

WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

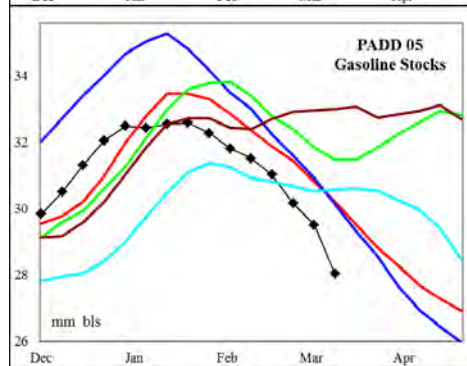
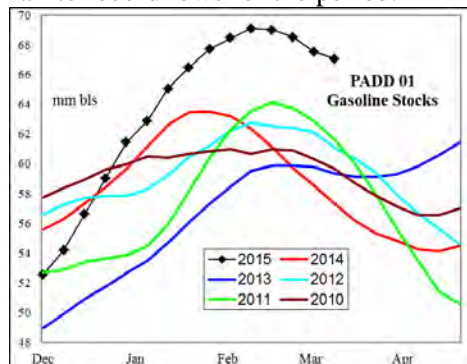
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Wednesday, March 18, 2015

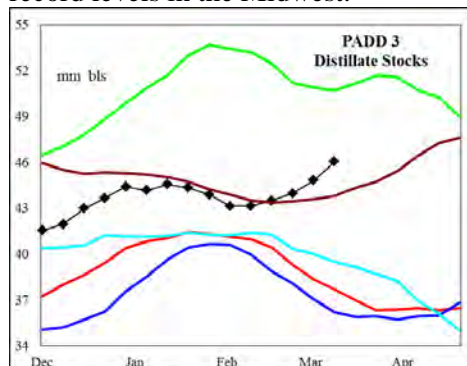


Major Fundamental Trends¹

Significant supply imbalances have emerged between regional markets for both gasoline and distillate. Stock levels in the East and Gulf coast regions are each above the 5-yr range while the West Coast saw stock levels fall to record lows for the period.

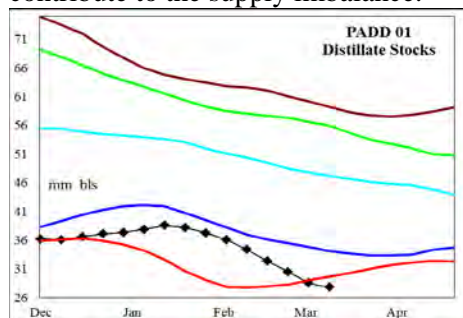


Distillate stock levels ended the week at 4-yr highs in the Gulf region and at record levels in the Midwest.

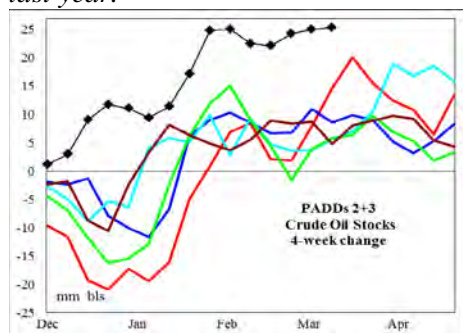


Concurrently, stocks fell to record lows in the Central Atlantic region. Very high production in the Midwest and lower exports in the Gulf

contribute to the supply imbalance.



The latest 4-wk crude oil stock build rate in the midwest and gulf regions was +25 million barrels, 3X the historic average. *This record rate has occurred even with crude oil runs in the two regions +275,000 bpd above last year.*



Crude oil stocks in Cushing now exceed prior highs.

Wholesale Demand for gasoline rebounded last week to record levels.

Wholesale demand, measured over the last four weeks compared to a year ago: gasoline increased +2.7, distillate increased +5.6%, jet fuel was +8% higher, while residual fuel decreased -41%.

Stocks forward coverage: Gasoline demand coverage fell on a -4.5 million barrel stock draw and surge in wholesale demand. Coverage ended the week at a level equal to the 3-yr mid range.

Distillate demand coverage saw little change on a +0.4 million barrel stock build. Coverage ended the week at a level that matched the last 2-yrs.

Jet fuel coverage remains below the 5-yr range on a +0.7 million barrel stock build, offset by robust demand.

Residual fuel oil coverage remains at record highs on a +0.7 million barrel

stock build and very low demand.

Refinery utilization rates increased on a +136,000 bpd increase in crude oil runs last week. During the latest 4-wk period crude oil input was +161,000 bpd above last year.

Gasoline yield % on crude oil runs surged last week on a +589,000 bpd rise in output compared to the +136,000 increase in crude oil runs. Gasoline yield % on crude oil runs ended the week at a level above the last 3-yrs.

Distillate yield % on crude oil runs decreased on a +7,000 bpd rise in output compared to the increase in crude oil runs. The yield % on crude oil runs matched historic highs.

Jet fuel yield % on crude oil runs increased last week on a +64,000 bpd rise in output compared the increase in crude oil runs. The yield % on crude oil runs matched the 3-yr mid range.

Petroleum Imports/Exports: Imports of distillate fell sharply last week, while increasing for crude oil and other transport fuels.

During the latest 4-wk period crude oil imports increased +42,000 bpd compared to a year ago; distillate imports were +54,000 bpd higher; finished gasoline imports were +7,000 bpd higher; gasoline blend stock imports were +240,000 bpd higher, jet fuel imports increased +78,000 bpd, and residual fuel imports were unchanged.

Exports of distillate for the week ending 20Feb15 were -69,000 bpd below a year ago, gasoline +100,000 bpd higher, jet fuel -17,000 bpd lower and residual fuel oil was unchanged.

Crude Oil stocks increased +9.6 million barrels on the week, including significant builds in all regional markets.

Stocks in Cushing increased +2.9 million barrels on the week. Stock levels in the Gulf region also reached new all time record levels.

¹ Source is latest EIA Weekly Statistics



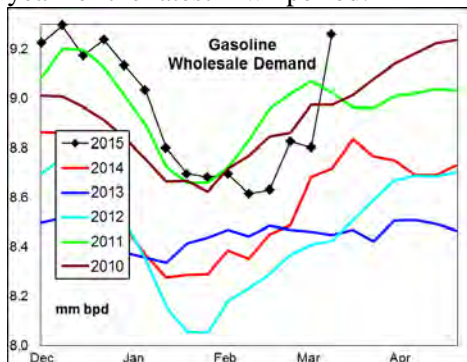
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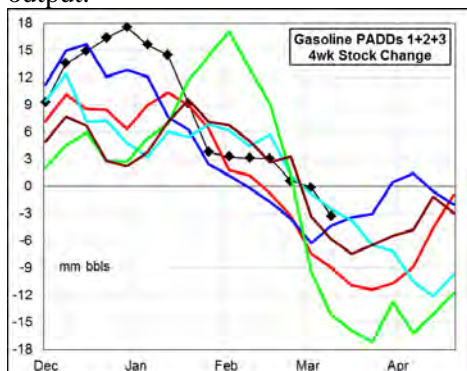
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Product Supply-Demand Trends

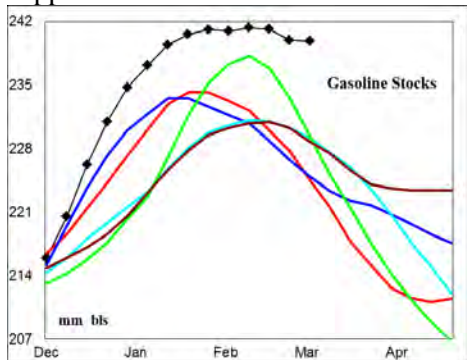
Gasoline wholesale demand rebounded +0.8 million bpd last week. Wholesale demand was +228,000 bpd above last year for the latest 4-wk period.



Supply reversed last week's decline to a fresh record high for the spring quarter. Supply for the latest 4-wk period exceeded a year ago by +453,000 bpd on higher refinery output.



The latest 4-wk stock change matched the lowest draw of the last 5-yr for the period; which combined with record high stock levels points to a well supplied market.

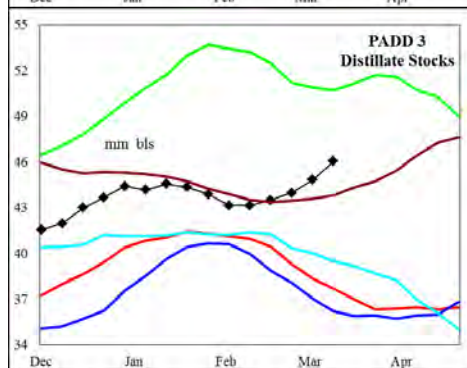
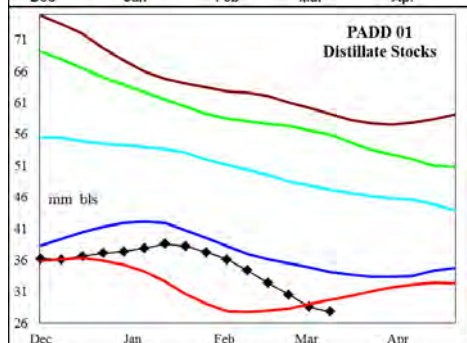
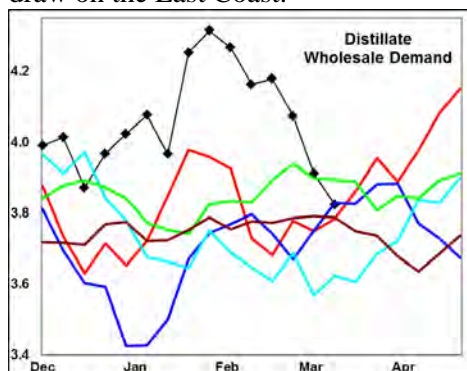


A significant supply imbalance exists between regional markets. The East and Gulf coast regions reports stocks at record levels for this time of year, compared to the West coast where

stocks are at record lows.

Distillate wholesale was nearly unchanged on the week, at a level comparable to the last 2-yr. The latest 4-wk average wholesale demand was +212,000 bpd above last year.

Supply fell -291,000 bpd on sharply lower imports. Stocks increased +0.4 million barrels on the week, including a -1.3 million barrel draw on the East Coast.



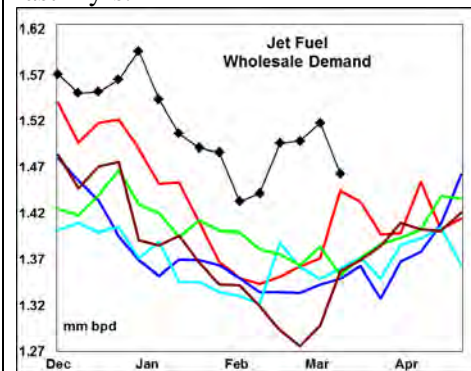
A significant supply imbalance exists between regional markets. East coast stocks are at record lows due to the extended winter in the Northeast, compared to the Gulf and Midwest regions where stocks above four of the last 5-yr, and record highs; respectively.

Weak exports and record

production underlie the over supply in the Midwest and Gulf regions.

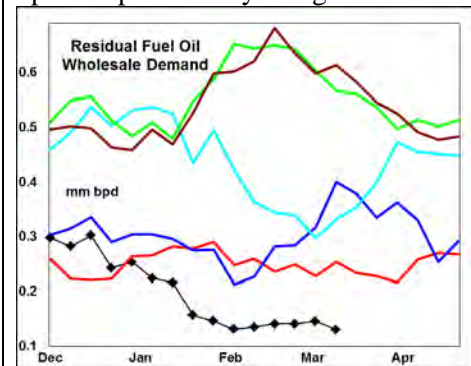
Jet Fuel wholesale demand declined -100,000 bpd last week, ending at a level well above the 5-yr range. The latest 4-wk average demand was up +109,000 bpd over a year ago.

Supply jumped +229,000 bpd on sharply higher imports. Stocks increased +0.7 million barrels on the week, to a level near the average of the last 2-yr.



Look for wholesale demand to see robust year-on-year gains going forward, partially offset by high imports. Look for stock levels to remain near record lows in most regions.

Residual fuel oil demand decreased -32,000 bpd last week. Demand for the latest 4-wk period decreased -100,000 bpd compared to a year ago.



Supply (production + imports) increased +82,000 bpd on the week, due to higher imports. Stocks increased +0.7 million barrels, a level near the average of the last 2-yr.

Stocks remain at a 5-yr high in the Gulf. Wholesale demand remains -50% below last year in this key region; pointing to an over supplied market.



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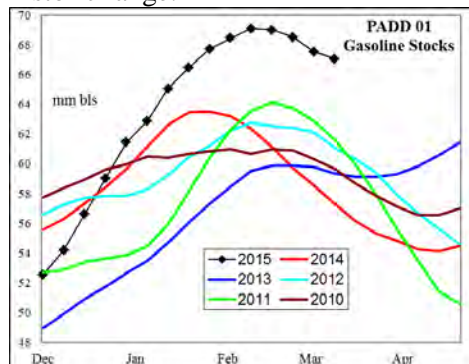
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PADD Supply Trends

PADD 1 refinery crude oil runs increased +14,000 bpd on the week to a level above the last 3-yrs. The latest 4-wk average thru put was -71,000 bpd below last year.

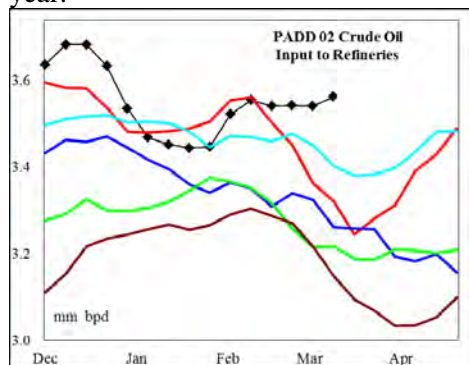
Gasoline supply increased +264,000 bpd on the week, with the 4-wk average +110,000 bpd above last year. Stocks fell -1 million barrels last week, but remains well above the historic range.



Distillate supply fell -262,000 bpd last week, on a collapse in imports. Stocks fell -1.3 million barrels, to a level below the historic range.

Jet fuel supply increased +101,000 bpd a rebound in imports. Stocks increased +0.3 million barrels on the week, to a level below the 3-yr mid range.

PADD 2 crude oil refinery runs remain extremely high in the absence of refinery maintenance. The latest 4-wk average was +120,000 bpd above last year.



Crude oil stocks increased +3.1 million barrels last week, to a new record high level. Cushing saw a +2.9 million barrel stock build on the week.

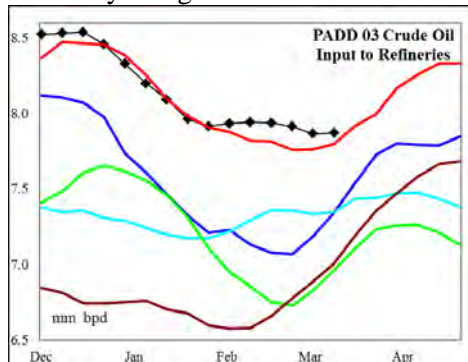
Gasoline supply increased +30,000

bpd on the week. Production for the most recent 4-wk period was +48,000 bpd above a year ago. Stocks were nearly unchanged on the week, at a level equal to the 3-yr mid range.

Distillate supply increased +11,000 bpd on the week, with the level +110,000 bpd above the historic range. Stocks increased +1 million barrels to a level that matched 5-yr highs.

Jet fuel stock levels remain at record lows for this time of year.

PADD 3 refinery runs increased +52,000 bpd on the week, to a level slightly above last year. During the latest 4-wk period, runs were +156,000 above a year ago.



Crude oil stocks increased +3.3 million barrels last week, due in part to a +0.3 million bpd rise in imports. Crude oil stocks are now +33 million barrels (+17%) above the prior high for the period.

Gasoline supply fell -132,000 bpd last week, with the latest 4-wk average +85,000 bpd above a year ago. Stocks decreased -1.1 million barrels on the week, although the level remains at a record high for this time of year.

Distillate supply increased +47,000 bpd on the week, with the latest 4-wk average supply +54,000 bpd above a year ago. Stocks increased +0.8 million barrels on the week, to a level +27% above last year.

Jet fuel production increased +15,000 bpd on the week, with the level -13,000 bpd below last year for the latest 4-wk period. Stocks were nearly unchanged on the week, at a level below the 3-yr mid range.

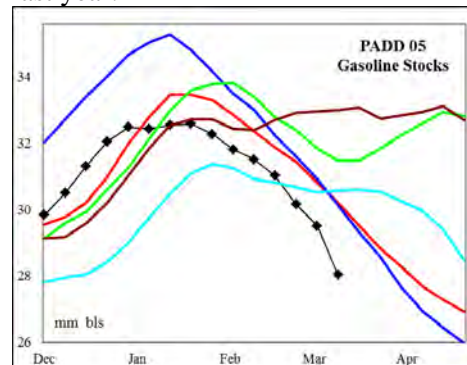
PADD 4 refinery crude runs increased

+6,000 bpd last week, with the level above the historic range. The latest 4-wk average was +56,000 bpd above a year ago.

Gasoline production increased +30,000 bpd last week, to a level above the historic range. The latest 4-wk average production was +15,000 bpd above a year ago. Stock levels ended the week +12% above last year and above the historic range.

Distillate supply decreased -7,000 bpd last week, with the latest 4-wk average production +39,000 above last year. Stock levels ended the week equal to 5-yr highs for the period.

PADD 5 crude oil refinery runs increased +55,000 bpd on the week, to a level above the 3-yr mid range. The 4-wk run rate was -100,000 bpd below last year.

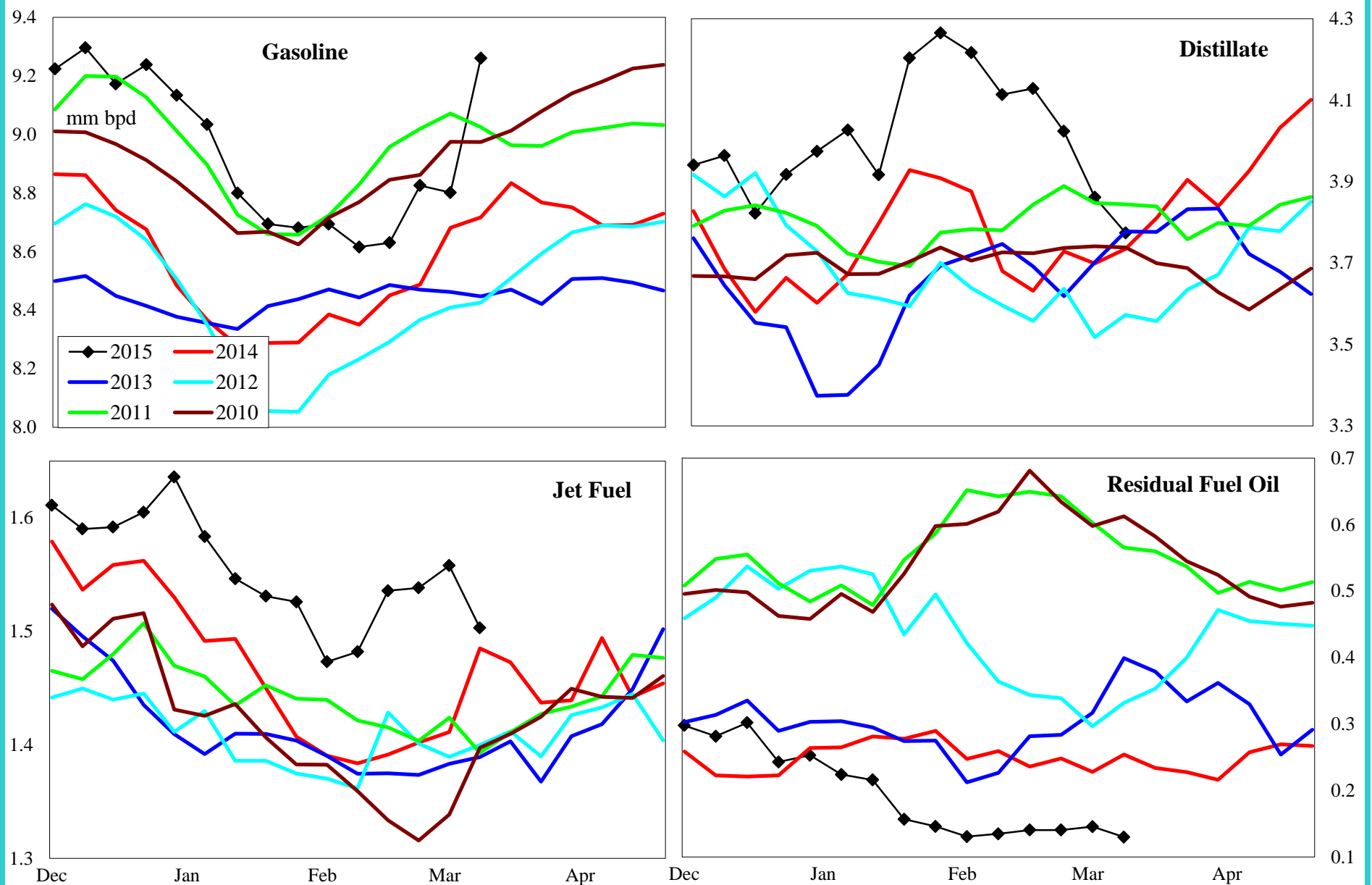


Gasoline supply increased +27,000 bpd on the week, with the latest 4-wk average +39,000 bpd above last year. Stocks decreased -1.8 million barrels on the week, ending at a fresh record low level for this time of year. Significant refinery upsets and fire at the ExxonMobil plant has kept cash basis above the historic range.

Distillate supply fell -78,000 bpd on the week, with imports and production each sharply lower. The 4-wk average supply +35,000 bpd above a year ago, driven by a +42,000 bpd increase in imports. Stock levels ended the week +8% above the 5-yr range for this time of year.

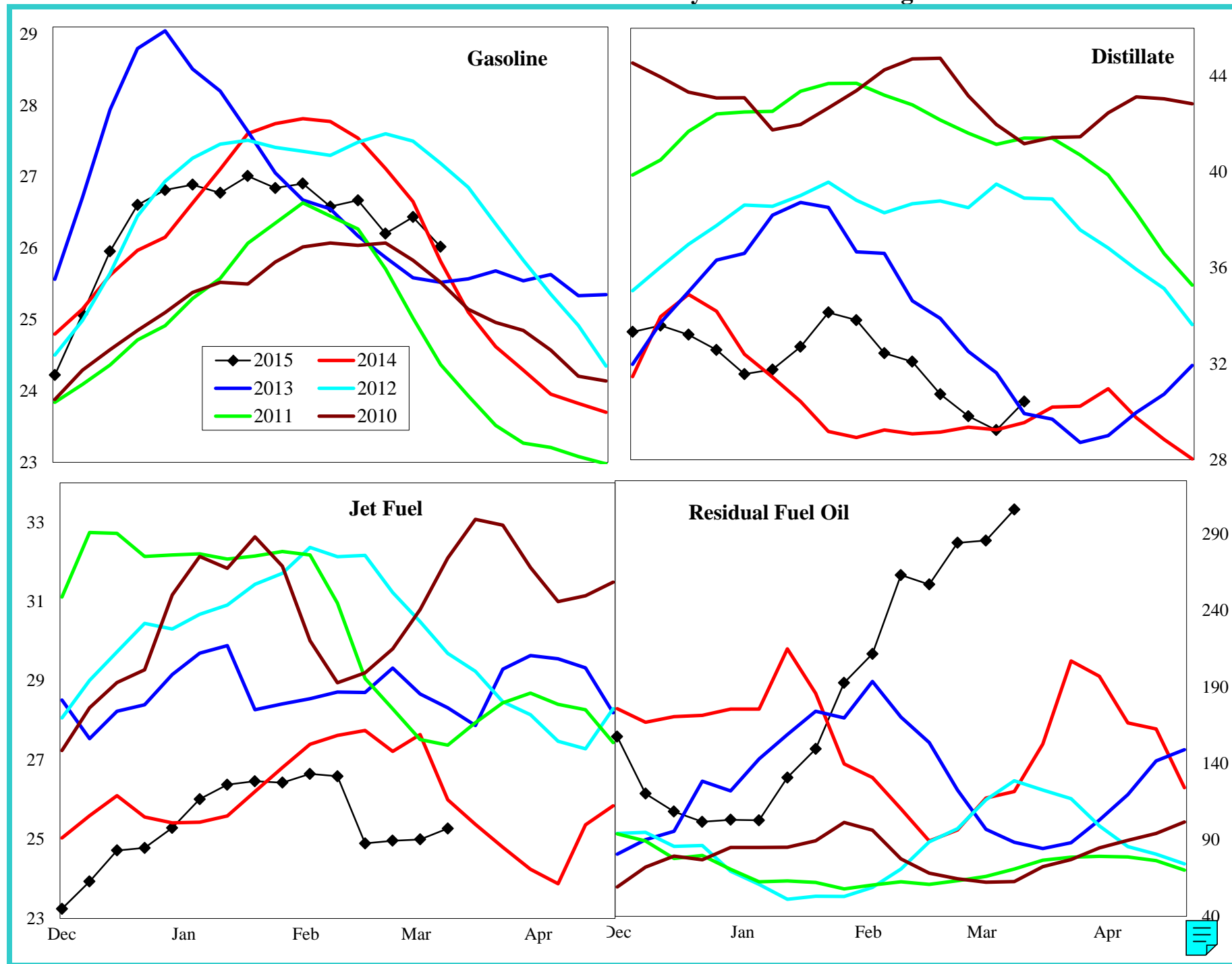
Jet fuel imports spiked to 120,000 bpd on the week, lifting stocks to above the 3-yr mid range.

United States Wholesale Petroleum Demand

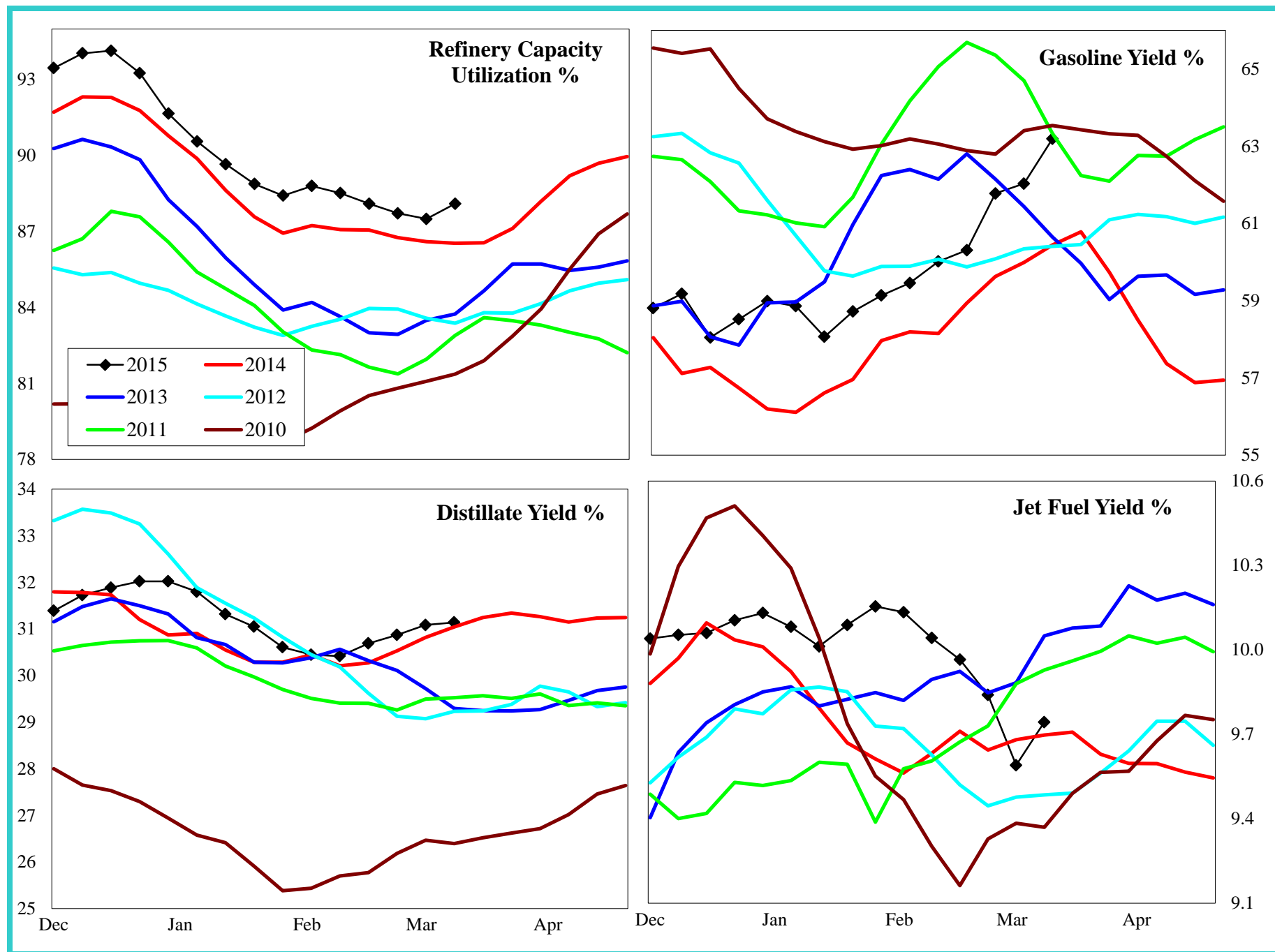


	000 bpd change from prior year				% change from prior year				
	4wk avg	Feb	Jan	Dec	4wk avg	Feb	Jan	Dec	
Gasoline	228	-40	592	348	2.7	-0.5	7.2	4.0	
Distillate	212	39	-92	185	5.6	0.9	-2.2	4.7	
Jet Fuel	109	106	130	117	7.9	7.7	9.5	8.1	
Resid	-100	-72	-105	78	-41.4	-34.8	-39.0	35.8	

