

#### WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

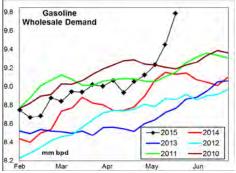
A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com Thursday, May 28, 2015

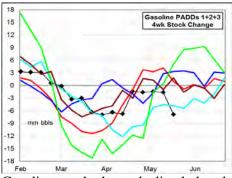


#### Major Fundamental Trends<sup>1</sup>

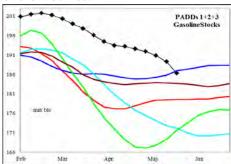
Gasoline wholesale demand jumped +0.5 million bpd last week in the run up to Memorial weekend, lifting the latest 4-wk year-on-year increase to +1.6%...



Gasoline stocks fell -3.3 million barrels on the week, contributing to a record 4-wk stock draw of -6.8 million barrels.

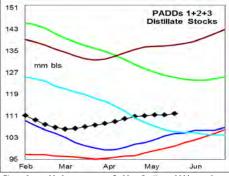


Gasoline stocks have declined sharply in the Midwest and East Coast regions, leading to the record 4-wk draw East of the Rockies.



Distillate stocks East of the Rockies saw a 4-wk build of +1.4 million barrels, compared to a +4 million barrel average for the last 2-yrs.

However the stock level East of the Rockies ended the week +13 million barrels above last year and well above the last 3-yrs.



Crude oil imports fell -0.5 million bpd last week while runs increased +237,000 bpd, leading to a -2.8 million barrel stock draw.

Wholesale Demand for gasoline spiked in the run up to Memorial weekend, while middle distillates fell a combined -0.4 million bpd for the week.

Wholesale demand, measured over the last four weeks compared to a year ago: gasoline increased +1.6%, distillate decreased -0.4%, jet fuel was +5% higher, while residual fuel decreased -26%.

Stocks forward coverage: Gasoline demand coverage fell on a -3.3 million barrel stock draw, and record wholesale demand. Coverage ended the week at a level above the 3-yr mid range.

Distillate demand coverage increased on a +1.1 million barrel stock build and lower wholesale demand. Coverage ended the week at a level that matched 3-yr highs for the period.

Jet fuel coverage jumped on a +1.3 million barrel stock build and lower wholesale demand, although the level remains below the 5-yr range.

Residual fuel oil coverage matched historic highs for this time of year.

Refinery utilization rates increased on

a +237,000 bpd rise in crude oil runs last week. During the latest 4-wk period crude oil input was +402,000 bpd above last year.

Gasoline yield % on crude oil runs

increased last week on a +0.5 million bpd increase in output compared to the +237,000 rise in crude oil runs. Gasoline yield % on crude oil runs ended the week above the last 3-yrs.

Distillate yield % on crude oil runs decreased on a +47,000 bpd increase in output compared to the large rise in crude oil runs. The yield % on crude oil runs was below the last 3-yrs.

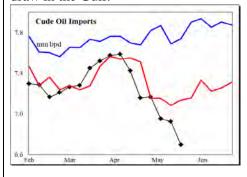
Jet fuel yield % on crude oil runs decreased last week on a +16,000 bpd rise in output compared the larger increase in crude oil runs.

Petroleum Imports/Exports: Gasoline imports increased +233,000 bpd last week, while crude oil fell -0.5 million bpd.

During the latest 4-wk period crude oil imports decreased -243,000 bpd compared to a year ago; distillate imports were +84,000 bpd higher; finished gasoline imports were -12,000 bpd lower; gasoline blend stock imports were -104,000 bpd lower, jet fuel imports increased +56,000 bpd, while residual fuel imports were +2,000 bpd higher.

Exports of distillate for the week ending 22May15 were +81,000 bpd above a year ago, gasoline +36,000 bpd higher, jet fuel +37,000 bpd higher and residual fuel oil was -9,000 bpd lower.

Crude Oil stocks fell -2.8 million barrels on the week, including a -2.6 million barrel decline in the combined East and West Coast Regions. Stocks saw a -0.4 million barrel draw in Cushing. Extremely low imports contributed to the -1 million barrel draw in the Gulf.



<sup>&</sup>lt;sup>1</sup> Source is latest EIA Weekly Statistics



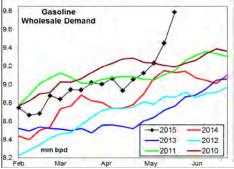
#### WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

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#### **Product Supply-Demand Trends**

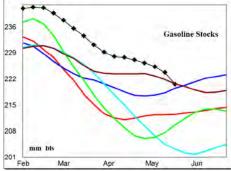
Gasoline wholesale demand jumped +0.5 million bpd last week, to a record high level in the run up to the Memorial holiday Wholesale demand was +147,000 bpd above last year for the latest 4-wk period.



Supply jumped +0.75 million bpd last week on higher production. Supply for the latest 4-wk period exceeded a year ago by +0.23 million bpd on higher refinery output.

18
15
12
9
6
3
0
-3
-6
-9
mm bbts

The latest 4-wk stock change East of the Rockies was a -6.9 million barrel draw, compared to a +1.5 million barrel build for each of the last 2-yrs.

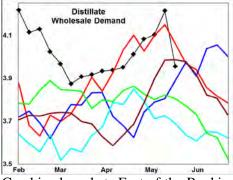


Very robust demand and earlier unplanned refinery maintenance has led to a record rate of stock draws during the latest 4-wk period. Look for the return to operation of refinery units to lead to modest stock builds during

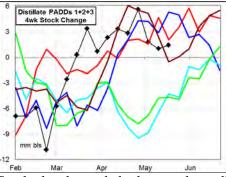
the next 60-days.

Distillate wholesale demand fell -0.2 million bpd last week, to a level near the 3-yr mid-range. The latest 4-wk average wholesale demand was -17,000 bpd below last year.

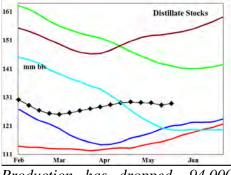
Supply increased +68,000 bpd on higher imports and production. Stocks increased +1.1 million barrels on the week, with builds in each coastal market.



Combined markets East of the Rockies have saw a +1.4 million barrel build for the latest 4-wk period, less than the +4 million barrel average of the last 2-



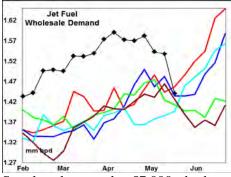
Stock levels ended the week well above each of the last 3-yrs, with all regional markets very well supplied.



Production has dropped -94,000 bpd below last year for the latest 4-wk period; offset by a similar

increase in imports which are concentrated in East and West Coast regions. Cash basis has recently pulled back in West Coast and Midwest markets; the former due to high imports and the latter due to very wet weather.

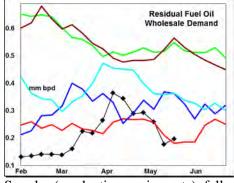
Jet Fuel wholesale demand fell - 222,000 bpd on the week, ending at a level comparable to the last 3-yrs. The latest 4-wk average demand was +73,000 bpd above last year.



Supply decreased -57,000 bpd on lower imports, with the 4-wk average +155,000 bpd above a year ago. Stocks jumped +1.3 million barrels on the week, to a level only slightly below the last 3-yrs.

Extremely high production and imports are leading to a modest counter seasonal stock build.

Residual fuel oil demand increased +54,000 bpd last week. Demand for the latest 4-wk period decreased -59,000 bpd compared to a year ago.



Supply (production + imports) fell - 92,000 bpd on the week, due to lower production and imports. Stocks were nearly unchanged last week, with the Gulf region at record levels.



#### WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

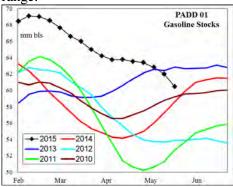
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#### **PADD Supply Tends**

PADD 1 refinery crude oil runs increased +3,000 bpd on the week to a level near 5-yr highs for the period. The latest 4-wk average thru put was +48,000 bpd above last year.

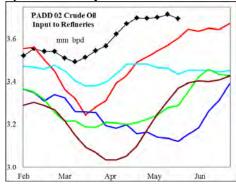
Gasoline supply increased +206,000 bpd on the week, with the 4-wk average nearly unchanged from last year. Stocks fell -1.8 million barrels last week, to a level near the 3-yr mid range.



Distillate supply increased +57,000 bpd last week on higher imports, with the 4-wk average +27,000 bpd above last year. Stocks increased +0.2 million barrels, to a level near 3-yr highs for the period.

Jet fuel supply was unchanged on the week, while stocks increased +1 million barrels to the highest level of the last 6-months.

PADD 2 crude oil refinery runs decreased -14,000 bpd on the week. The latest 4-wk average was +164,000 bpd above last year.



Crude oil stocks increased +0.7 million barrels last week, driven by increased imports. Cushing saw a -0.4 million barrel draw for the week.

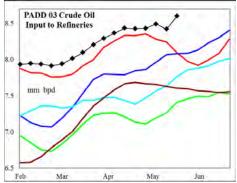
Gasoline supply decreased -44,000

bpd on the week. Production for the most recent 4-wk period was -255,000 bpd below a year ago. Stocks fell -1.9 million barrels on the week, to a level just above the last 3-yrs.

Distillate supply decreased -86,000 bpd on the week, to a level below a year ago. The latest 4-wk average production was -6,000 bpd below last year, the first year-on-year decrease of 2015. Stocks decreased -0.3 million barrels on the week, although the level remains +3.4 million barrels above the prior 5-yr high for the period.

Jet fuel supply increased +18,000 bpd last week, with the 4-wk average +48,000 bpd above a year ago.

PADD 3 refinery runs increased +210,000 bpd last week, to a level above the 5-yr range. During the latest 4-wk period, runs were +222,000 above a year ago.



Crude oil imports declined -0.4 million bpd on the week, with the 4-wk average -258,000 bpd below last year.

Crude oil stocks declined -1 million barrels, to a level +31 million barrels (+15%) above the prior high for the period.

Gasoline supply increased +127,000 bpd last week, with the latest 4-wk average -12,000 bpd below a year ago. Stocks increased +0.2 million barrels on the week, with the level above the 5-yr range.

Distillate supply increased +116,000 bpd on the week, with the latest 4-wk average supply -36,000 bpd below a year ago. Stocks increased +0.8 million barrels last week, to a level that matched 3-y highs.

Jet fuel production increased

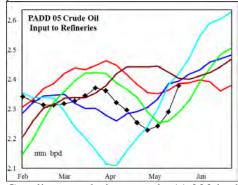
+17,000 bpd on the week, to a level above the 5-yr range. Stock levels ended the week above the 3-yr mid range.

PADD 4 refinery crude runs declined -26,000 bpd last week, with the level still above the historic range. The latest 4-wk average was +46,000 bpd above a year ago (+8%).

Gasoline supply increased +13,000 bpd last week, with stock levels equal to historic highs for the period.

Distillate supply decreased -3,000 bpd last week, with the latest 4-wk average production -8,000 below last year. Stock levels were at the upper end of the historic range.

PADD 5 crude oil refinery runs increased +66,000 bpd on the week at a level below the last 3-yrs. The 4-wk run rate was -78,000 bpd below last year.



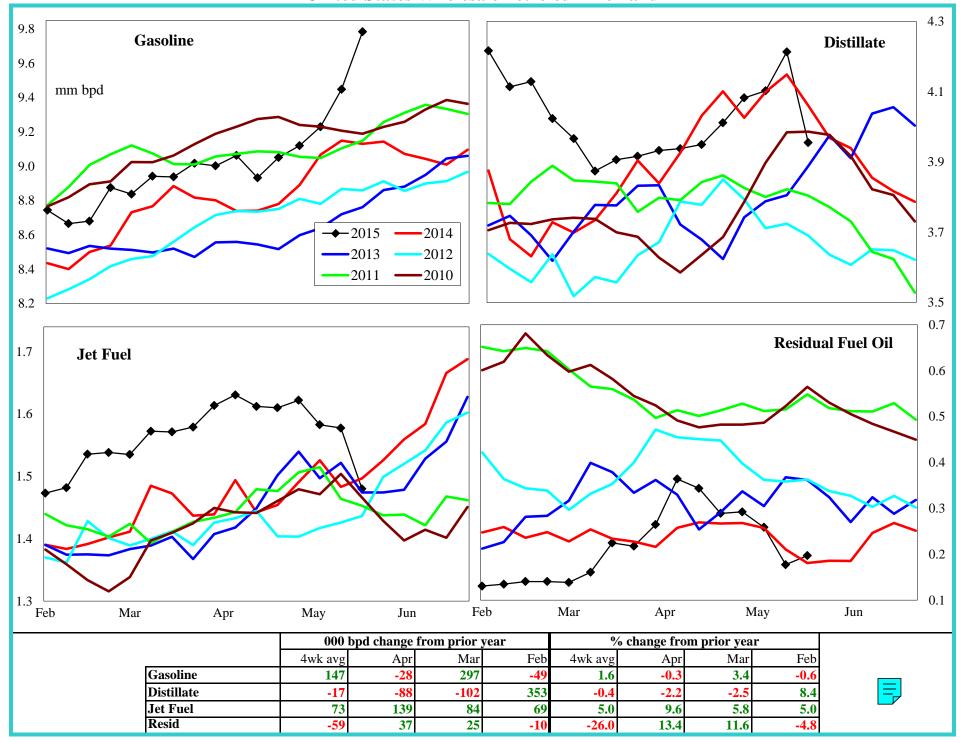
Gasoline supply increased +11,000 bpd on the week, driven by higher imports; with the latest 4-wk average -55,000 bpd below last year. Production remains below last year's record high. Stocks were unchanged on the week, at a level above the last 3-yrs for the period.

Distillate supply decreased -17,000 bpd on the week, due to lower imports. The 4-wk average supply was +12,000 bpd above a year ago, driven by higher crude oil runs. Stocks increased +0.4 million barrels on the week, to a level above the historic range.

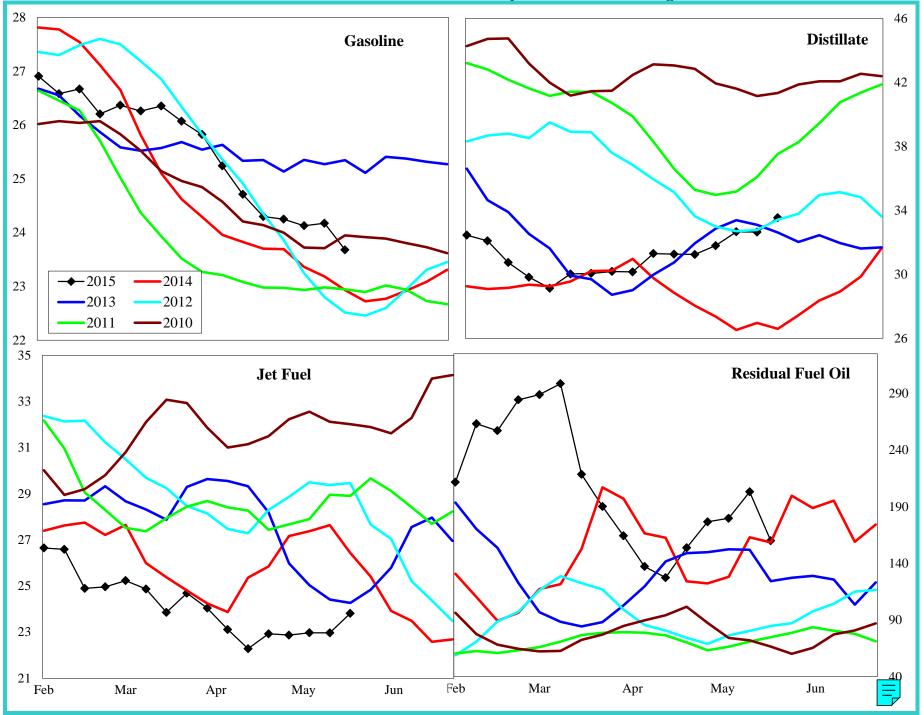
Jet fuel imports decreased -96,000 bpd on the week, although the level remains above the historic range. Stocks ended the week at a level below the 5-yr range.

FUNDAMENTAL PETROLEUM: Graph Link and Weekly Summary  A Fundamental Petroleum Trends Weekly Report May 28, 2015  Pehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com							
Fundamental	Wholesale	Stocks Days		Refinery Utilization			
Trends	<b>Demand</b>	Fwd Coverage		Product Yield %			<u>Imports</u>
Supply/Demand	22-May-15	EIA-DOE CHANGE FROM PRIOR WEEK					
Trends	000 bpd	U. S. PADD					
	stocks 000 bls	Total	1	2	3	4	5
Crude Oil	Stocks	-2,802	-1,969	705	-1,022	150	-664
	Imports	-503	-399	102	-398	-33	225
	Input	237	3	-14	210	-26	66
	% Utilization	1.20					
Gasoline	Stocks	-3,309	-1,838	-1,851	234	125	22
	Production	513	17	-44	127	13	-32
	Imports	233	189	0	0	0	43
	Supplied	473					
<u>Distillate</u>	Stocks	1,115	240	-298	845	-103	430
	Production	47	6	-89	116	-3	16
	Imports	21	51	3	0	0	-33
	Supplied	-206					
<u>Jet Fuel</u>	Stocks	1,343	1,008	138	309	-28	-84
	Production	16	-22	18	17	2	1
	Imports	-73	23	0	0	0	-96
	Supplied	-222					
	Stocks	88	109	-17	-375	-27	398
<u>Residual</u>	Production	-50	7	-22	-5	-3	-28
<u>Fuel Oil</u>	Imports	-42	-61	-4	-18	-1	41
	Supplied	54					

