

## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

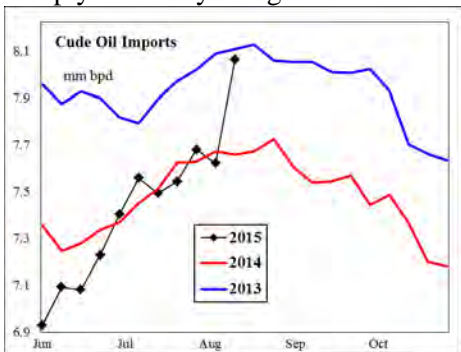
### A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 [www.fundamentalpetroleumtrends.com](http://www.fundamentalpetroleumtrends.com) Wednesday, August 19, 2015



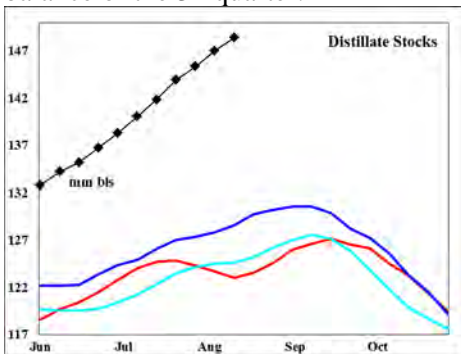
#### Major Fundamental Trends<sup>1</sup>

Crude oil imports increased +0.5 million bpd last week, to a level sharply above a year ago.



Combined with a -262,000 bpd drop in Midwest refinery input (due to unplanned maintenance at the BP Whiting refinery), crude oil stocks increased +2.6 million barrels last week. Stock builds occurred in all regions except the Gulf.

The start of fall refinery maintenance should lead to crude oil stock builds going forward for the balance of the 3<sup>rd</sup> quarter.



Distillate stocks continued to build last week, including a +0.8 million barrel build in the key Central Atlantic Region. Stock levels in this 'canary in the coal mine' region are +47% above the last 3-yrs – pointing to significant over supply. Stock levels are well above the last 3-yrs in every regional market.

Wholesale gasoline demand was unchanged last week, at a season high, leading to a -2.7 million barrel stock

draw. Stocks increased +0.3 million barrels on the East Coast, lifting stocks in the New England and Lower Atlantic Regions to 5-yr highs for the period while imports into the key Central Atlantic region were near record highs – pointing to a very well supplied markets on the East Coast.

**Wholesale Demand** for gasoline was unchanged on the week, while middle distillates jumped +0.6 million bpd.

Wholesale demand, measured over the last four weeks compared to a year ago: gasoline increased +6.5%, distillate decreased -6.6%, jet fuel increased +2.2%, while residual fuel increased +15%.

**Stocks forward coverage:** Gasoline demand coverage declined last week on a -2.7 million barrel stock draw, with wholesale demand at a record high. Coverage ended the week at a level below the 5-yr range.

Distillate demand coverage increased on a +0.6 million barrel stock build, partially offset by a +0.35 million bpd jump in wholesale demand. Coverage ended the week at a level above the last 4-yrs.

Jet fuel coverage fell on a -1 million barrel drop in stocks and +0.3 million bpd jump in wholesale demand. Coverage levels matched the 3-yr mid range.

**Refinery utilization** rates decreased on a -254,000 bpd decline in crude oil runs last week (due to unplanned maintenance at the BP Whiting refinery). During the latest 4-wk period crude oil input was +0.5 million bpd above last year.

Gasoline yield % on crude oil runs increased on the week due to a +0.3 million bpd rise in output compared to the -0.3 decrease in crude oil runs. Gasoline yield % on crude oil runs ended the week at a level above the last 3-yrs.

Distillate yield % on crude oil runs increased on a -76,000 bpd decline in output compared to the larger drop in crude oil runs. The yield % on crude oil runs was above the 3-yr mid range.

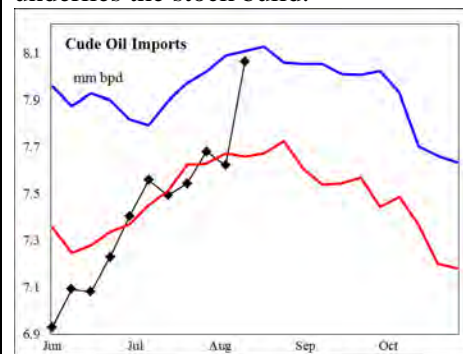
Jet fuel yield % on crude oil runs increased last week on a +46,000 bpd increase in output compared to the lower crude oil runs, with yields still below the last 3-yrs.

**Petroleum Imports/Exports:** Crude oil imports increased +0.5 million bpd last week, with imports of transport fuels also higher.

During the latest 4-wk period crude oil imports decreased -0.1 million bpd compared to a year ago; distillate imports were +11,000 bpd higher; finished gasoline imports were +13,000 bpd higher; gasoline blend stock imports were +172,000 bpd higher, jet fuel imports increased +81,000 bpd, while residual fuel imports were +28,000 bpd higher.