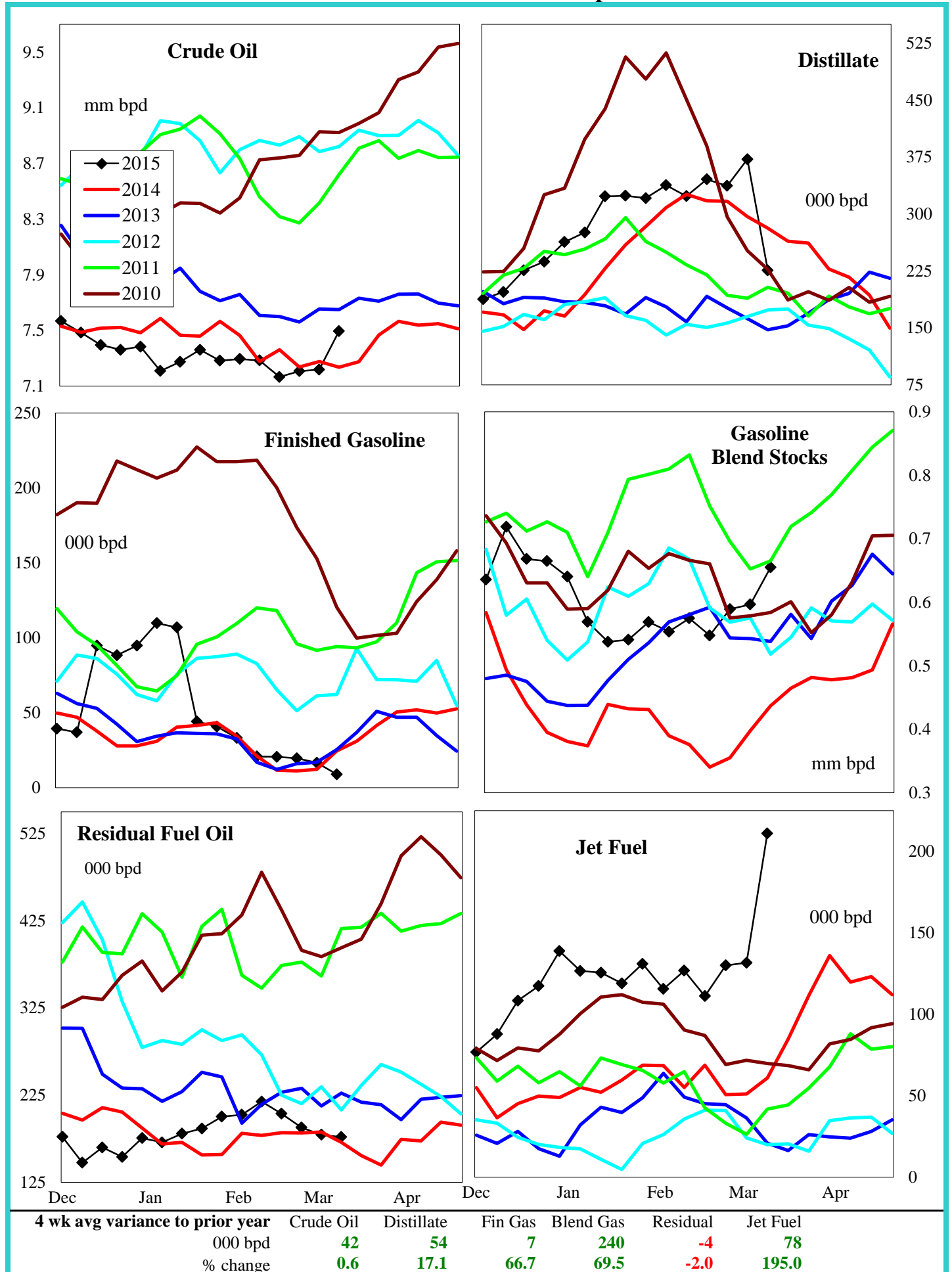


United States Product Stocks: Days Forward Coverage

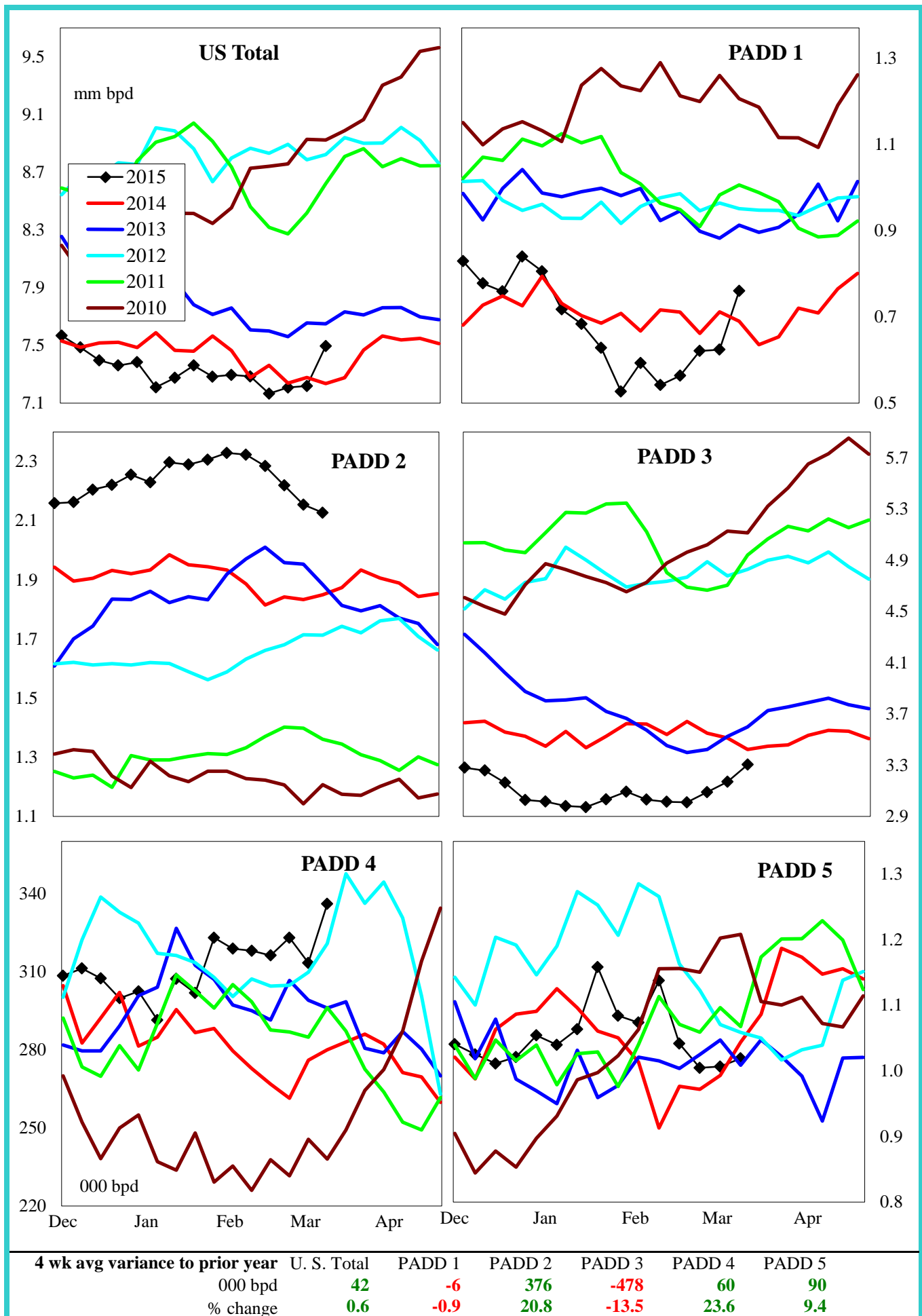
United States Refinery Percent Utilization Rate and Product Yields



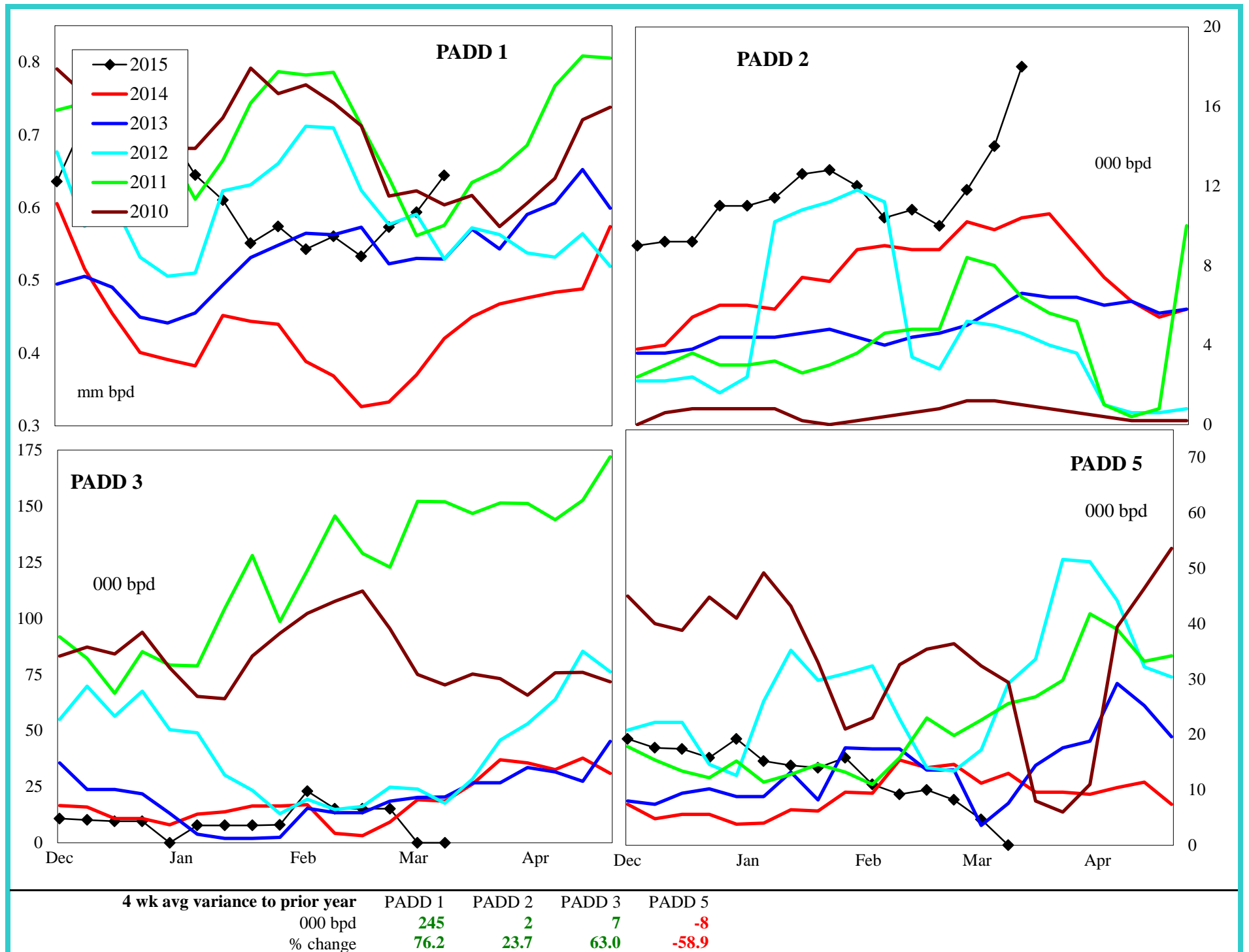
United States Petroleum Imports



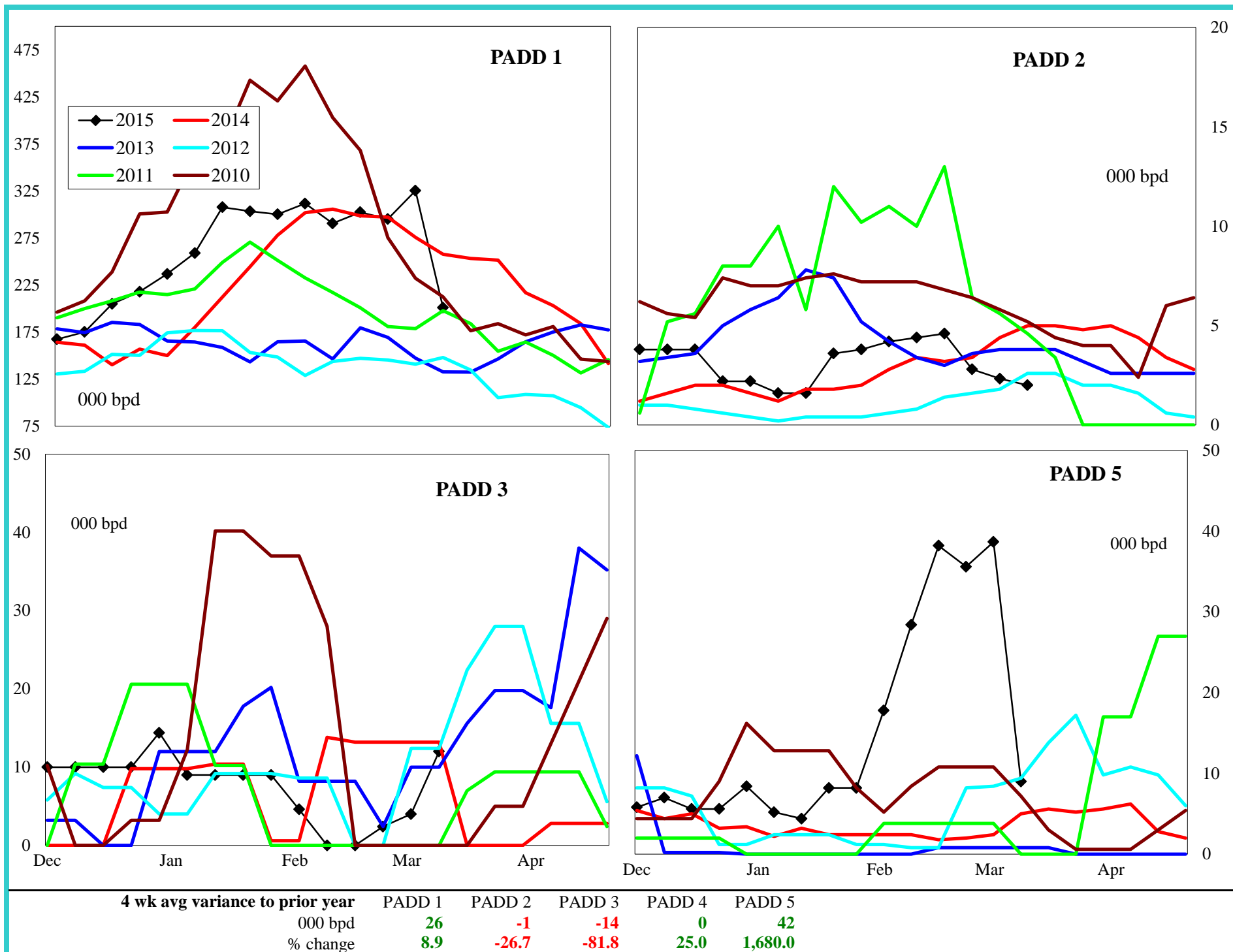
Crude Oil Imports by PADD



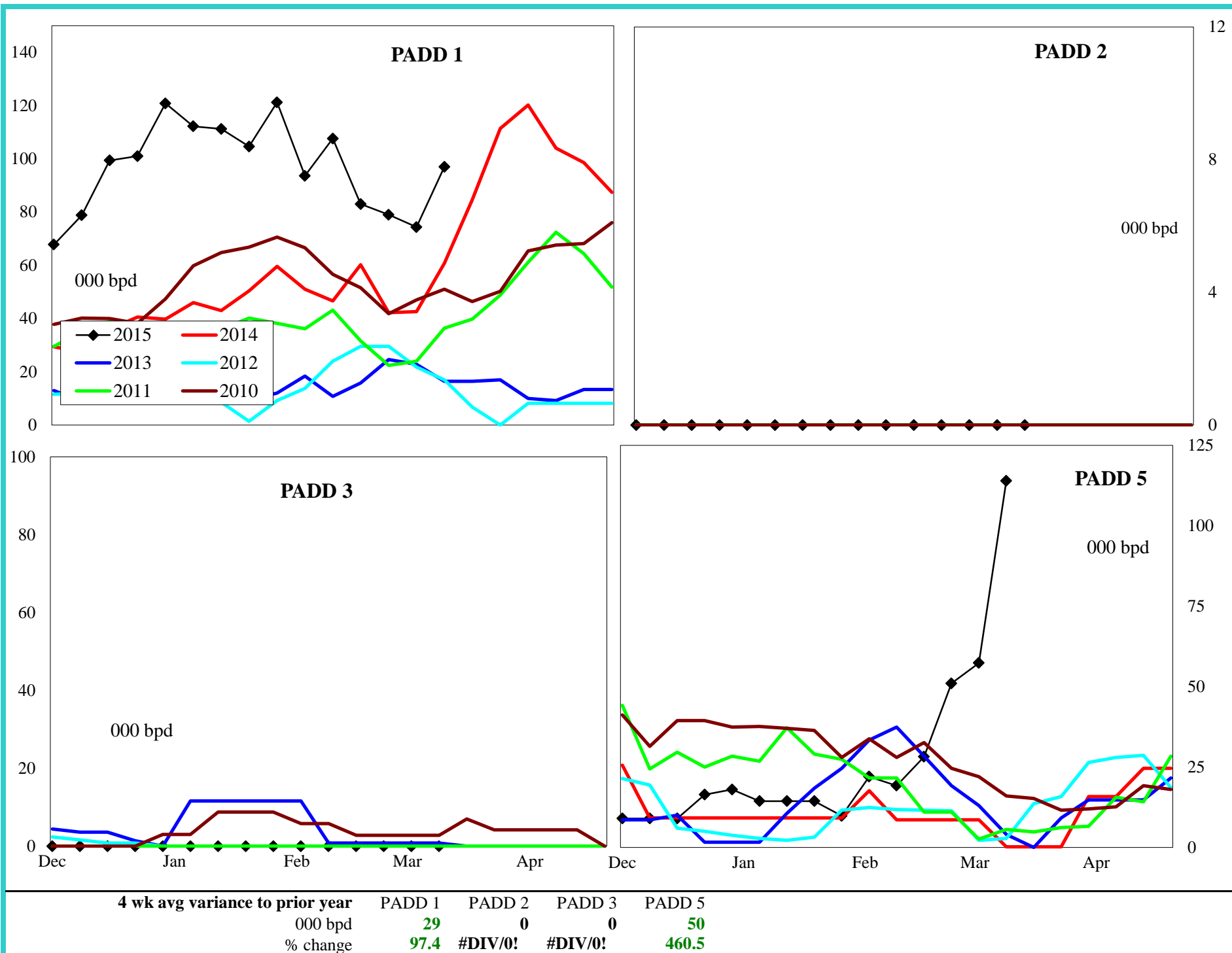
Gasoline Imports by PADD (Finished + Blend Stocks)



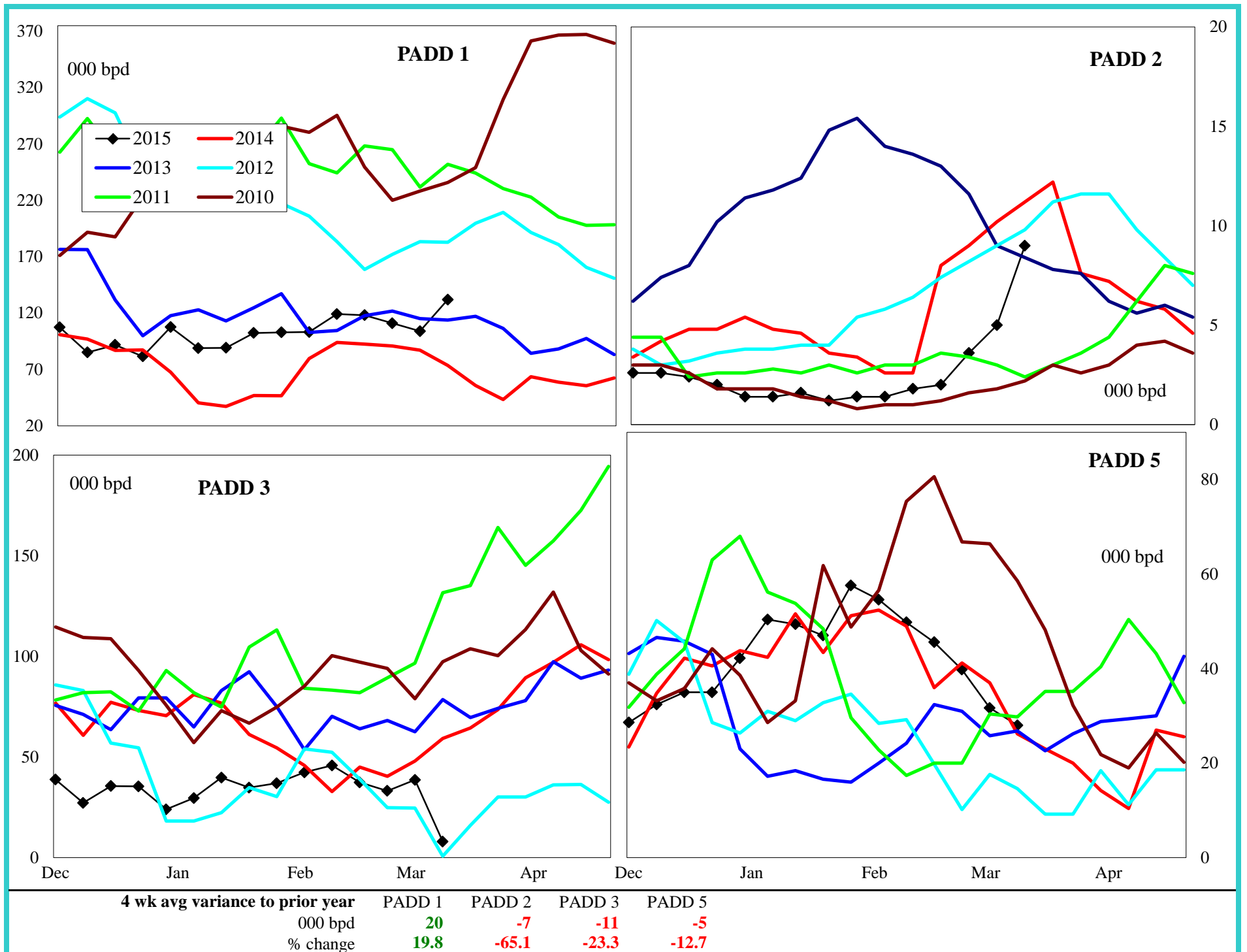
Distillate Imports by PADD



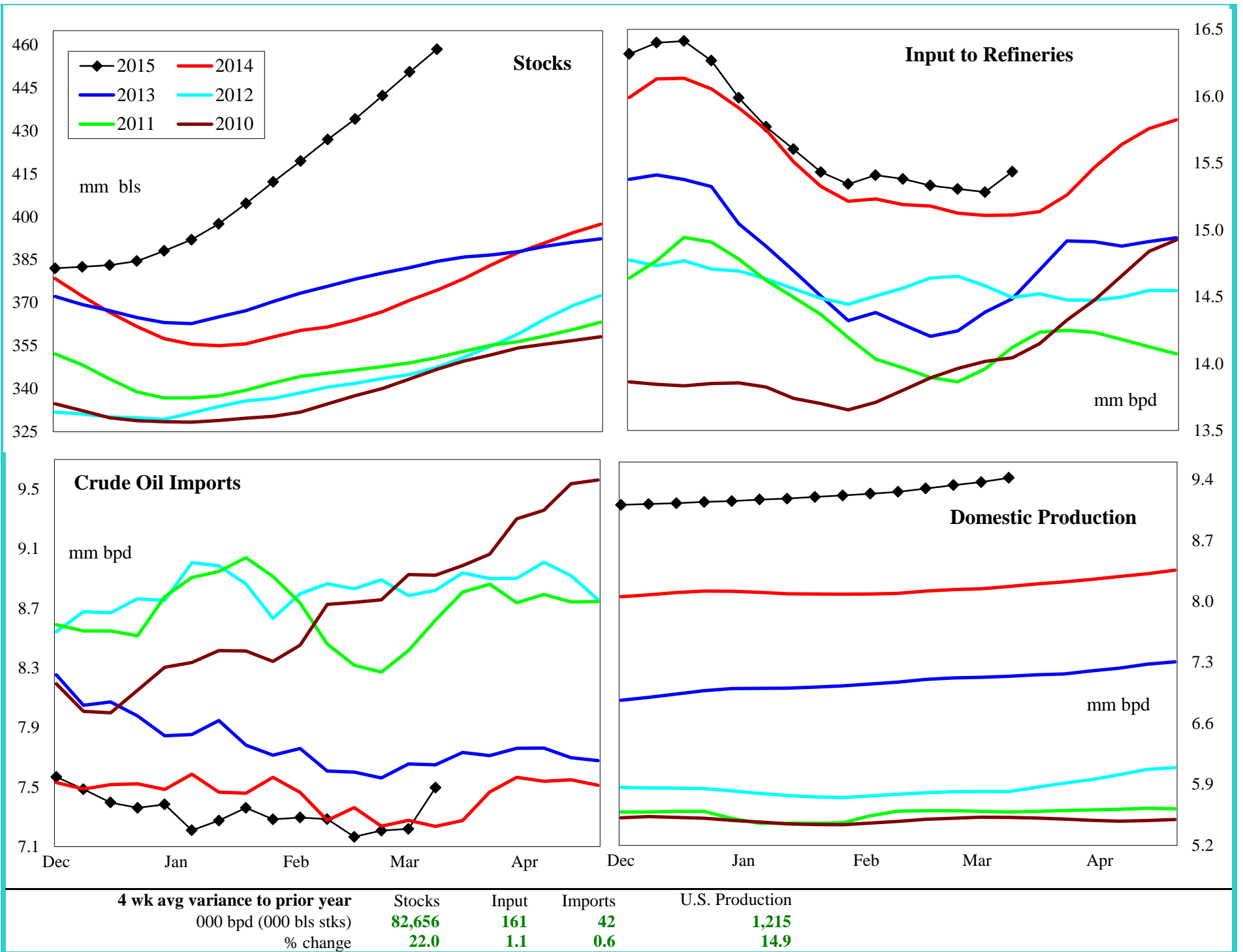
Jet Fuel Imports by PADD



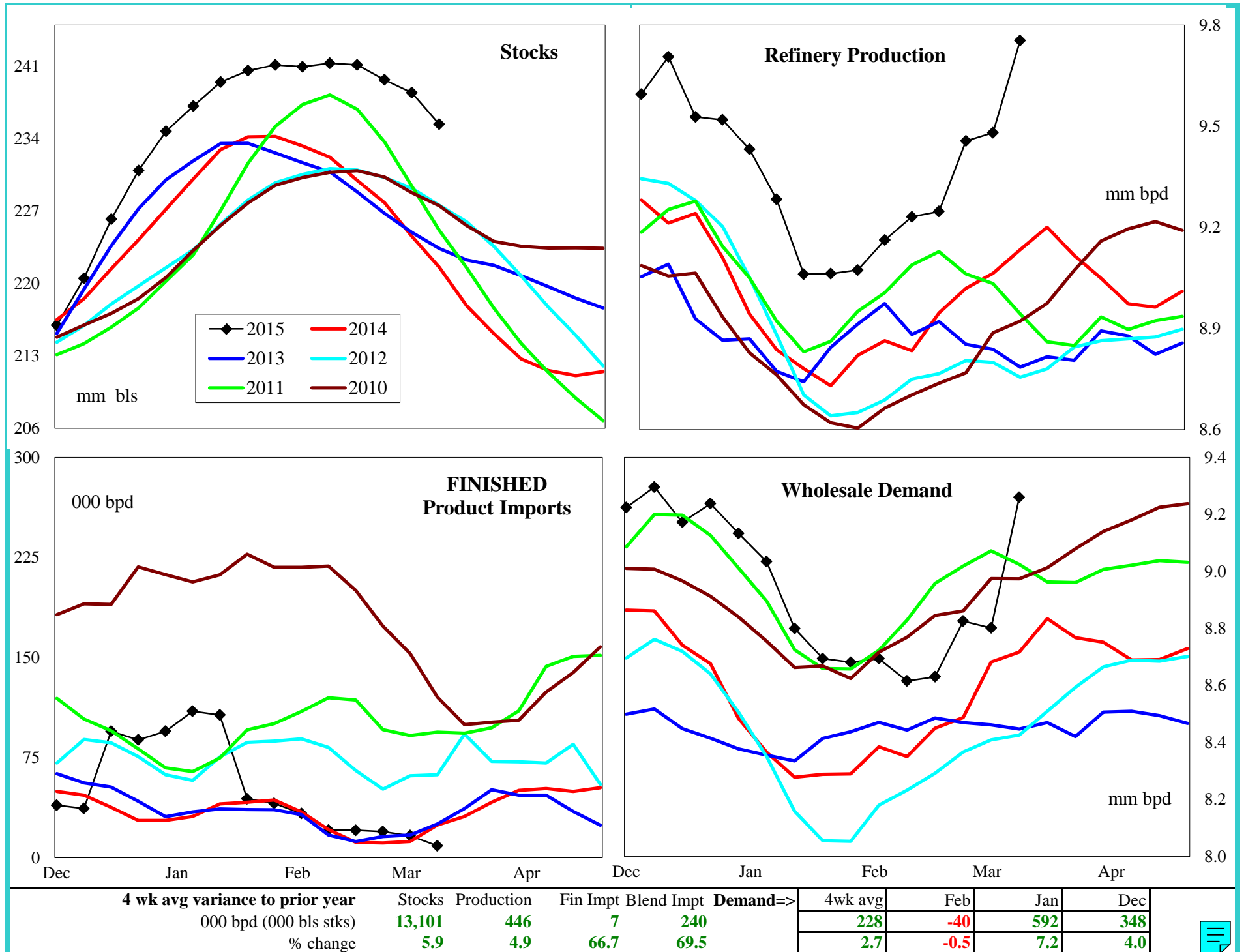
Residual Fuel Oil Imports by PADD



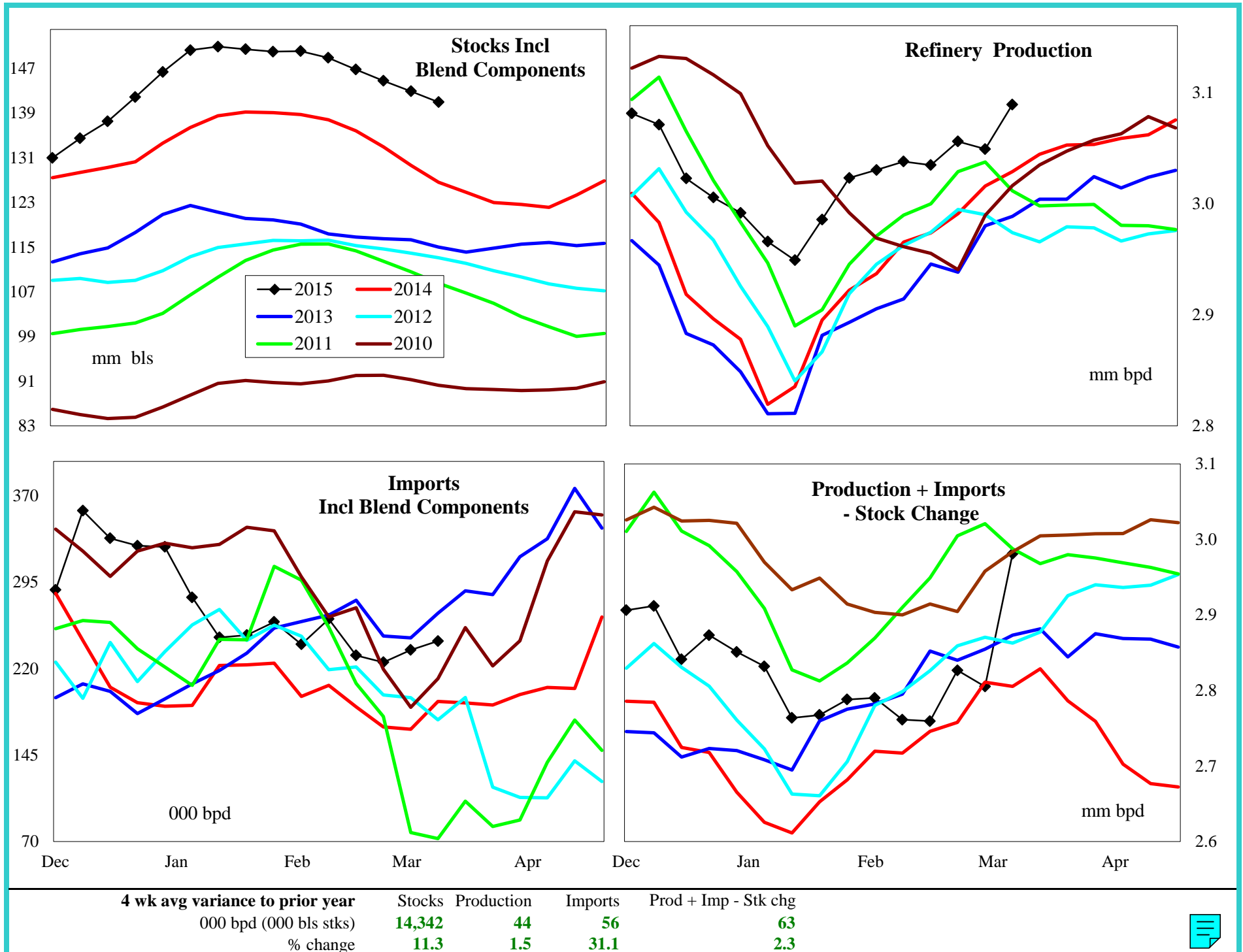
United States Crude Oil Supply and Demand Balance