#### **United States Wholesale Petroleum Demand**

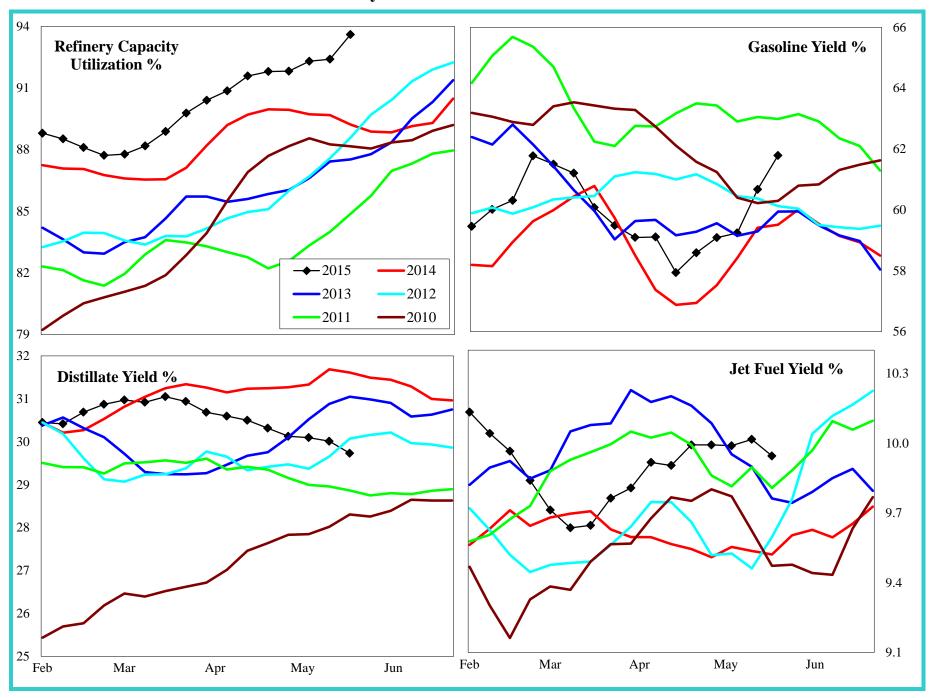


# **United States Product Stocks: Days Forward Coverage**

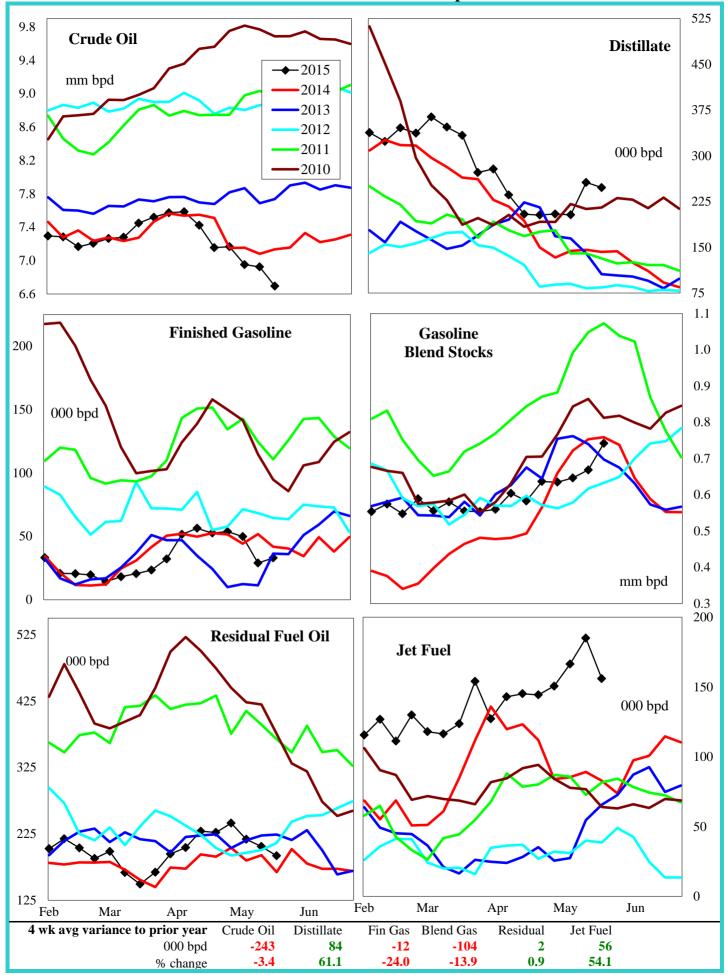


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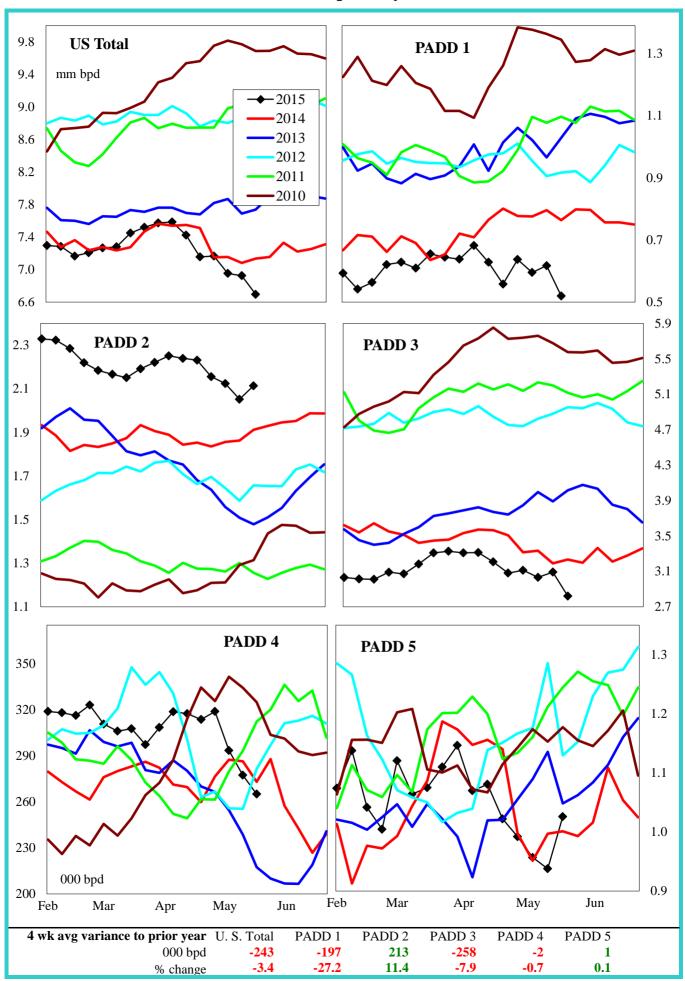
# **United States Refinery Percent Utilization Rate and Product Yields**



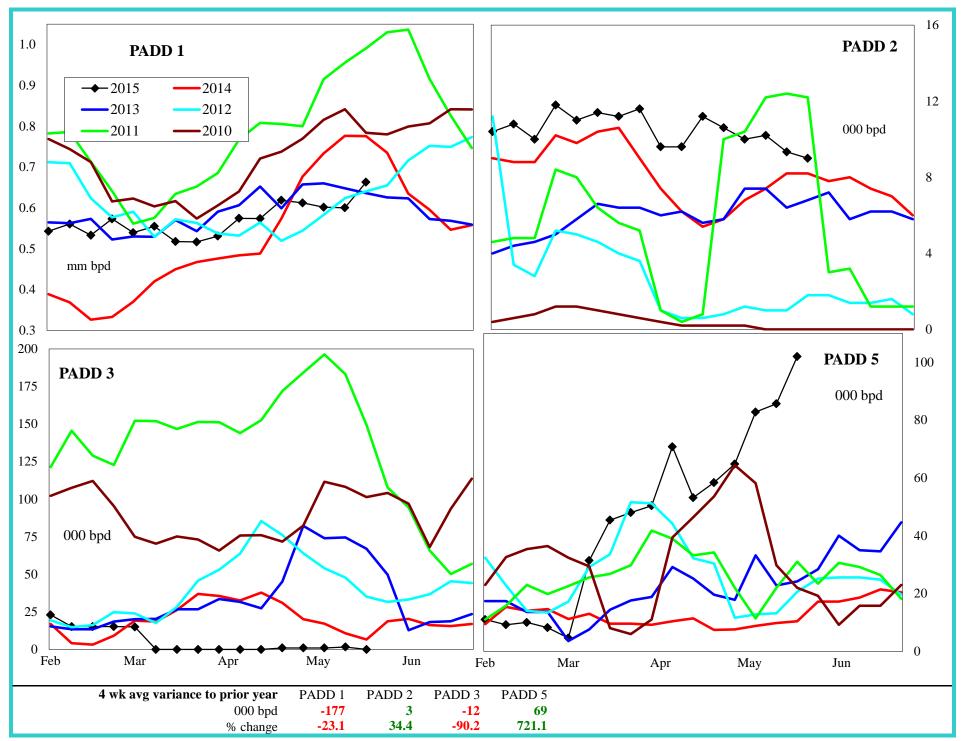
#### **United States Petroleum Imports**



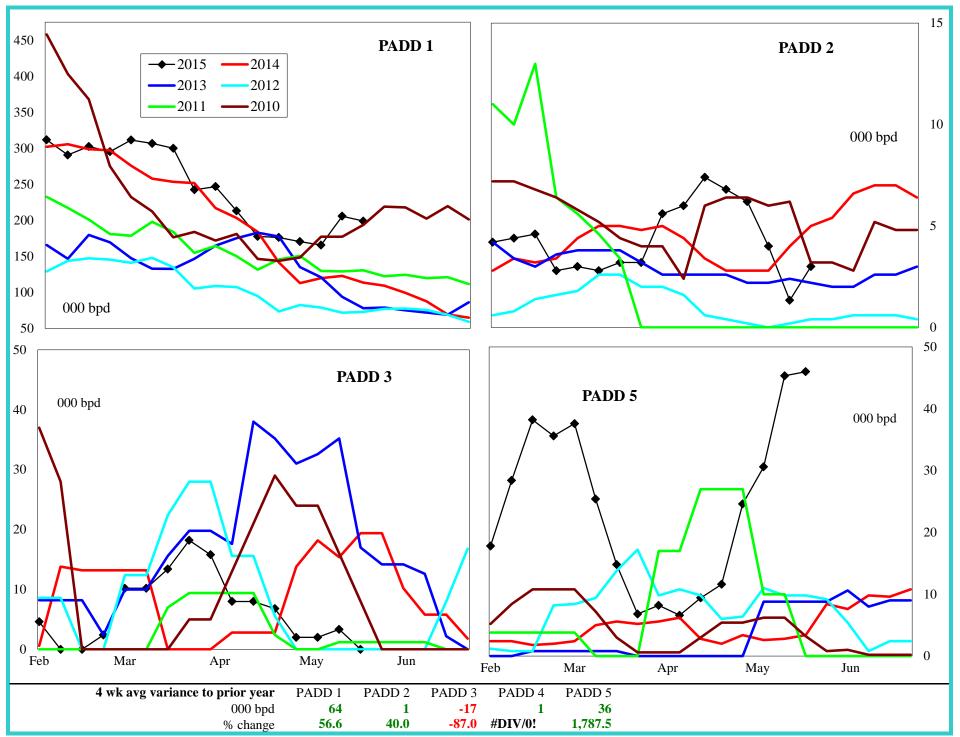
### **Crude Oil Imports by PADD**



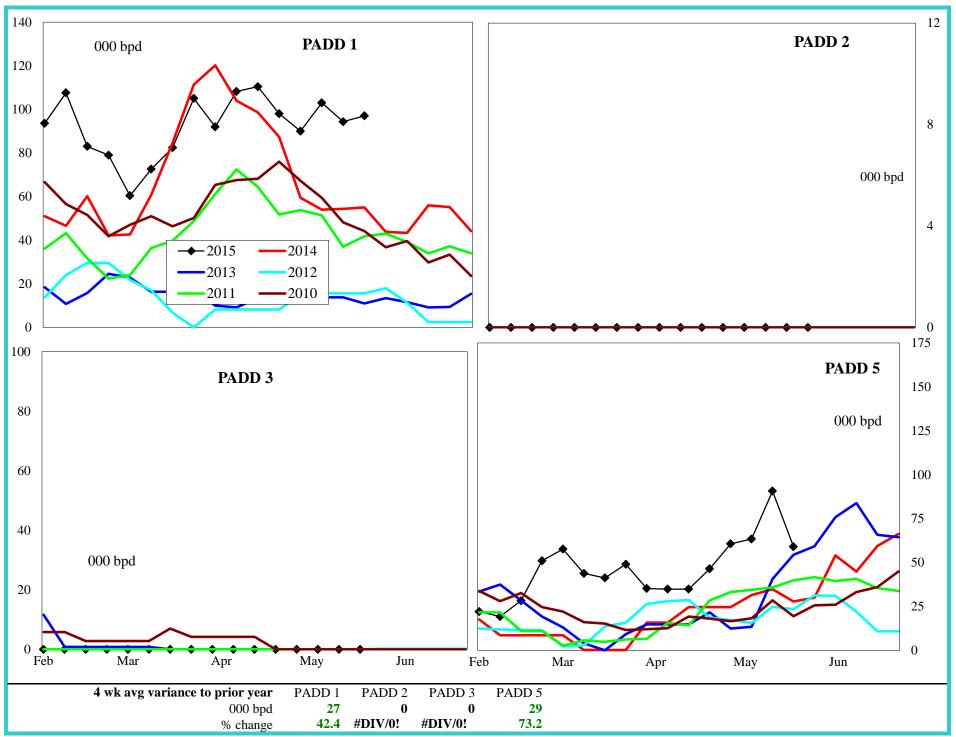
## **Gasoline Imports by PADD (Finished + Blend Stocks)**



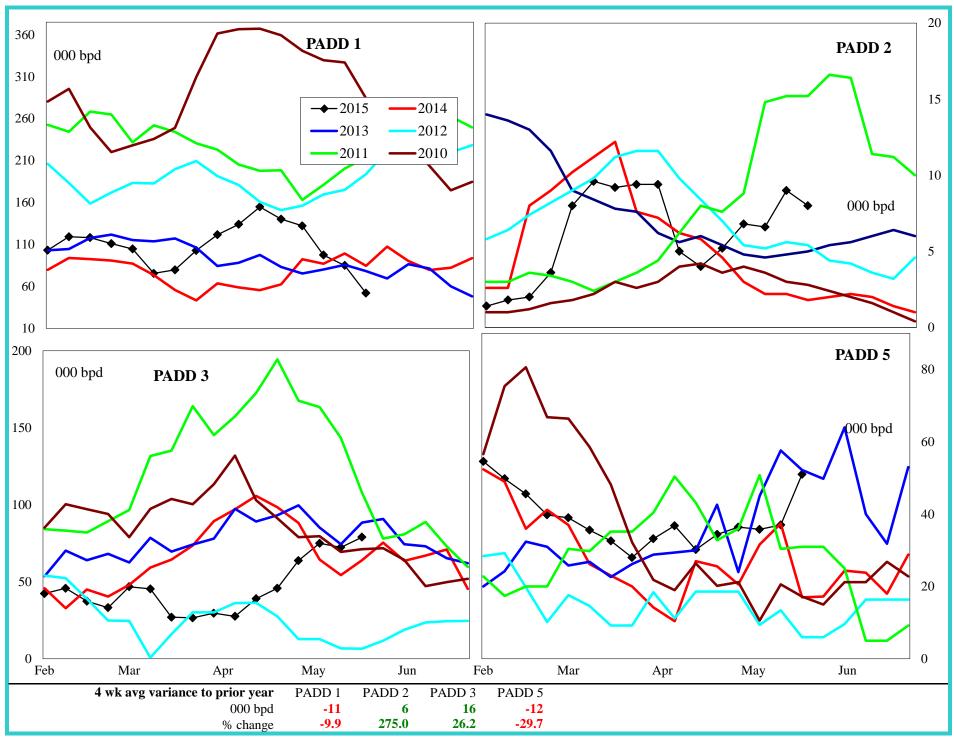
#### **Distillate Imports by PADD**



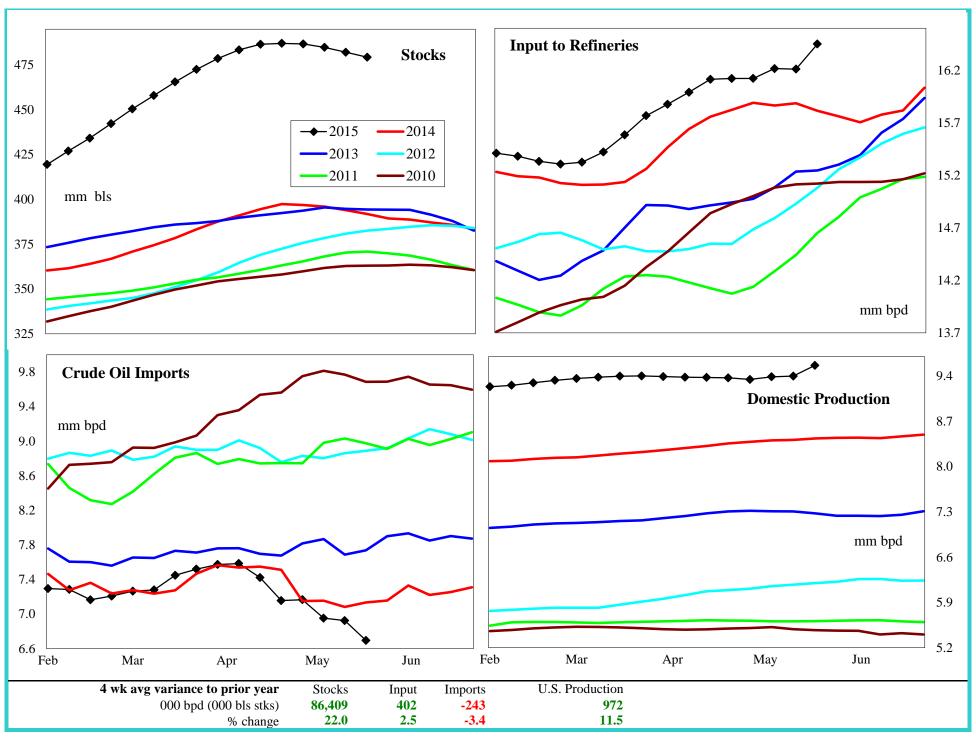
#### **Jet Fuel Imports by PADD**



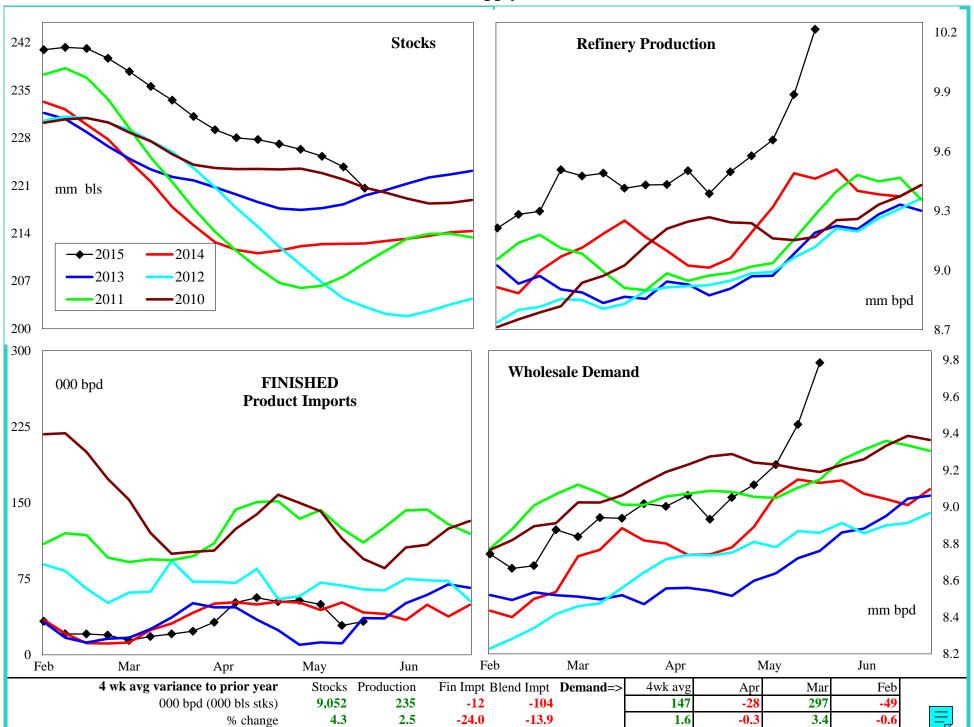
#### **Residual Fuel Oil Imports by PADD**



