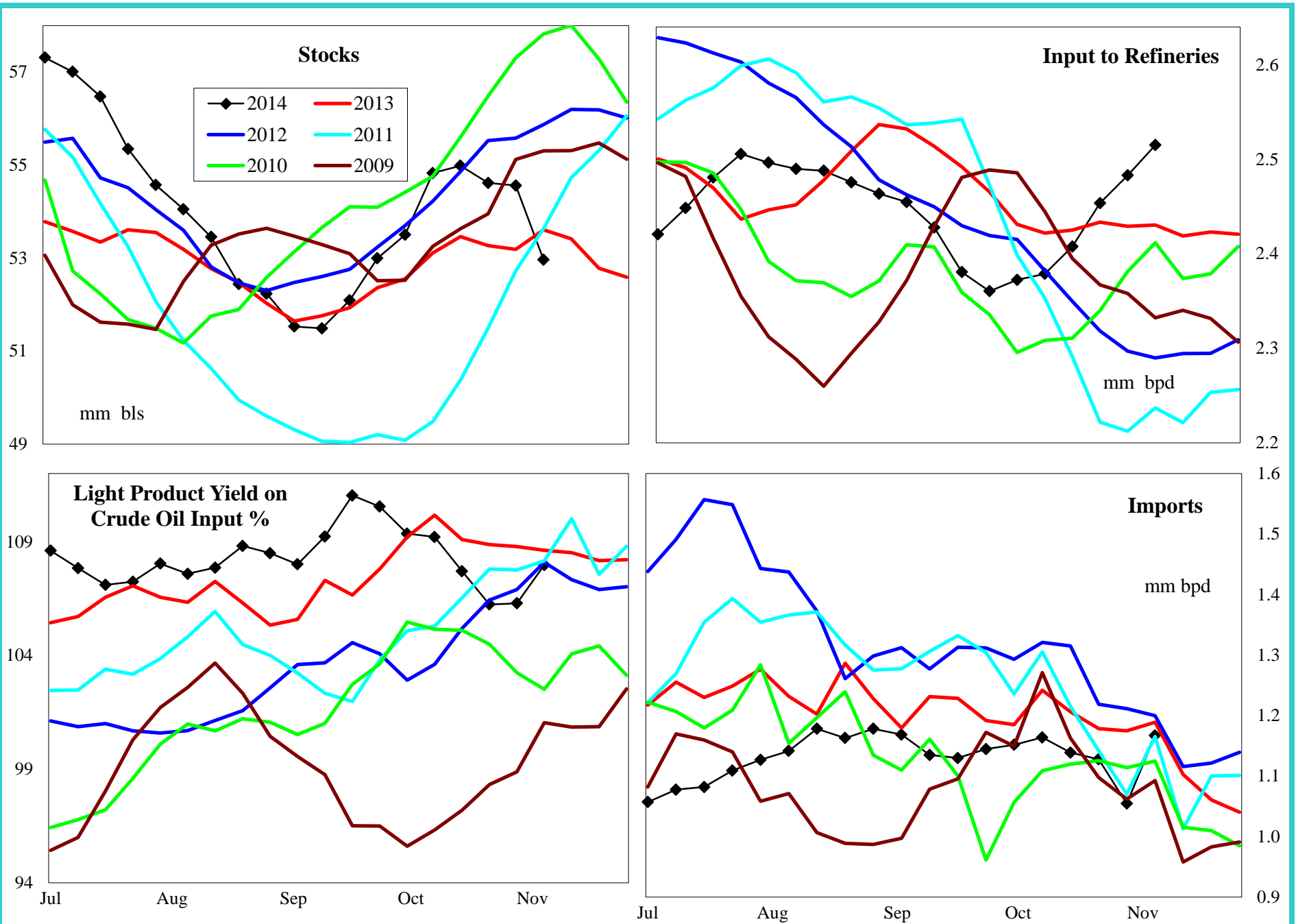
PADD 4 Jet Fuel Supply



PADD 4 Residual Fuel Oil Supply