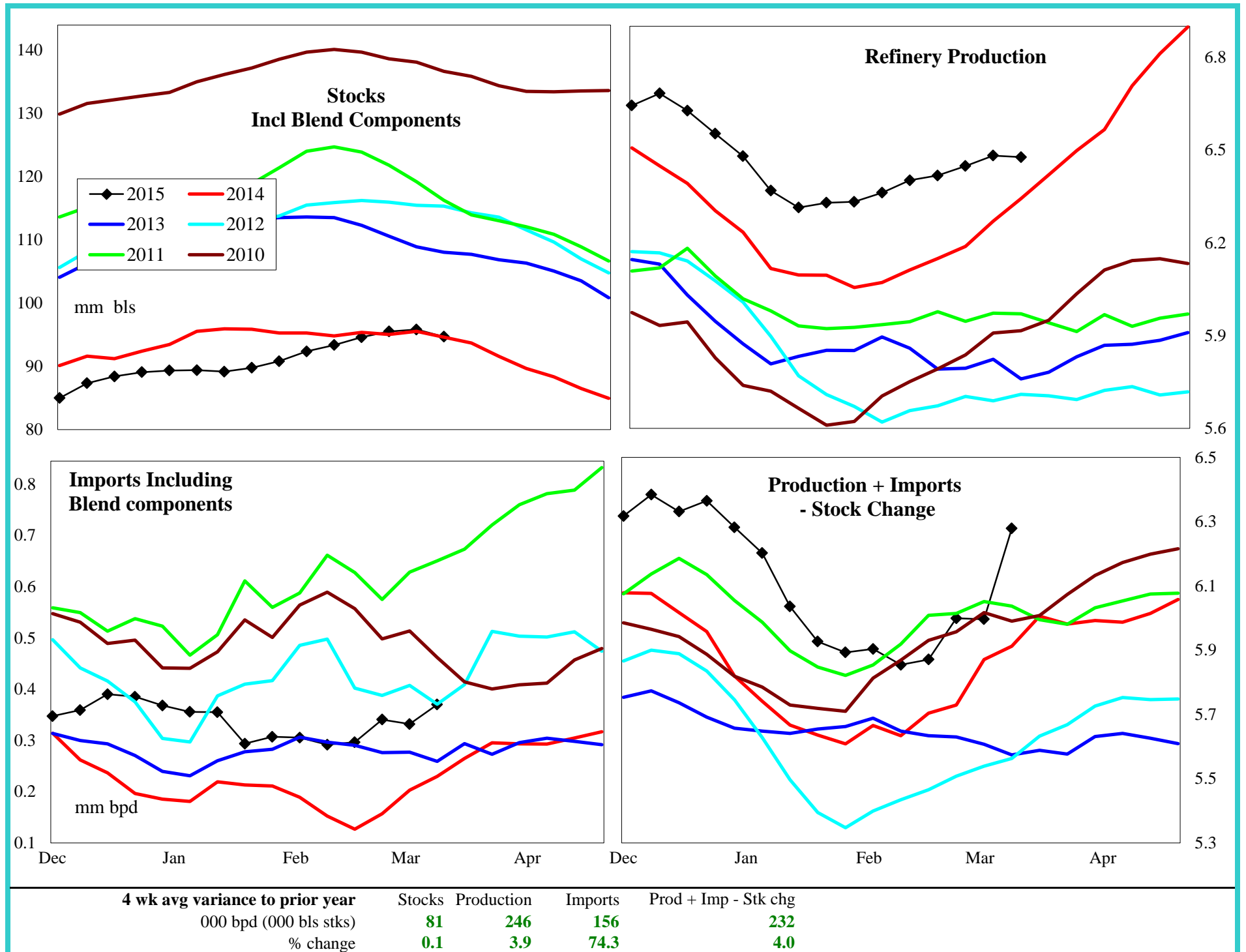
United States Gasoline Supply and Demand Balance



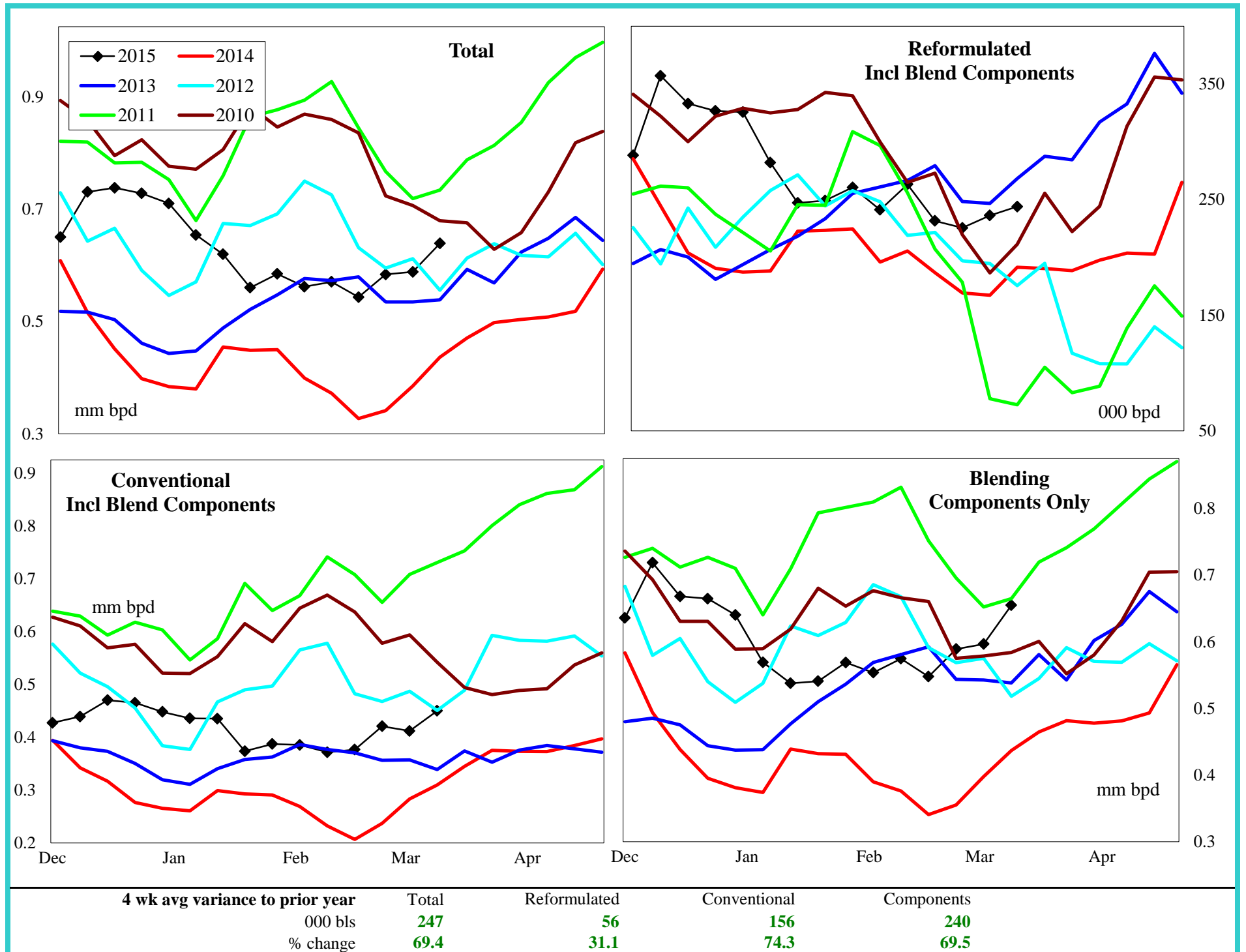
United States Reformulated Gasoline Supply



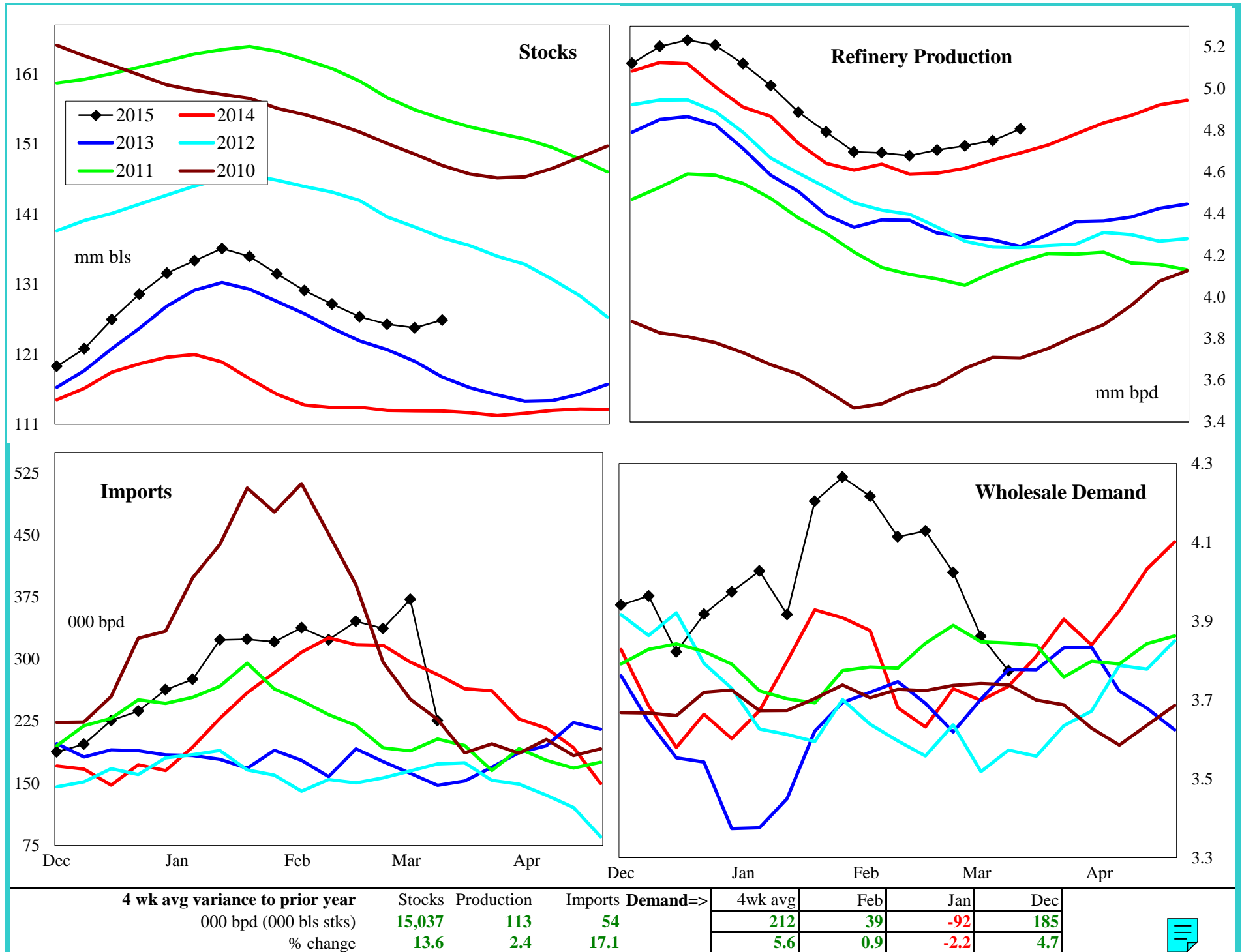
United States Conventional Gasoline Supply



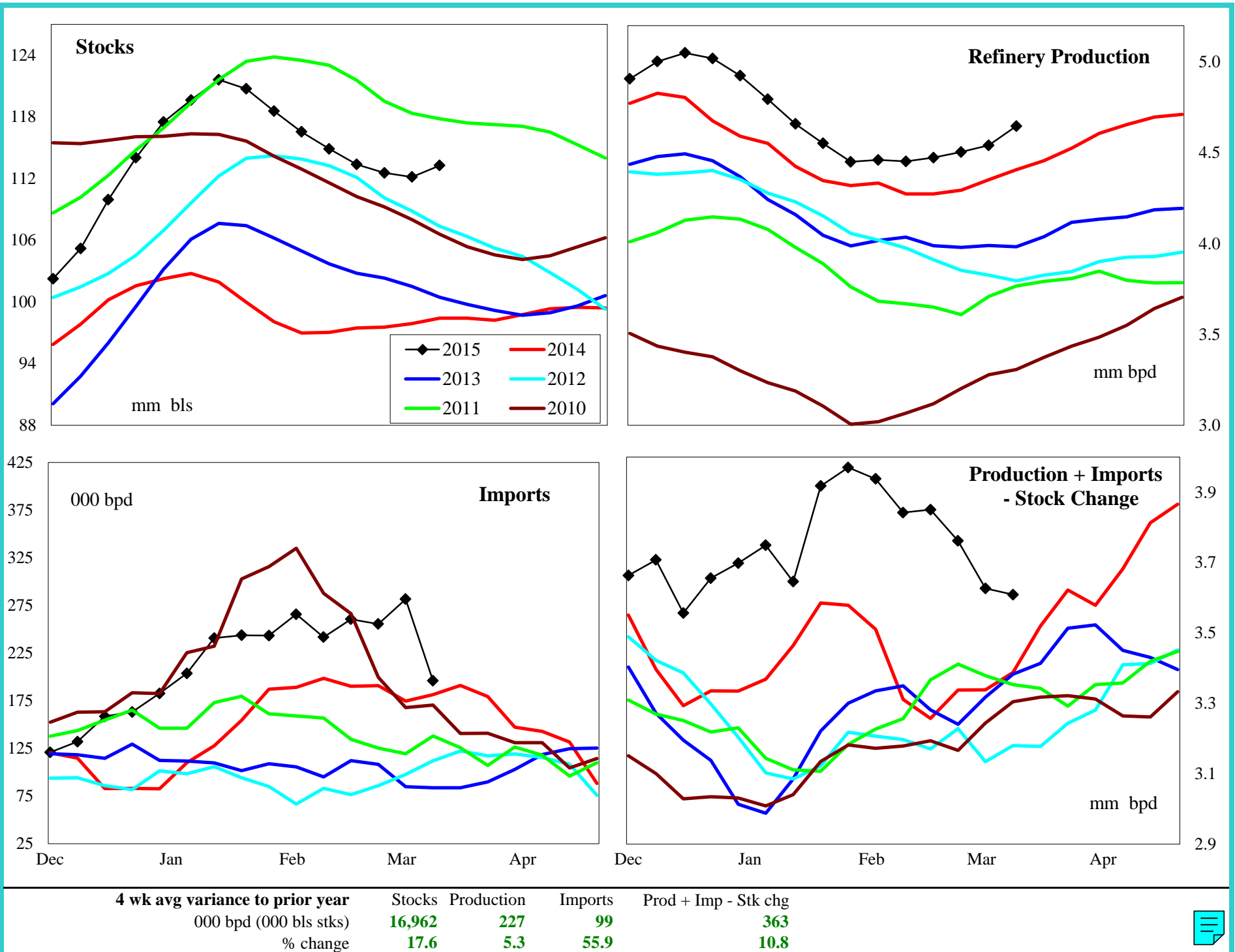
United States Gasoline Imports by Type



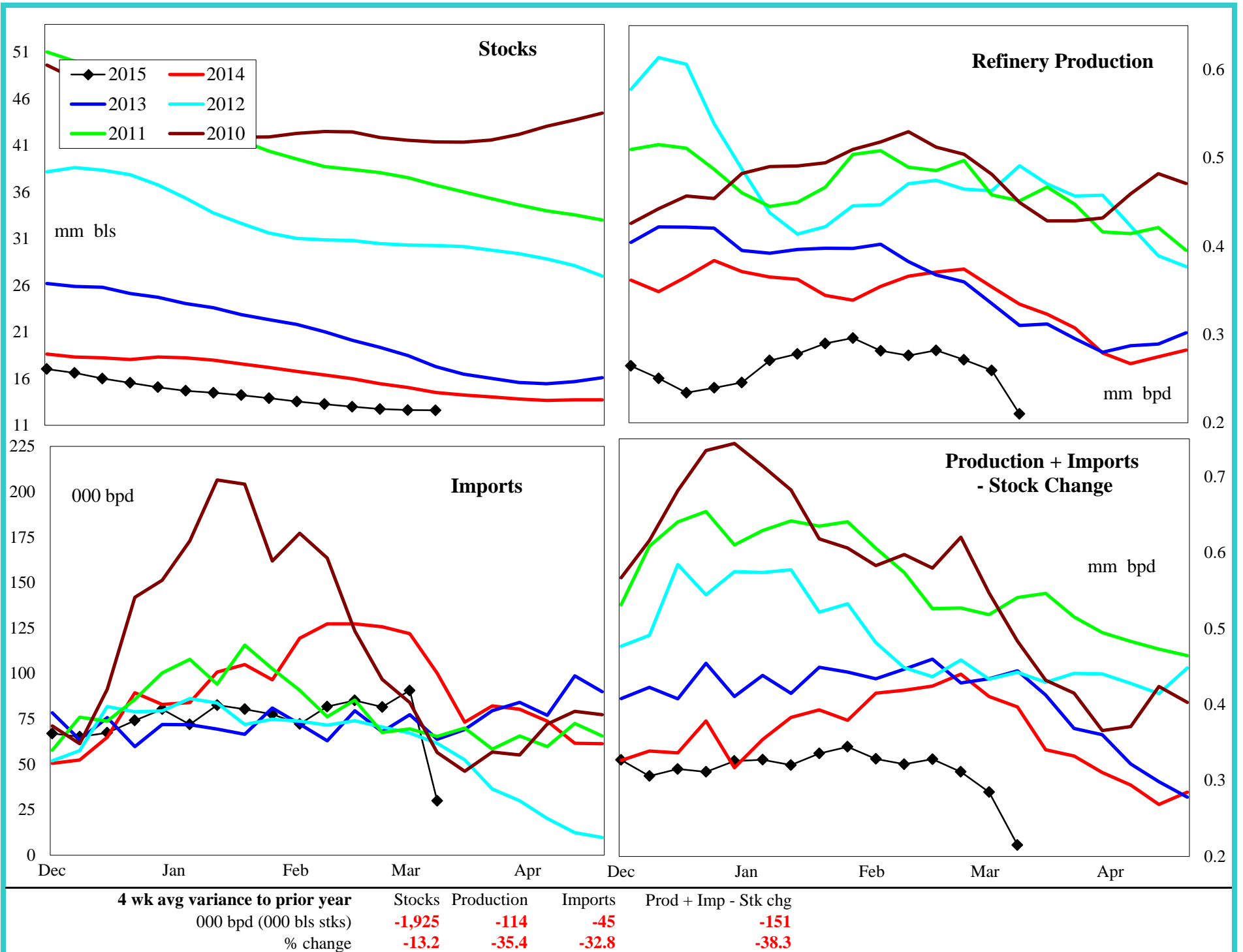
United States Distillate Supply and Demand Balance



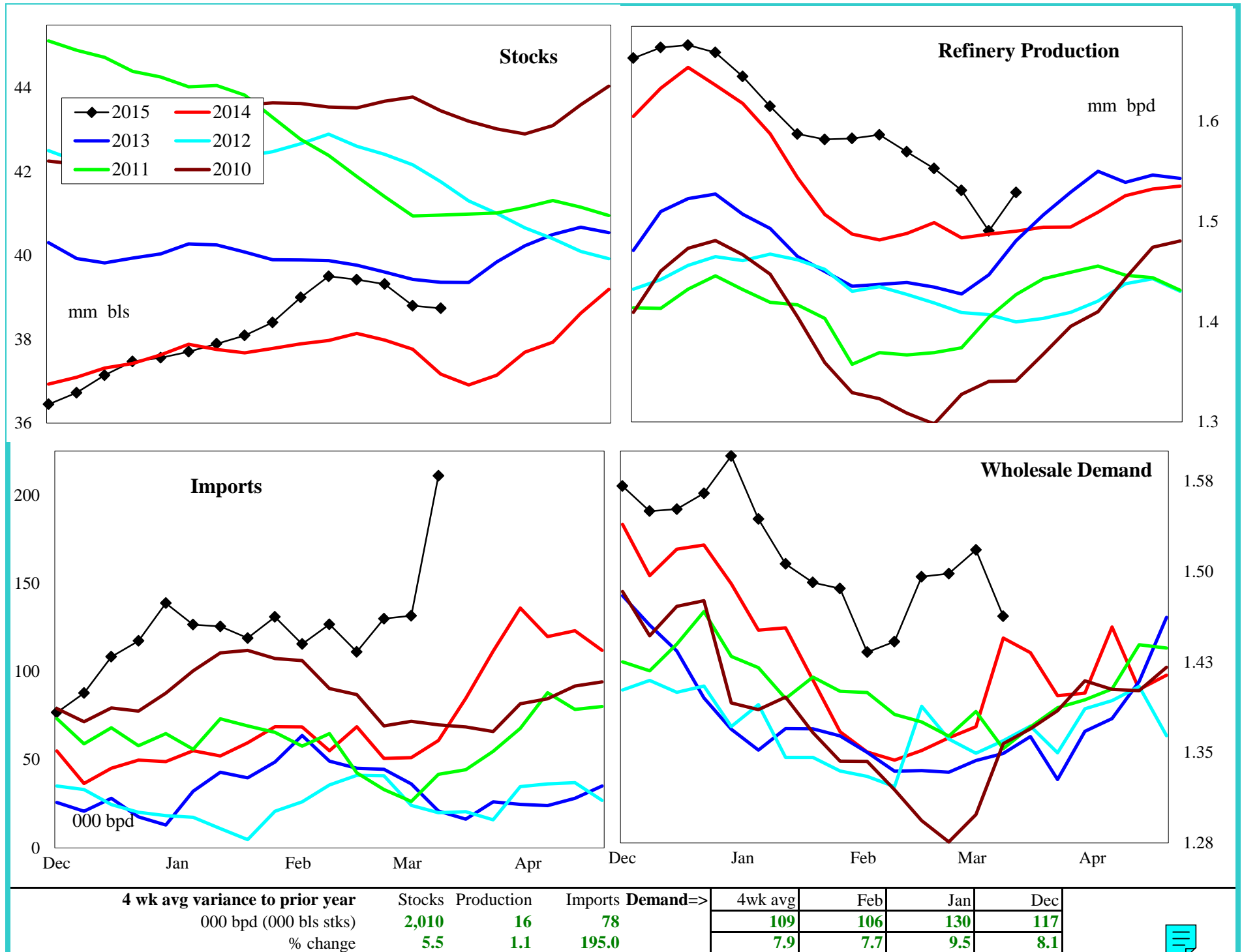
United States Low Sulfur Distillate Supply



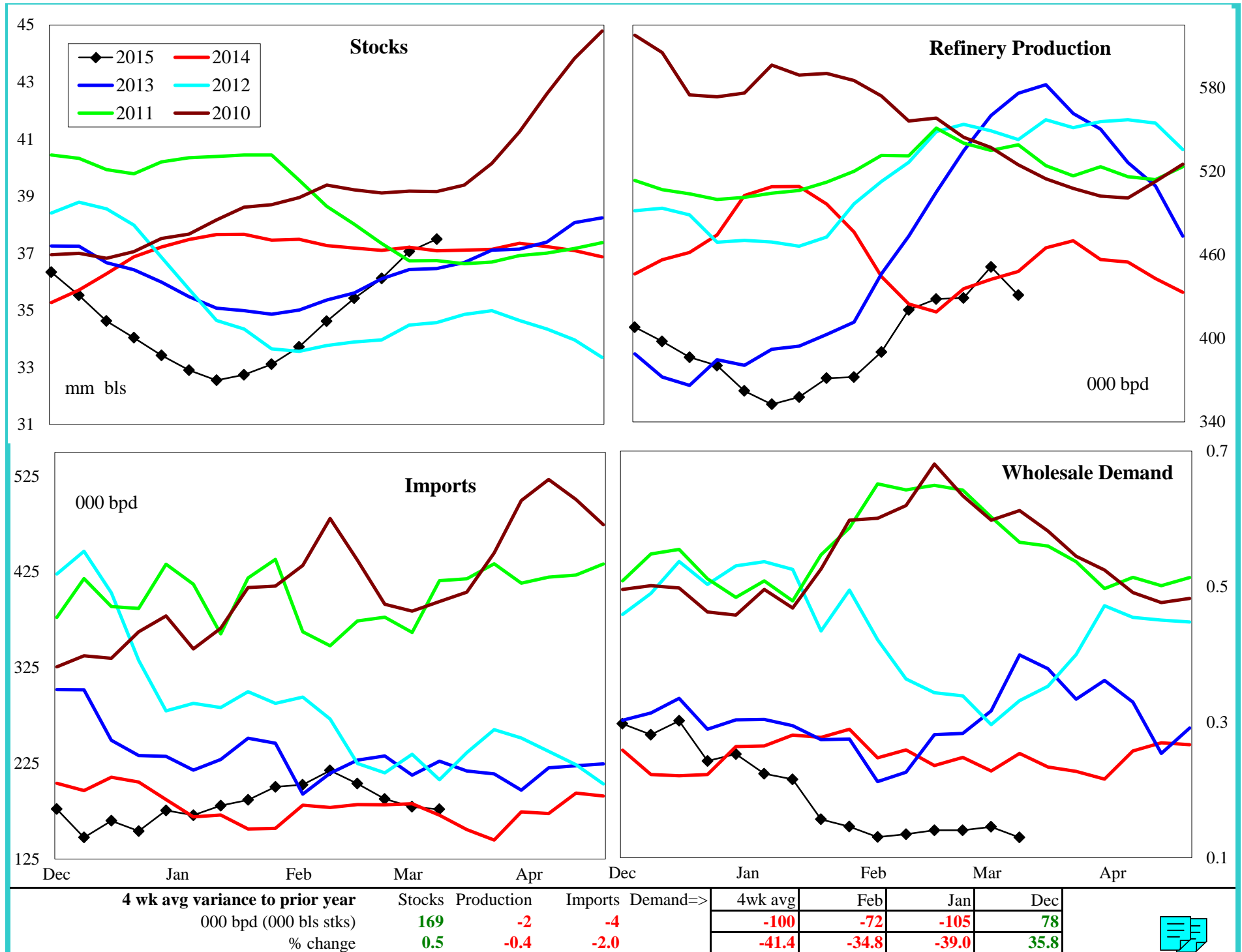
United States High Sulfur Distillate Supply



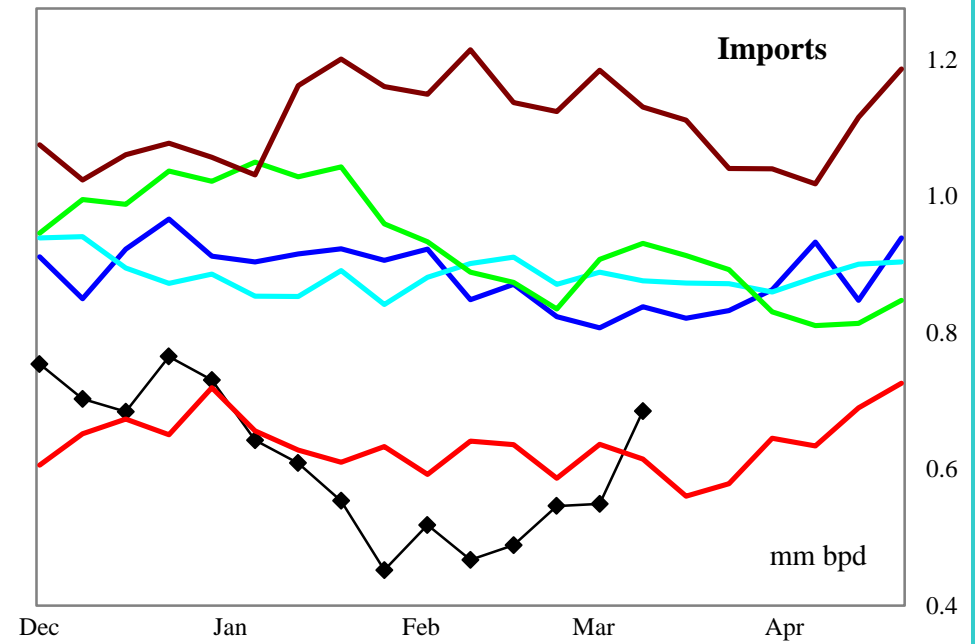
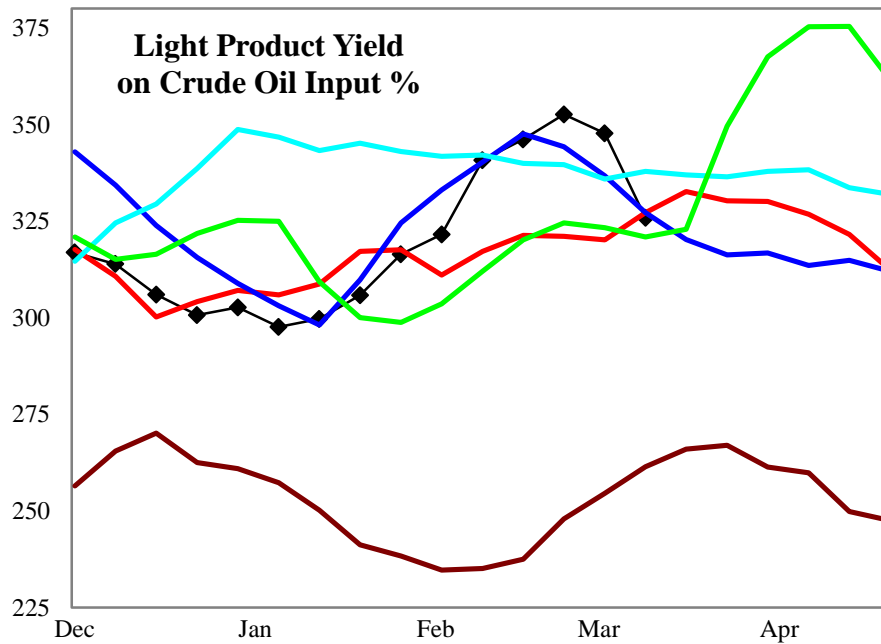
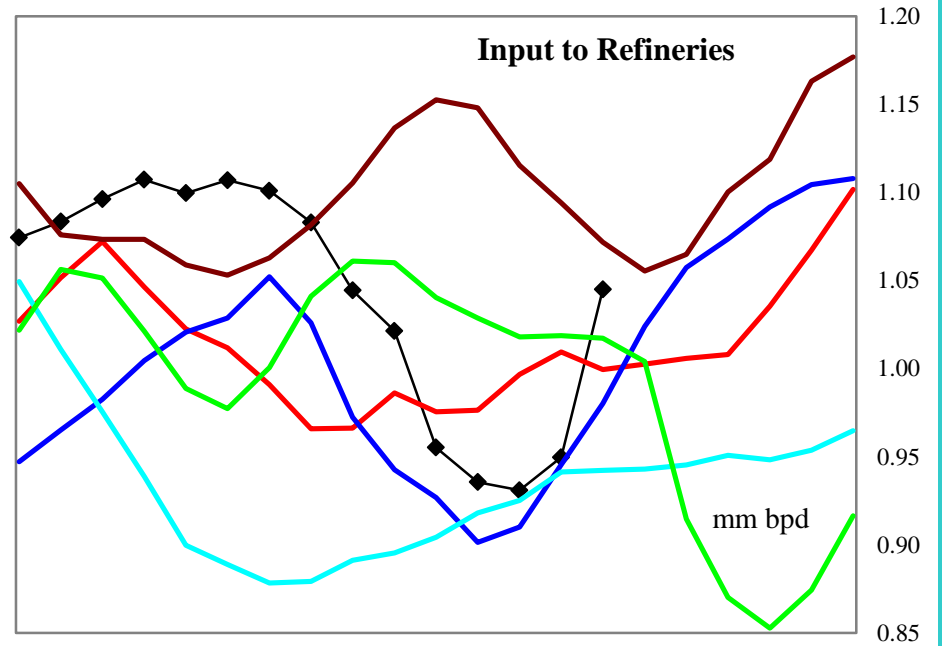
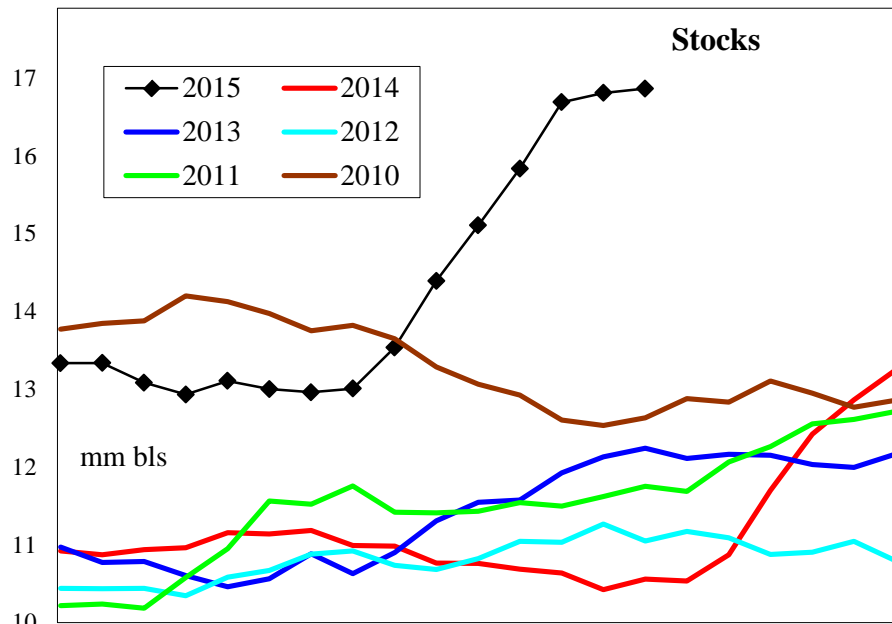
United States Jet Fuel Supply and Demand Balance