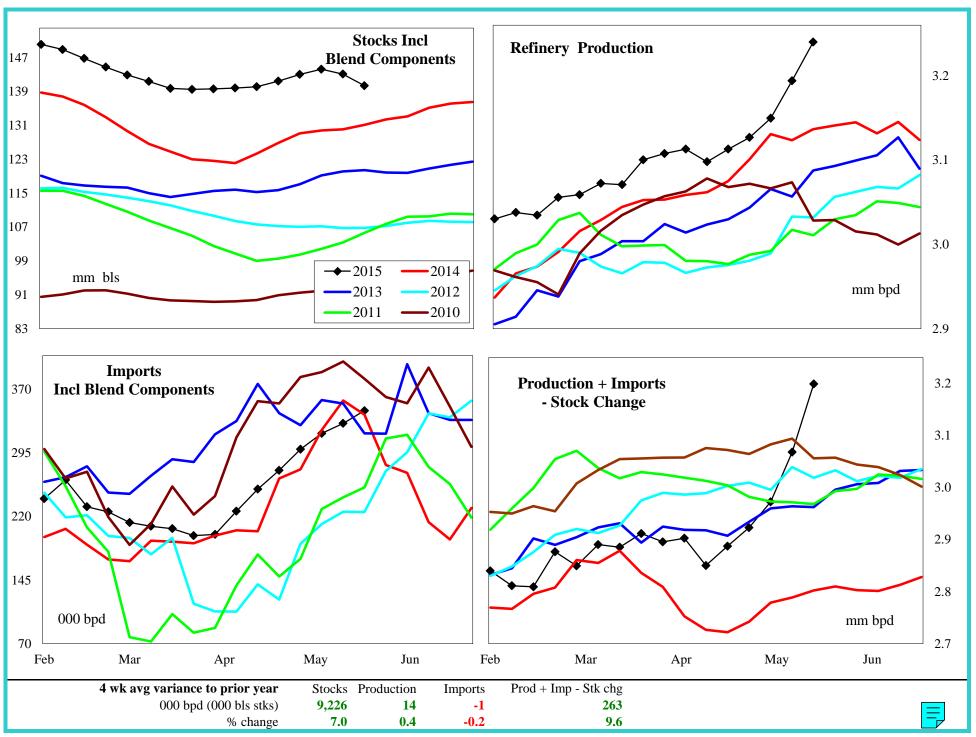
# **United States Crude Oil Supply and Demand Balance**



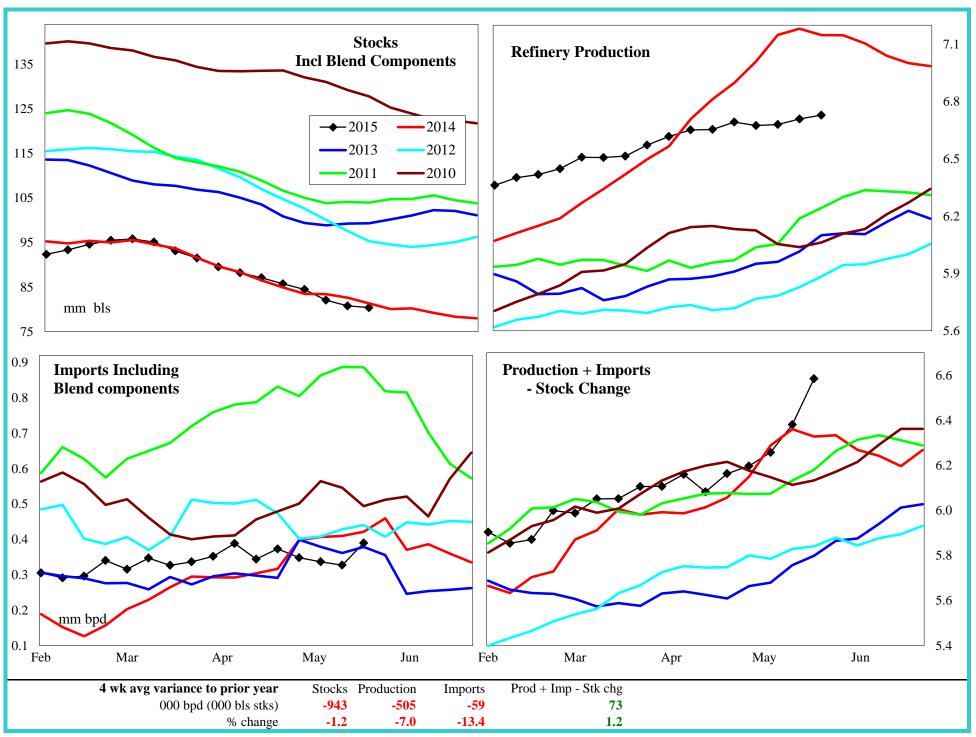
#### **United States Gasoline Supply and Demand Balance**



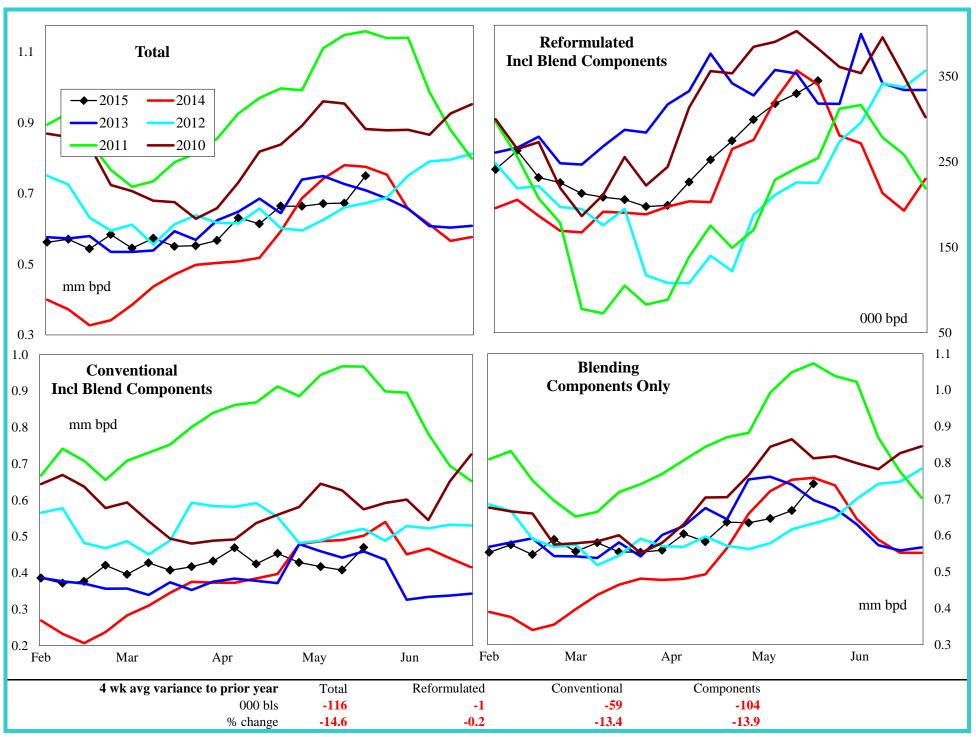
## **United States Reformulated Gasoline Supply**



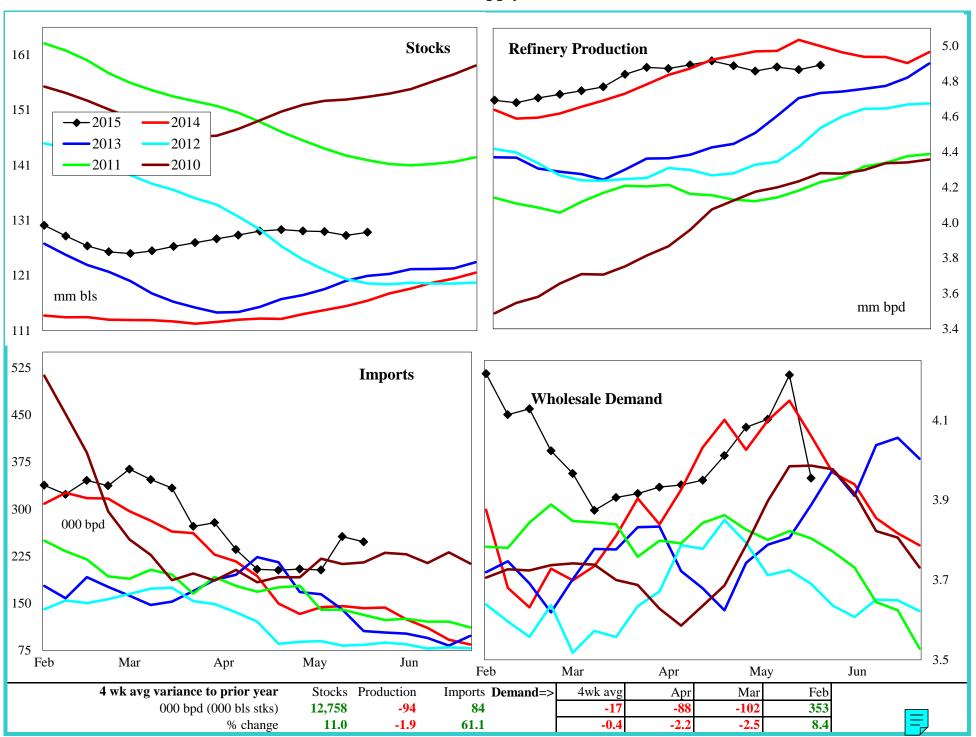
### **United States Conventional Gasoline Supply**



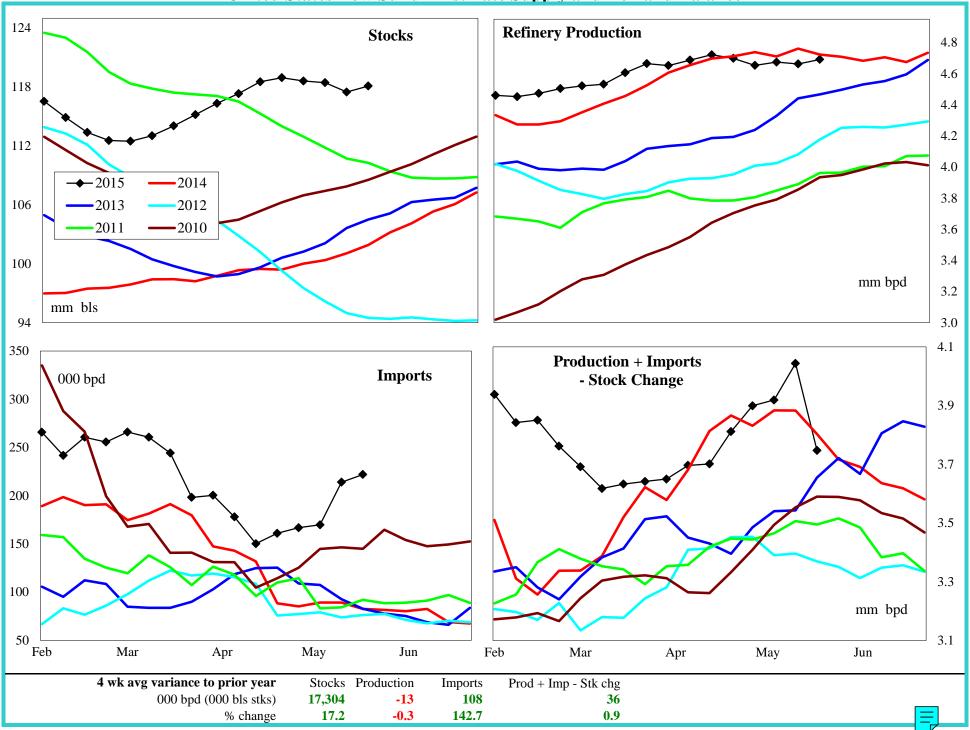
#### **United States Gasoline Imports by Type**



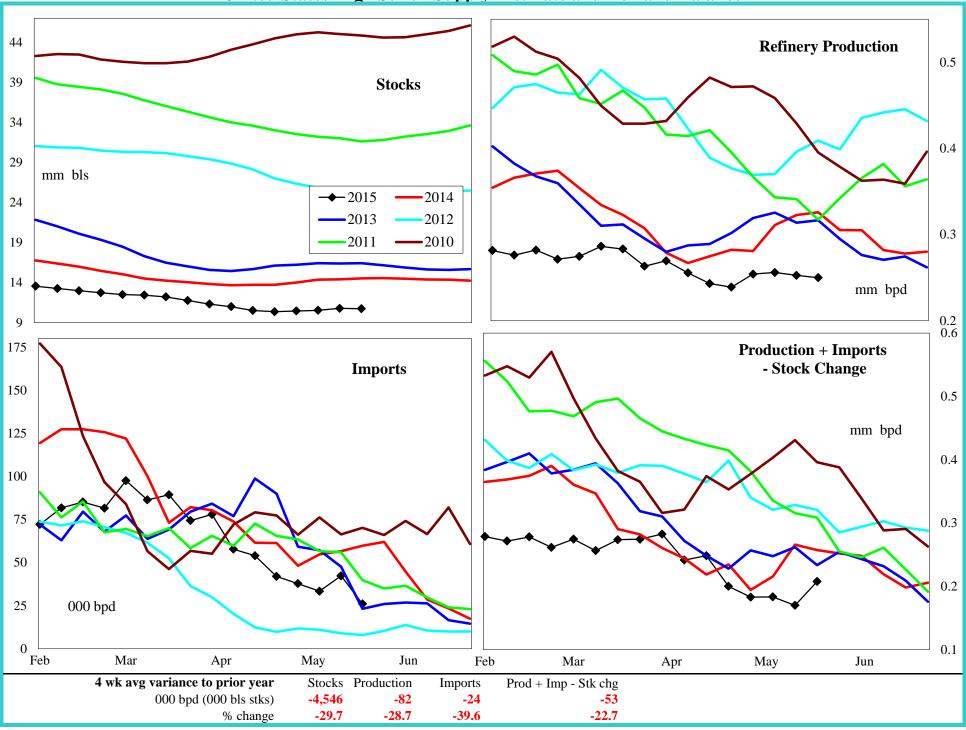
#### **United States Distillate Supply and Demand Balance**



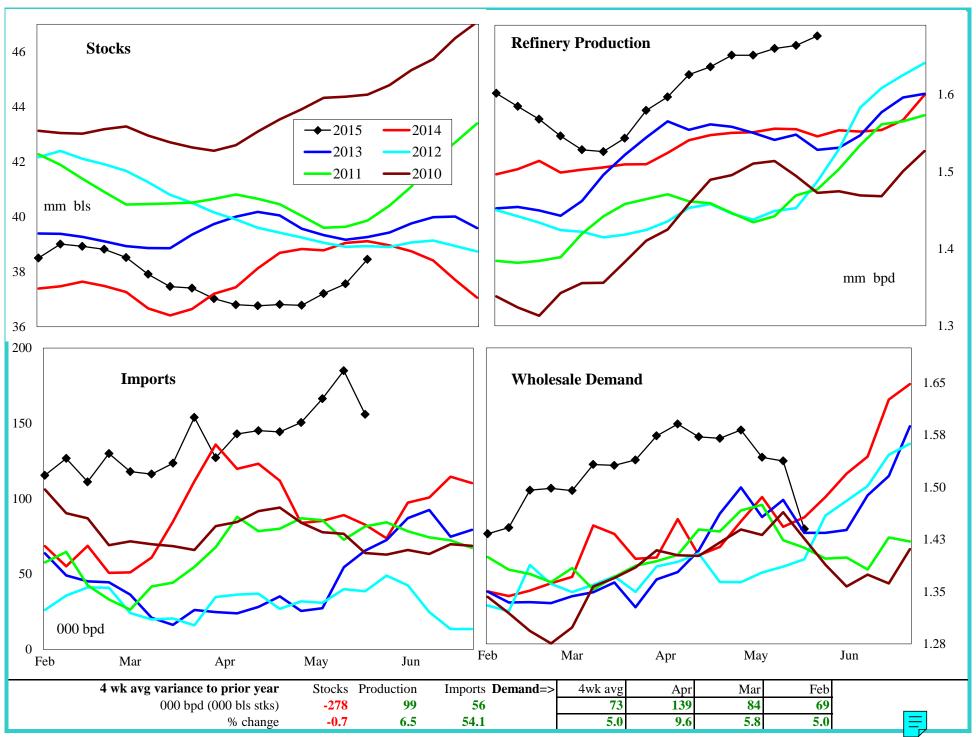
#### **United States Low Sulfur Distillate Supply and Demand Balance**



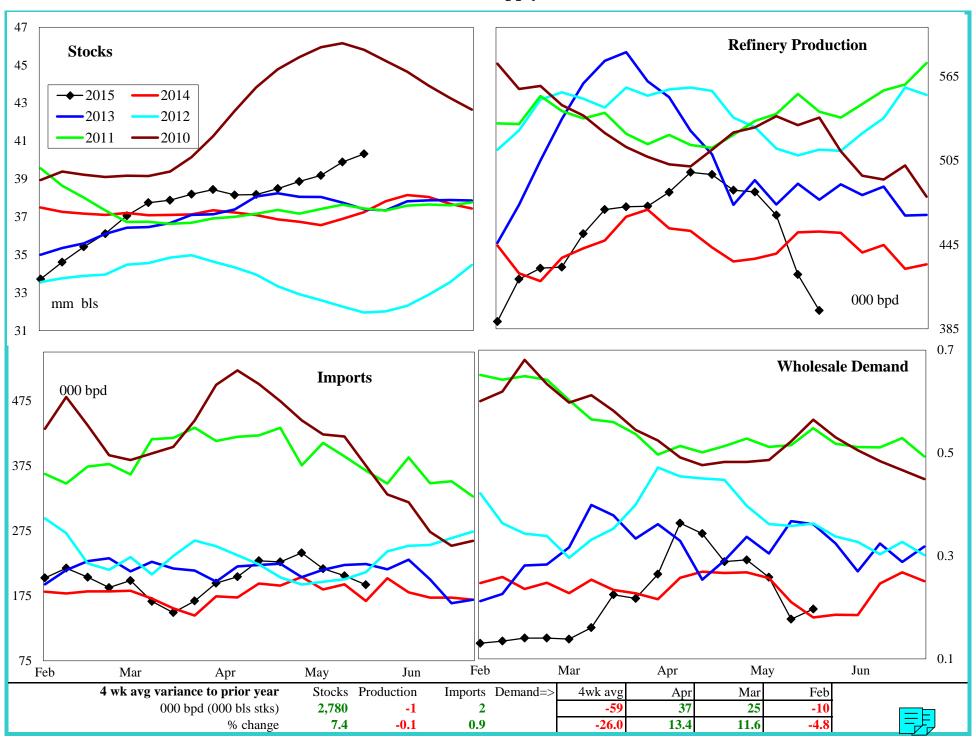
#### **United States High Sulfur Supply Distillate and Demand Balance**