PADD 5 Crude Oil Supply and Refining



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

-646

-1.2

Input

32

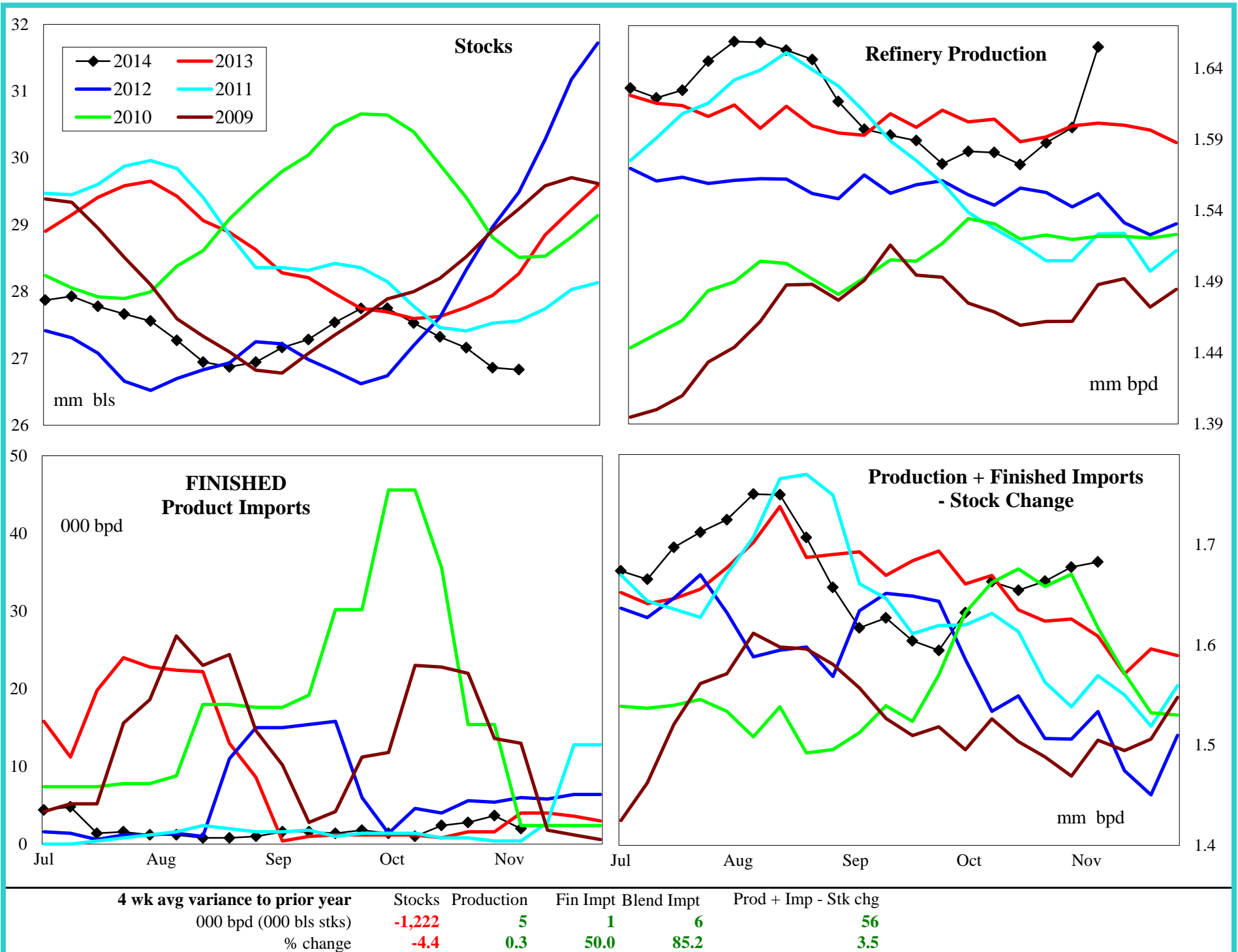
1.3

Imports

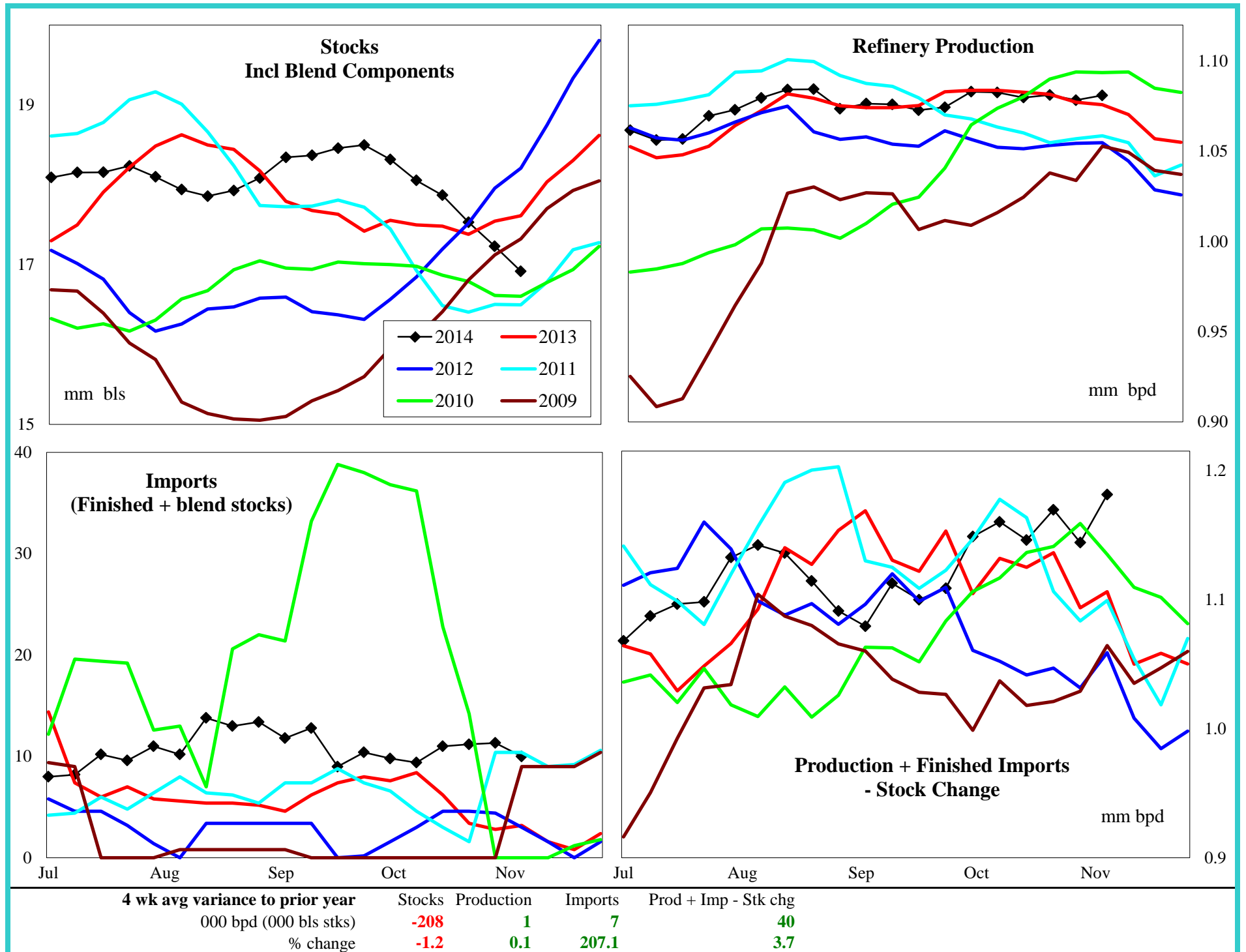