United States Residual Fuel Oil Supply and Demand Balance



PADD 1 Crude Oil Supply and Refining



4 wk avg variance to prior year

000 bpd (000 bbls stks)

% change

Stocks

6,305

62.0

Input

-71

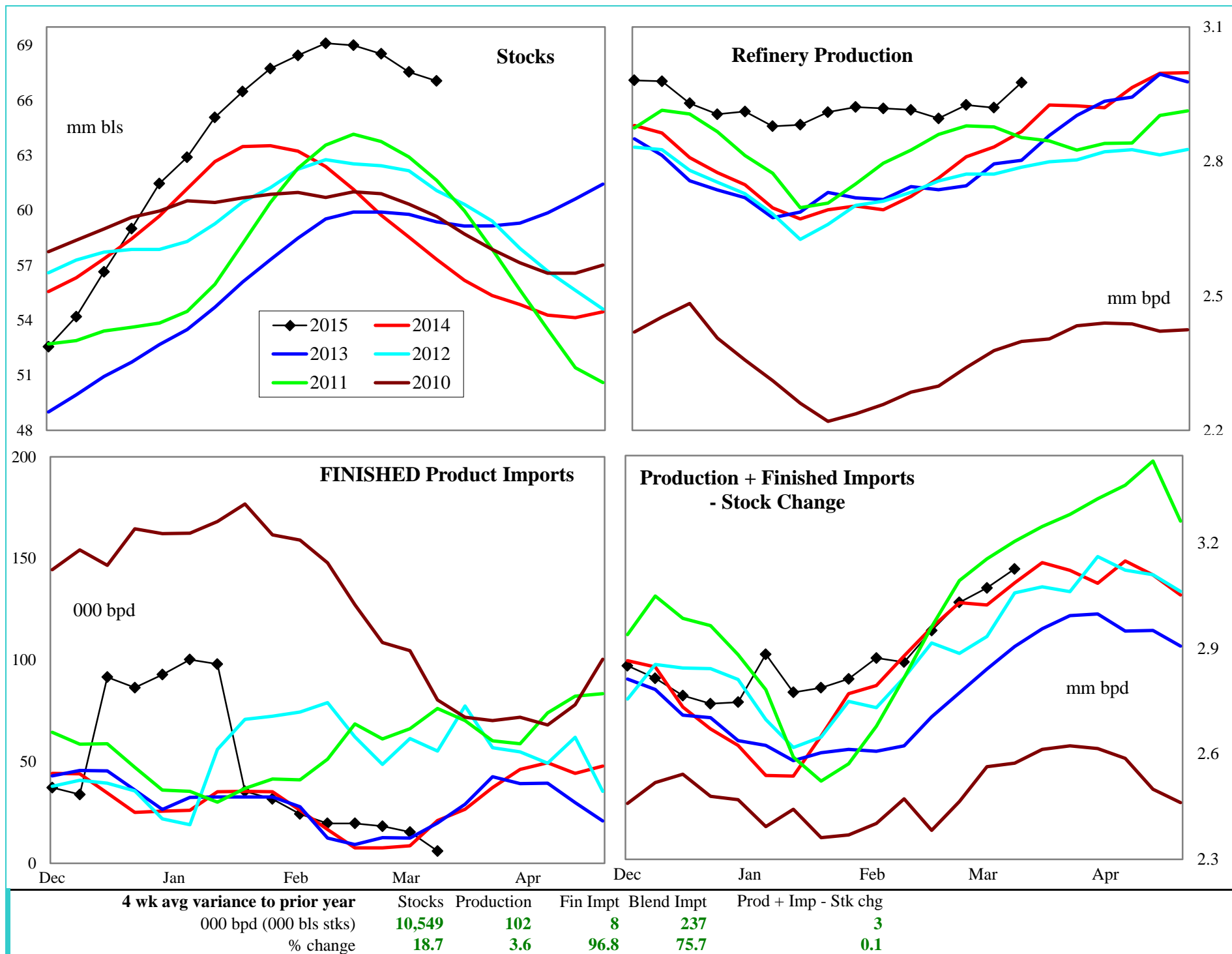
-7.0

Imports

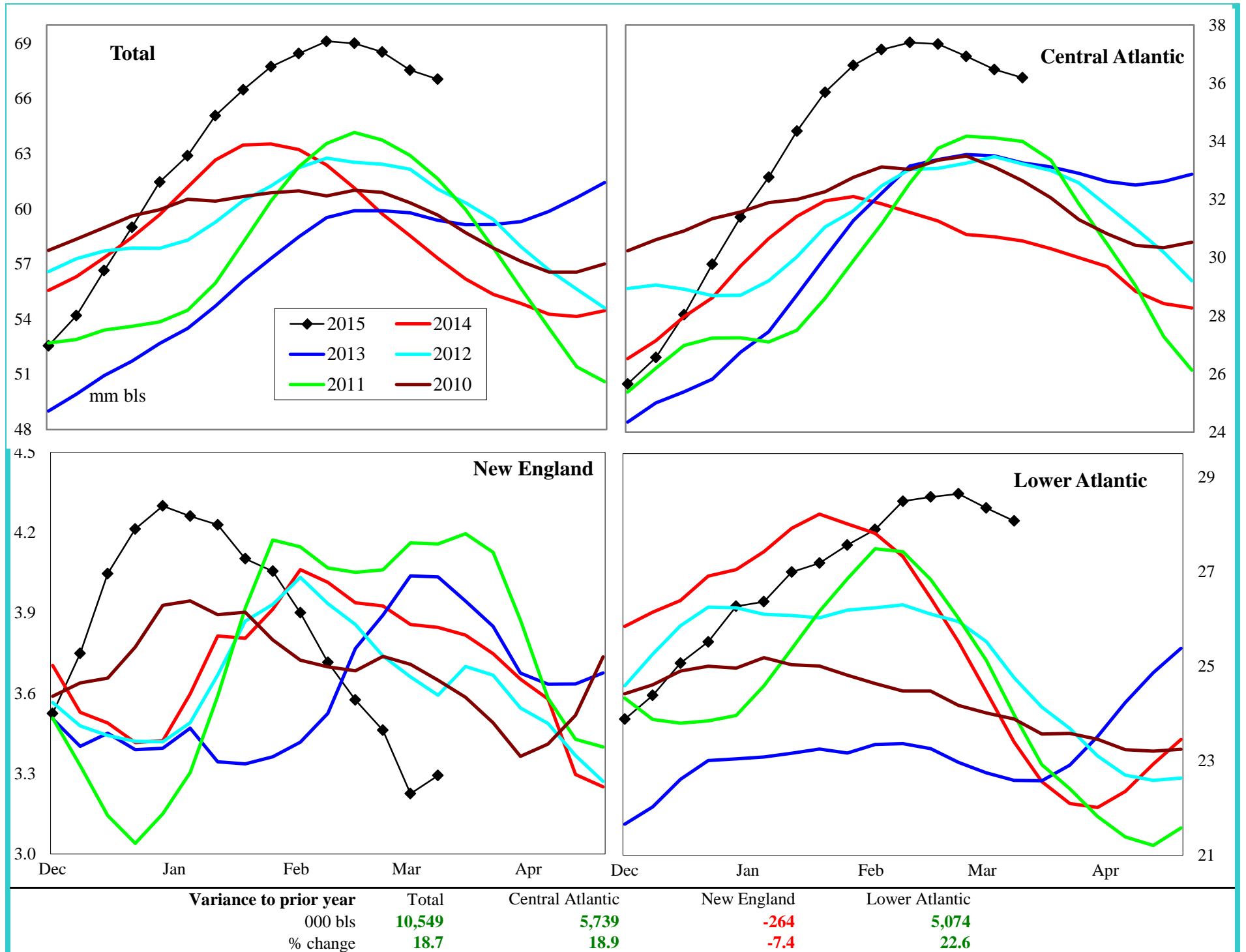
-6

-0.9

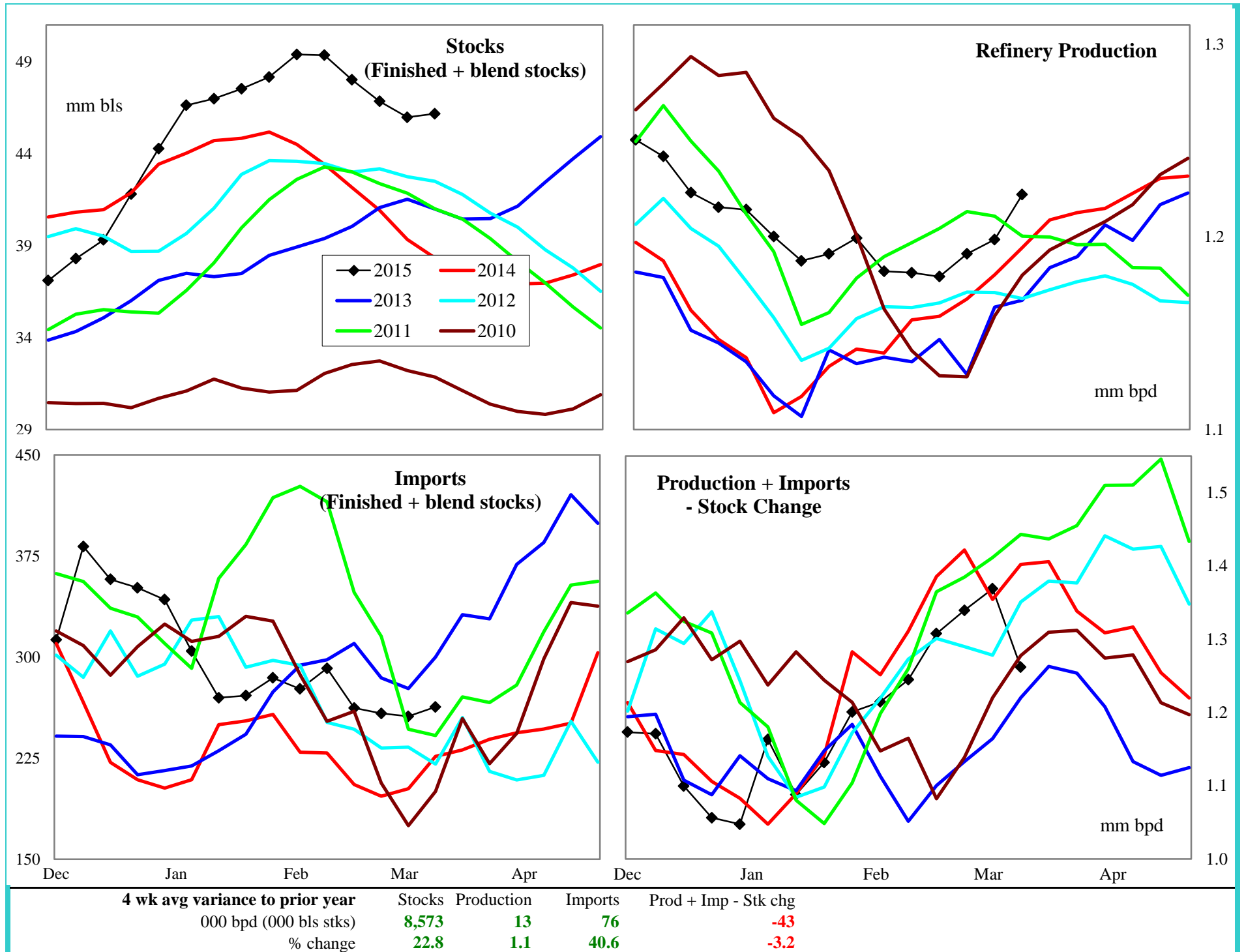
PADD 1 Gasoline Supply



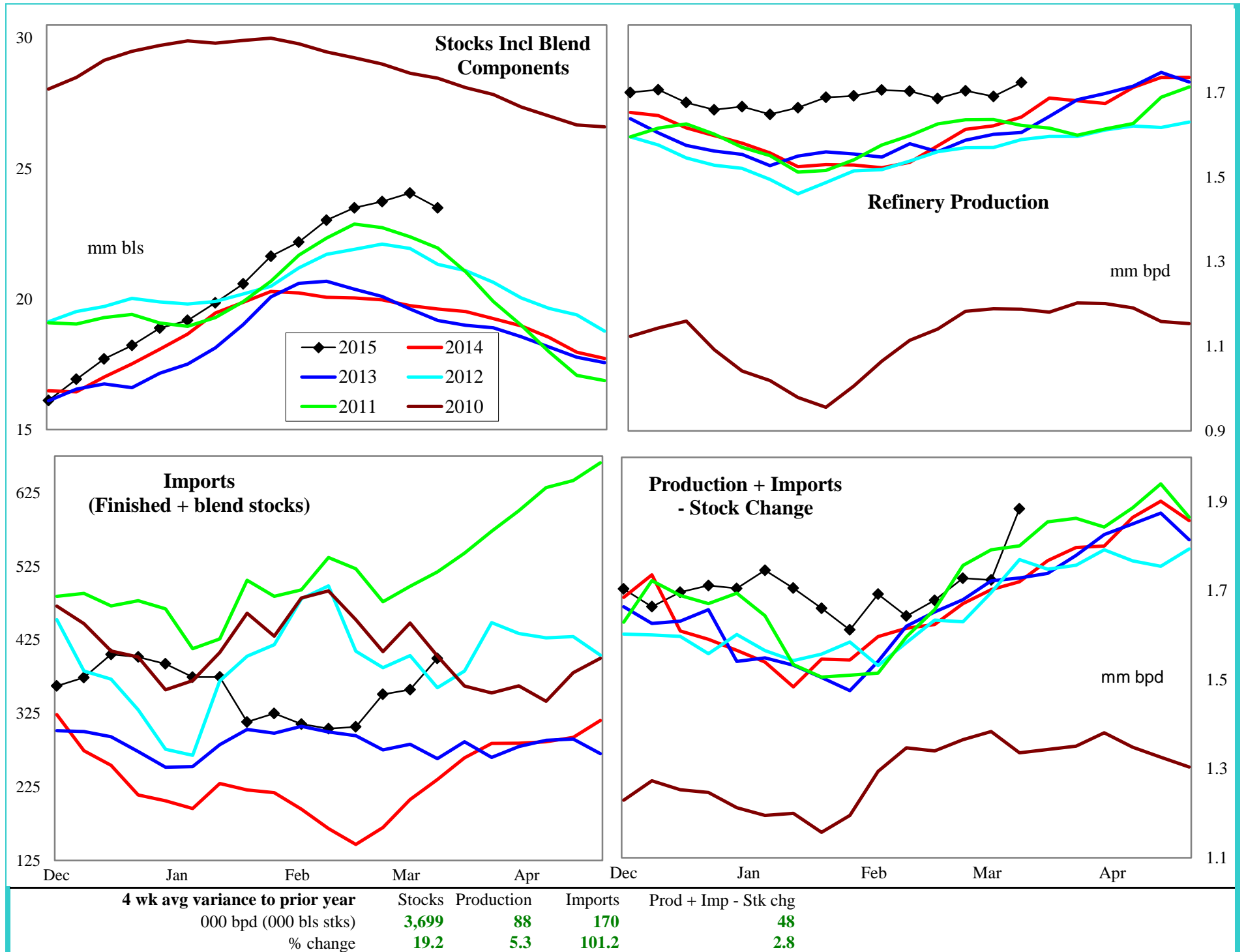
PADD 1 Gasoline Stocks by Region



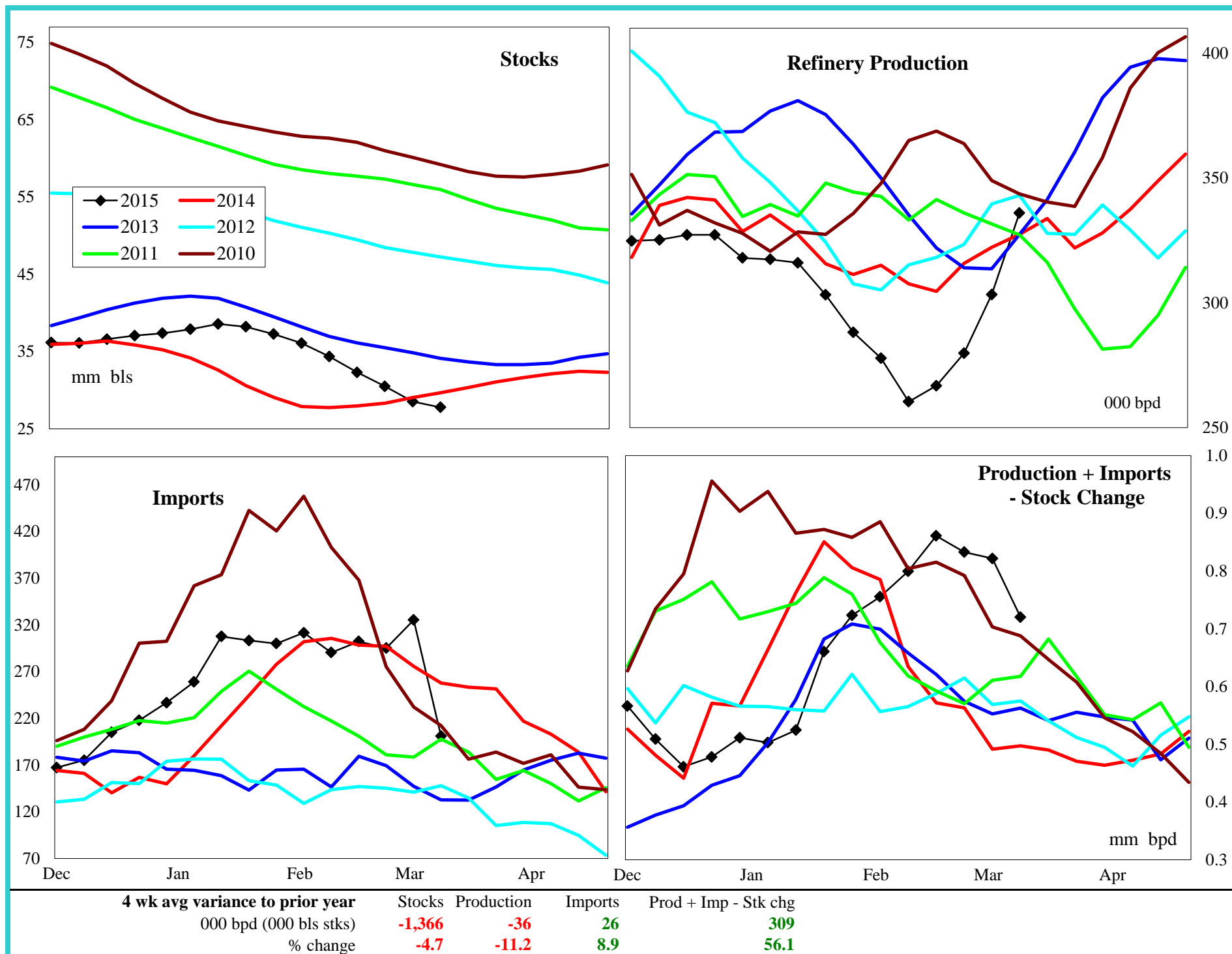
PADD 1 Reformulated Gasoline Supply