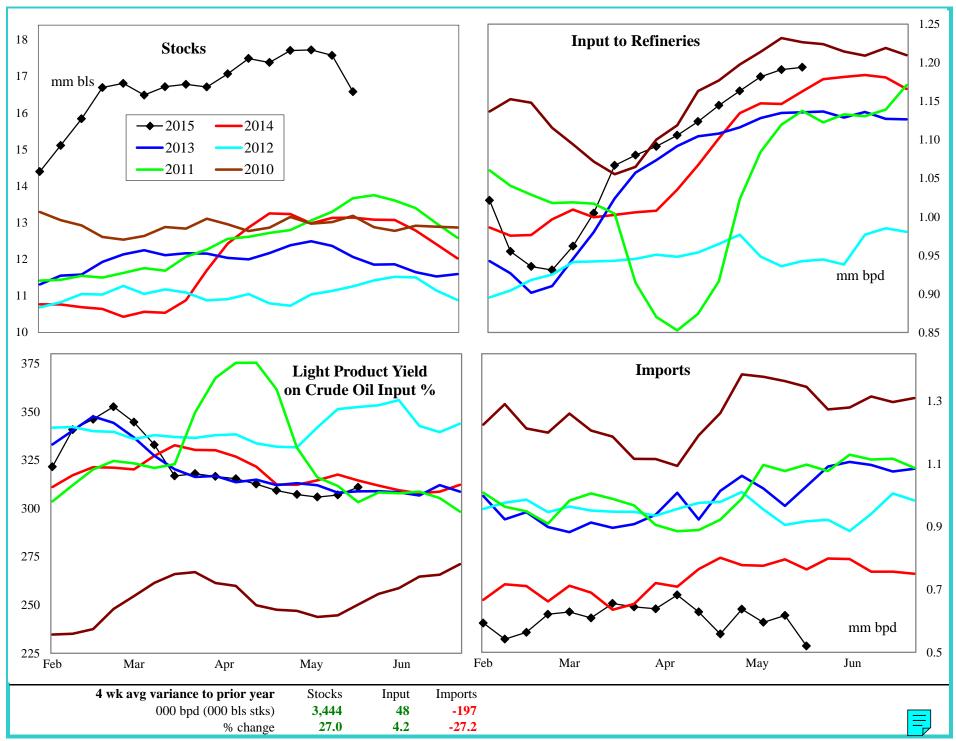
#### **United States Jet Fuel Supply and Demand Balance**



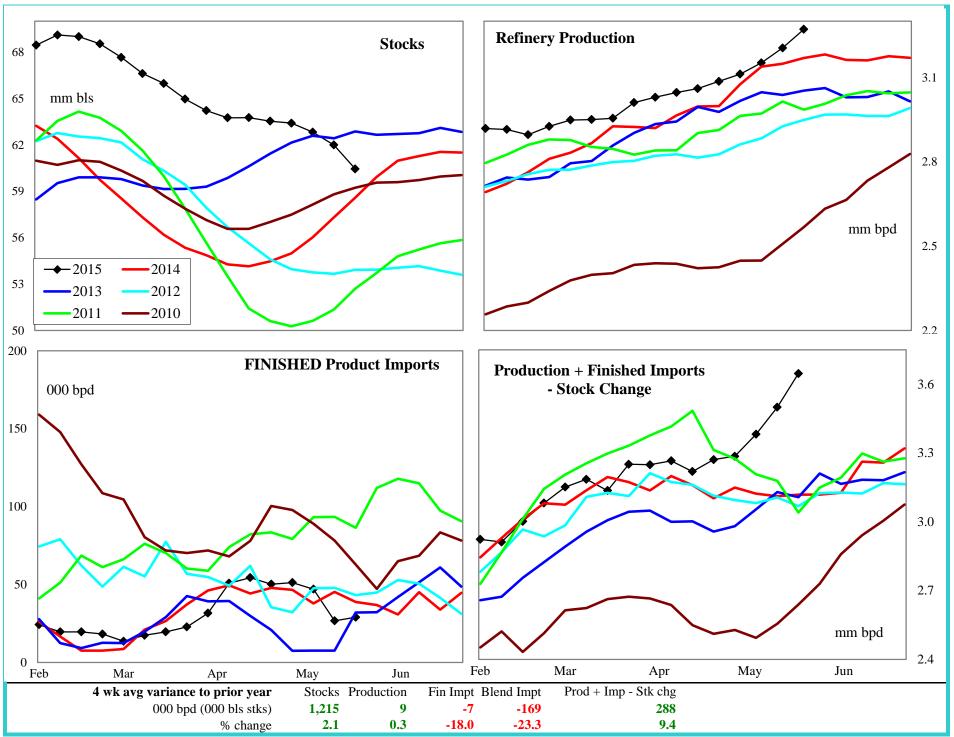
#### **United States Residual Fuel Supply and Demand Balance**



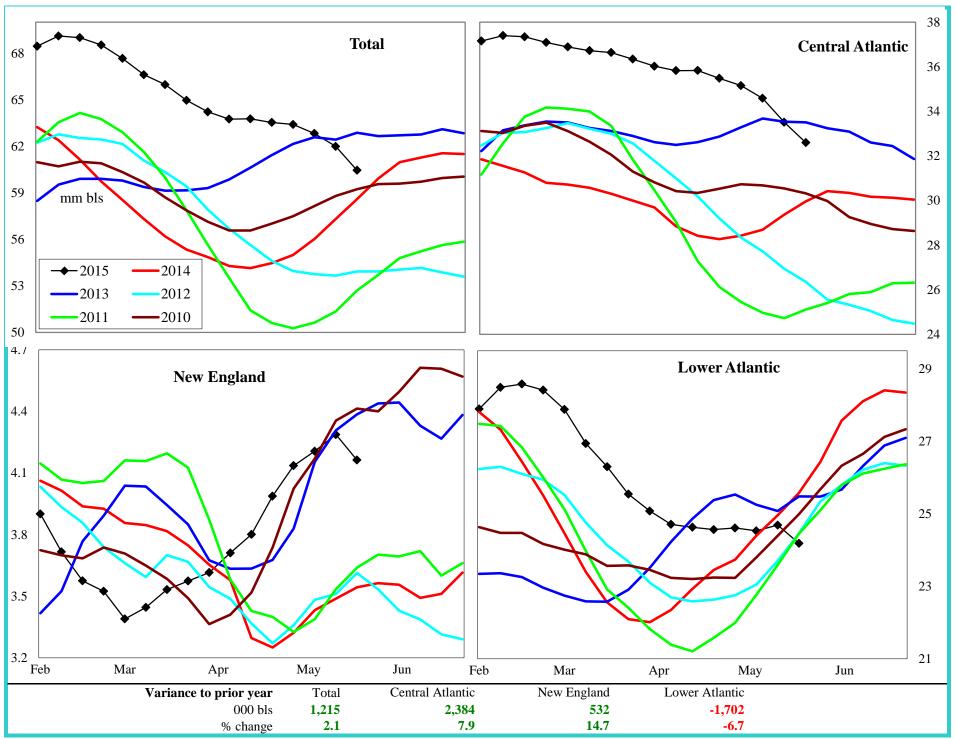
### **PADD 1 Crude Oil Supply and Refining**



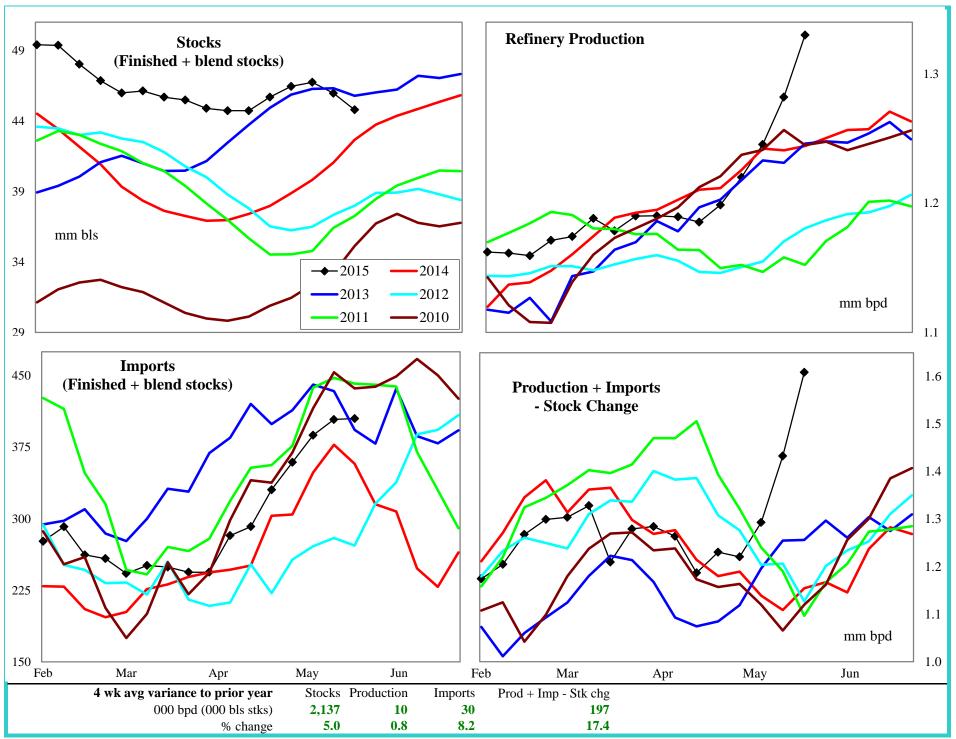
#### **PADD 1 Gasoline Supply**



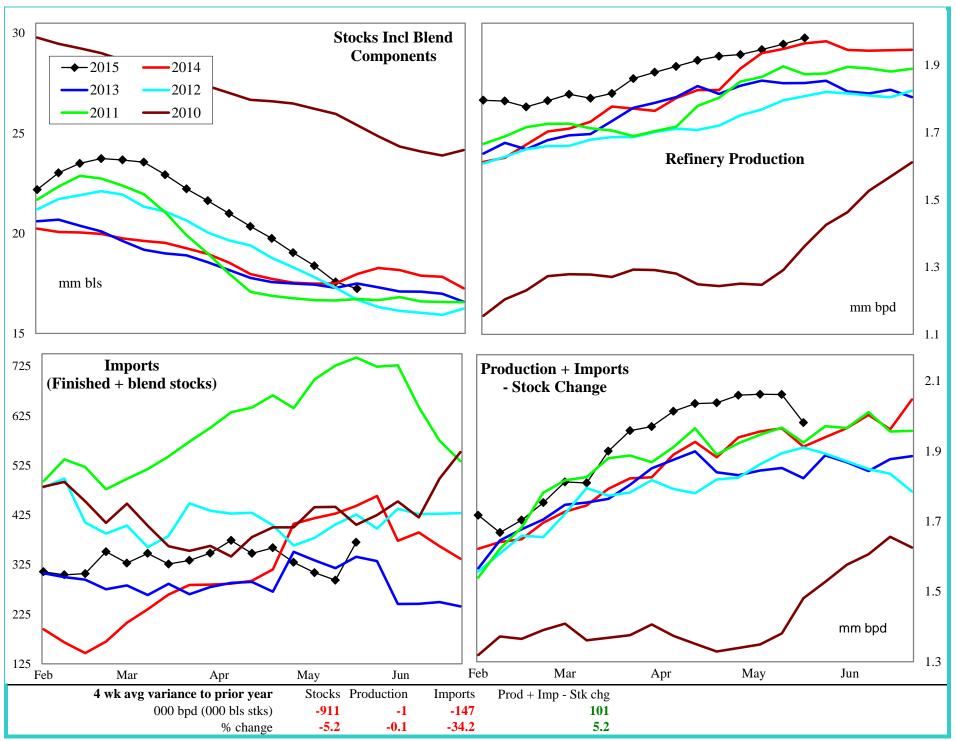
### **PADD 1 Gasoline Stocks by Region**



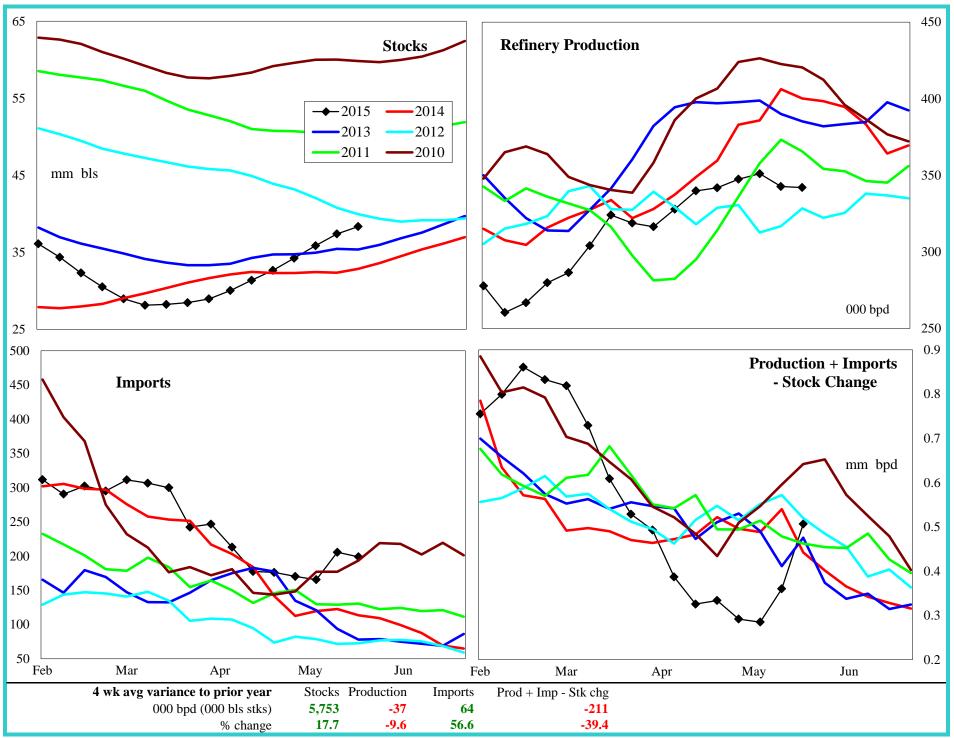
### **PADD 1 Reformulated Gasoline Supply**



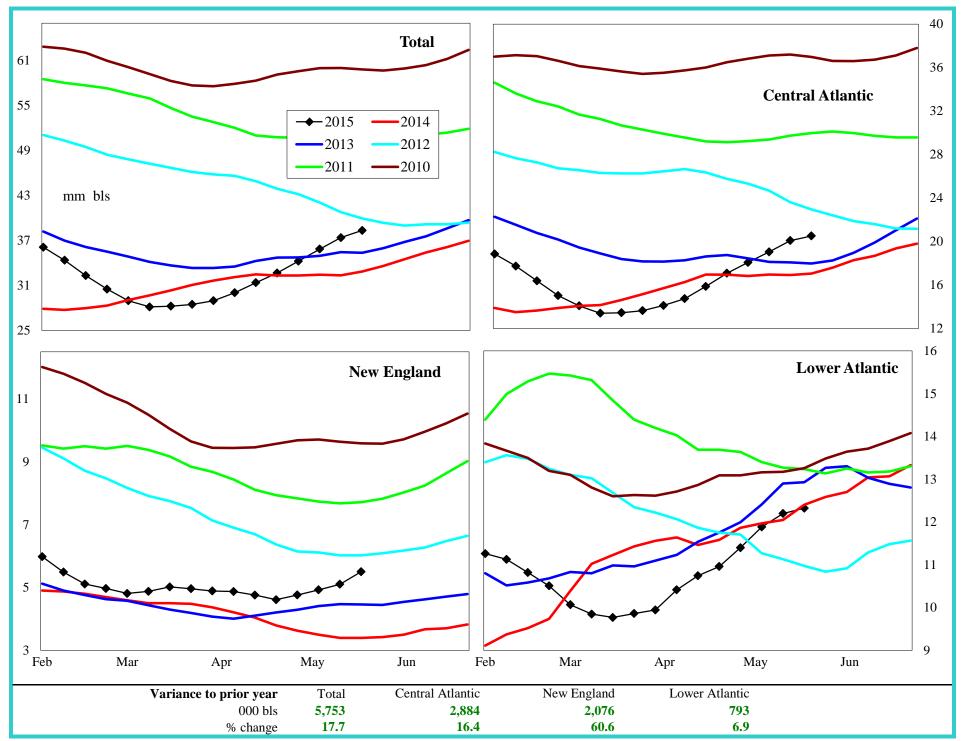
### **PADD 1 Conventional Gasoline Supply**