-68

-5.8

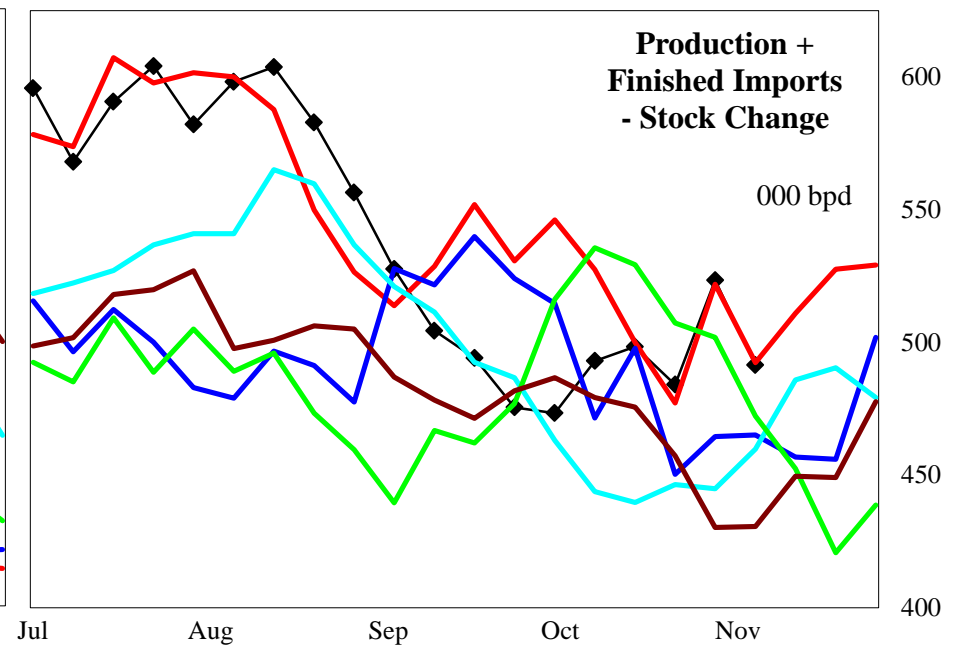
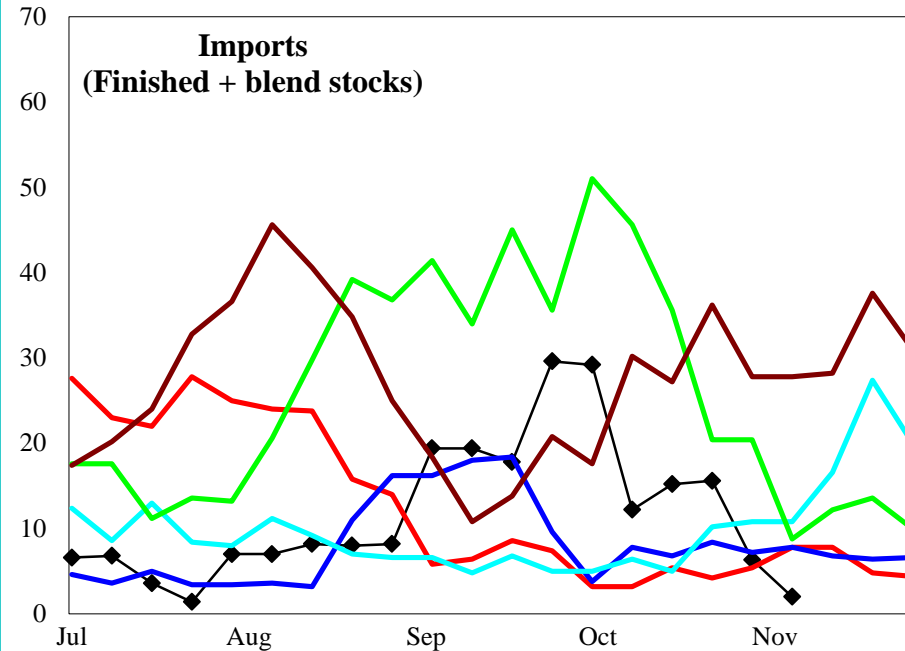