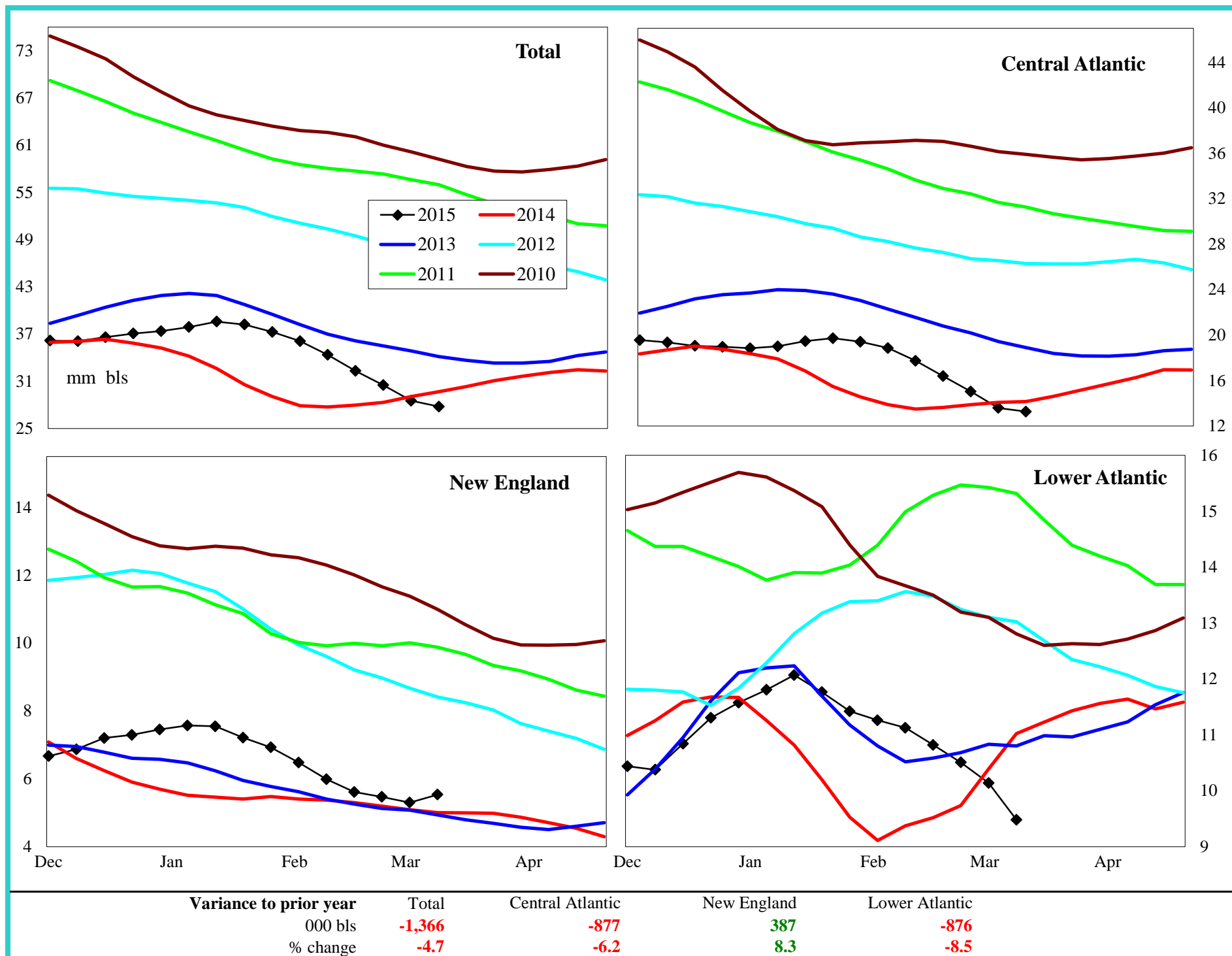
PADD 1 Conventional Gasoline Supply



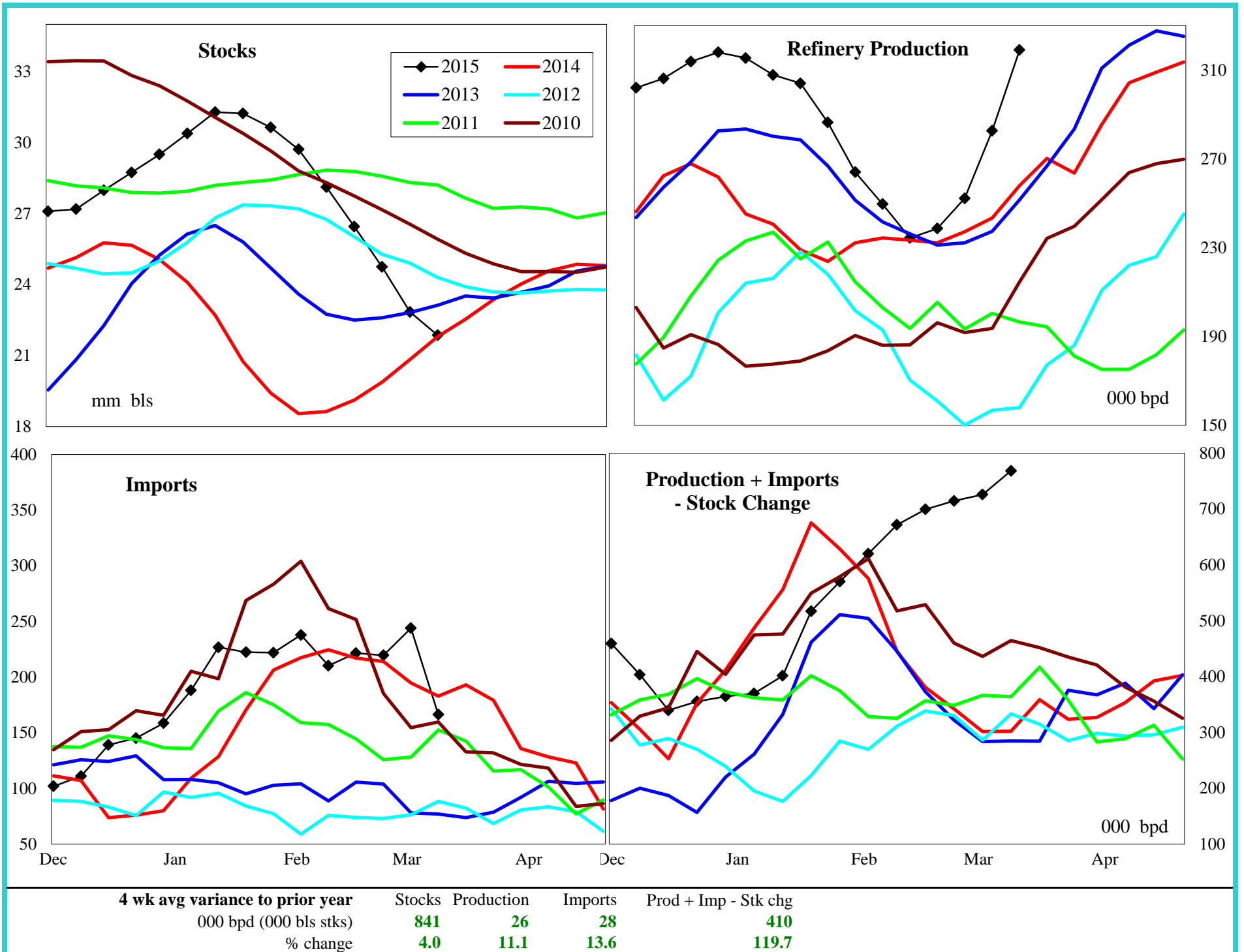
PADD 1 Distillate Supply



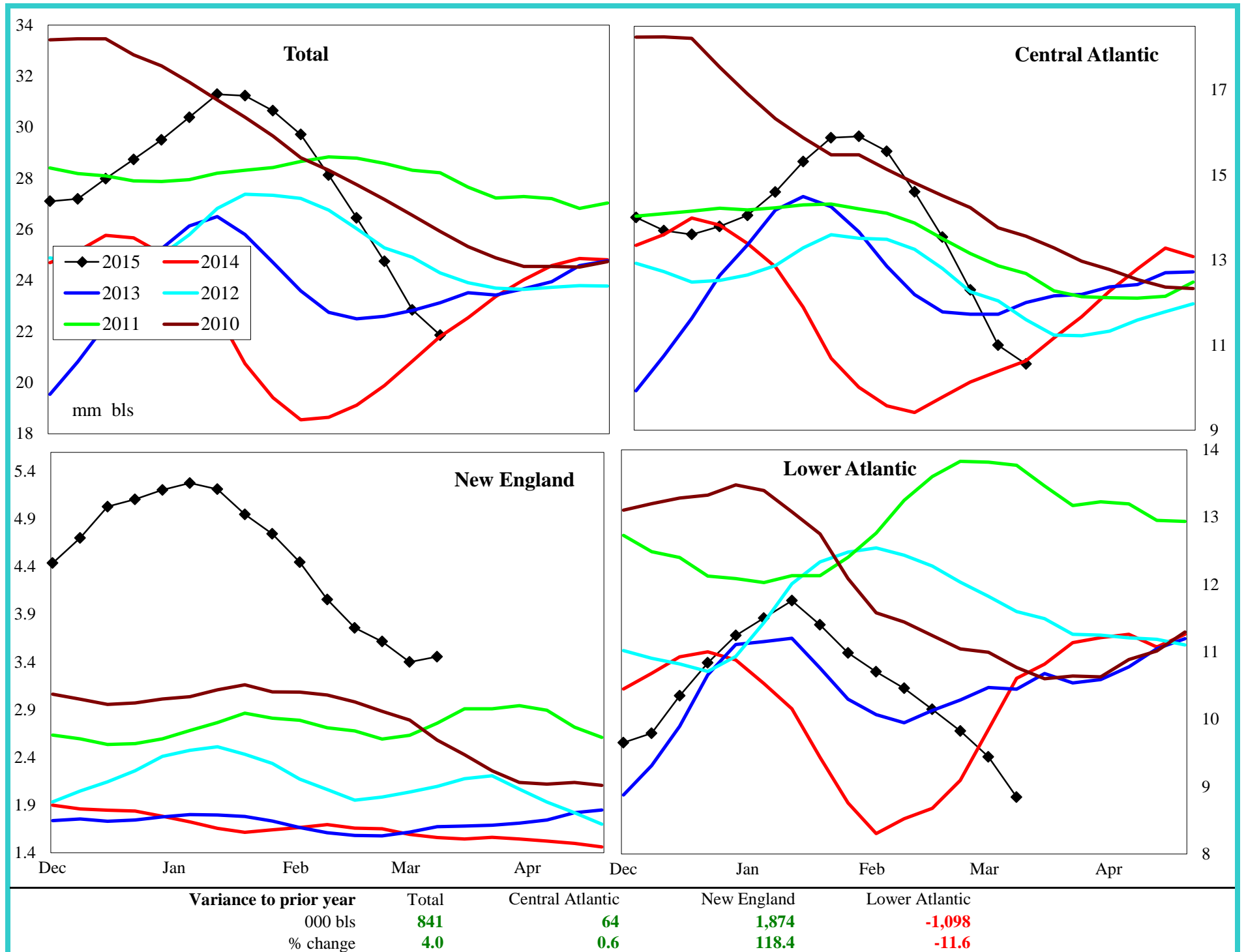
PADD 1 Distillate Stocks by Region



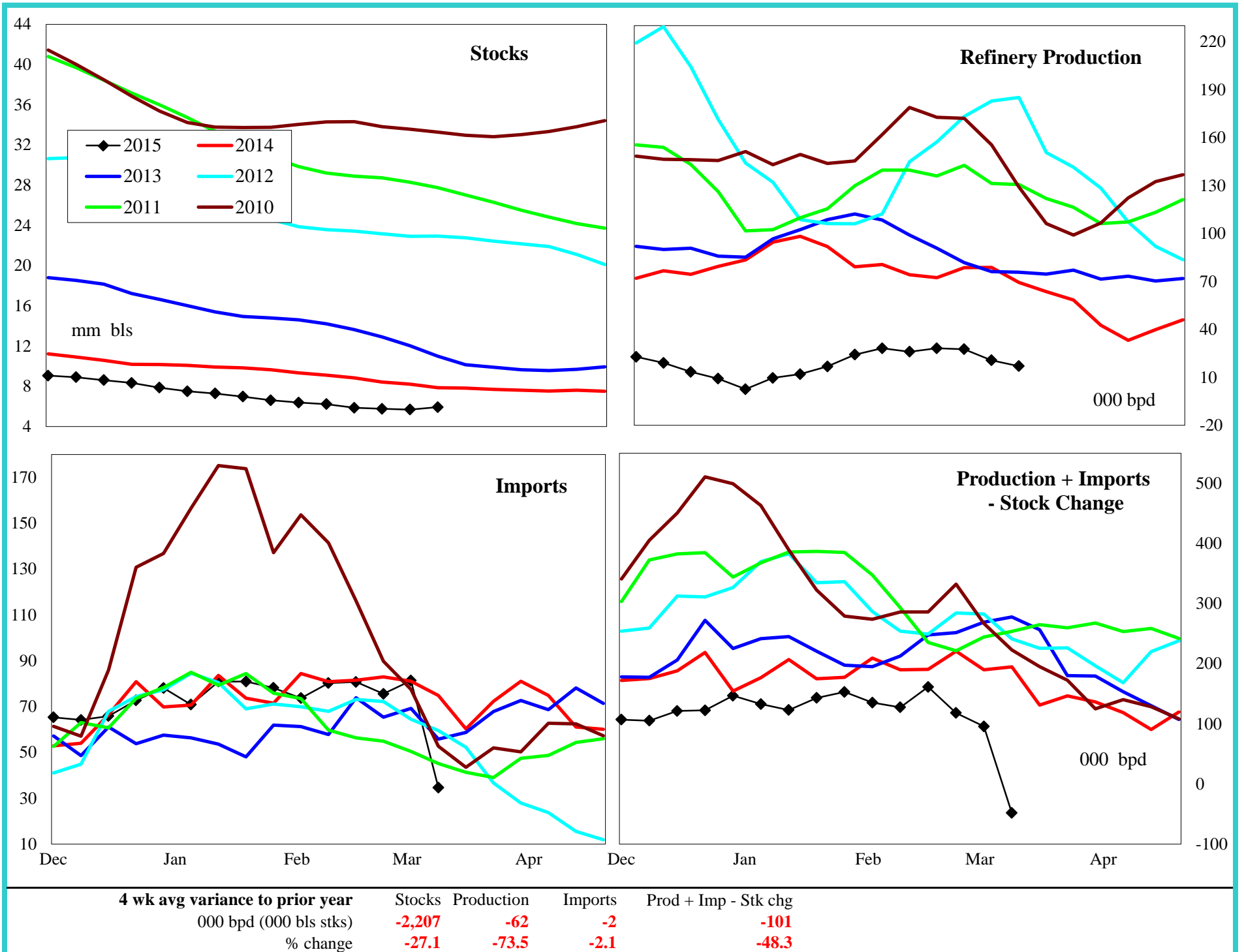
PADD 1 Low Sulfur Distillate Supply



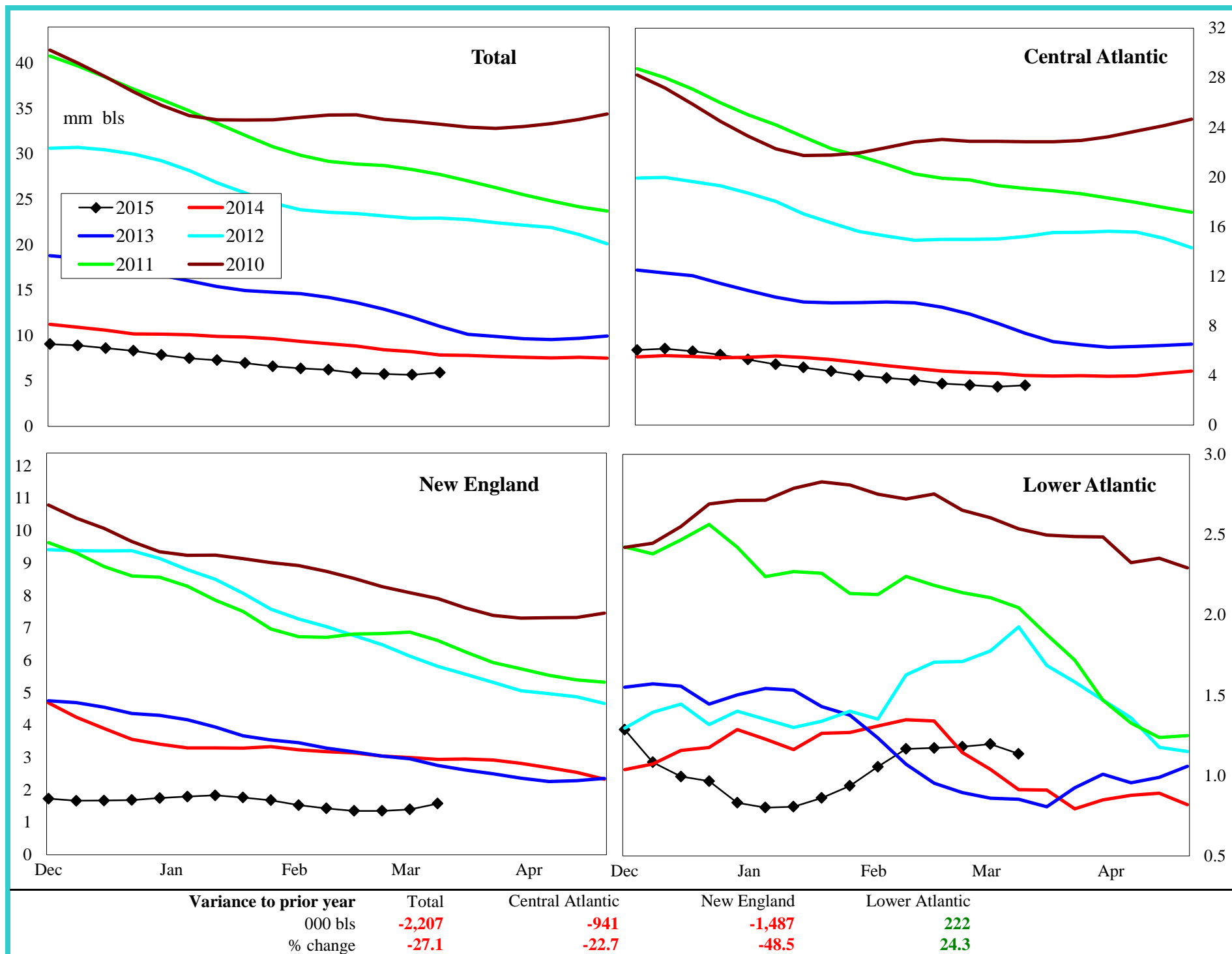
PADD 1 Low Sulfur Distillate Stocks by Region



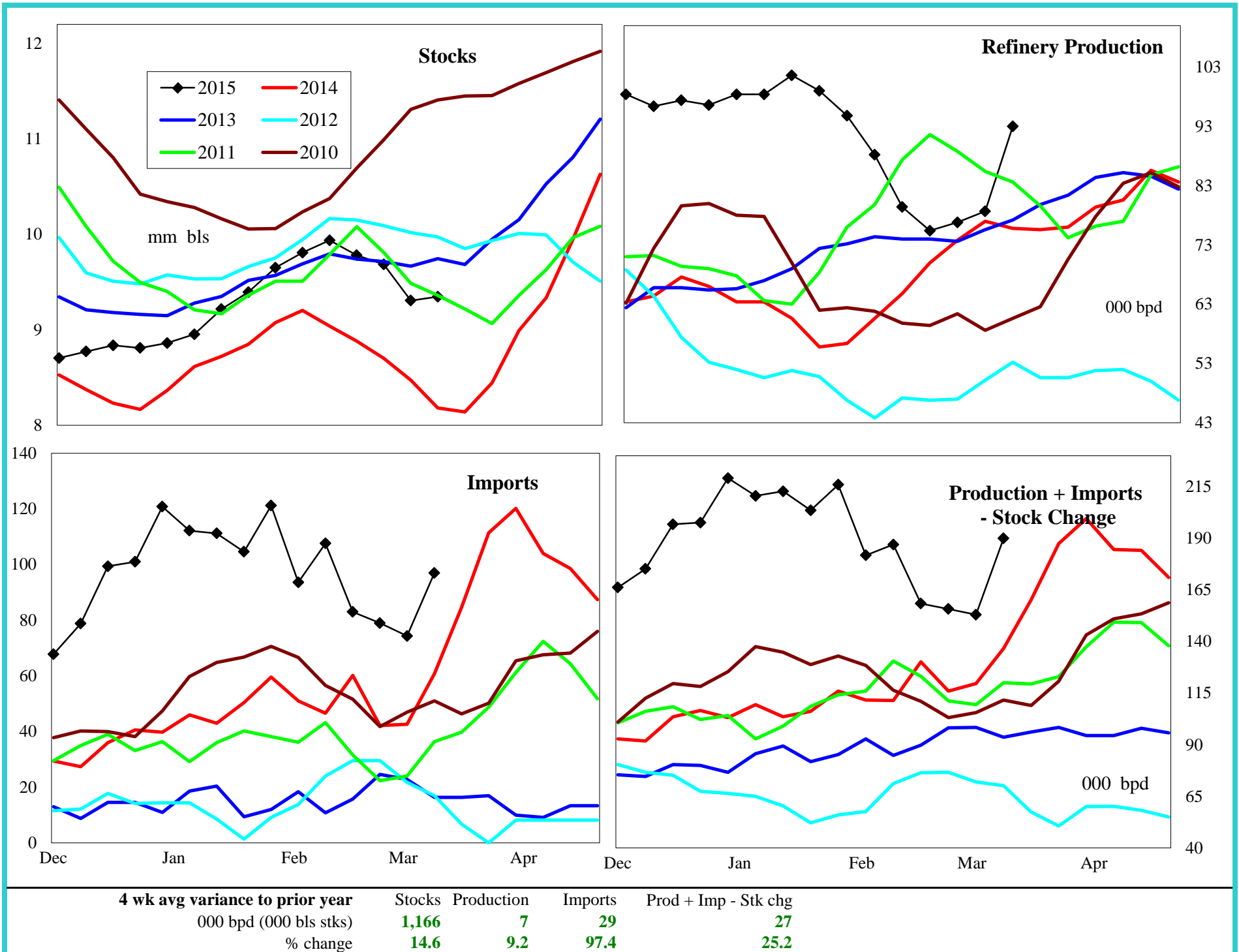
PADD 1 High Sulfur Distillate Supply



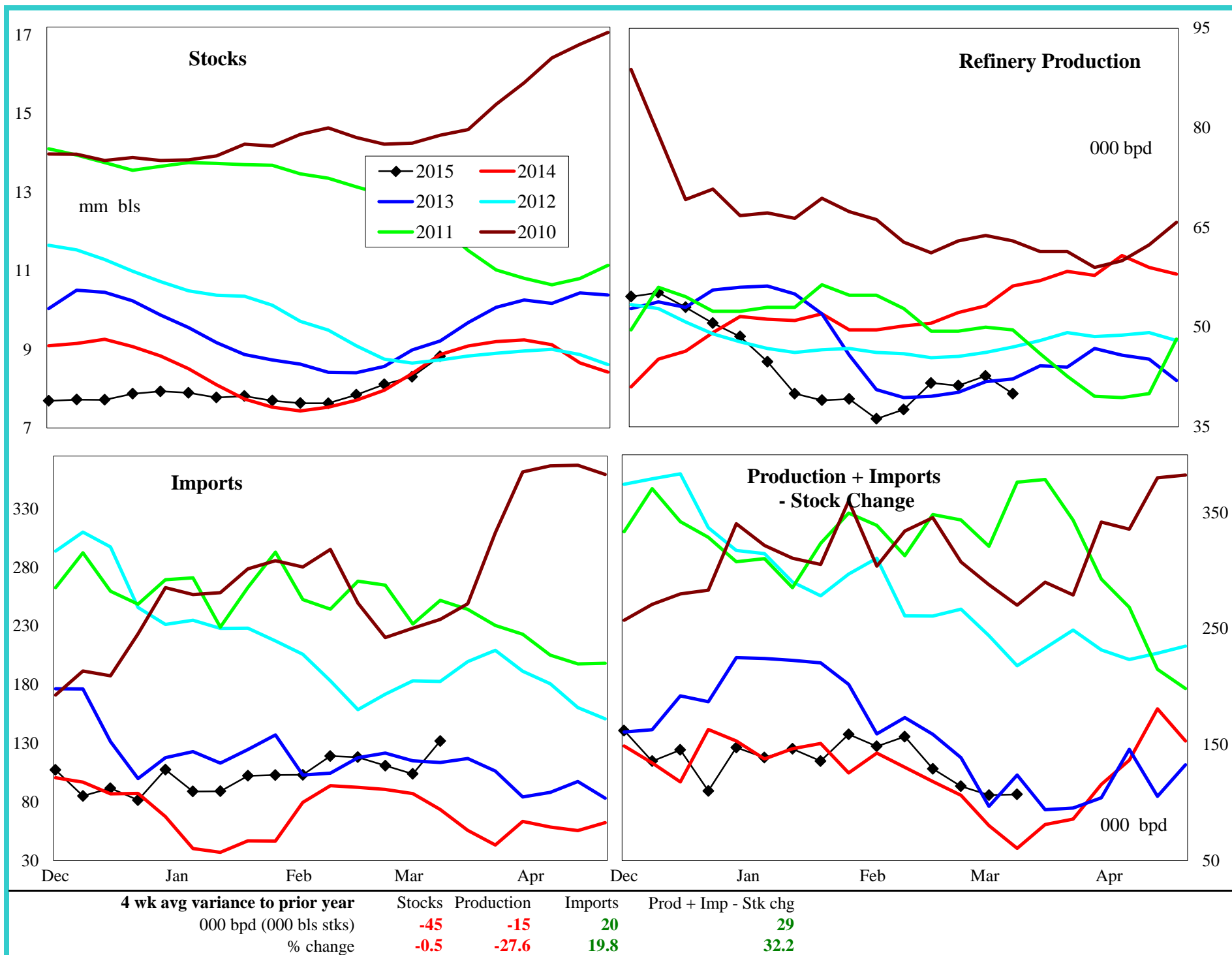
PADD 1 High Sulfur Distillate Stocks by Region