*Exports of distillate for the week ending 31Jul15 were +103,000 bpd above a year ago, gasoline -43,000 bpd lower, jet fuel +18,000 bpd higher and residual fuel oil was +16,000 bpd higher.*

**Crude Oil** stocks increased +2.6 million barrels on the week, with builds in all regions except the Gulf area. Higher imports into all regions except the East Coast last week underlies the stock build.



Stocks increased +0.3 million barrels in Cushing last week, due to record imports and the unplanned maintenance at the BP Whiting refinery. Look for crude oil stocks to continue a seasonal build as refiners began fall maintenance.

<sup>1</sup> Source is latest EIA Weekly Statistics



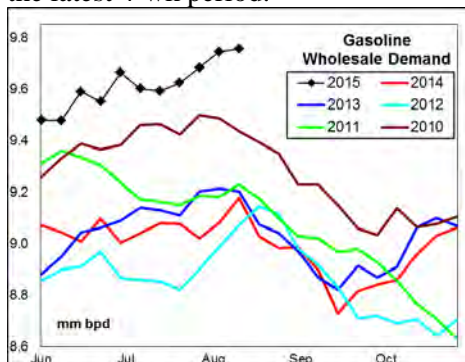
## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

### A Fundamental Petroleum Trends Weekly Report

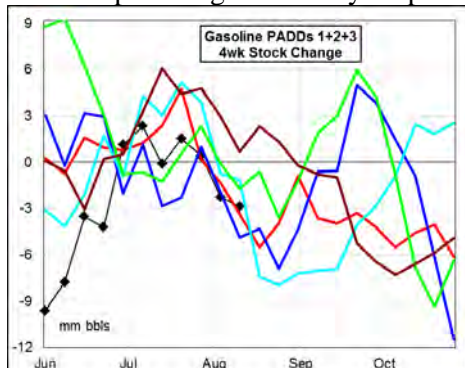
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#### Product Supply-Demand Trends

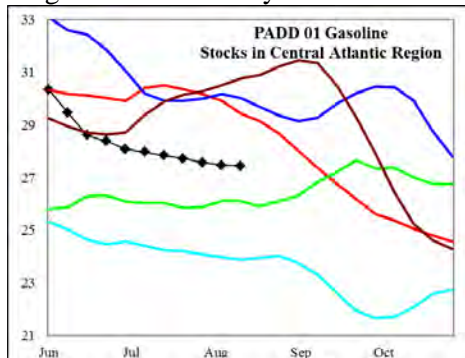
**Gasoline** wholesale demand was unchanged on the week, at a record high level. Wholesale demand was +0.6 million bpd above last year for the latest 4-wk period.



Supply increased +0.4 million bpd last week. Supply for the latest 4-wk period exceeded a year ago by +0.5 million bpd on higher refinery output.



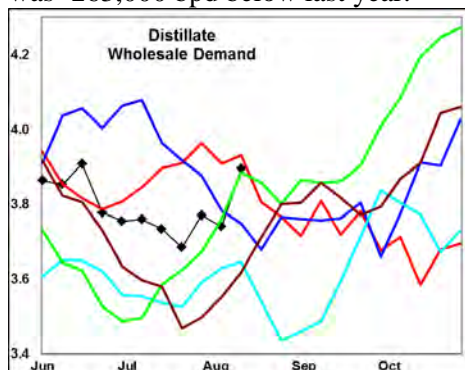
The latest 4-wk stock change East of the Rockies was a -7.4 million barrel draw, a level that matched the 3-yr mid range for this time of year.



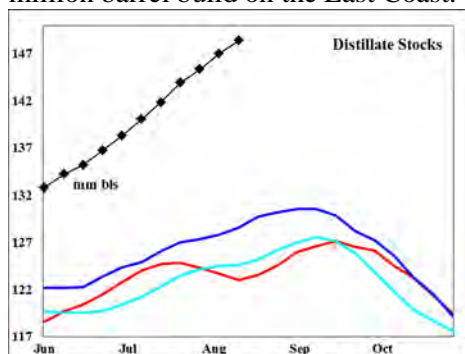
Stock levels were -2 million barrels below last year in the key Central Atlantic region for the week; offset by record high stocks in the New England and Lower Atlantic regions, and near record high blend stock imports.

**Distillate** wholesale demand increased

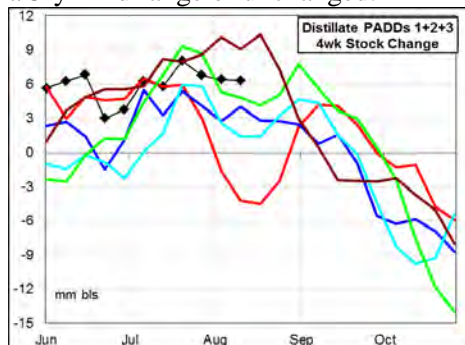
+0.35 million bpd last week, to a level near historic highs for the period. The latest 4-wk average wholesale demand was -263,000 bpd below last year.