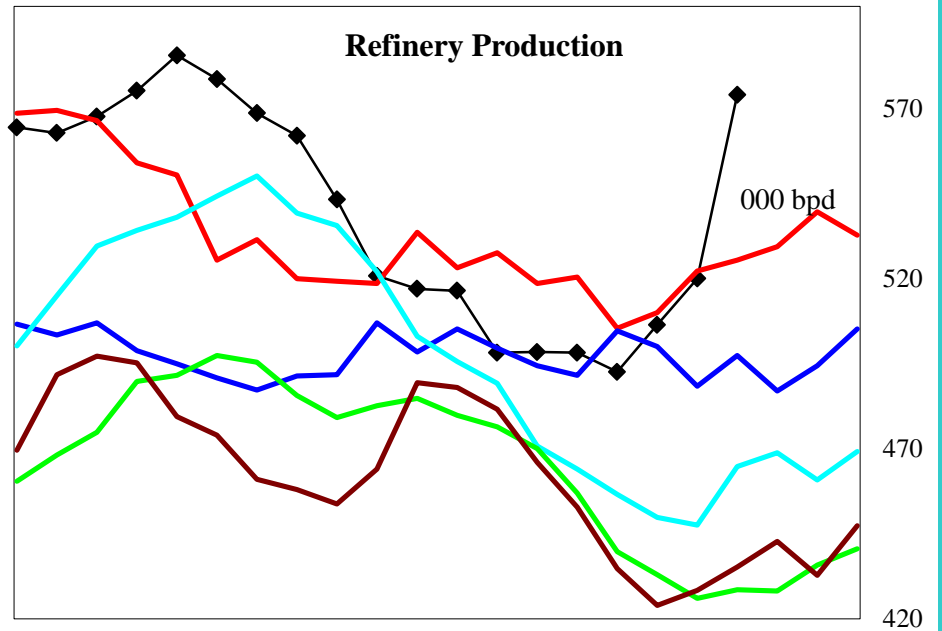
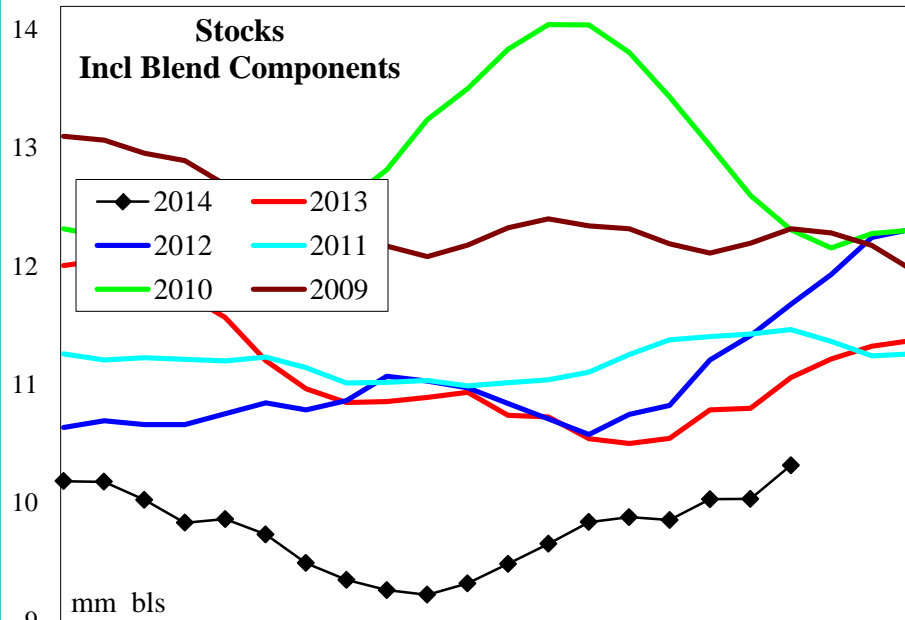
PADD 5 Gasoline Supply