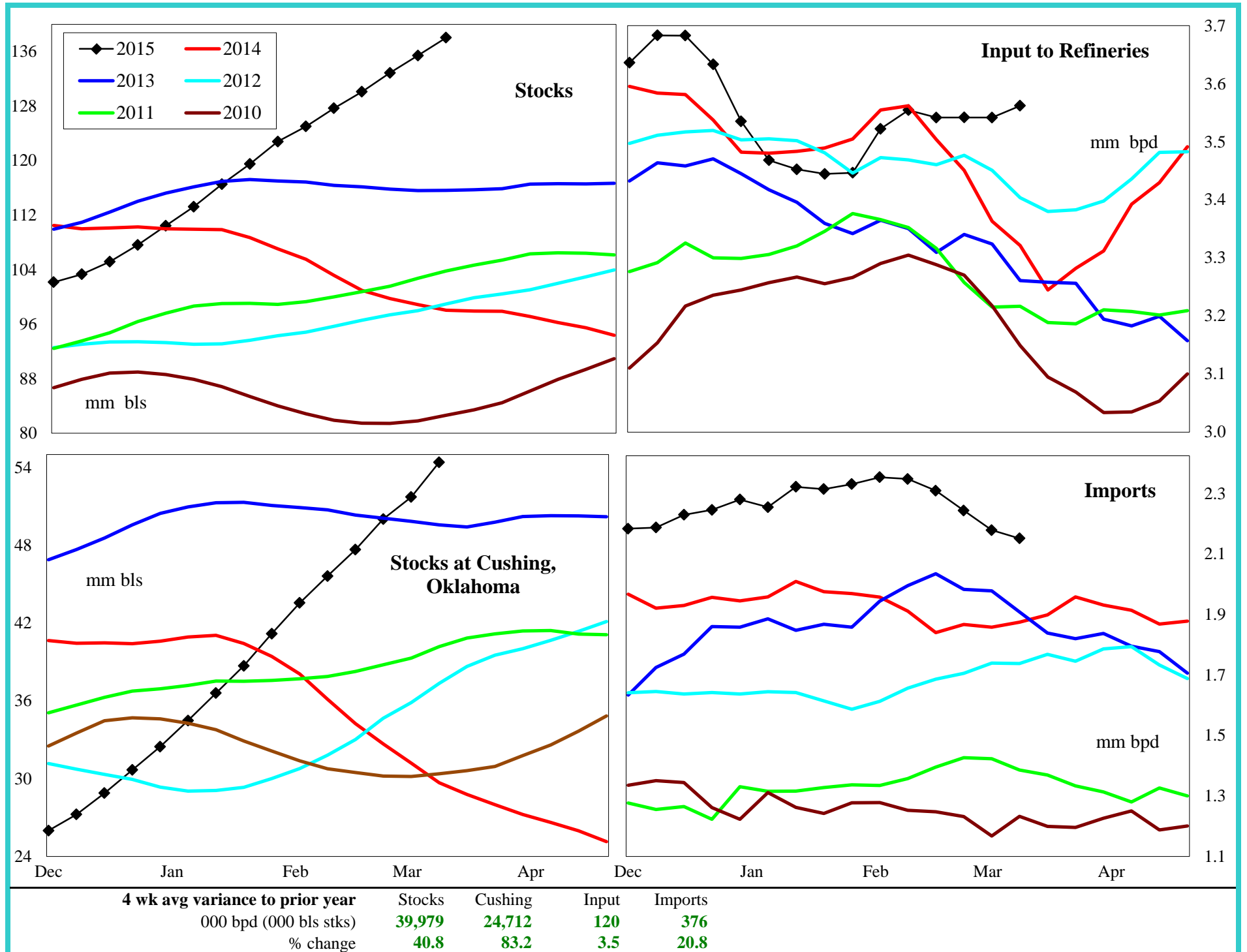
PADD 1 Jet Fuel Supply



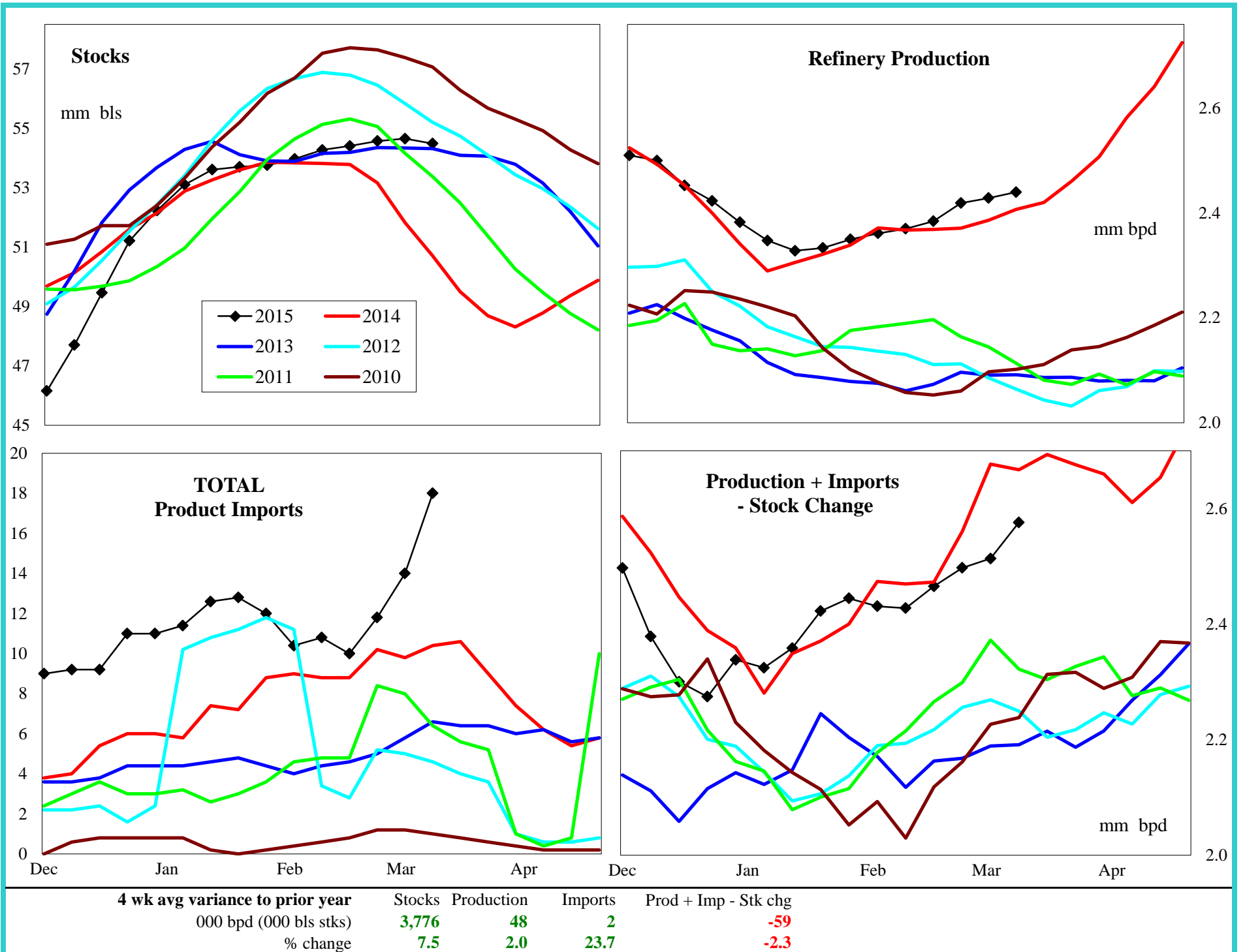
PADD 1 Residual Fuel Oil Supply



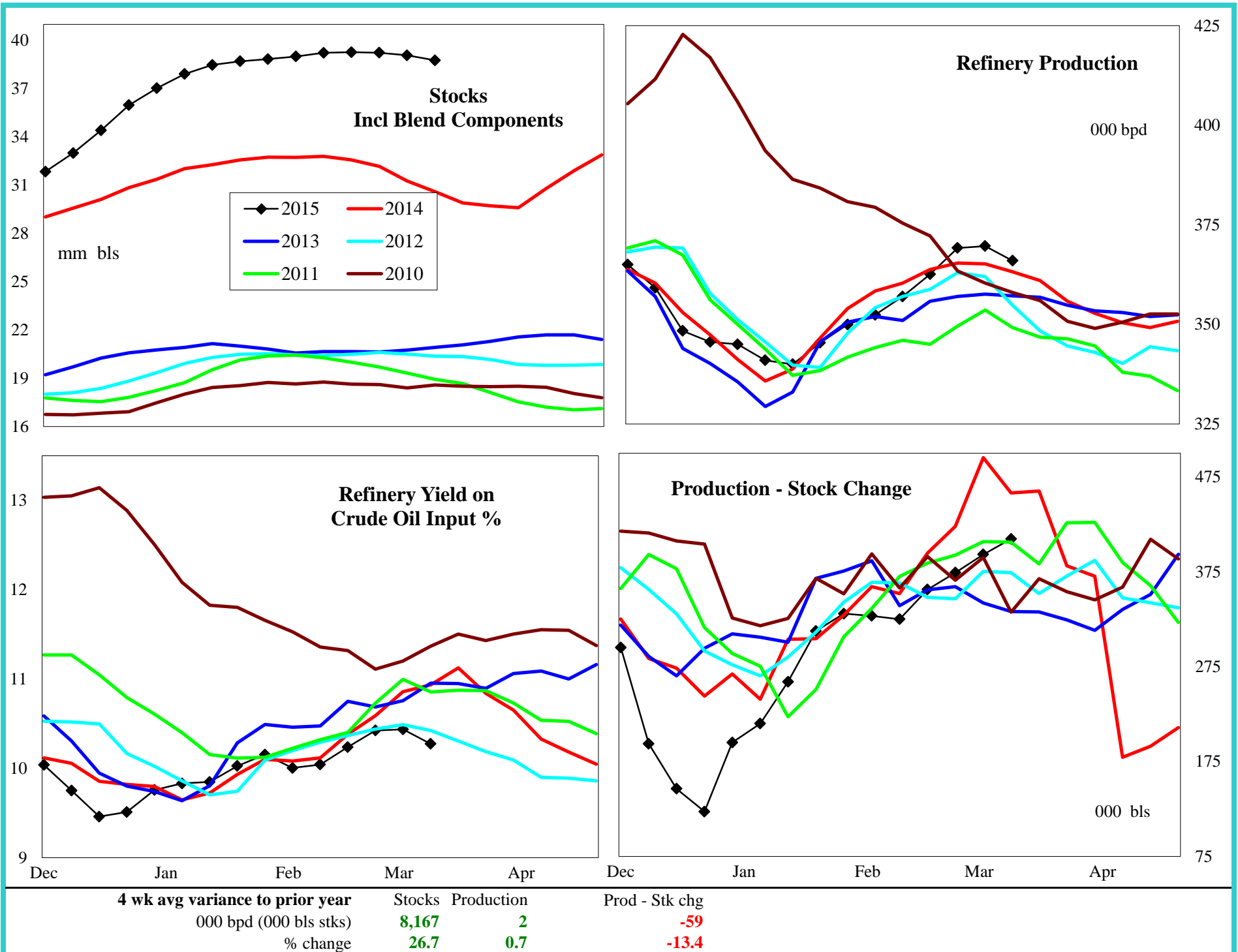
PADD 2 Crude Oil Supply and Refining



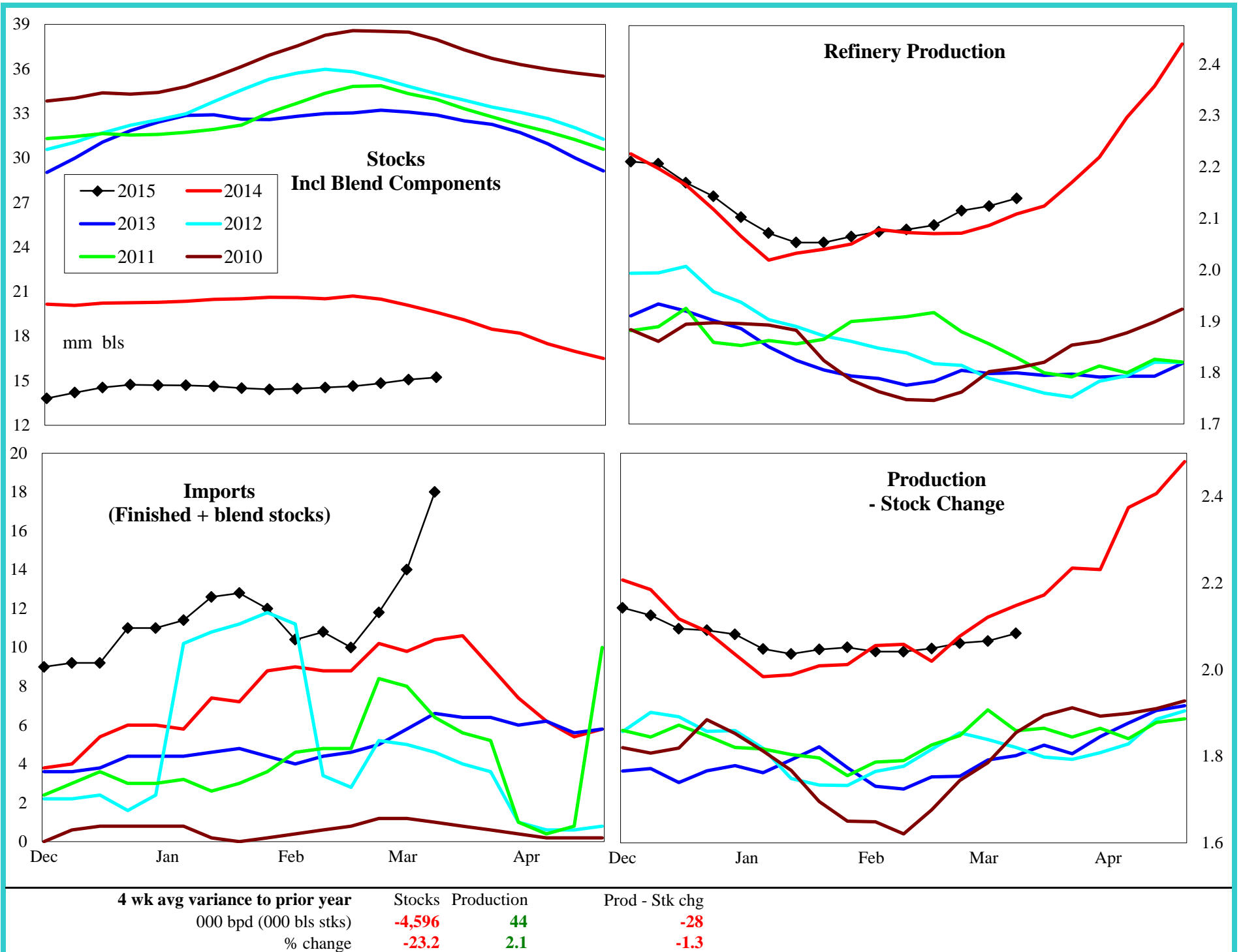
PADD 2 Gasoline Supply



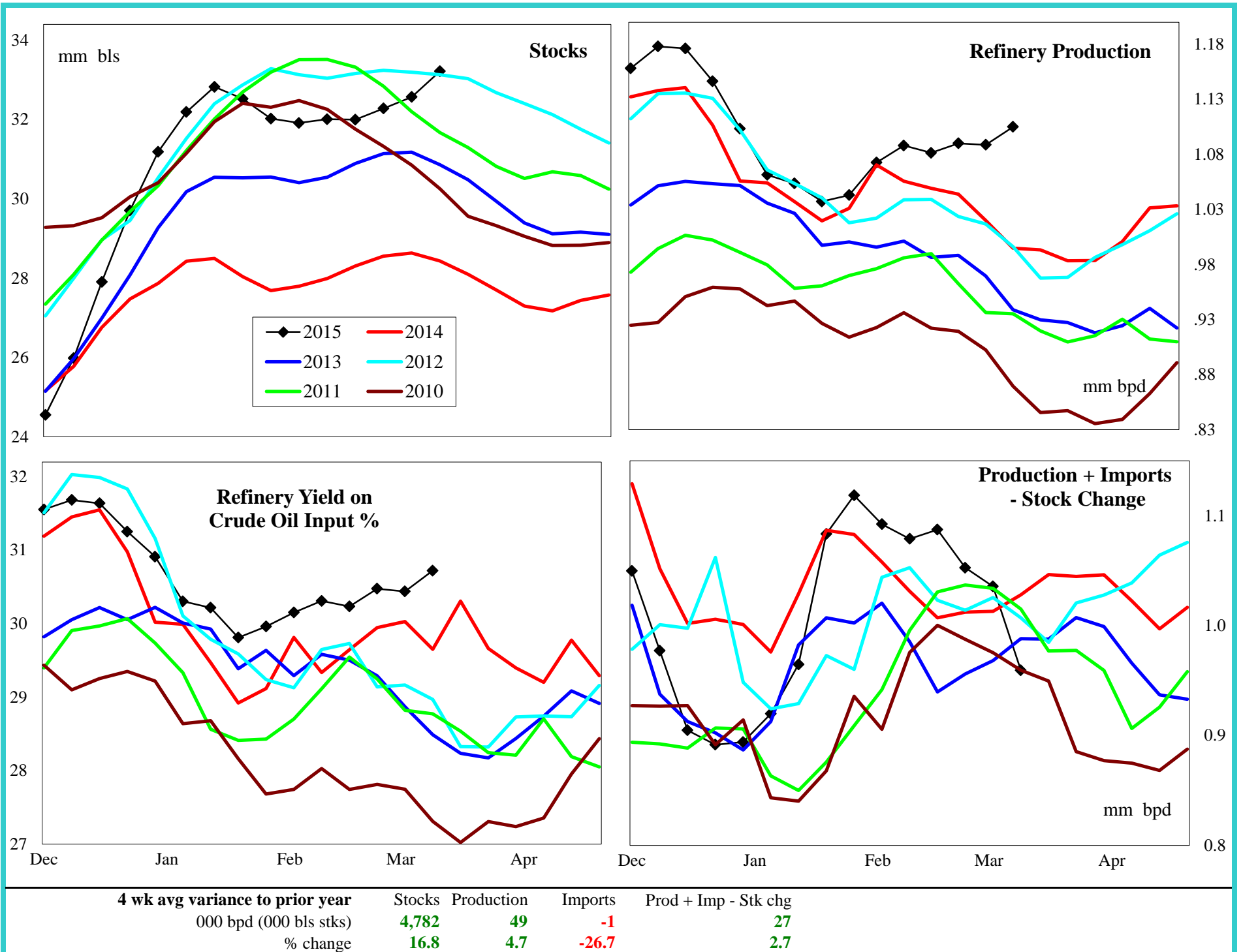
PADD 2 Reformulated Gasoline Supply



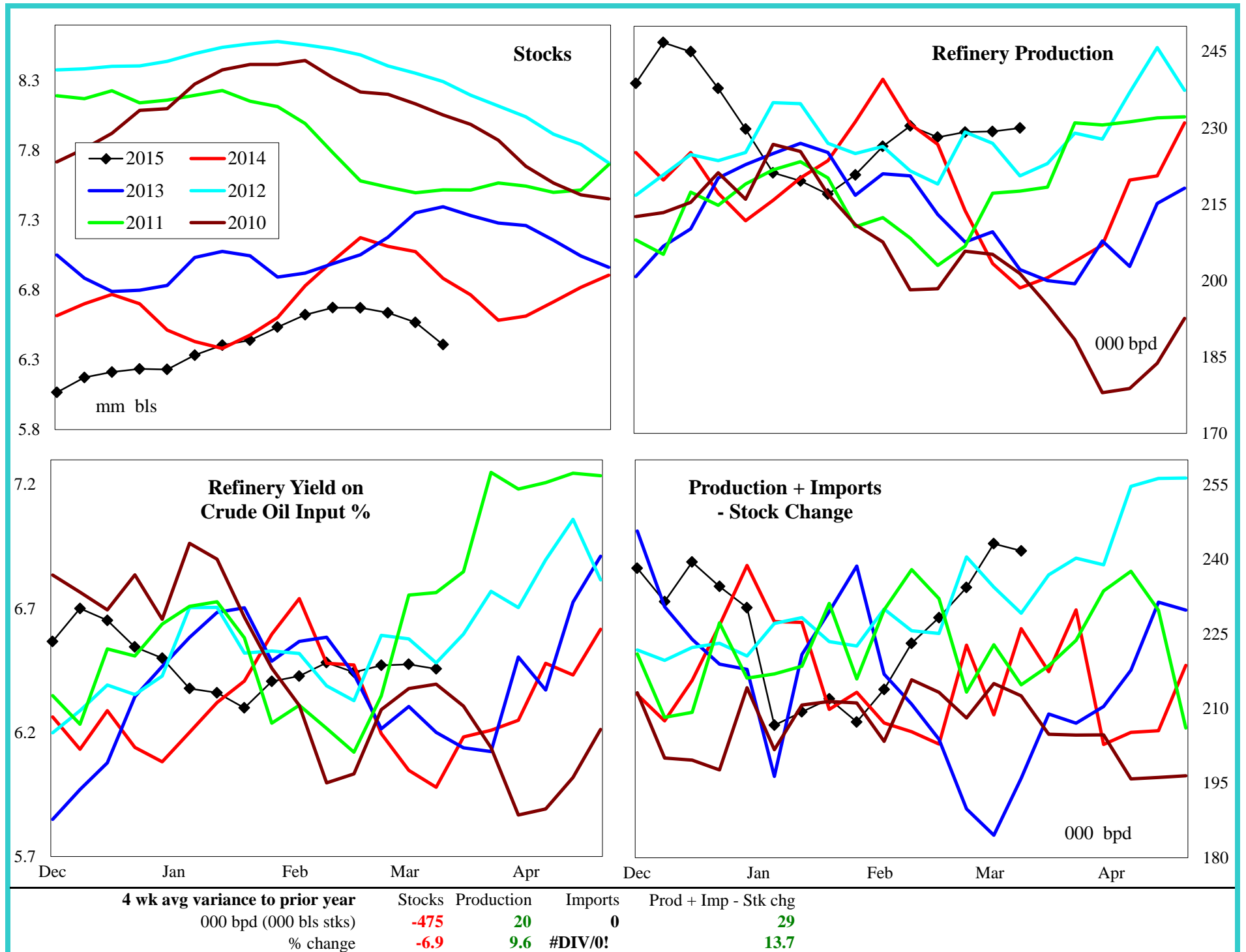
PADD 2 Conventional Gasoline Supply



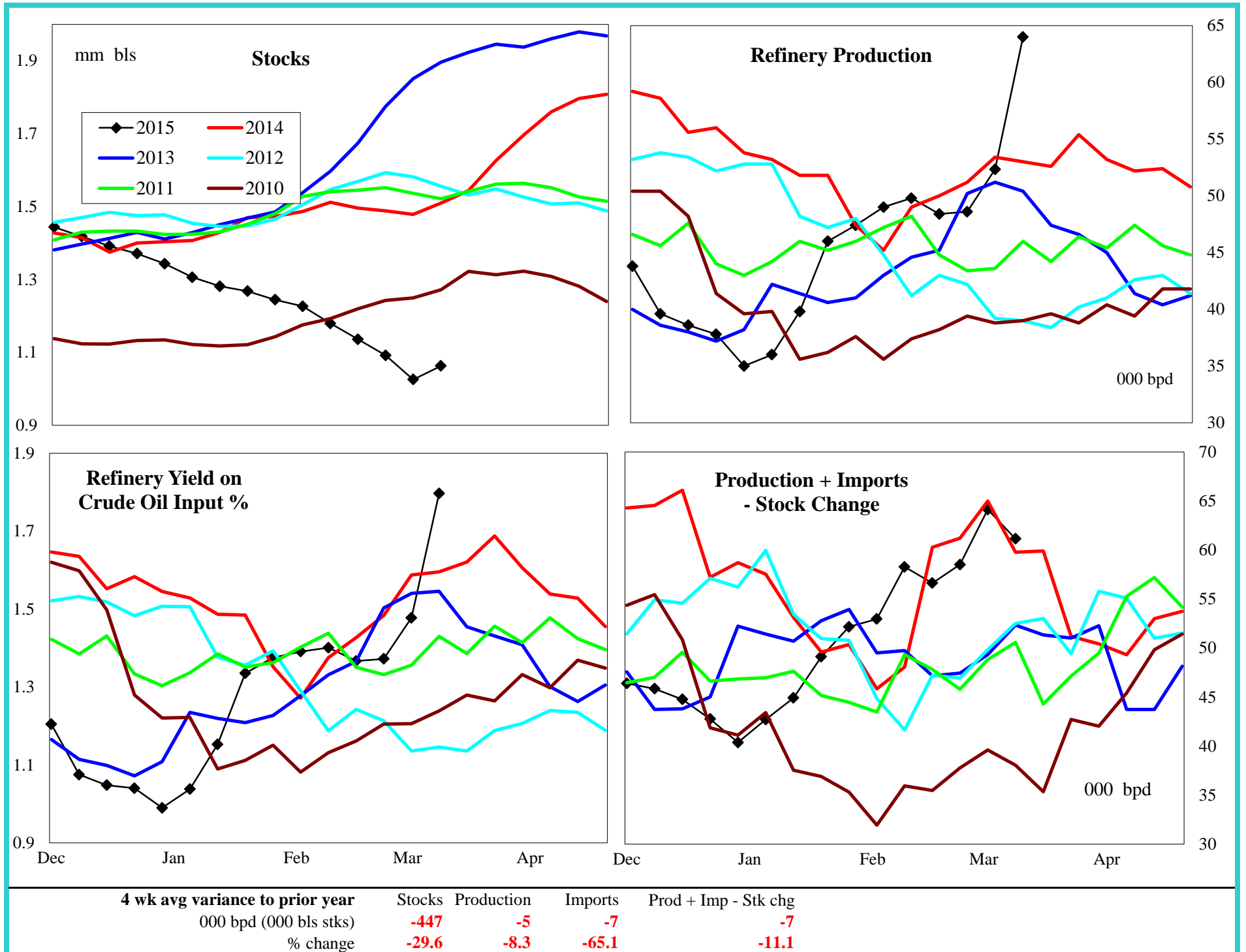
PADD 2 Distillate Supply



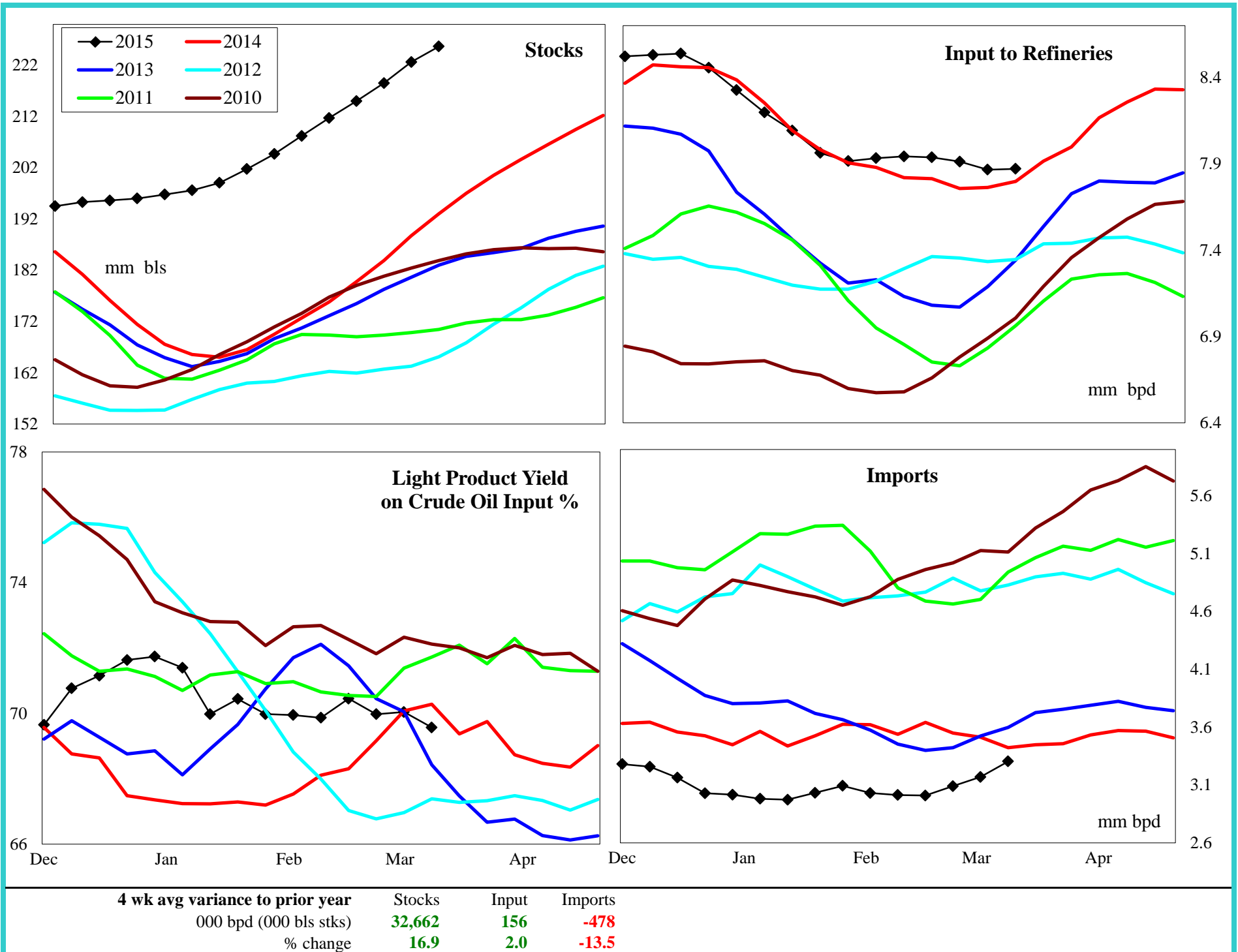
PADD 2 Jet Fuel Supply



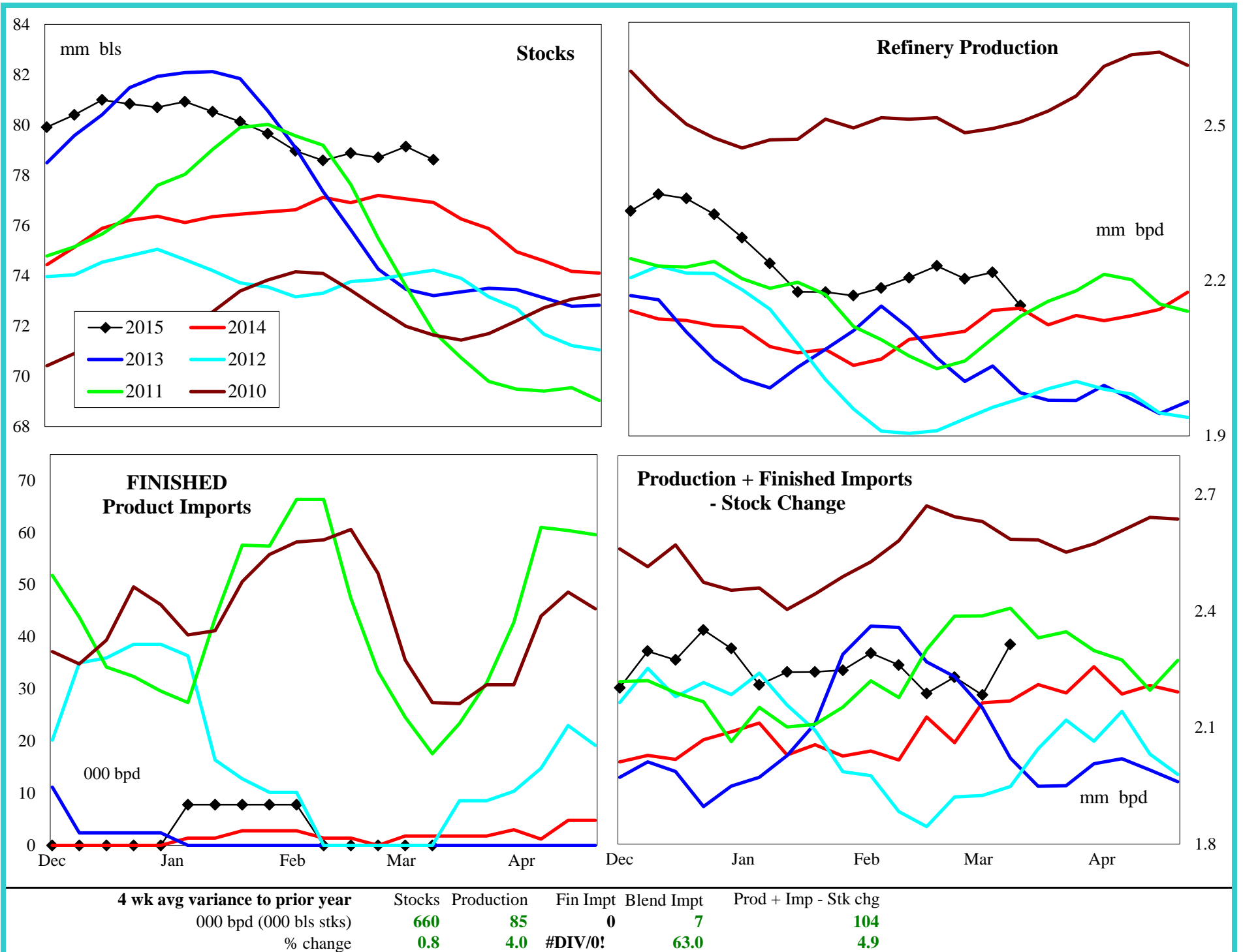
PADD 2 Residual Fuel Oil Supply



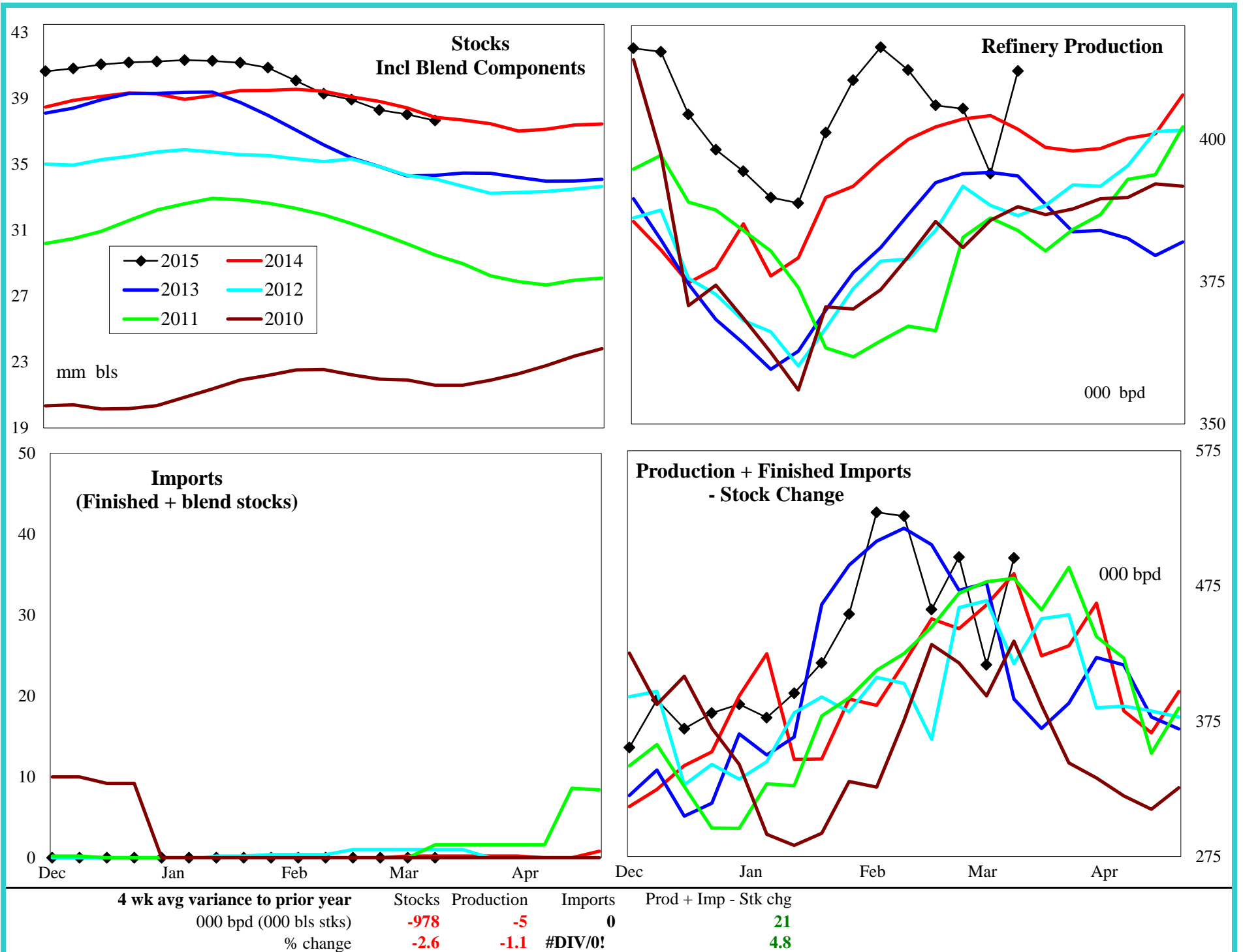