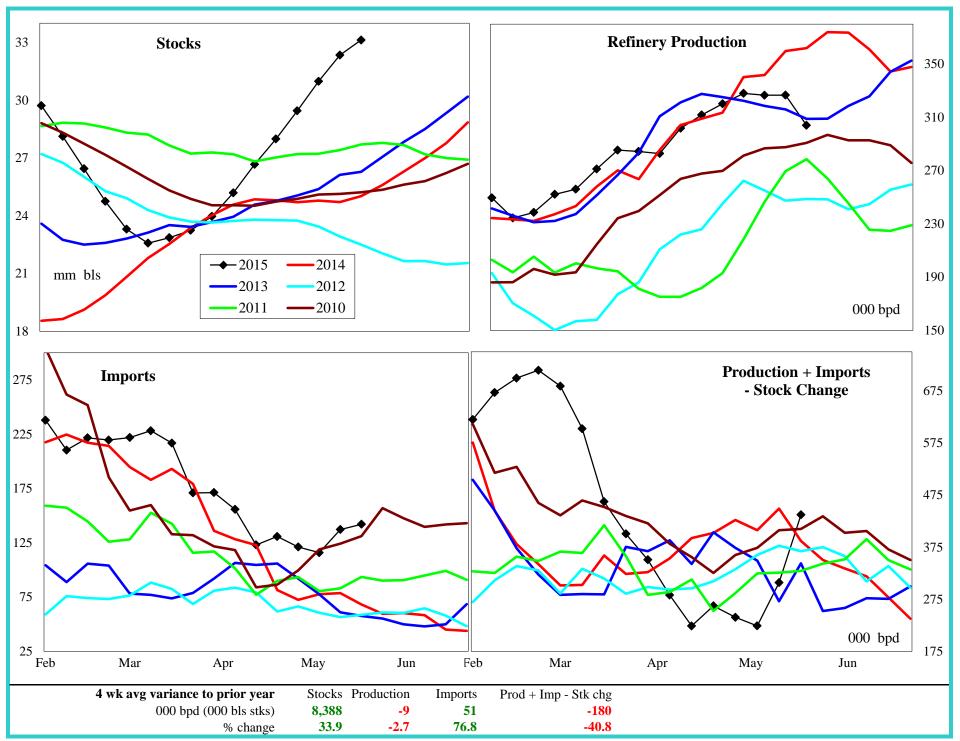
#### **PADD 1 Distillate Supply**



# **PADD 1 Distillate Stocks by Region**

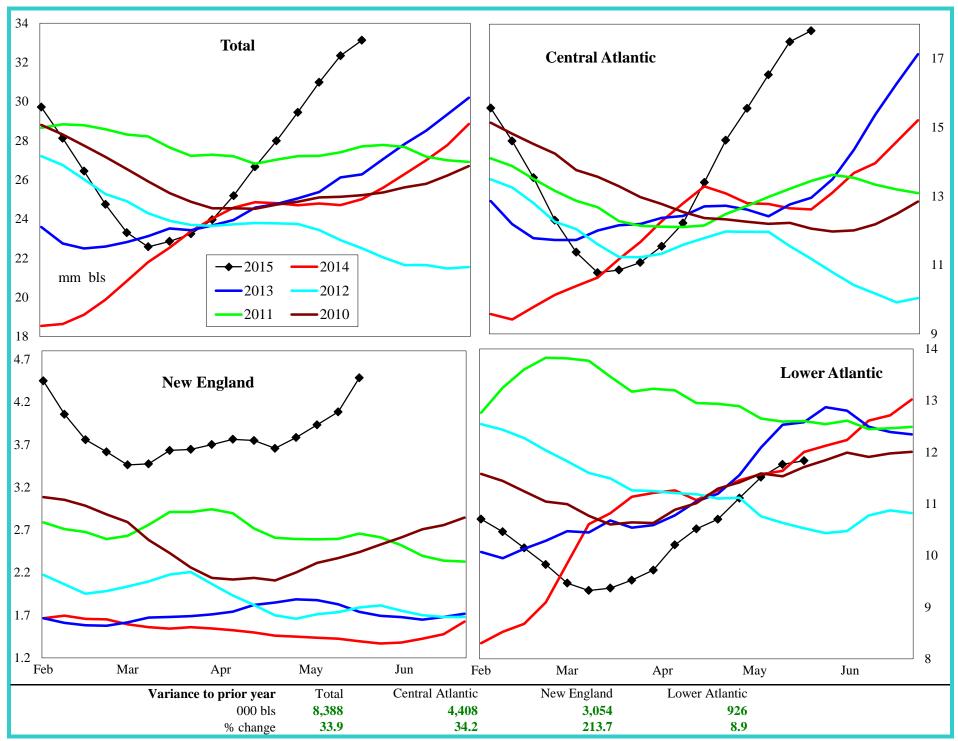


## **PADD 1 Low Sulfur Distillate Supply**

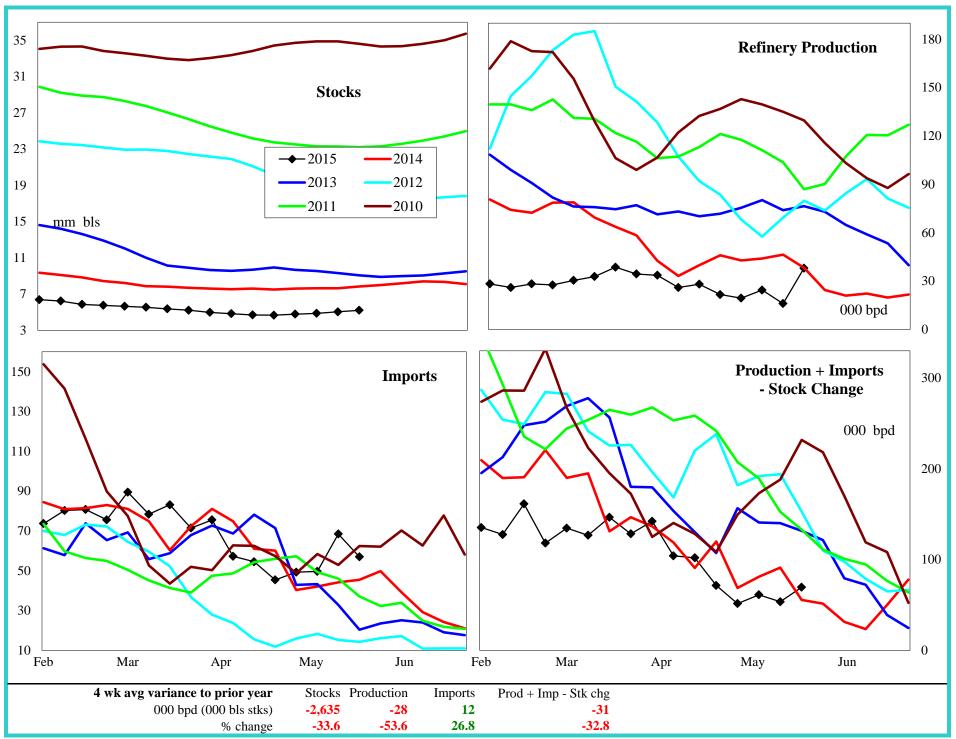


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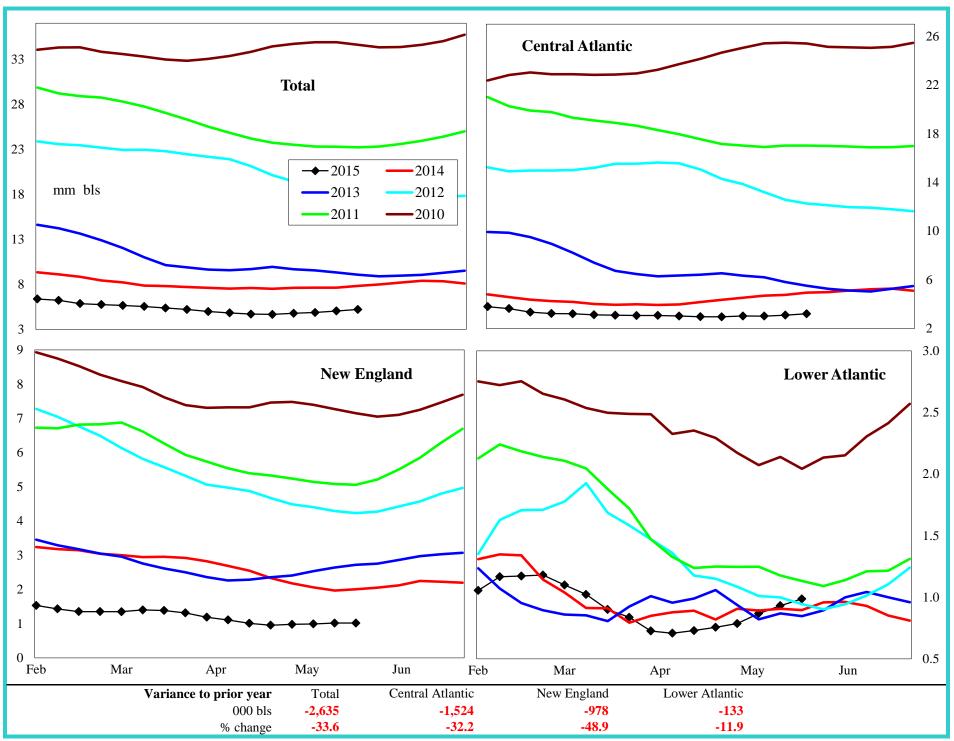
# **PADD 1 Low Sulfur Distillate Stocks by Region**



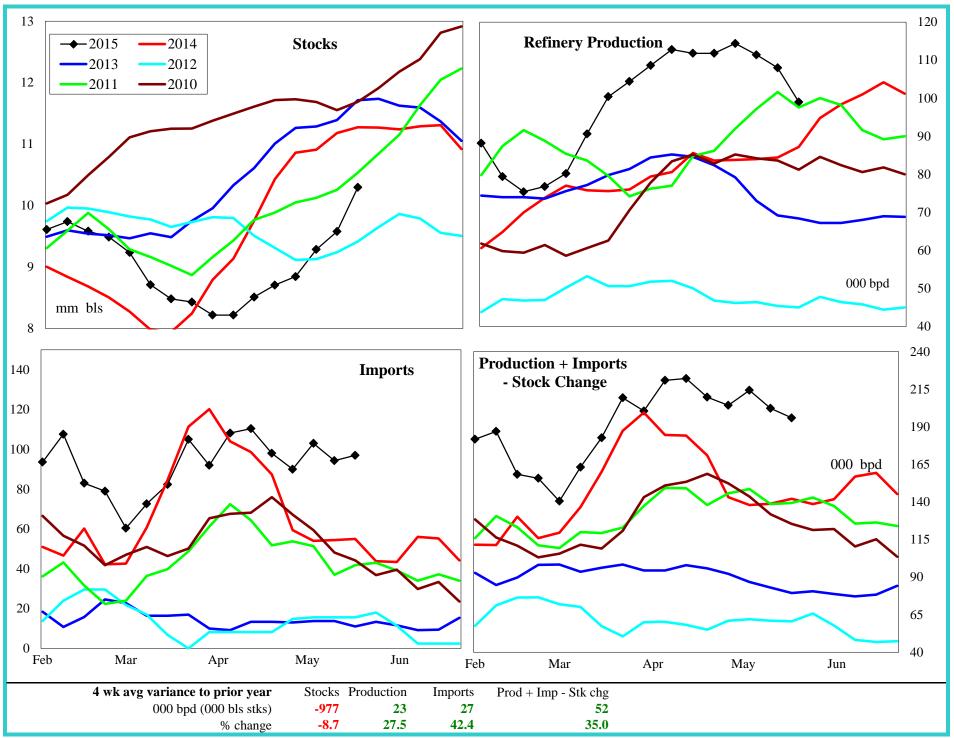
### **PADD 1 High Sulfur Distillate Supply**



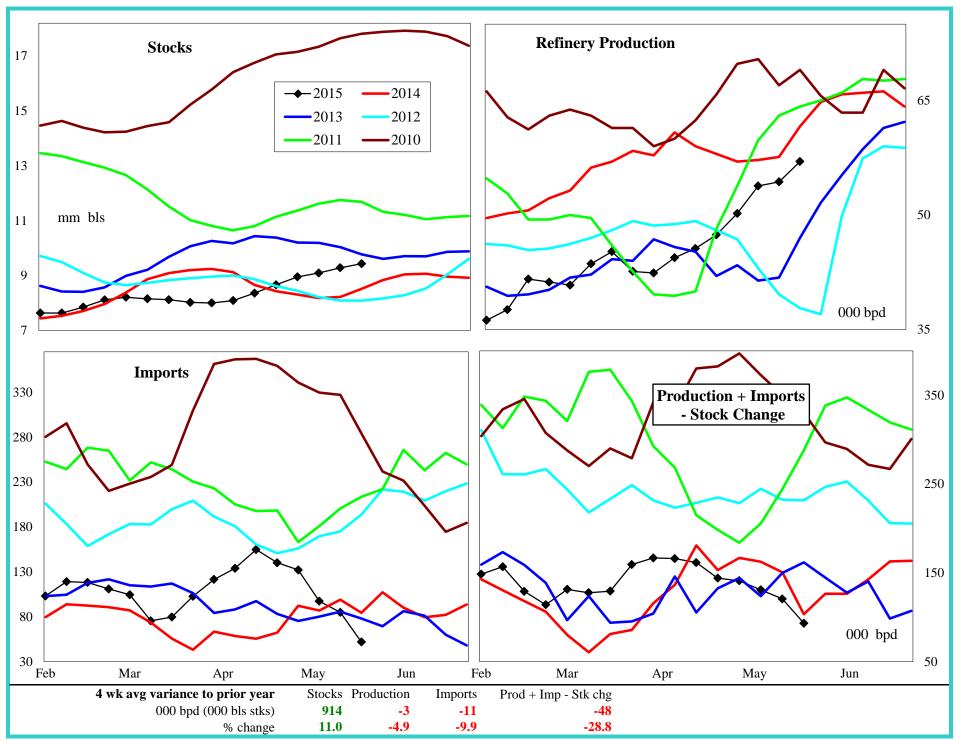
#### PADD 1 High Sulfur Distillate Stocks by Region



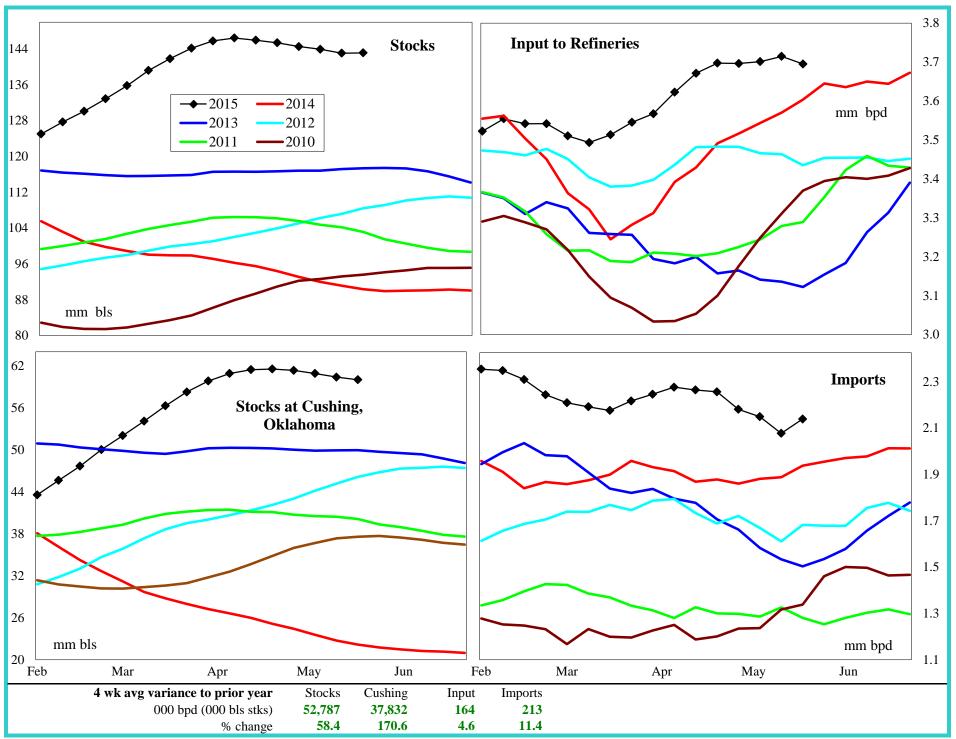
#### **PADD 1 Jet Fuel Supply**



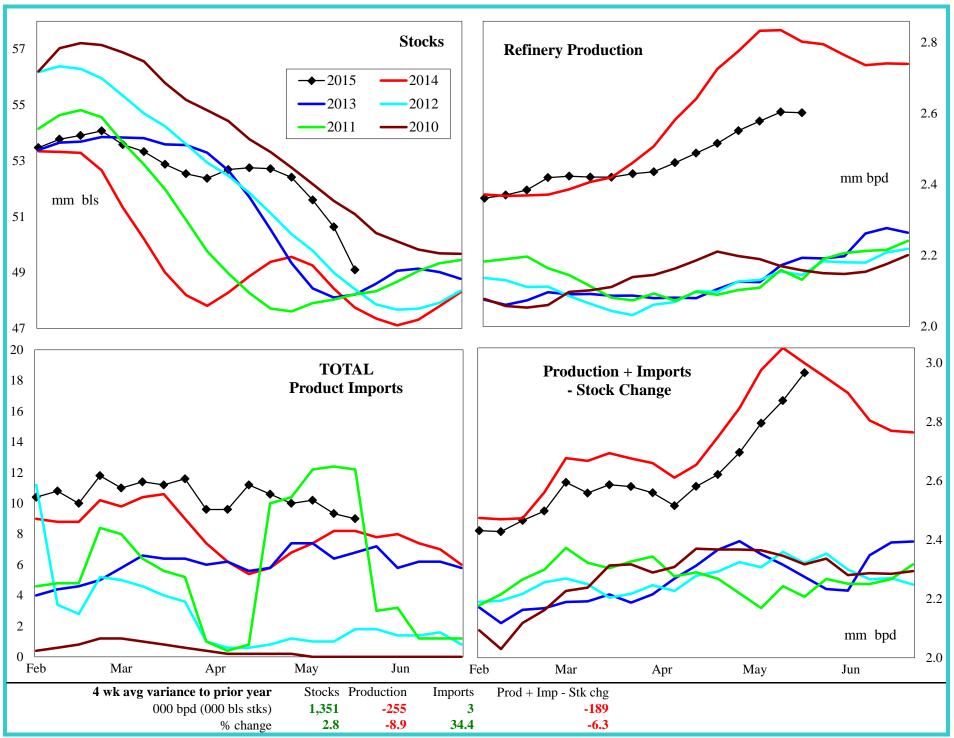
### **PADD 1 Residual Fuel Oil Supply**



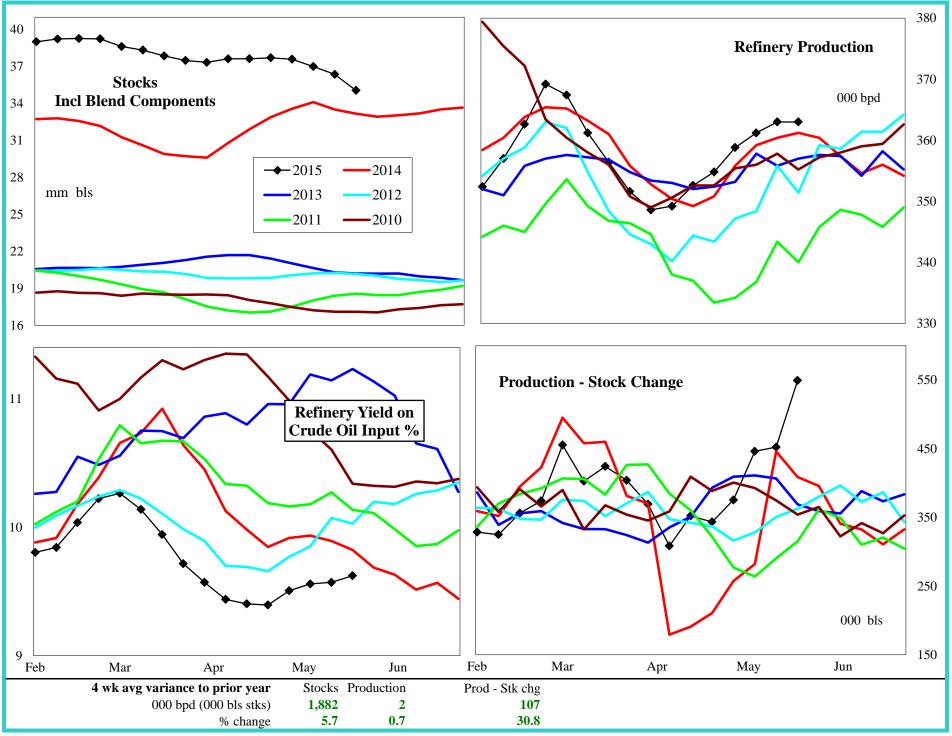
# **PADD 2 Crude Oil Supply and Refining**