PADD 5 Reformulated Gasoline Supply



PADD 5 Conventional Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

-1,014

-8.9

Production

5

0.9

Imports

-1

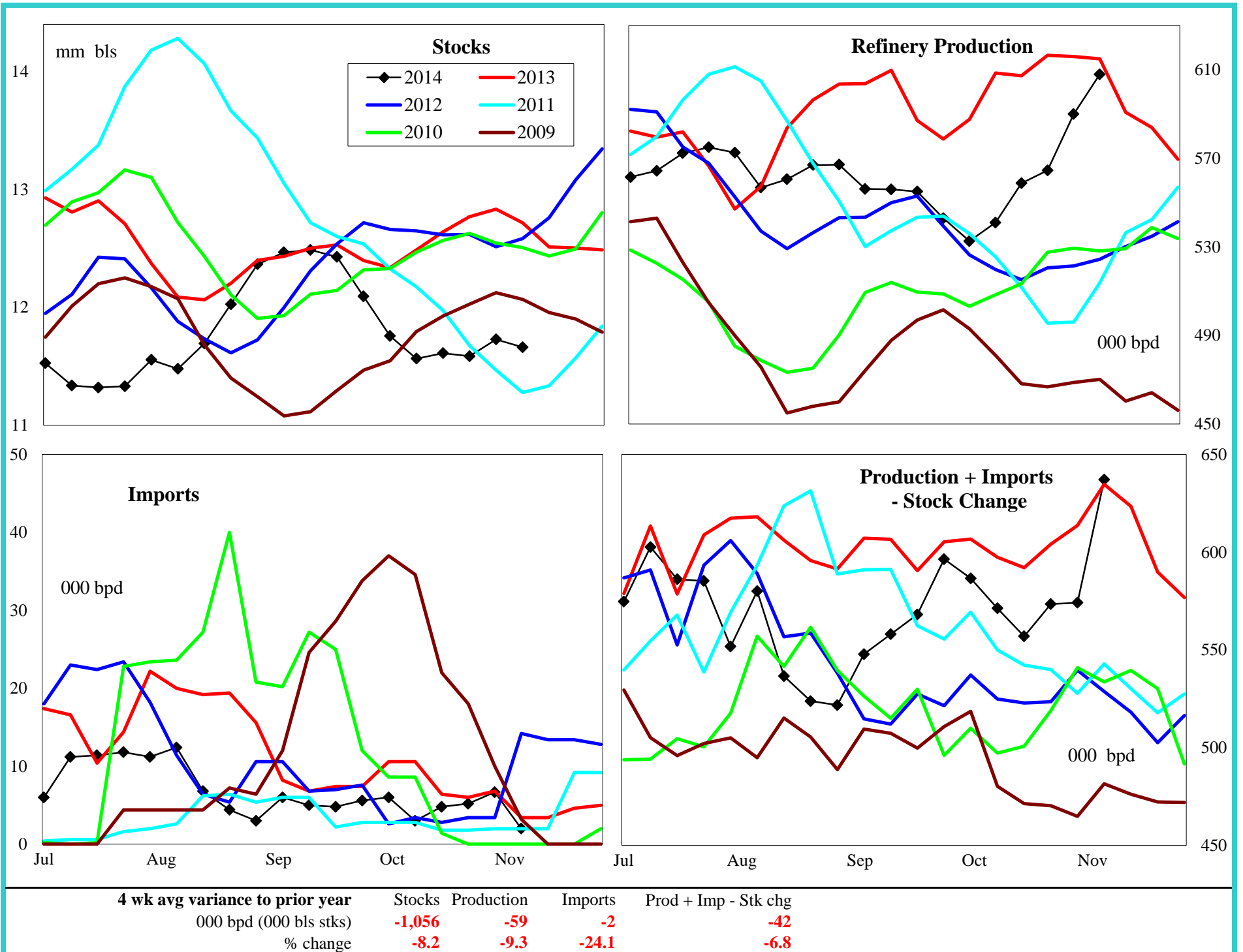