PADD 3 Crude Oil Supply and Refining



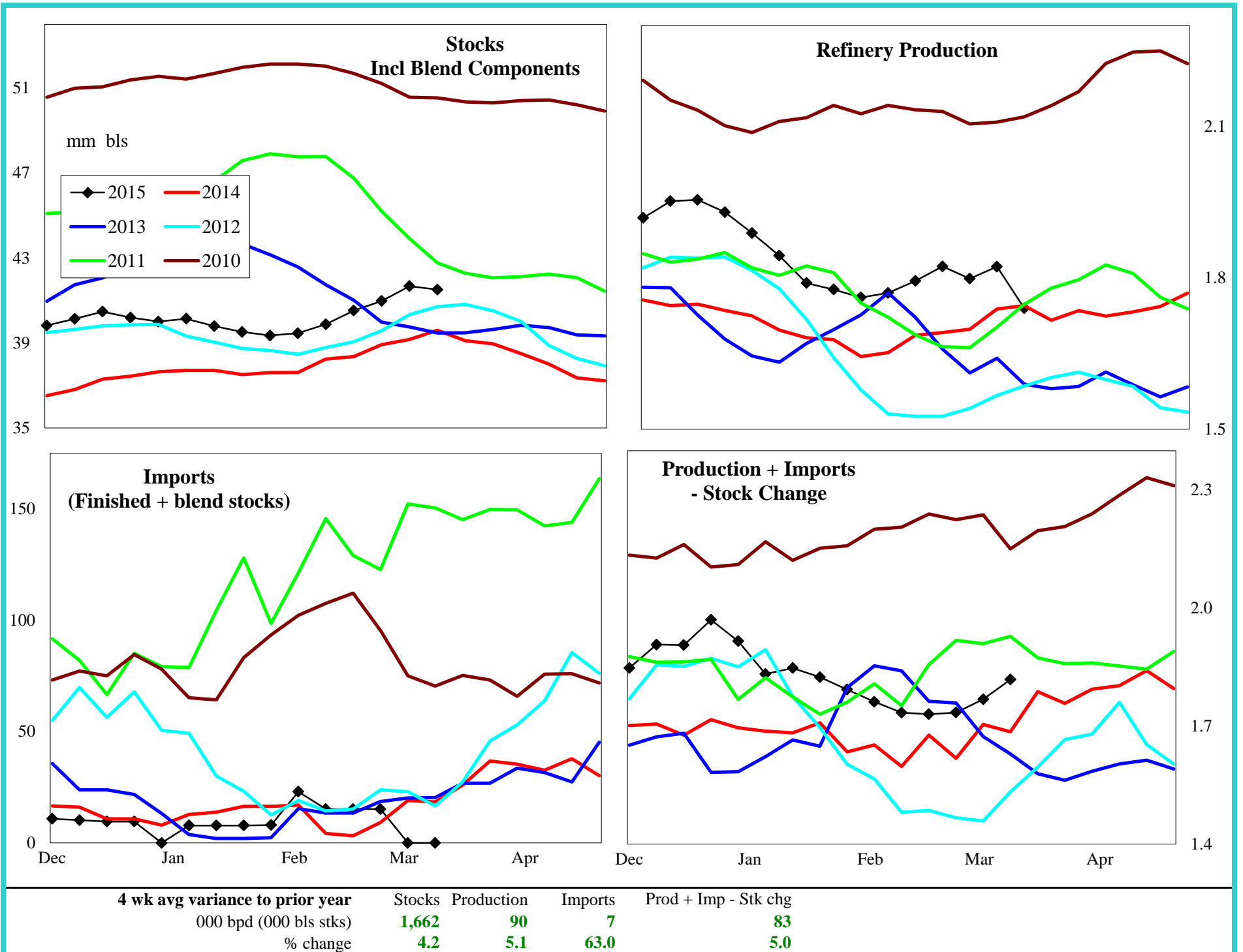
PADD 3 Gasoline Supply



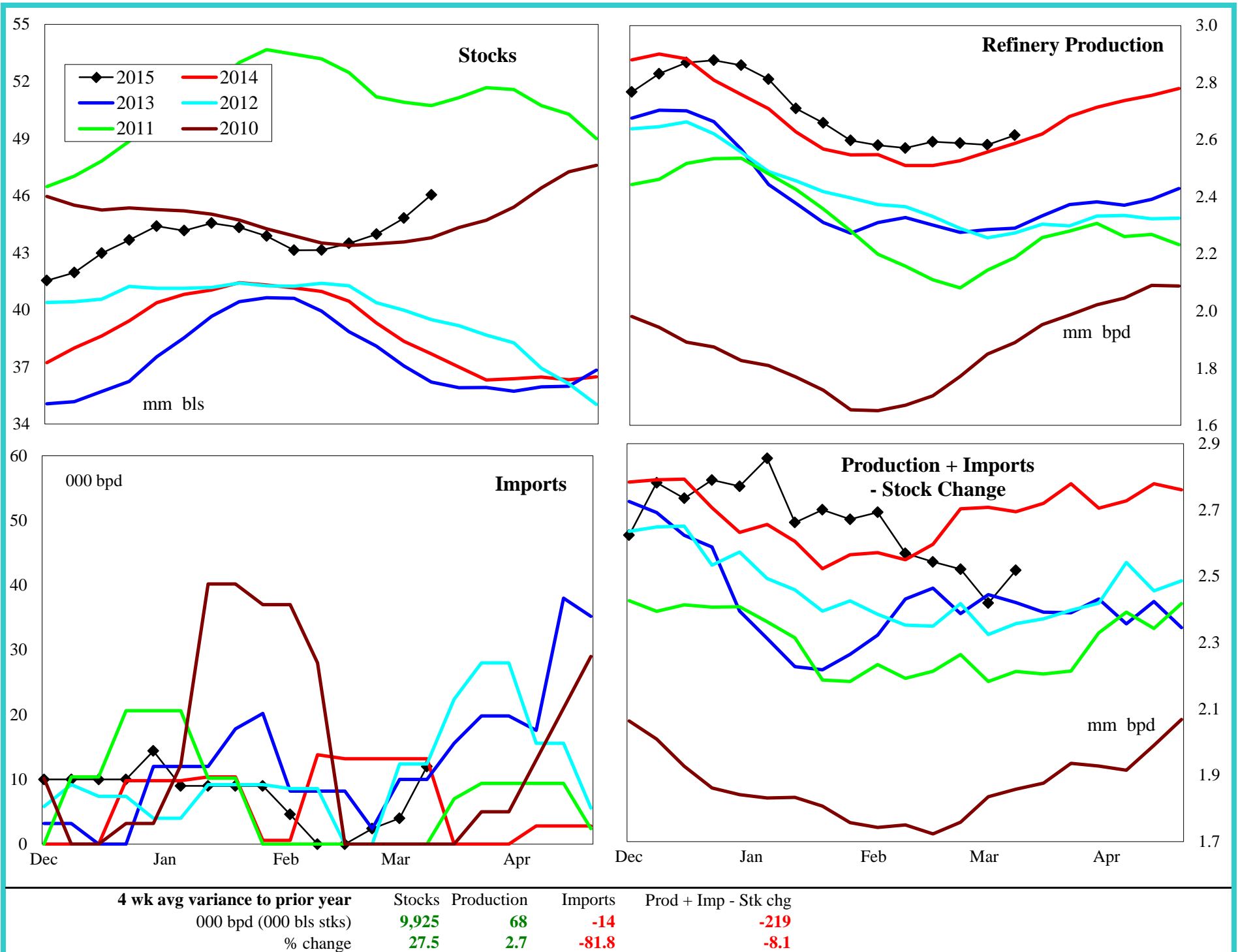
PADD 3 Reformulated Gasoline Supply



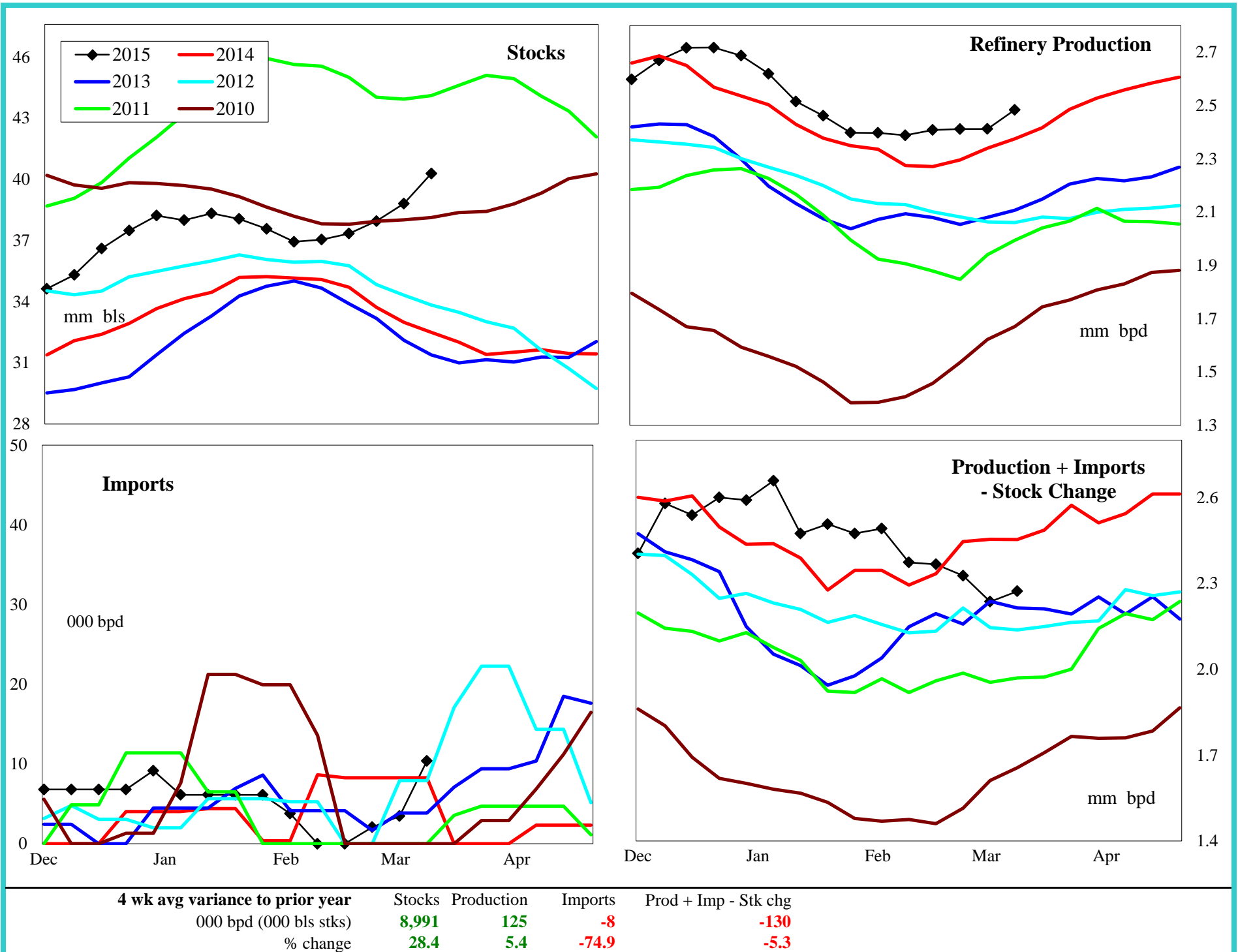
PADD 3 Conventional Gasoline Supply



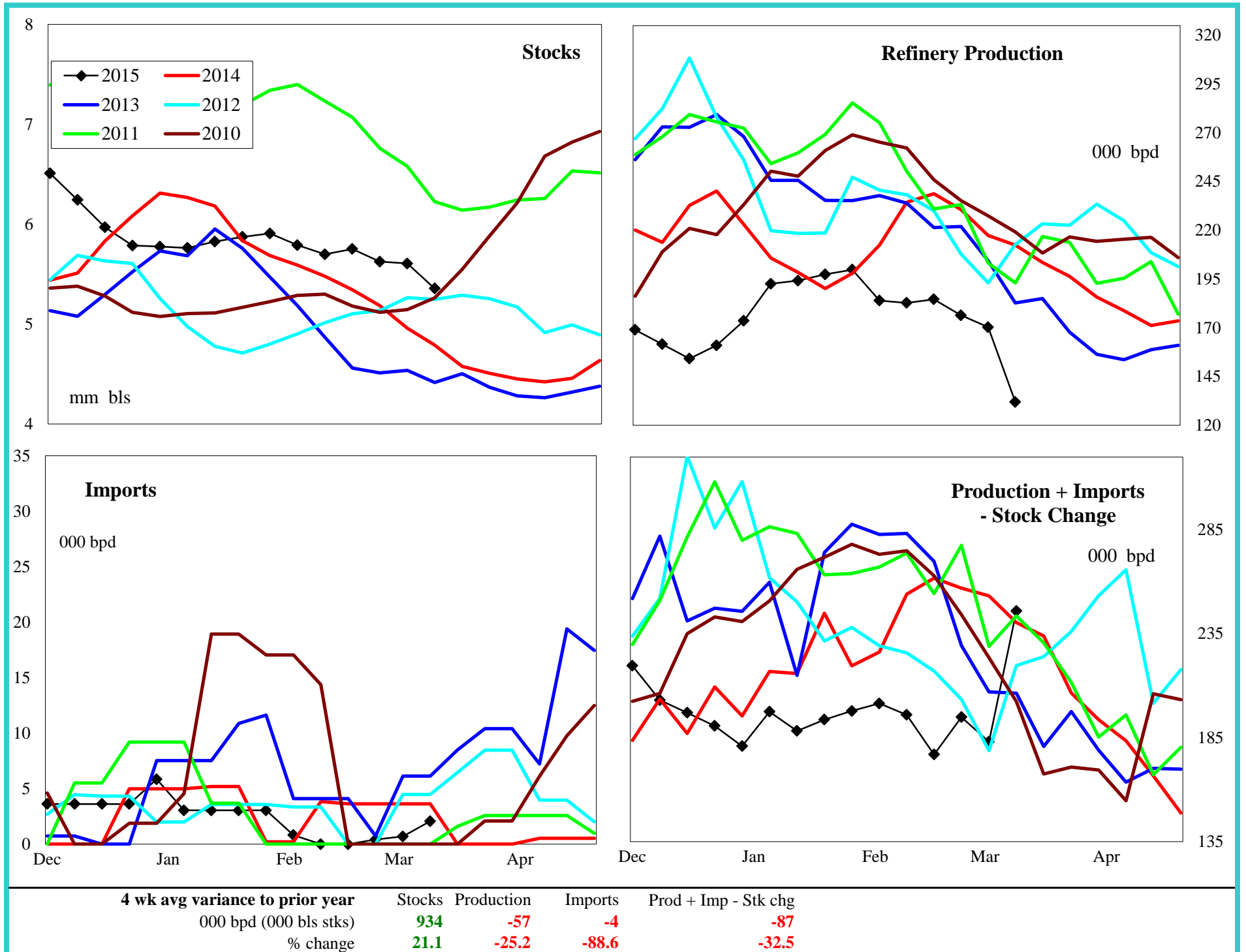
PADD 3 Distillate Supply



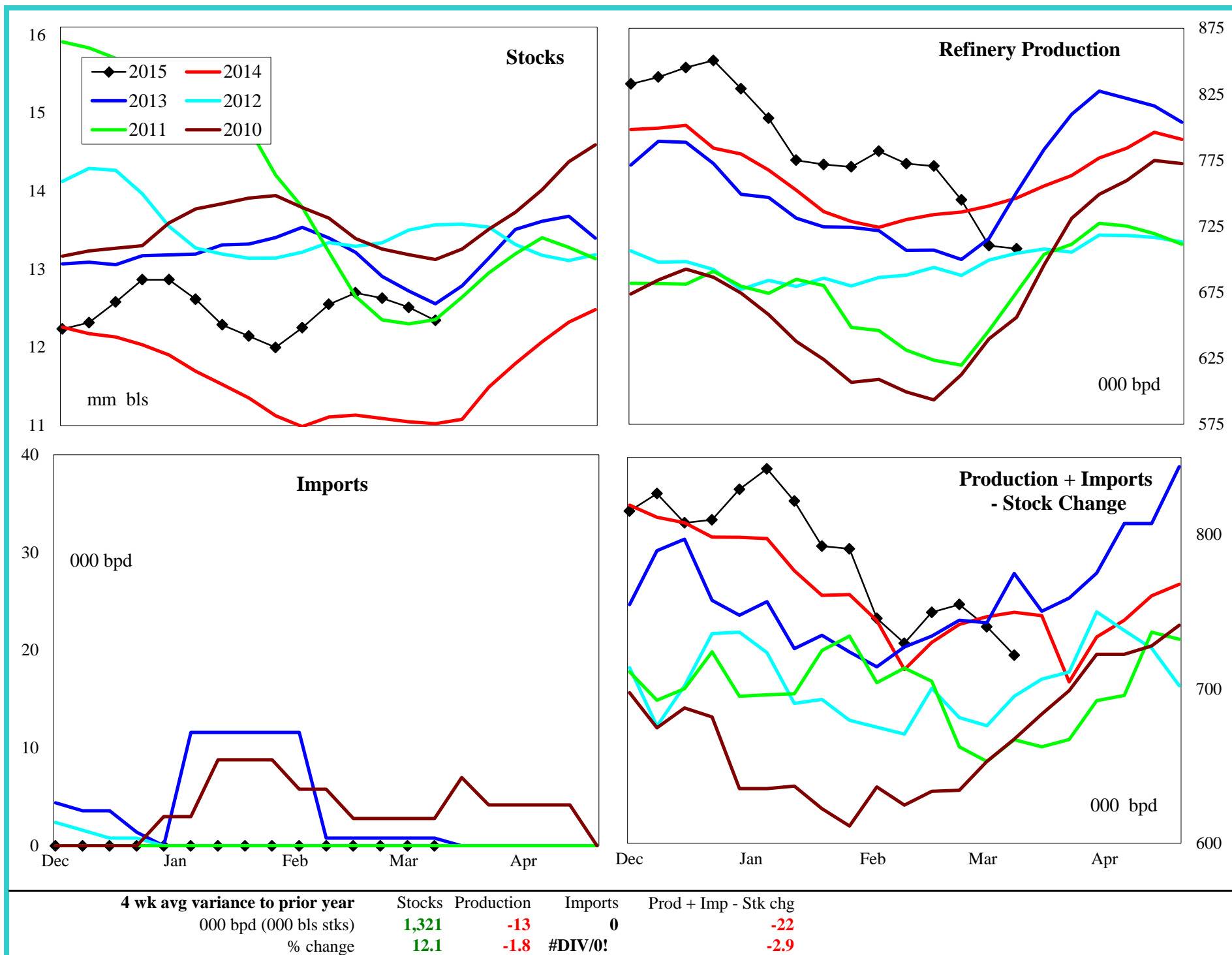
PADD 3 Low Sulfur Distillate Supply



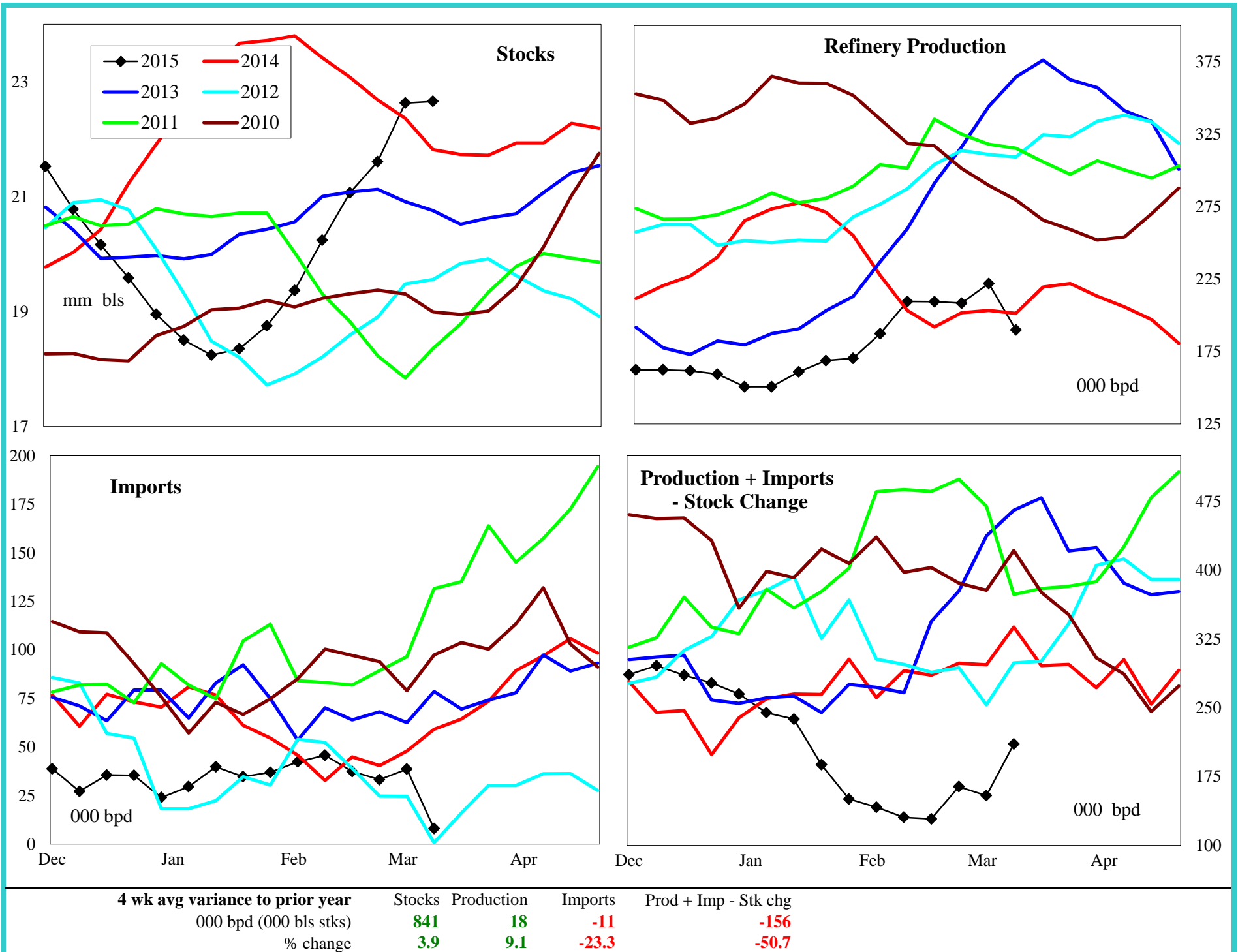
PADD 3 High Sulfur Distillate Supply



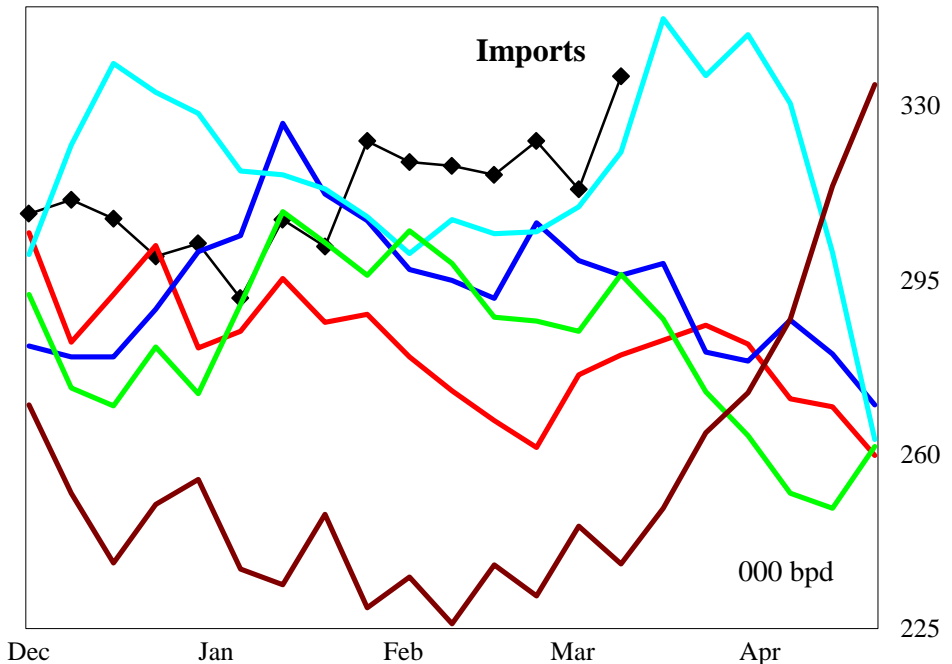
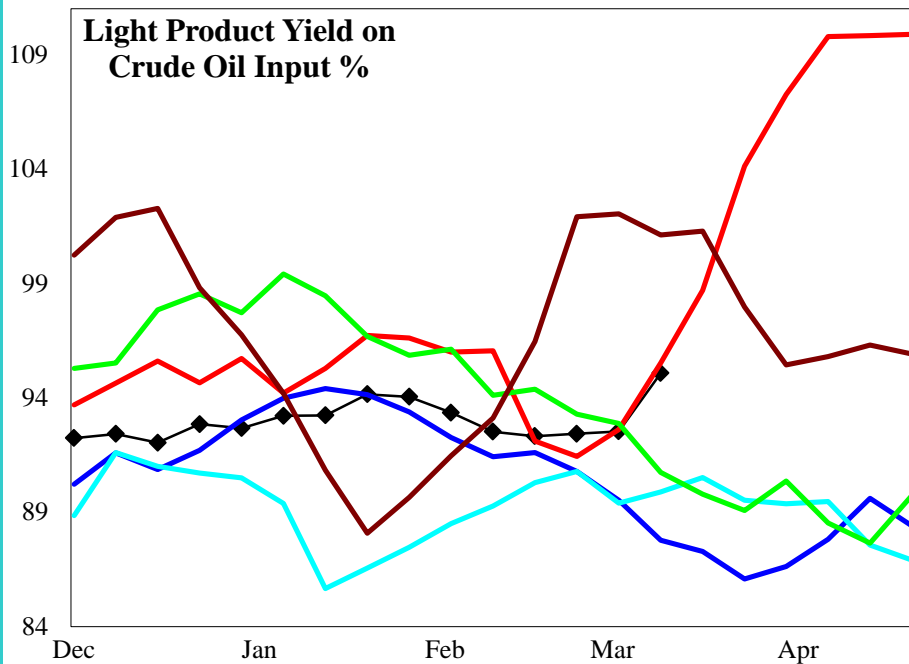
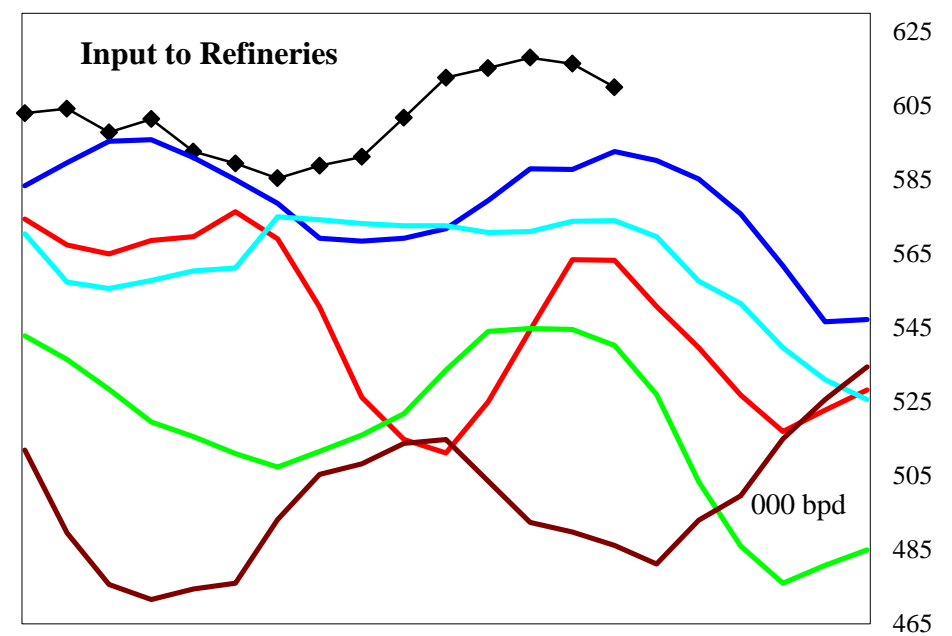
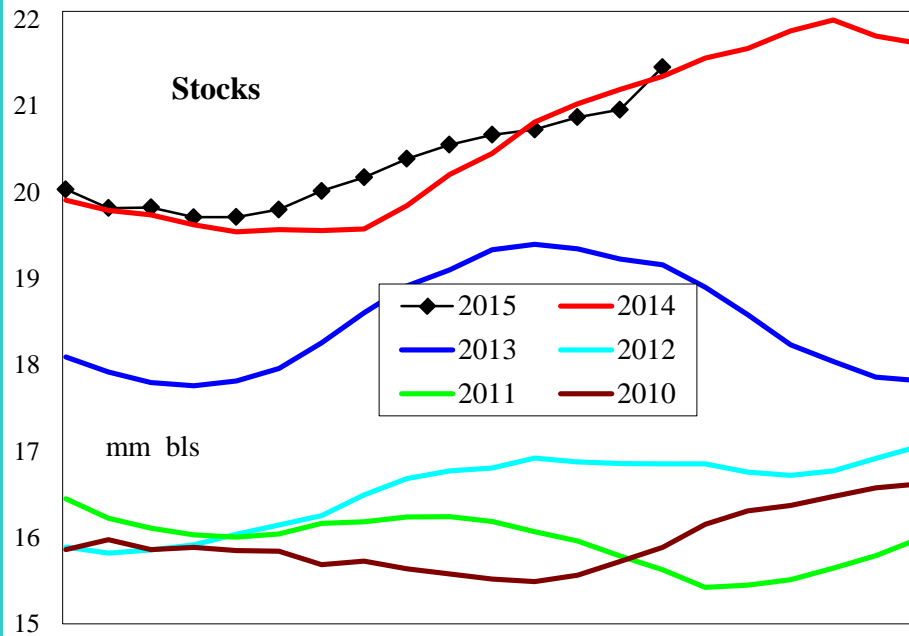
PADD 3 Jet Fuel Supply