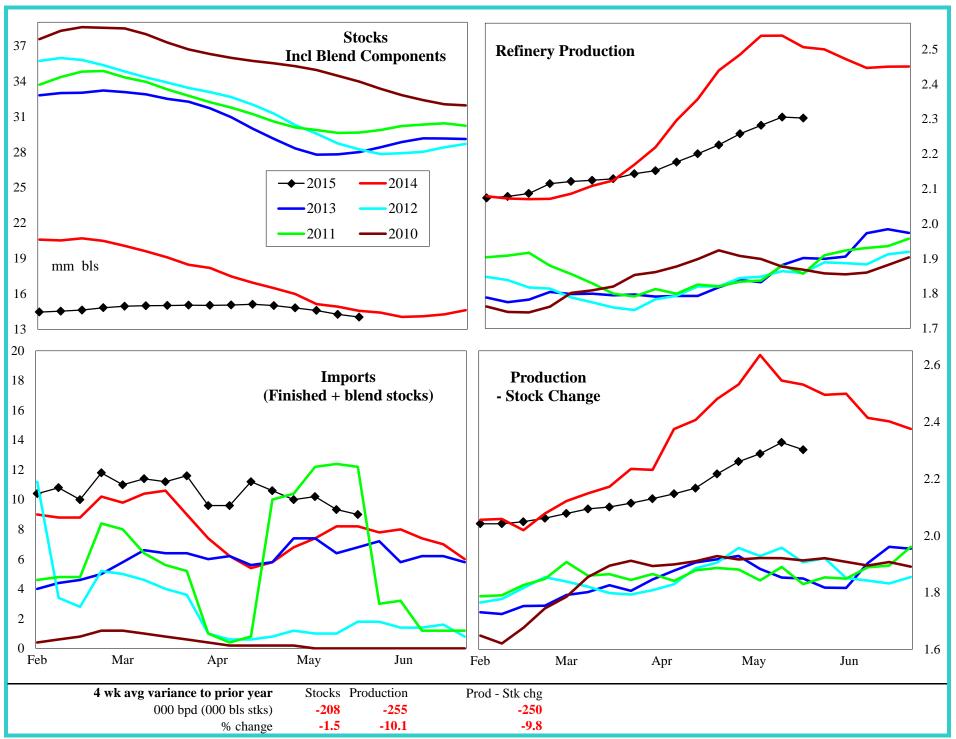
### **PADD 2 Gasoline Supply**



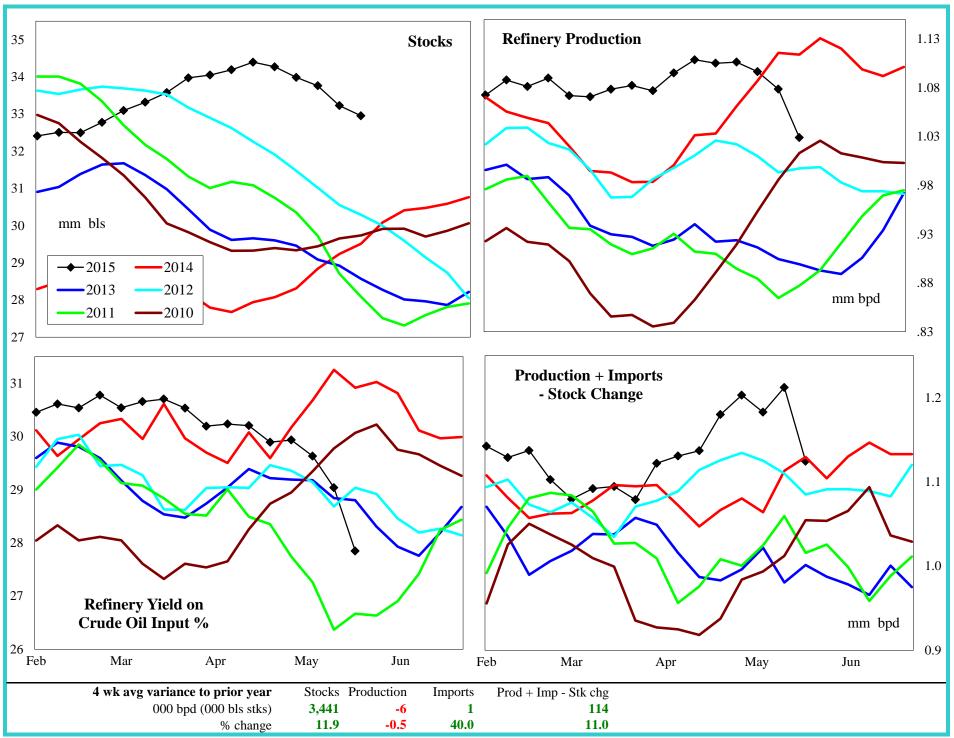
### **PADD 2 Reformulated Gasoline Supply**



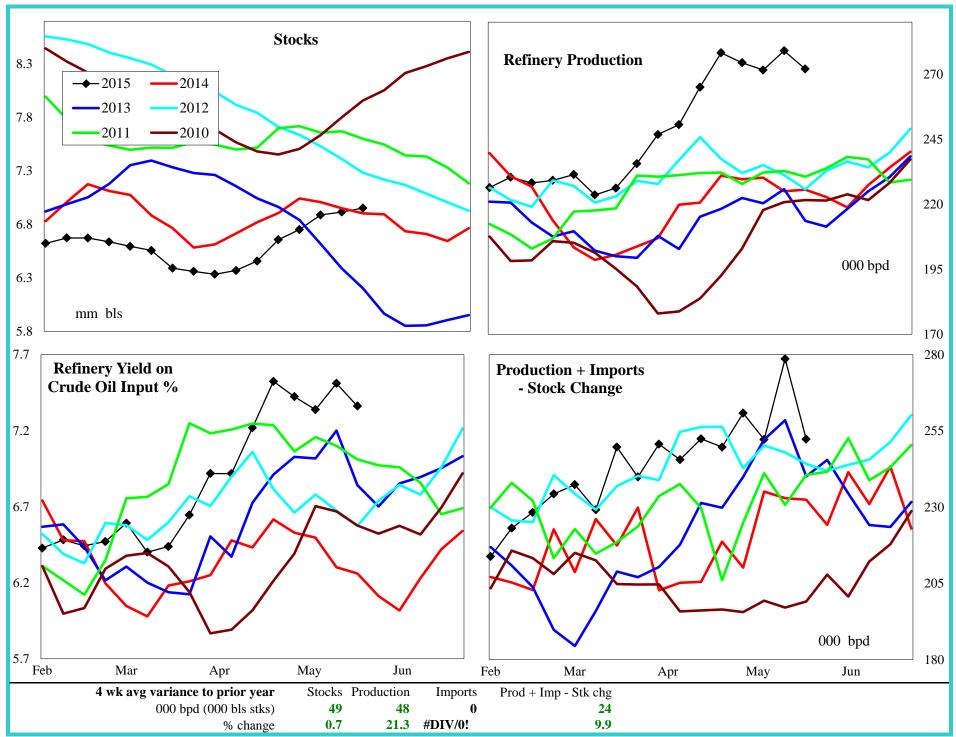
### **PADD 2 Conventional Gasoline Supply**



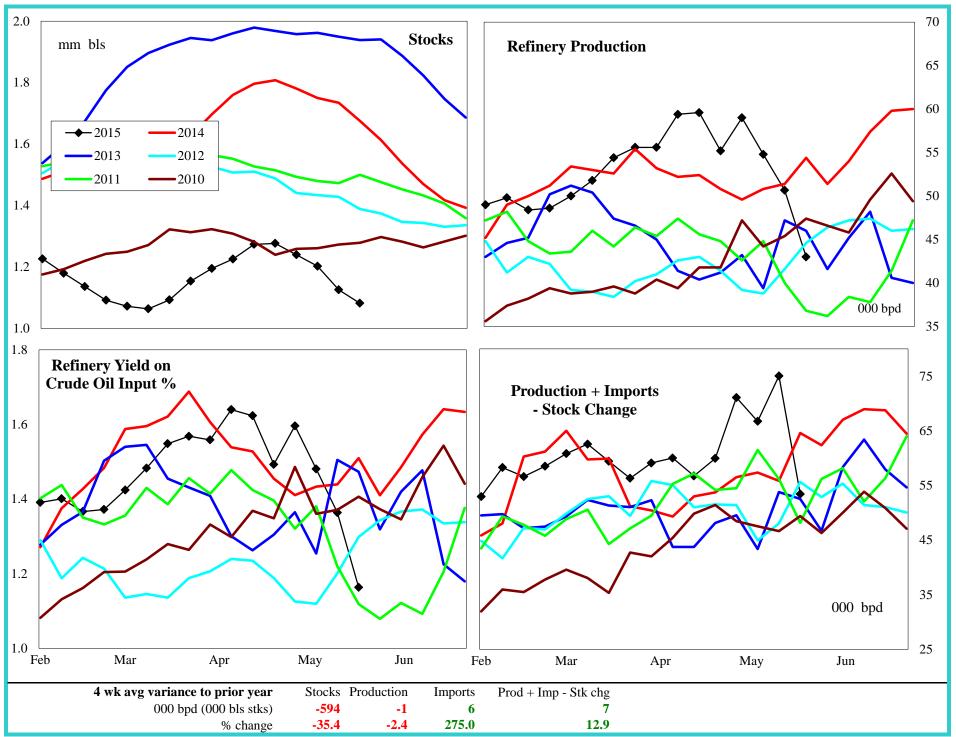
#### **PADD 2 Distillate Supply**



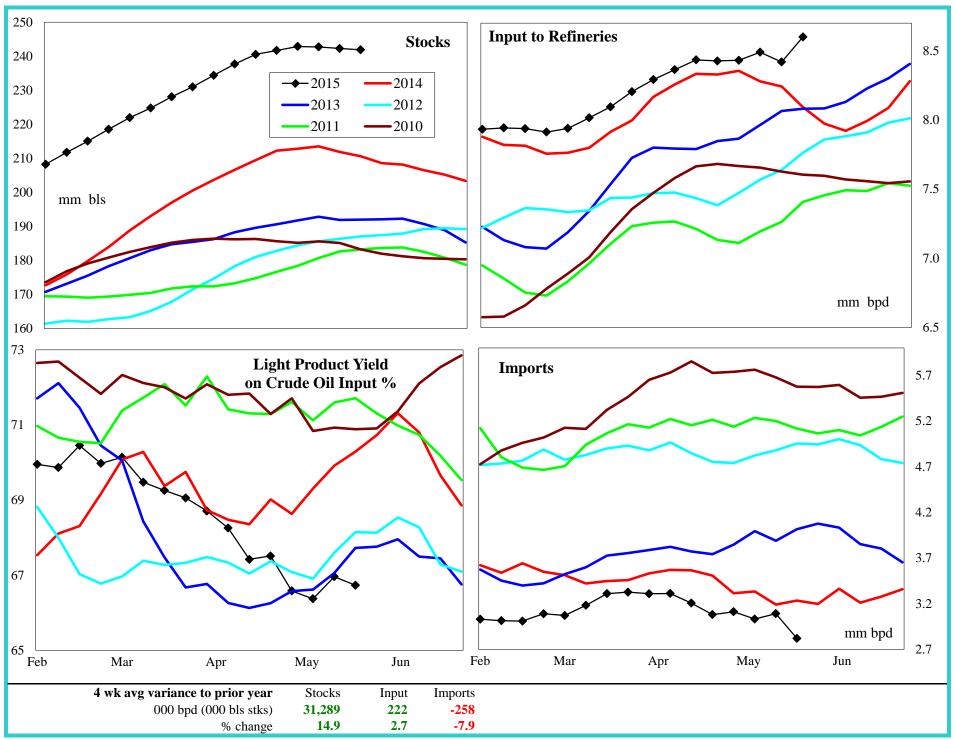
### **PADD 2 Jet Fuel Supply**



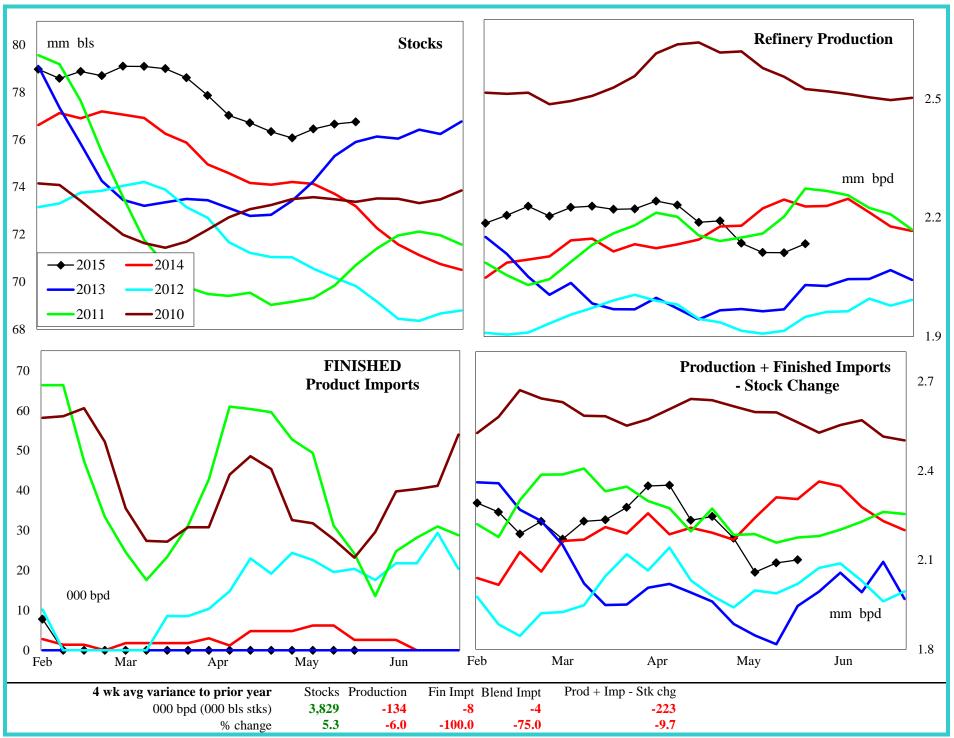
# **PADD 2 Residual Fuel Oil Supply**



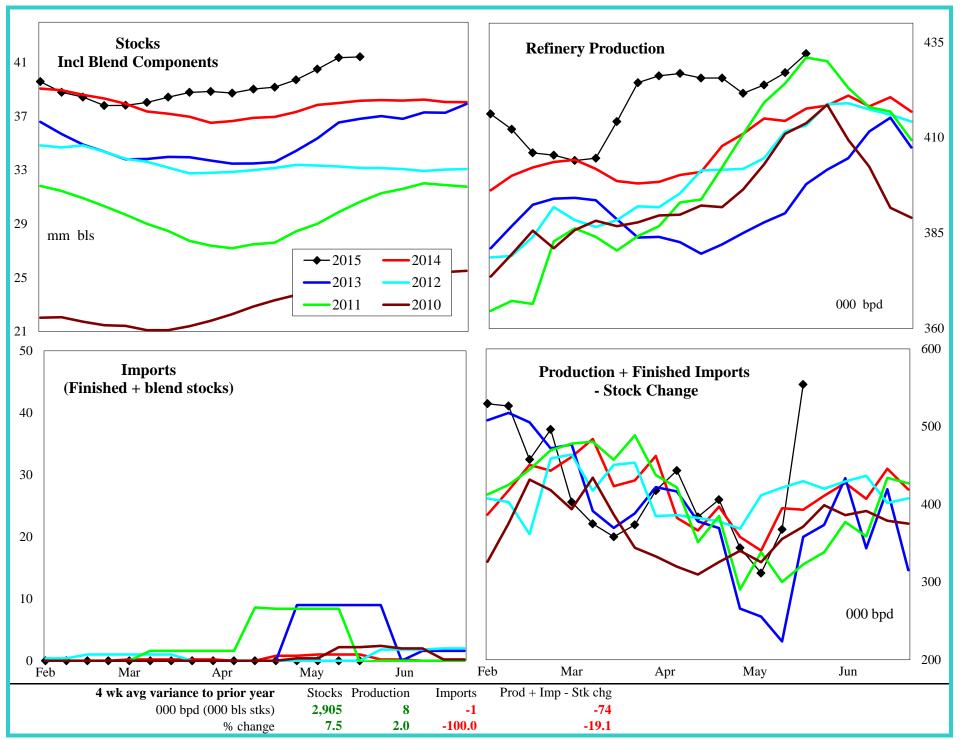
# **PADD 3 Crude Oil Supply and Refining**