-9.5

Prod + Imp - Stk chg

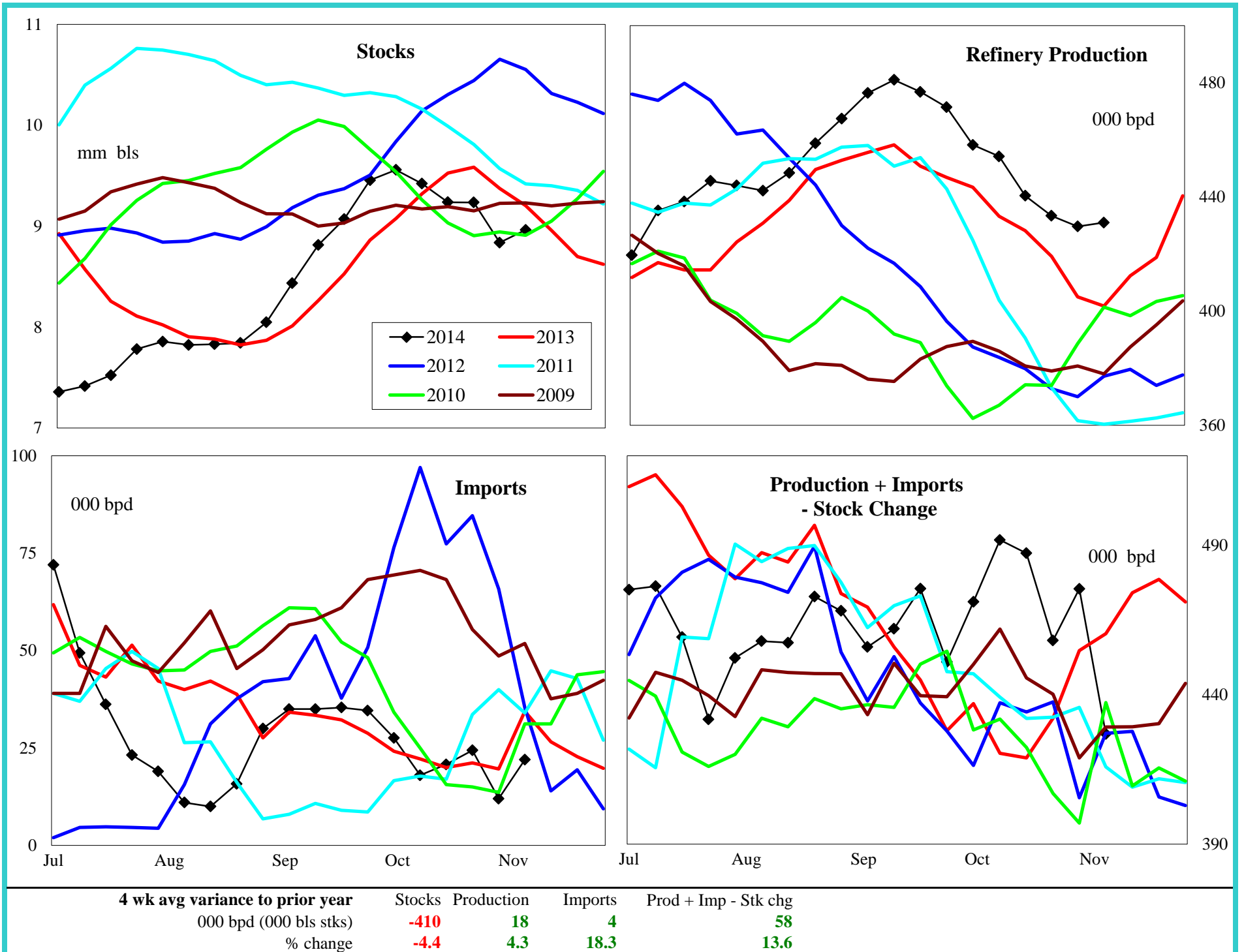
16

3.3

PADD 5 Distillate Supply



PADD 5 Jet Fuel Supply



PADD 5 Residual Fuel Oil Supply