PADD 3 Residual Fuel Oil Supply



PADD 4 Crude Oil Supply and Refining



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

106

0.5

Input

56

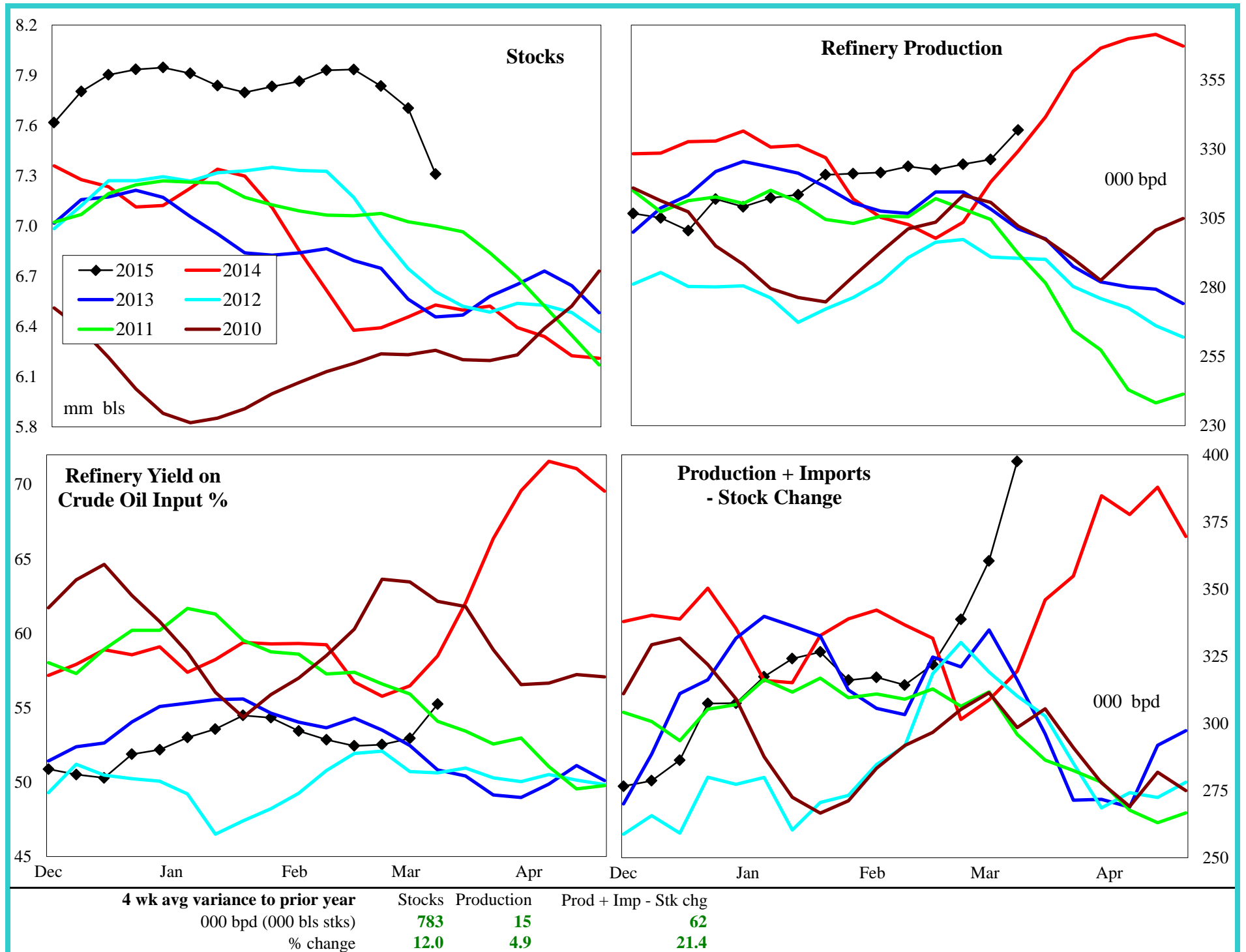
9.9

Imports

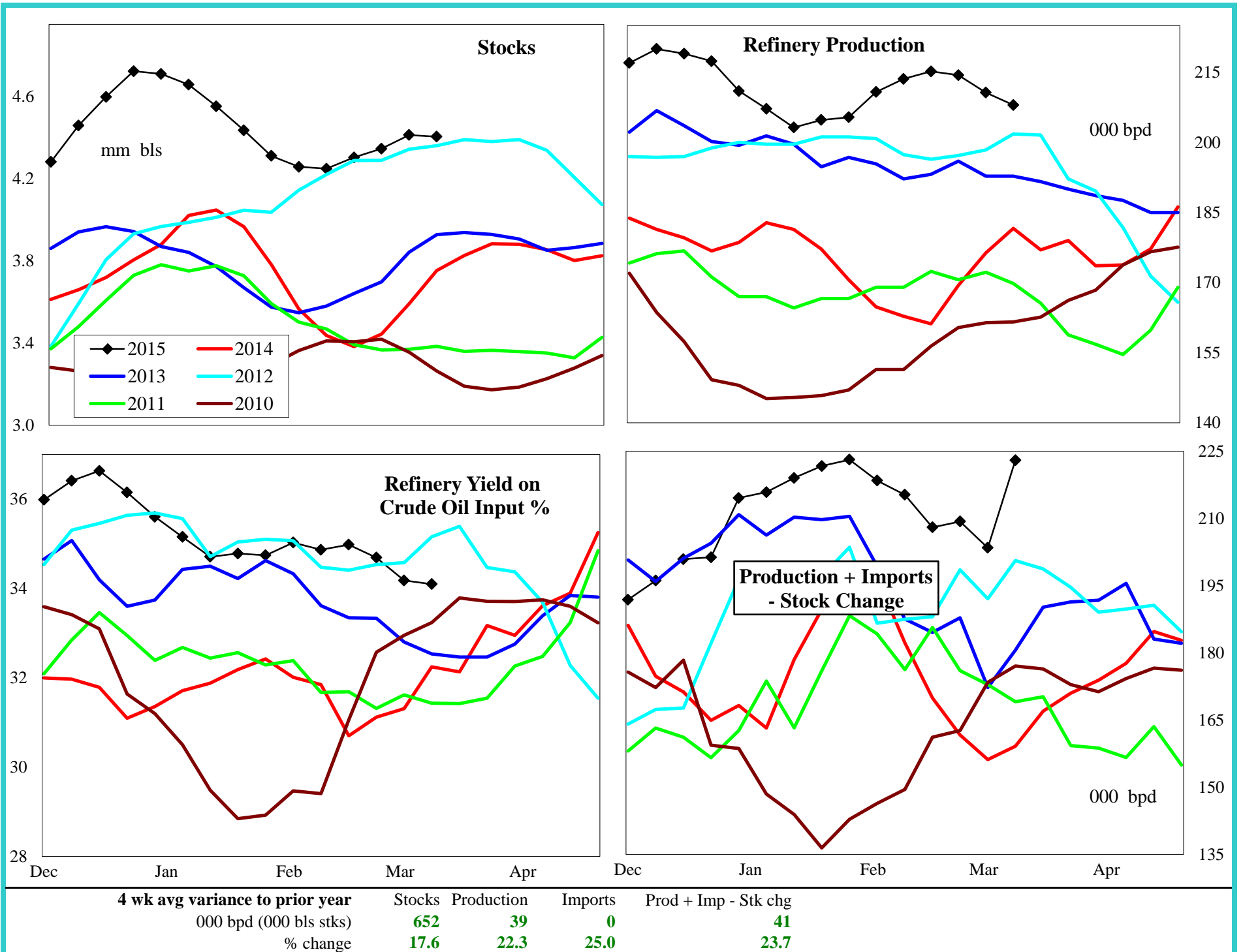
60

23.6

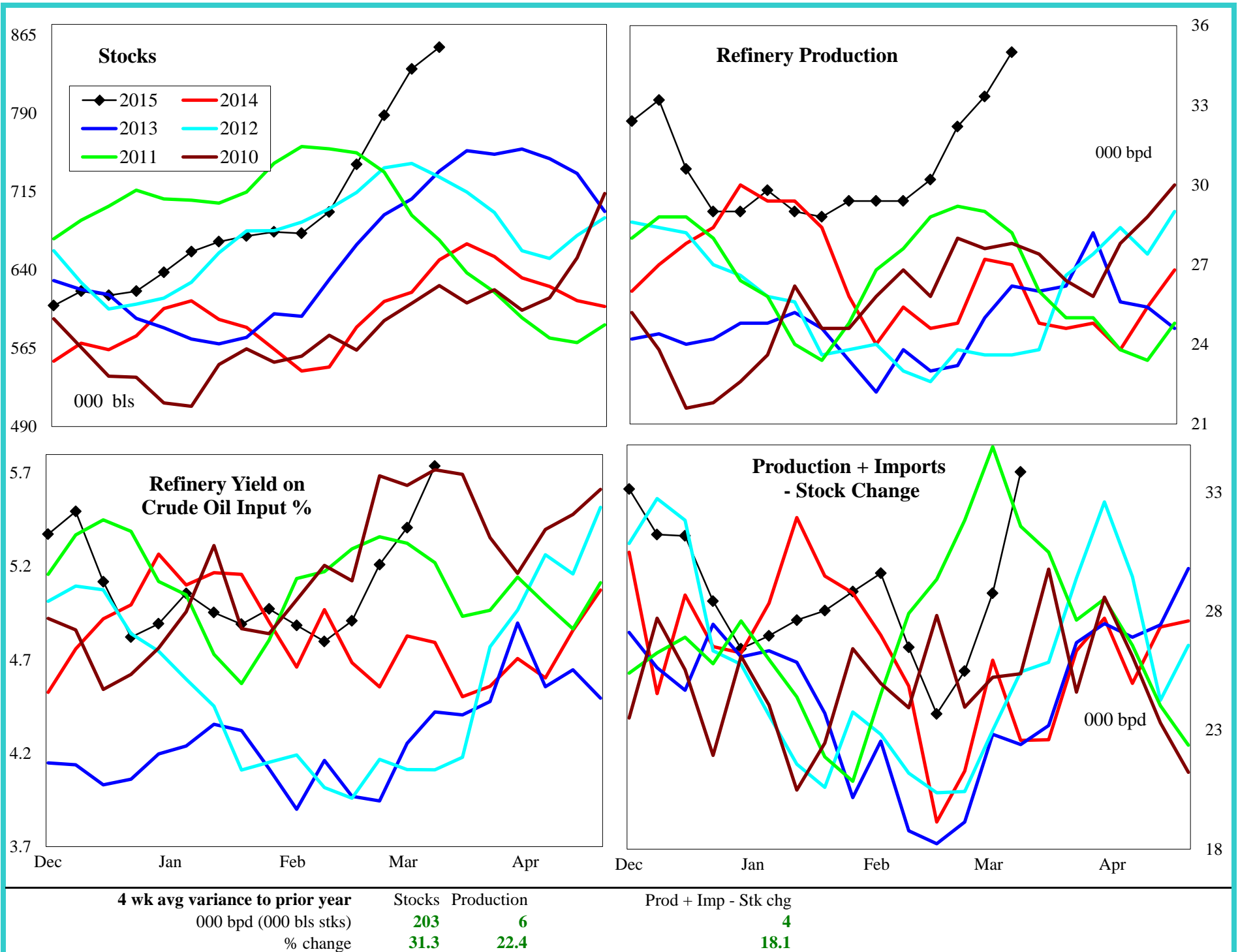
PADD 4 Gasoline Supply



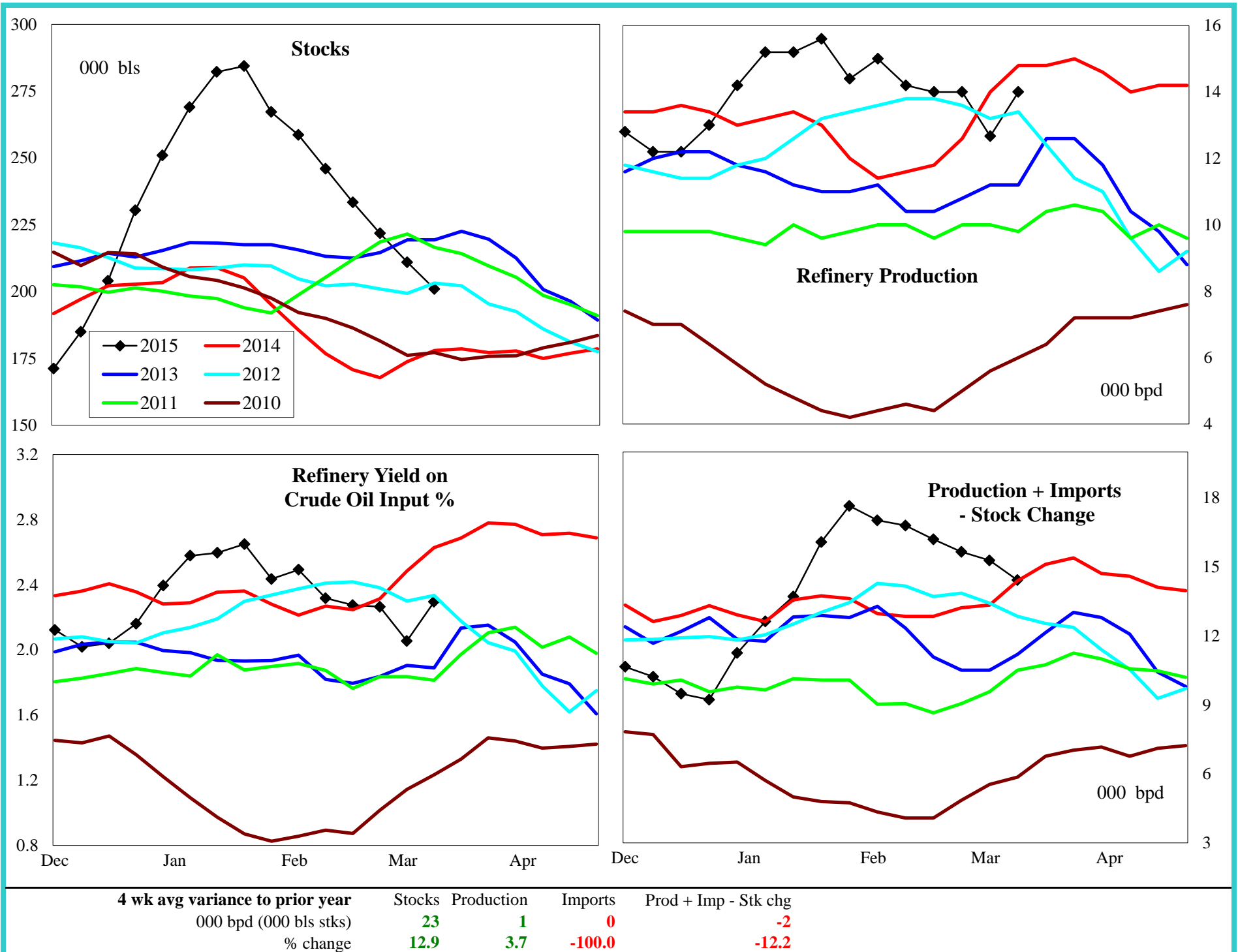
PADD 4 Distillate Supply



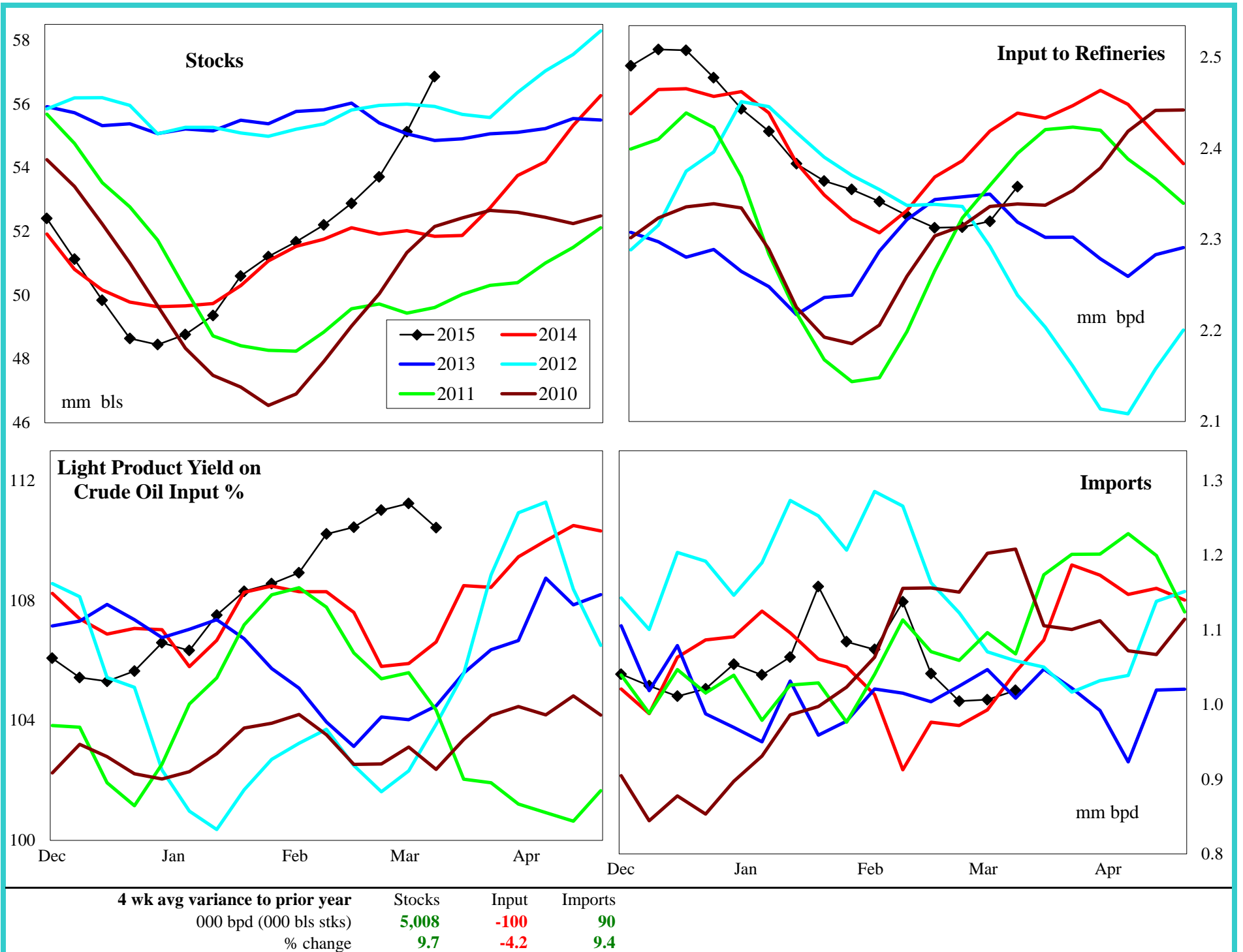
PADD 4 Jet Fuel Supply



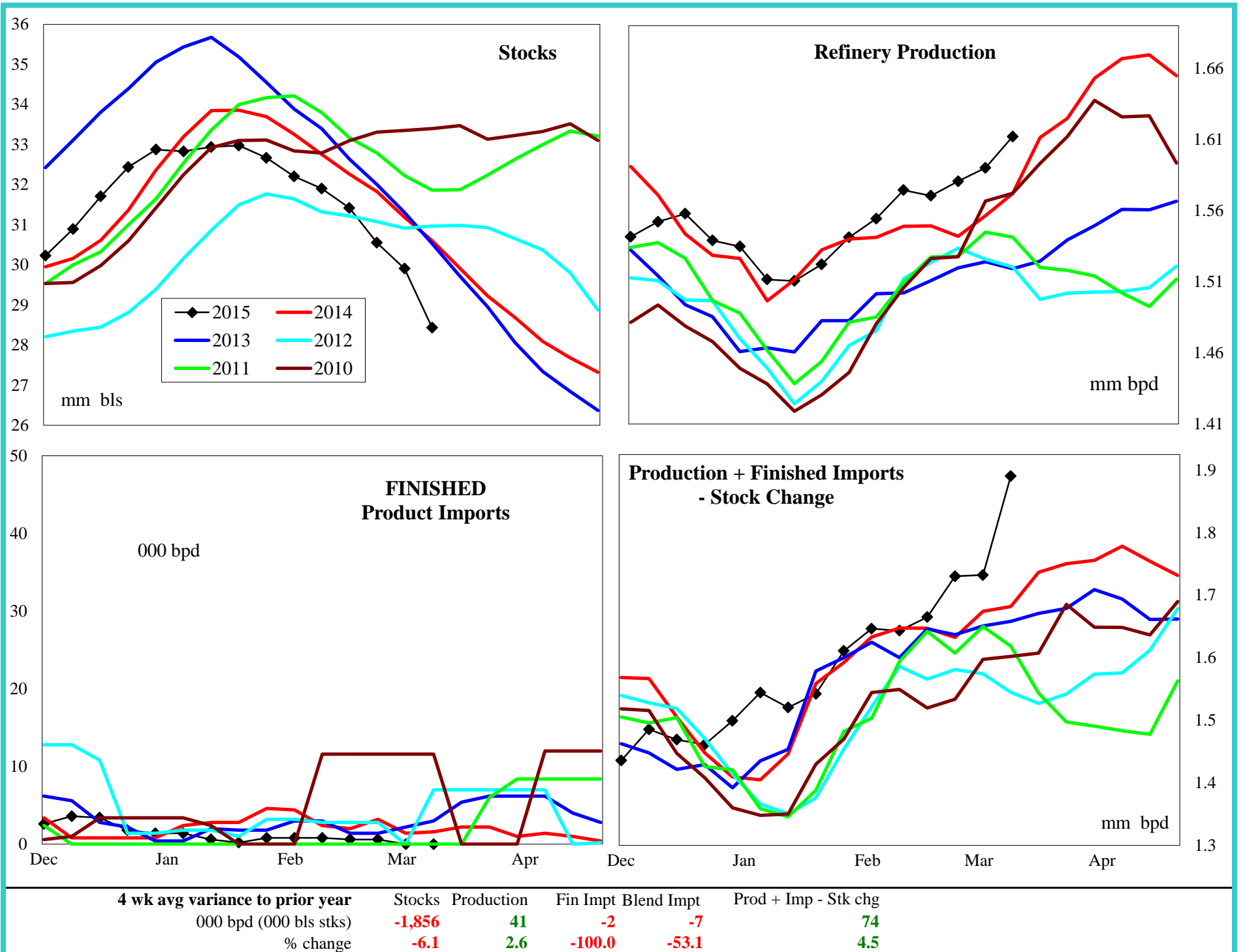
PADD 4 Residual Fuel Oil Supply



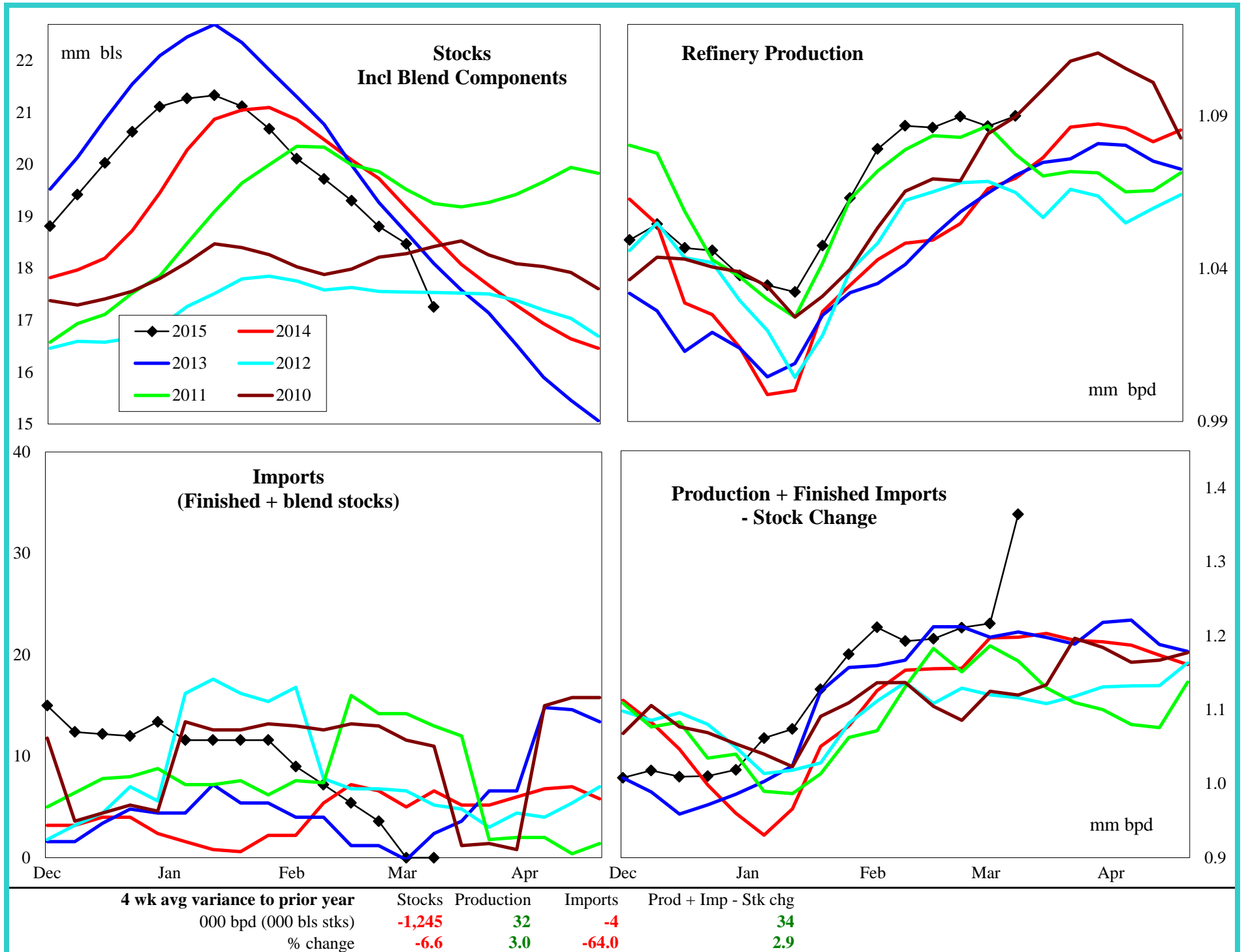
PADD 5 Crude Oil Supply and Refining



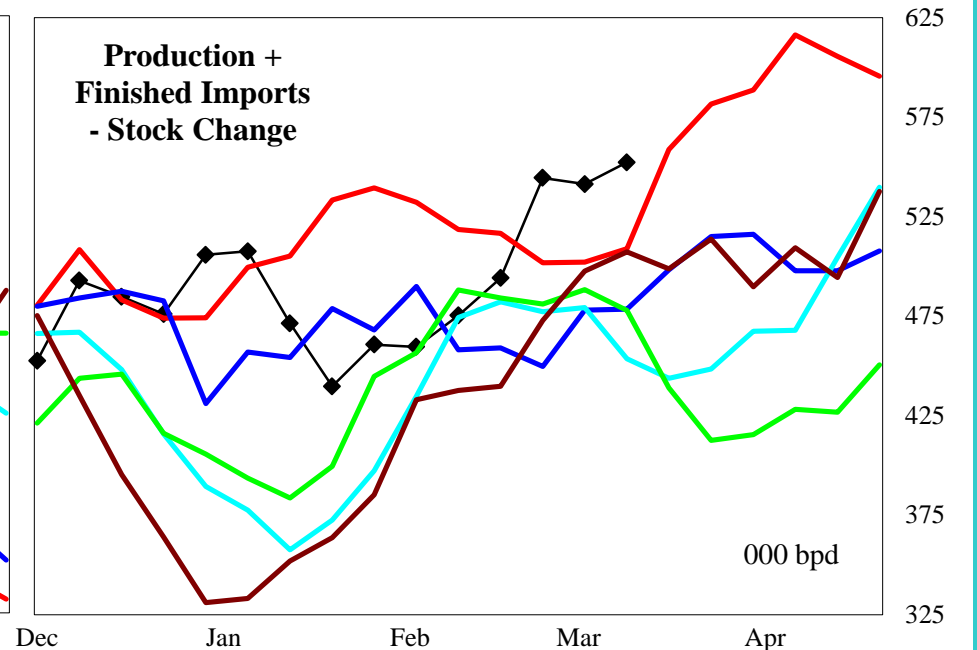
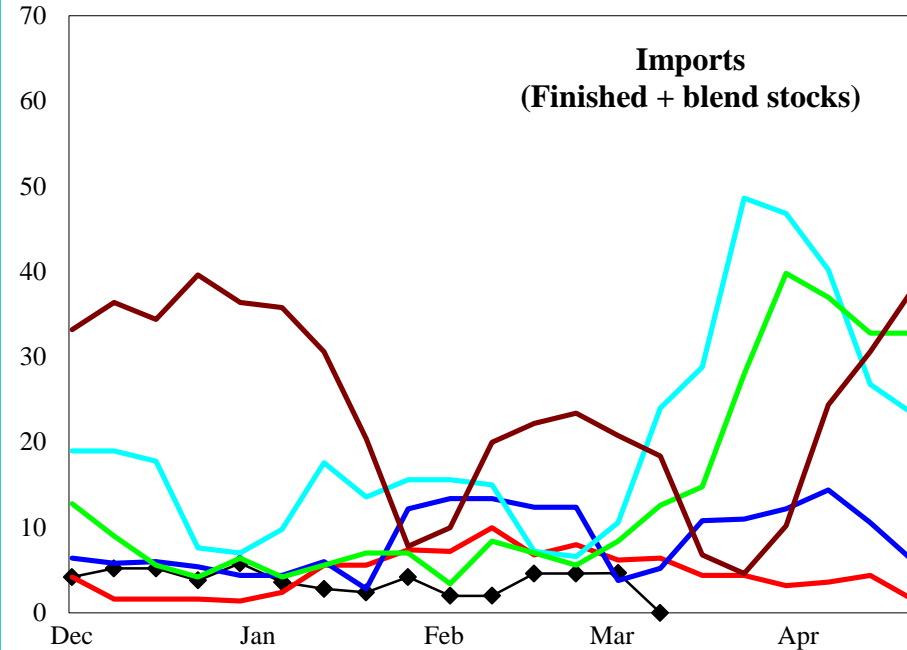
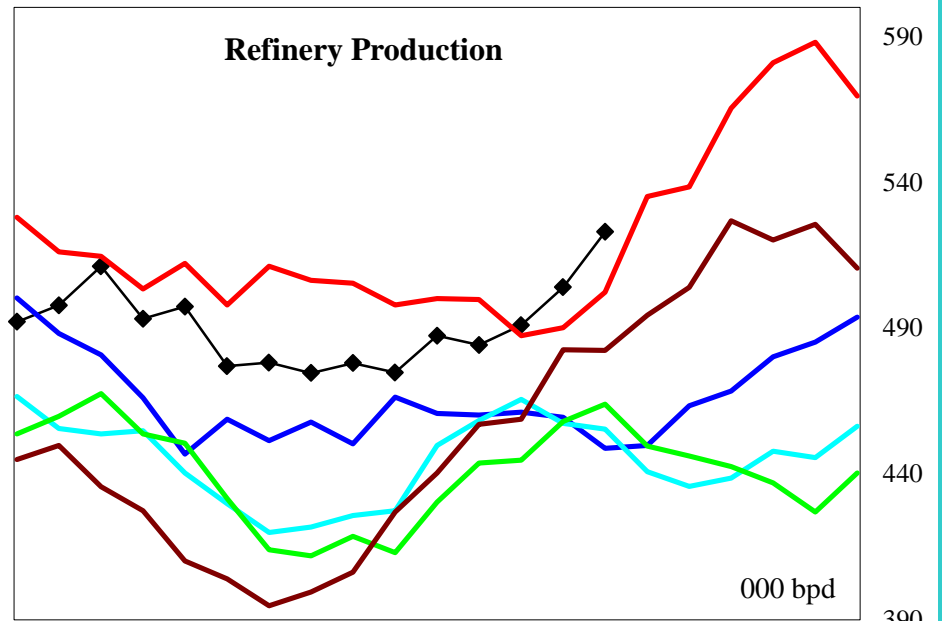
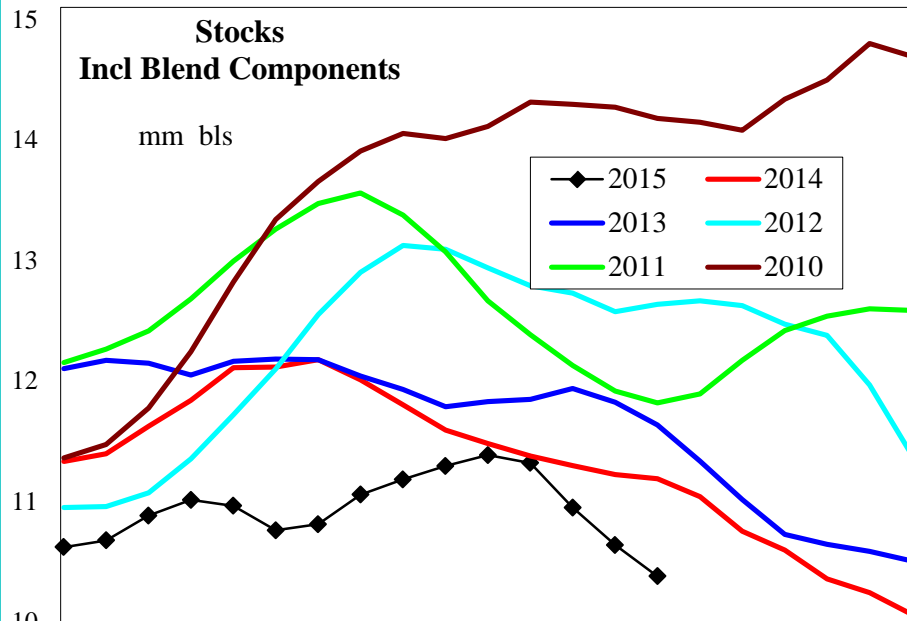
PADD 5 Gasoline Supply



PADD 5 Reformulated Gasoline Supply



PADD 5 Conventional Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

-611

9

-4

40

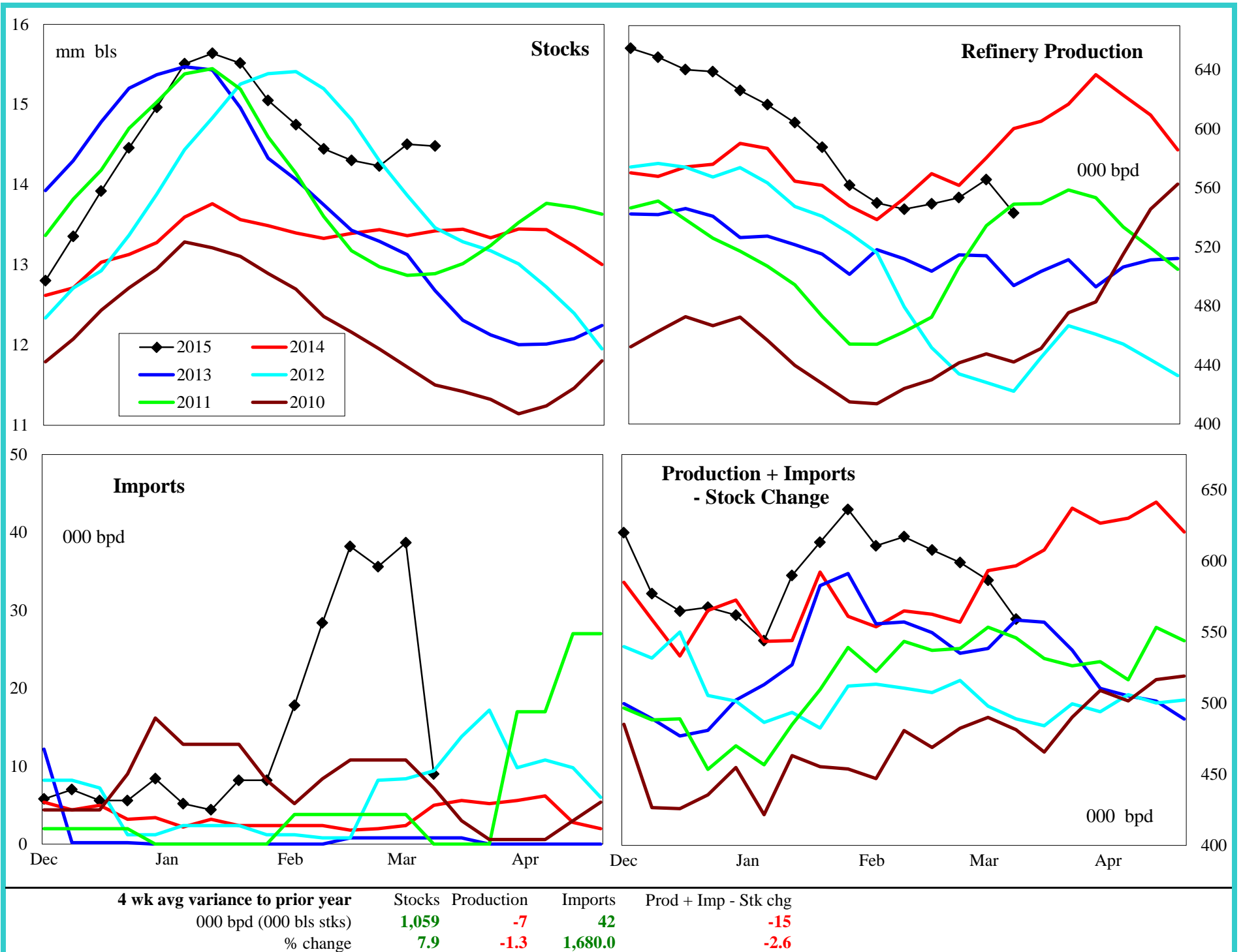
-5.4

1.8

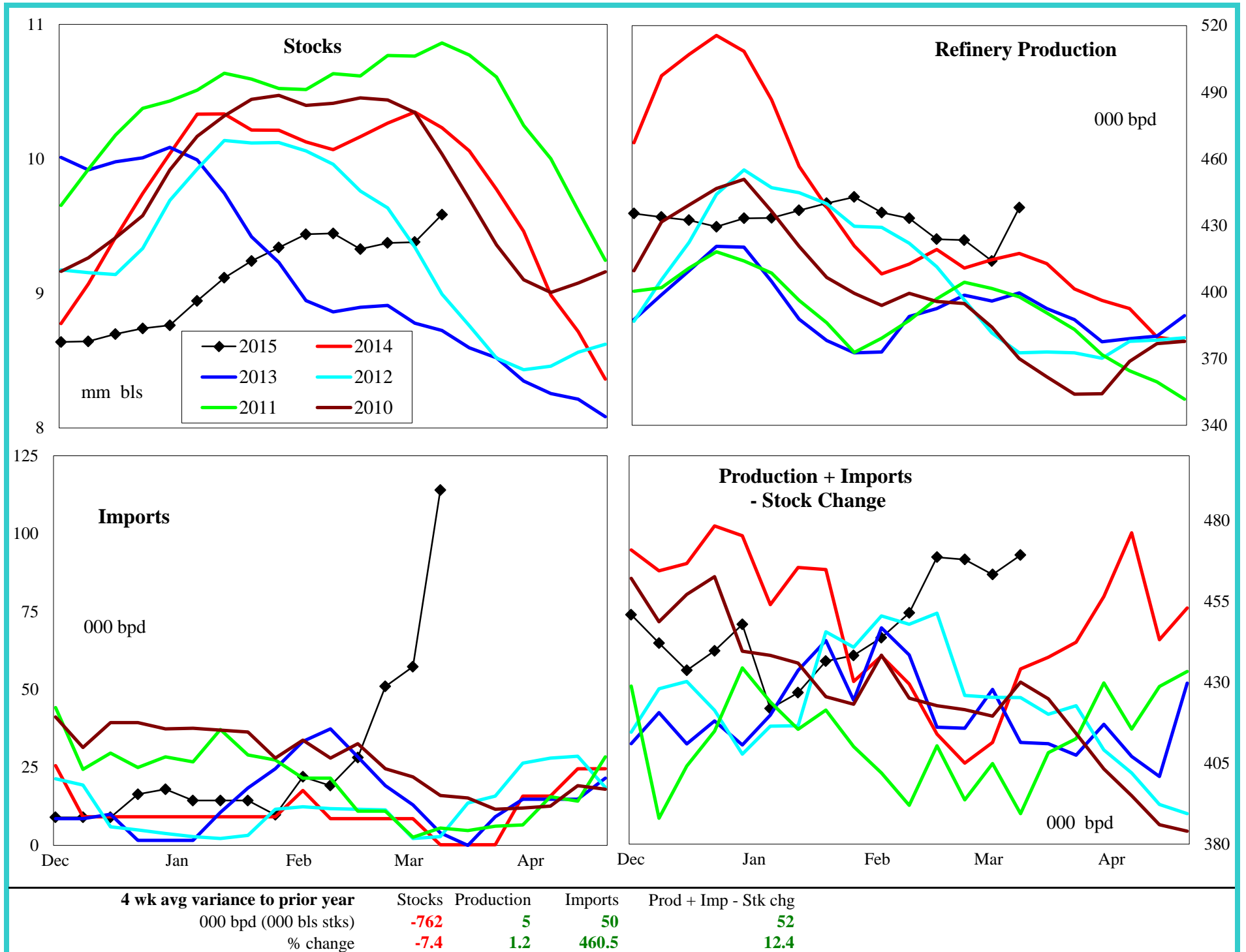
-54.8

7.9

PADD 5 Distillate Supply



PADD 5 Jet Fuel Supply



PADD 5 Residual Fuel Oil Supply