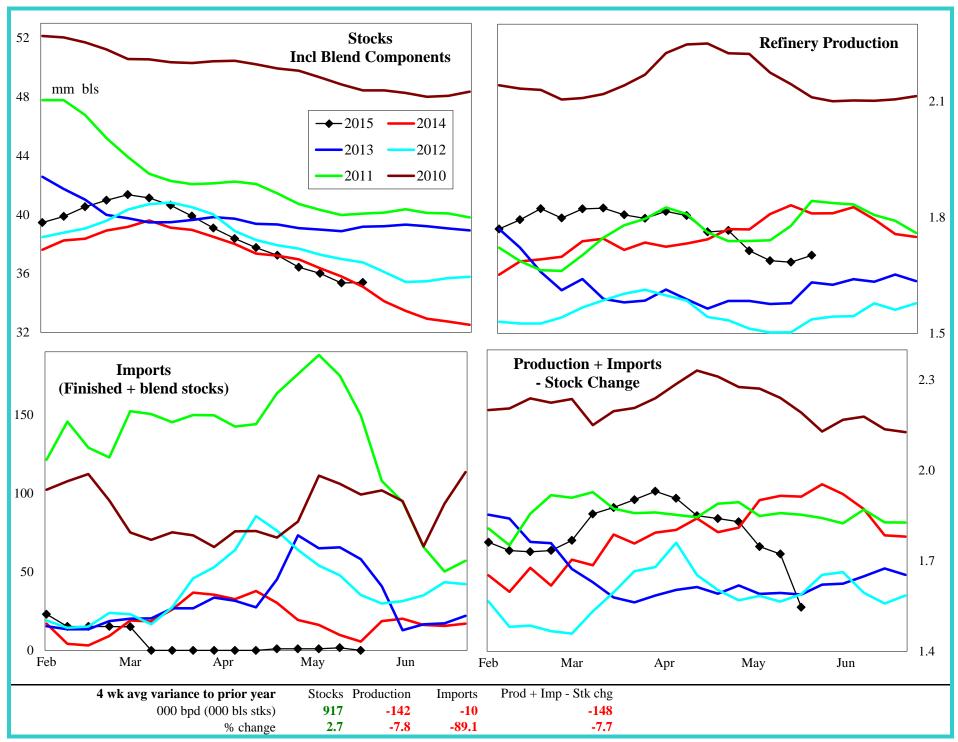
#### **PADD 3 Gasoline Supply**



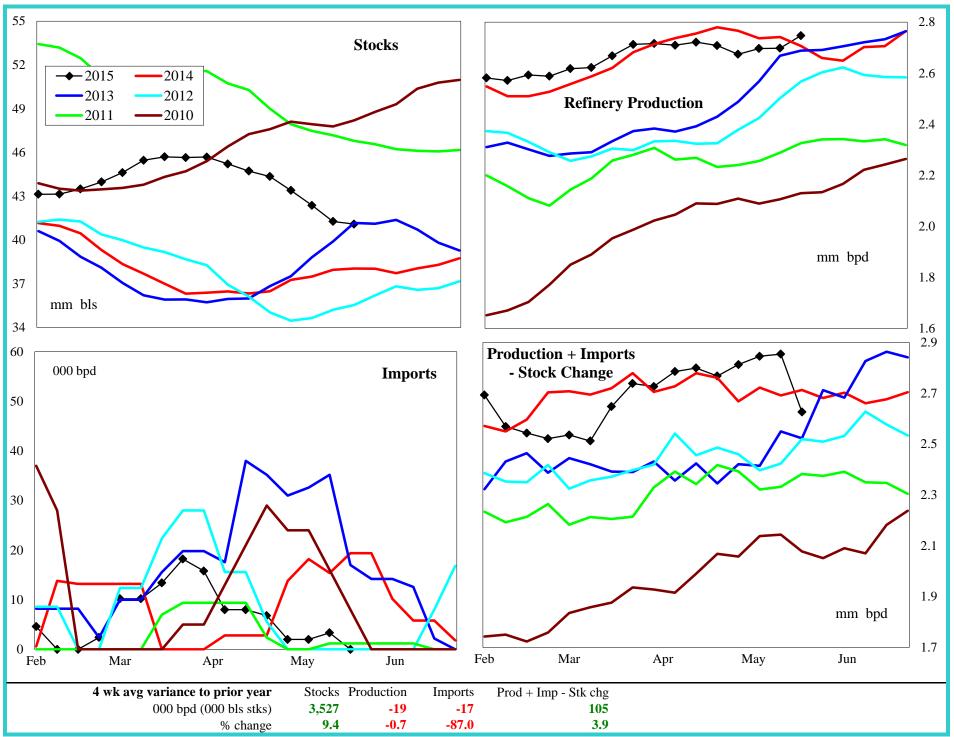
### **PADD 3 Reformulated Gasoline Supply**



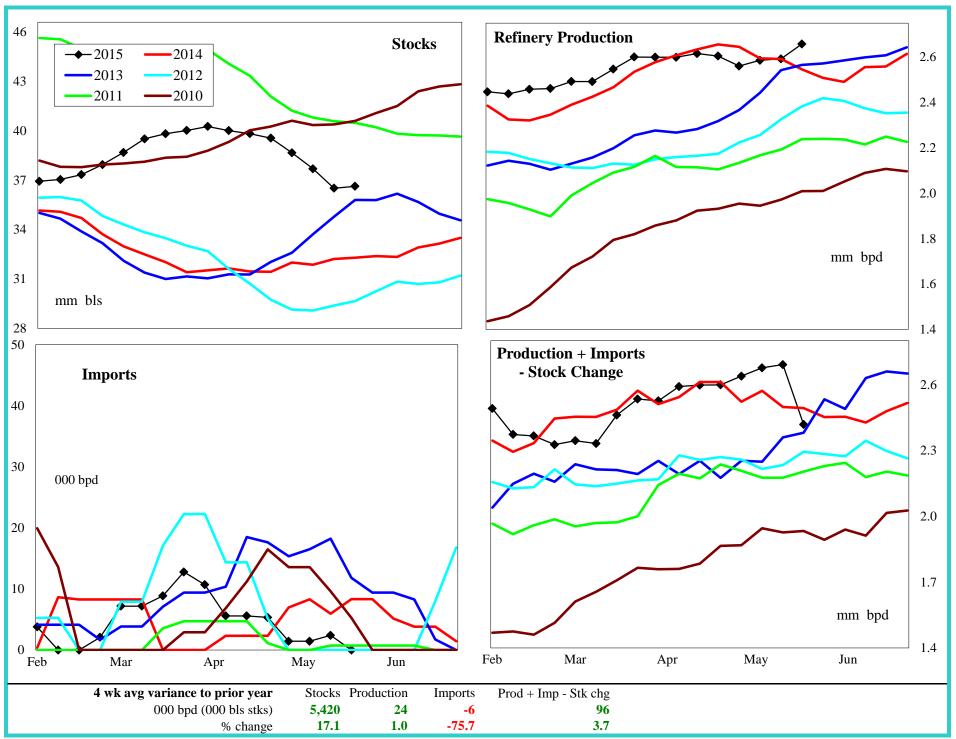
# **PADD 3 Conventional Gasoline Supply**



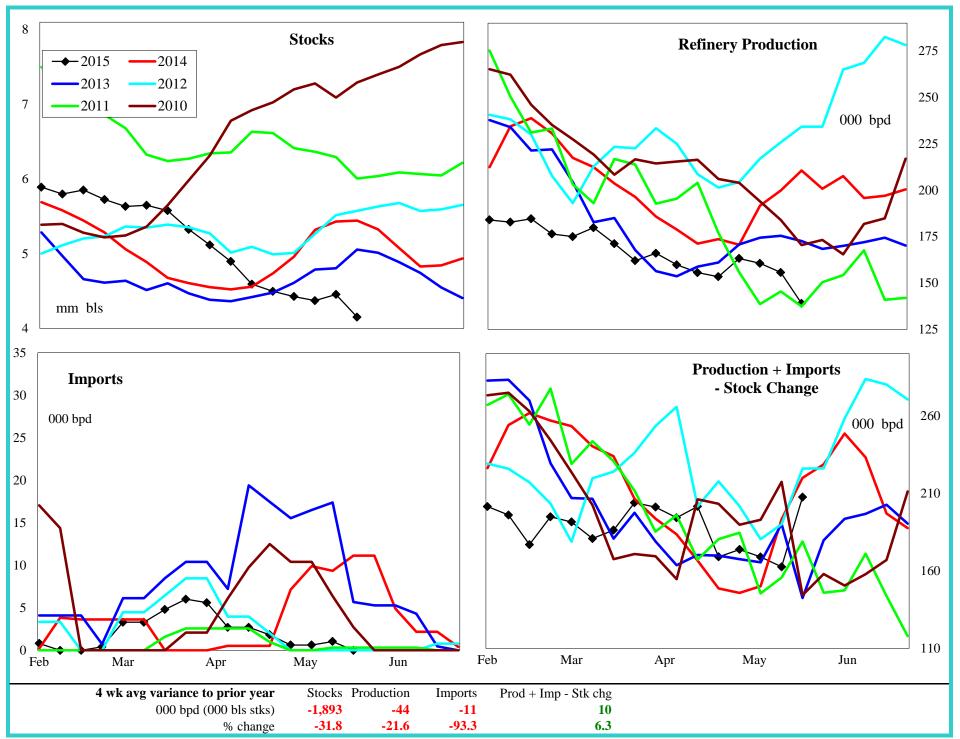
### **PADD 3 Distillate Supply**



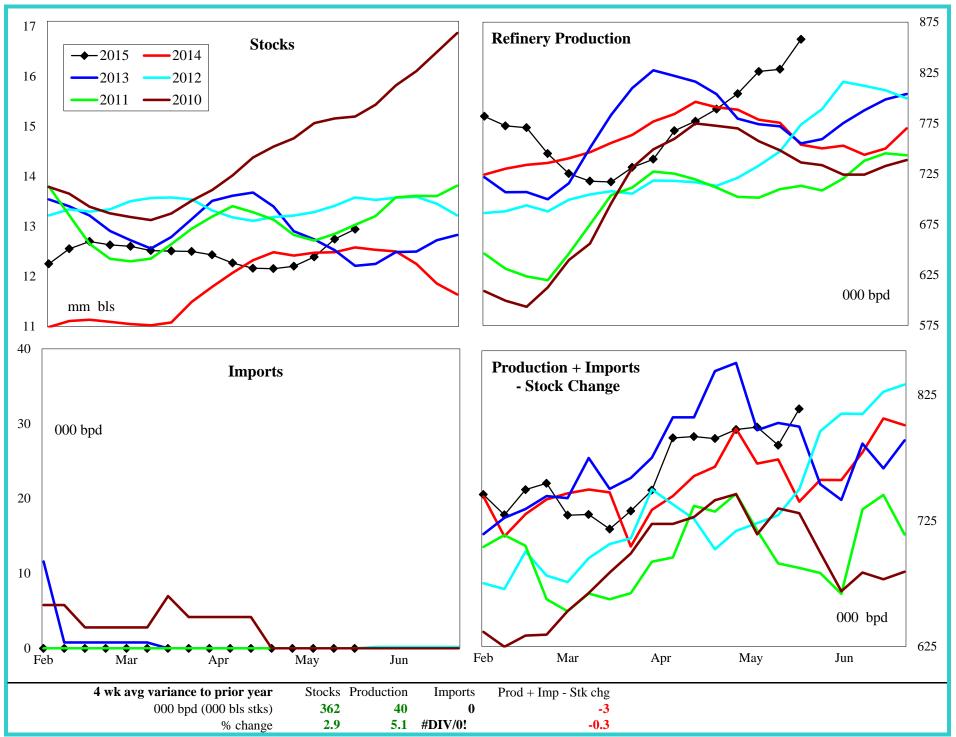
### **PADD 3 Low Sulfur Distillate Supply**



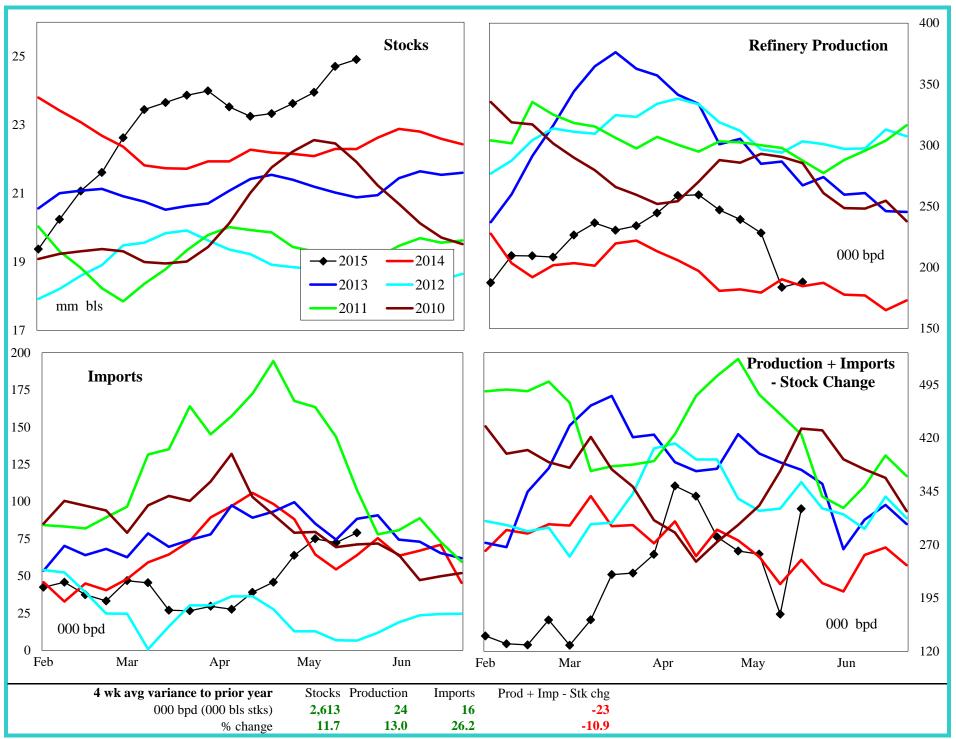
# **PADD 3 High Sulfur Distillate Supply**



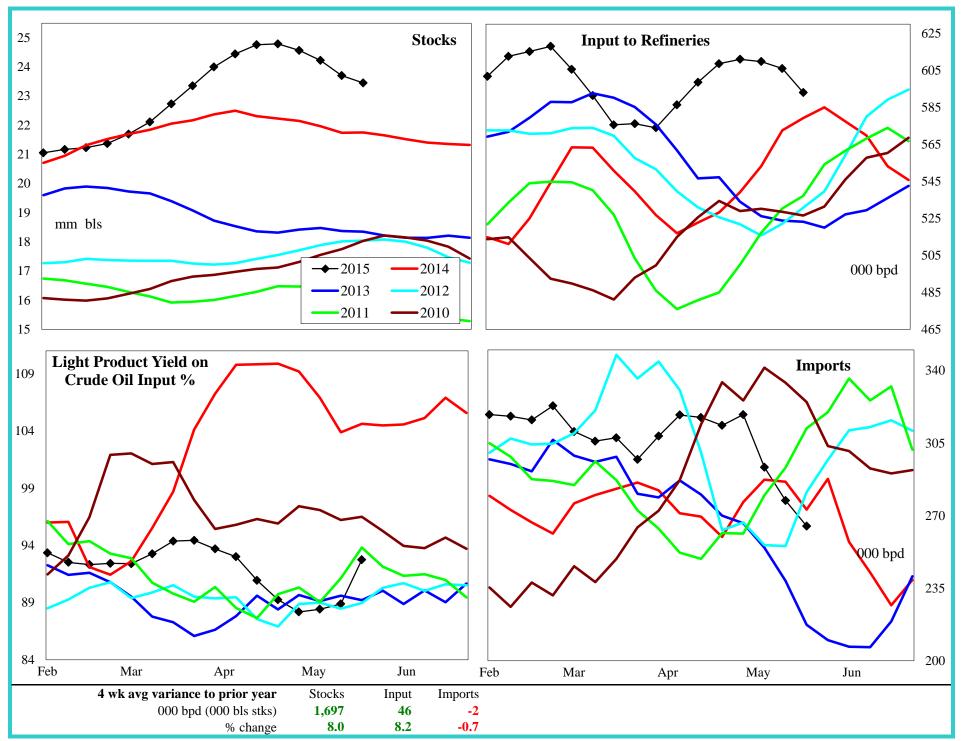
### **PADD 3 Jet Fuel Supply**



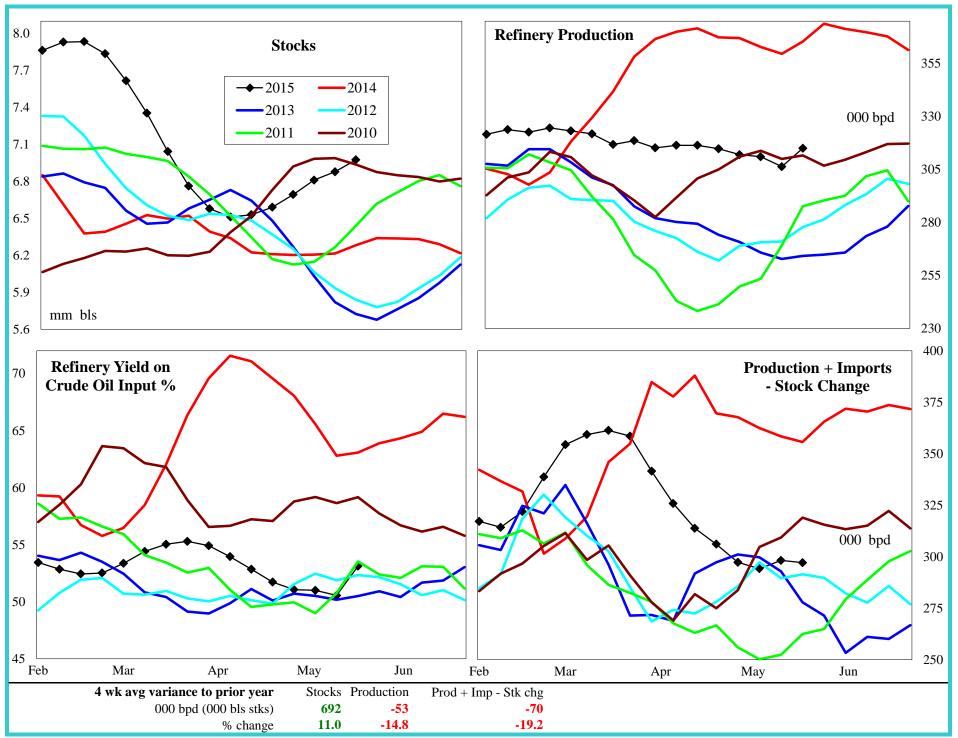
### **PADD 3 Residual Fuel Oil Supply**



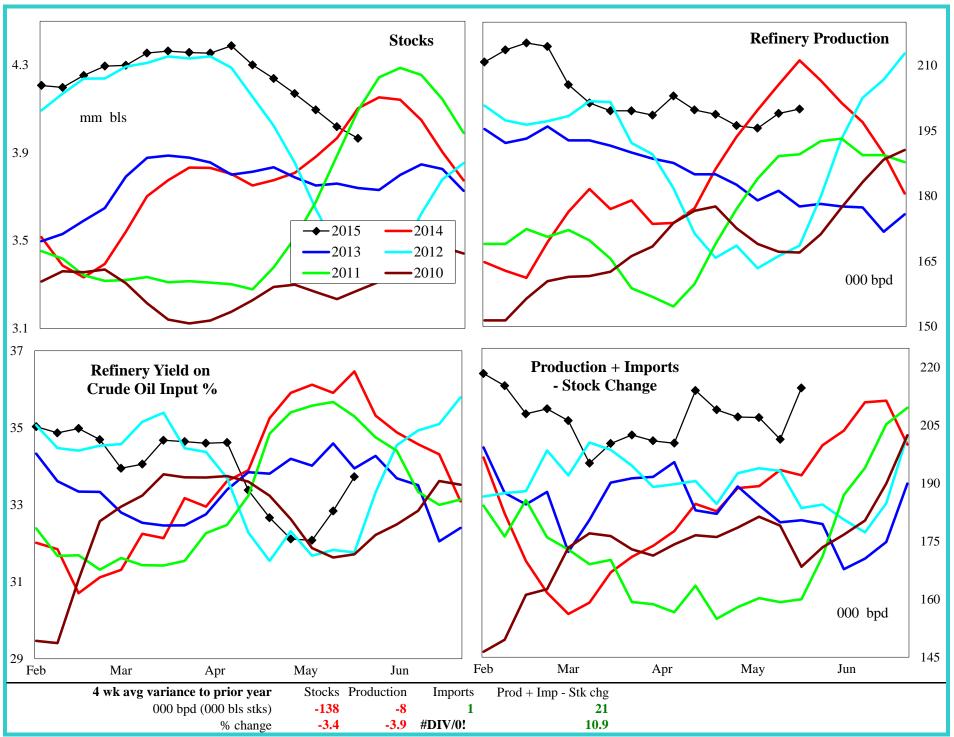
# **PADD 4 Crude Oil Supply and Refining**



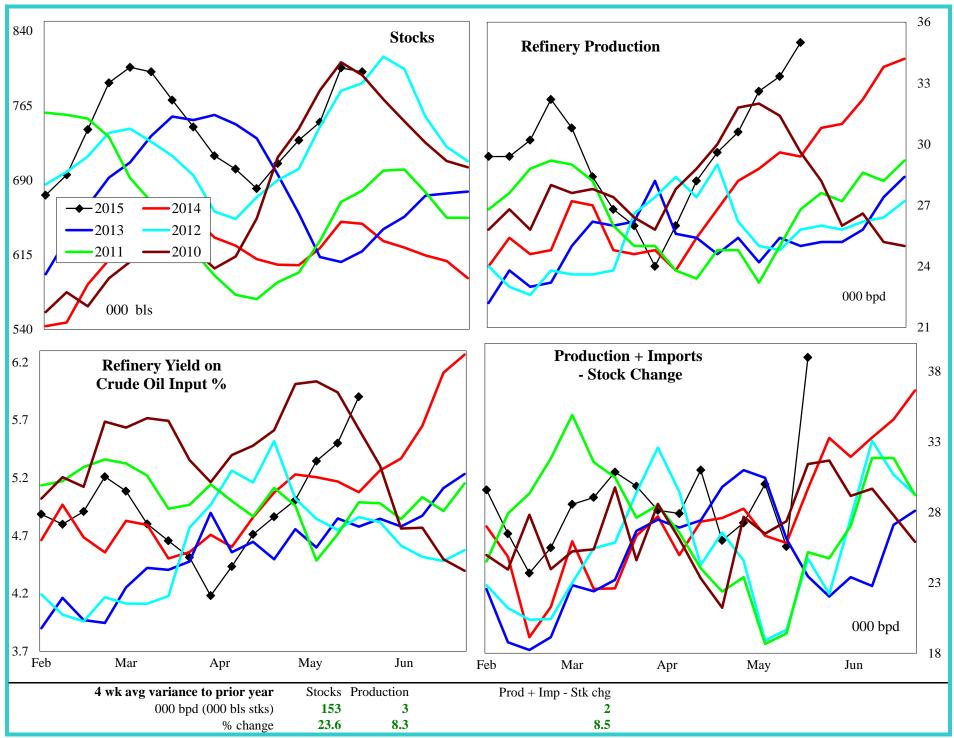
### **PADD 4 Gasoline Supply**



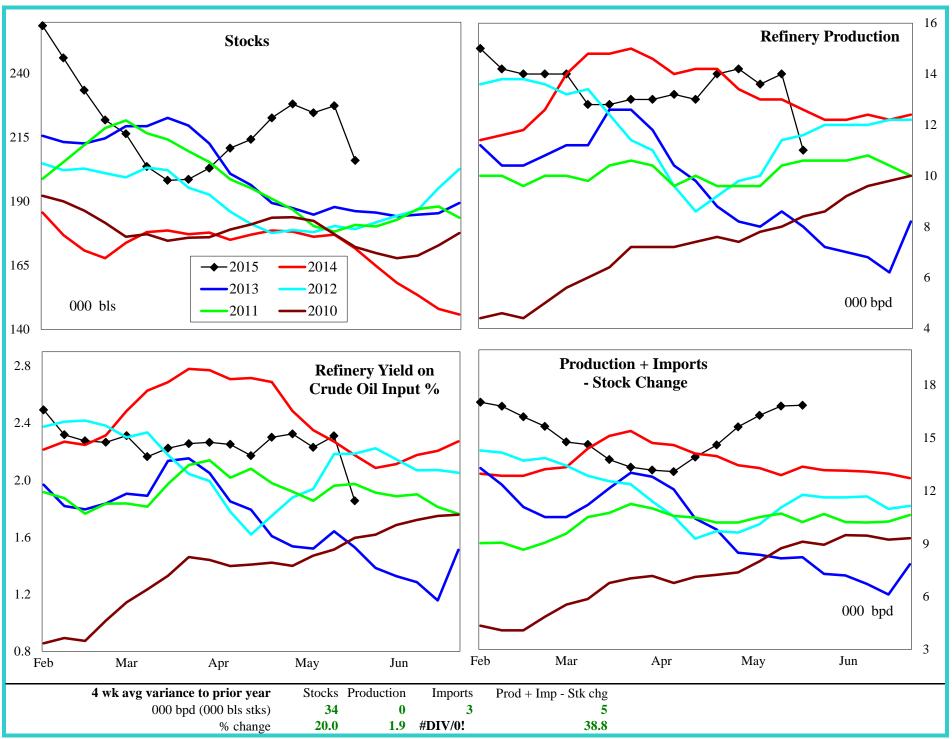
#### **PADD 4 Distillate Supply**



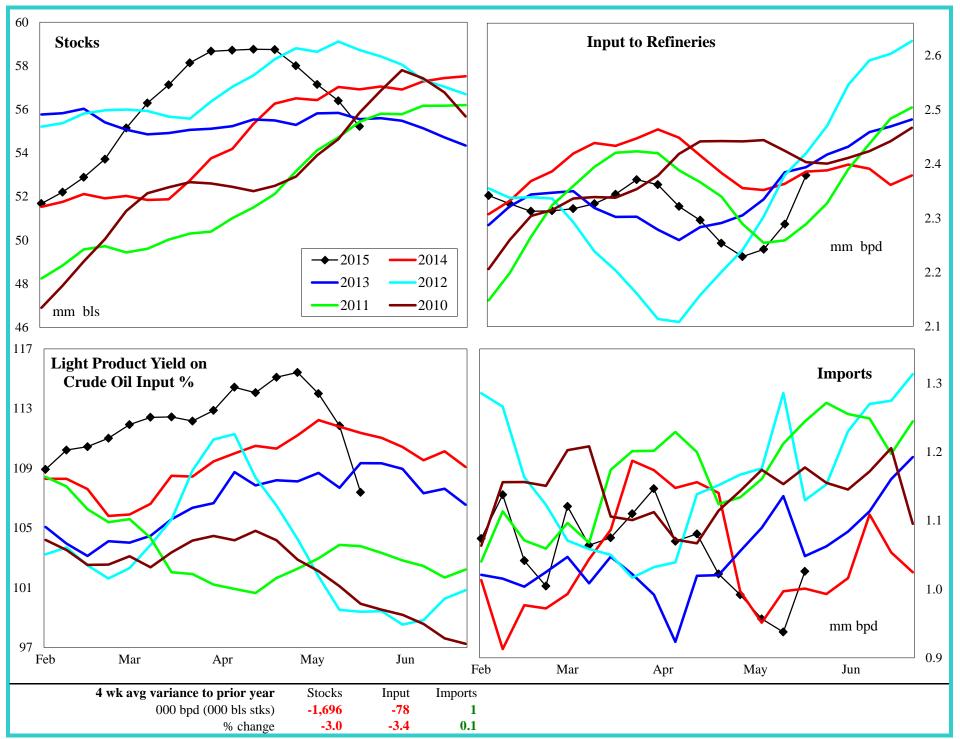
### **PADD 4 Jet Fuel Supply**



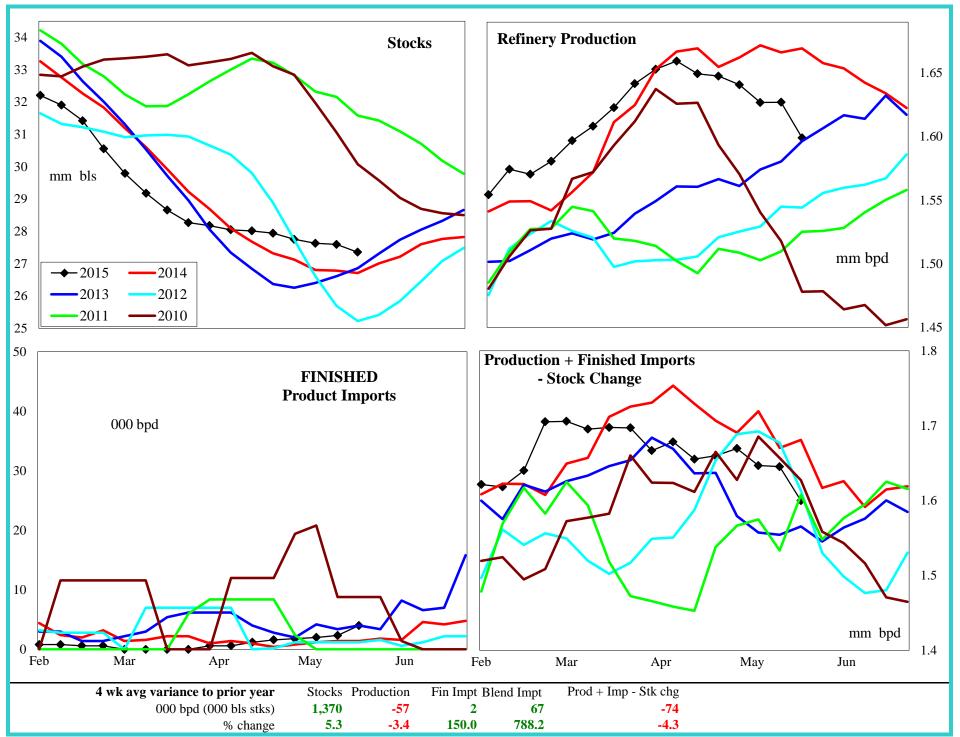
# **PADD 4 Residual Fuel Oil Supply**



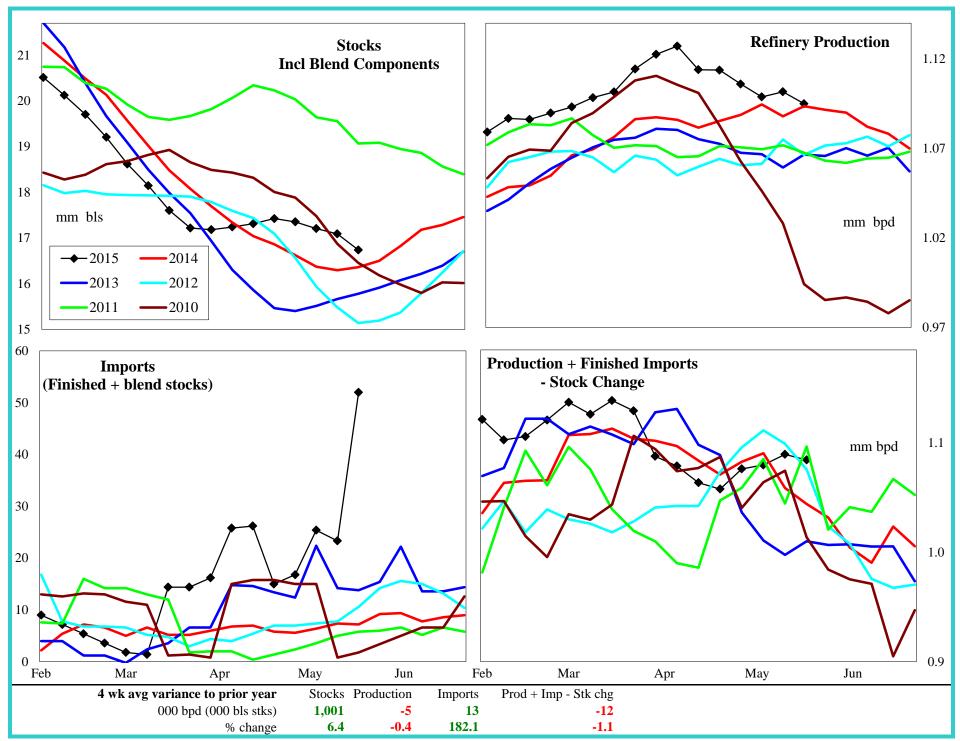
# **PADD 5 Crude Oil Supply and Refining**



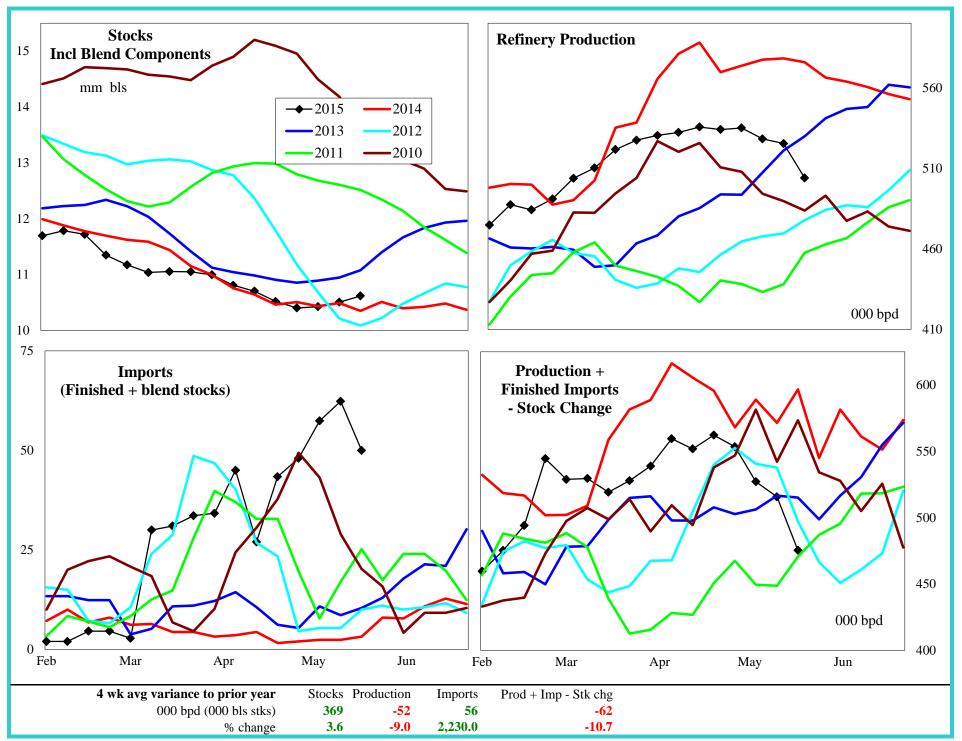
#### **PADD 5 Gasoline Supply**



# **PADD 5 Reformulated Gasoline Supply**

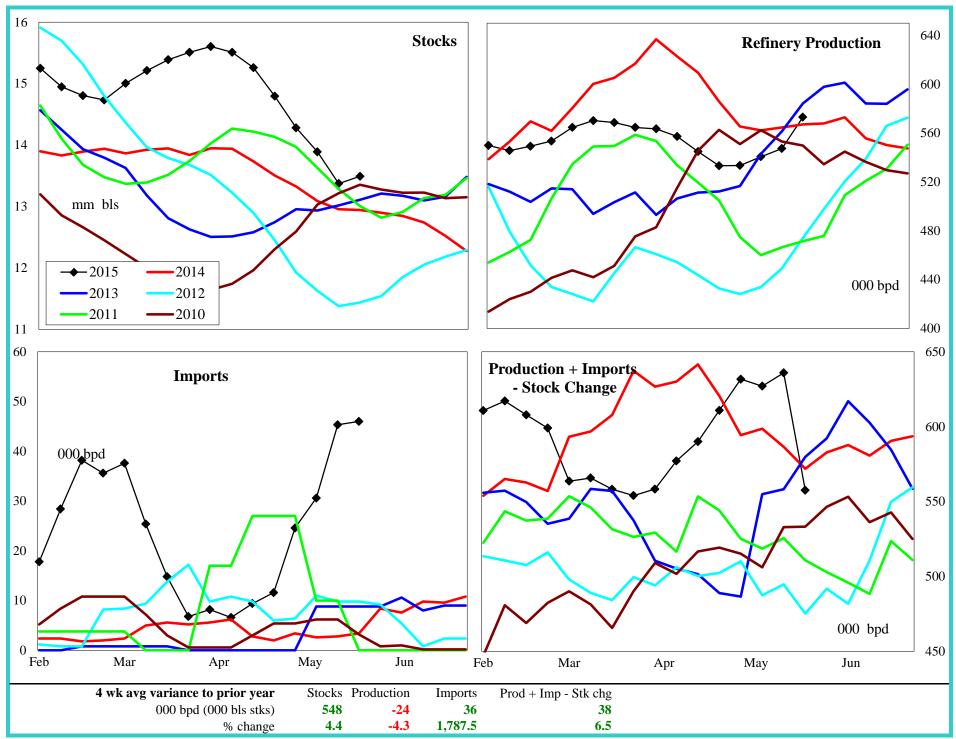


# **PADD 5 Conventional Gasoline Supply**

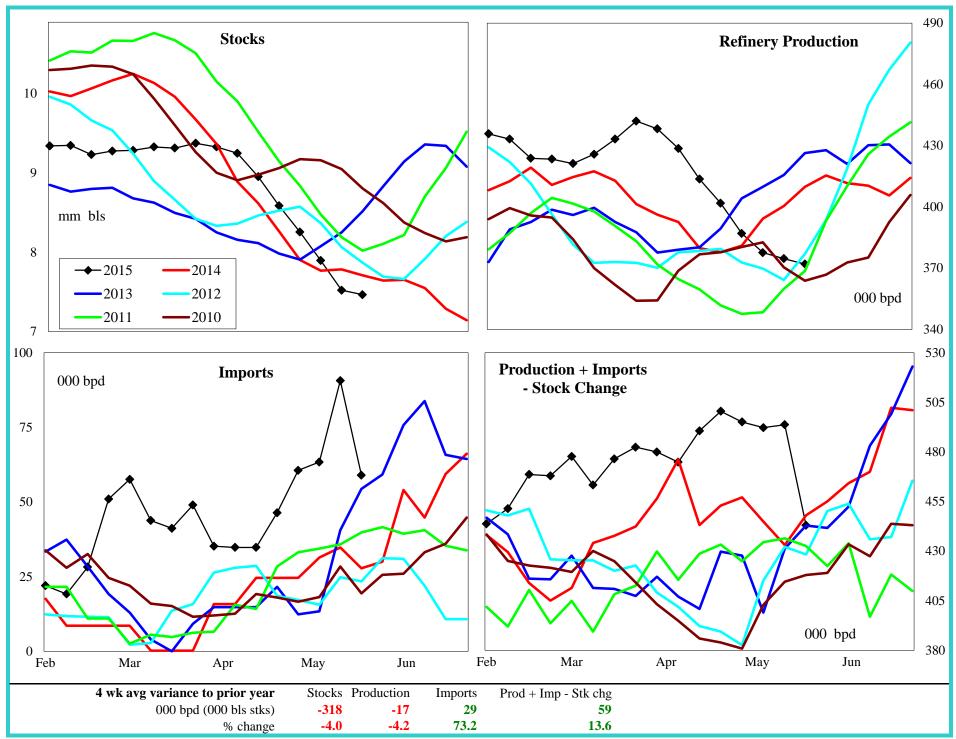


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### **PADD 5 Distillate Supply**



### **PADD 5 Jet Fuel Supply**



# **PADD 5 Residual Fuel Oil Supply**