Supply was nearly unchanged on the week. Stocks increased +0.6 million barrels last week, including a +0.8 million barrel build on the East Coast.



Combined markets East of the Rockies have saw a +6.3 million barrel build for the latest 4-wk period, compared to a 3-yr mid range of unchanged.

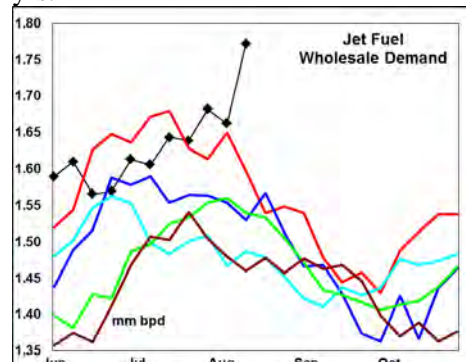


A year-on-year decline in wholesale demand during the last 2-months, combined with record production and high imports has led to extremely high stock levels in most regional markets. Look for ongoing price weakness.

**Jet Fuel** wholesale demand increased +287,000 bpd on the week, to a level

above the 5-yr range. The latest 4-wk average demand was +36,000 bpd above last year.

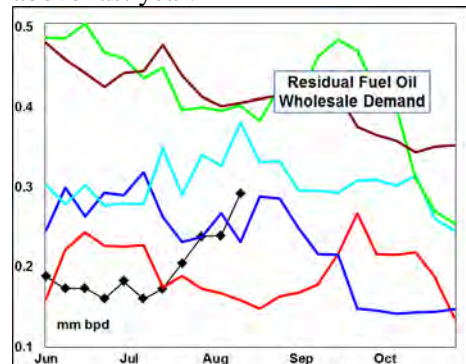
Supply increased +163,000 on the week, driven by higher imports and production; with the 4-wk average +51,000 bpd above a year ago. Stocks decreased -1 million barrels on the week, with the level above the last 3-yrs.



Look for a sharp drop in seasonal demand, which should be offset by lower production as fall maintenance begins.

Record low stocks in the Midwest, combined with unplanned maintenance at BP's Whiting refinery points to tight supply in that area.

**Residual fuel oil** demand increased +31,000 bpd last week. Demand for the latest 4-wk period was +32,000 bpd above last year.



Supply (production + imports) decreased -104,000 bpd on the week, due to lower imports. Stocks decreased -0.6 million barrels, to a level +10% above last year. Production was at a record high last week in the Midwest on unplanned refinery maintenance.





## WEEKLY PETROLEUM SUPPLY-DEMAND TRENDS

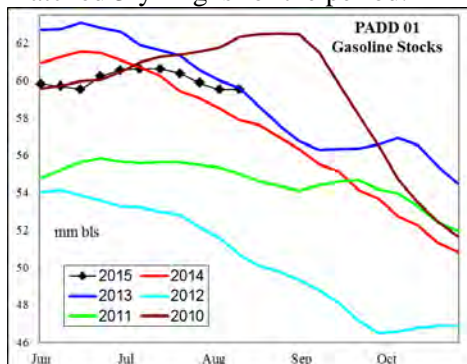
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#### PADD Supply Trends

**PADD 1** refinery crude oil runs decreased -43,000 bpd on the week with the level still above the 3-yr range. The latest 4-wk average thru put was +70,000 bpd above last year.

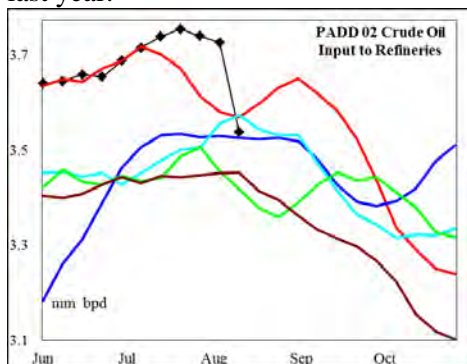
Gasoline supply increased +0.3 million bpd on the week, with the 4-wk average +99,000 bpd above last year. Stocks increased +0.3 million barrels last week, ending at a level that that matched 3-yr highs for the period.



Distillate supply increased +26,000 bpd on the week, with the 4-wk average +19,000 bpd above last year. Stocks increased +0.8 million barrels on the week, to a level +34% above last year.

Jet fuel supply increased +54,000 bpd on the week, while stocks fell -1.1 million barrels to a level that matched 3-yr highs for the period.

**PADD 2** crude oil refinery runs fell -262,000 bpd on the week, to a level near the 3-yr mid range. The latest 4-wk average was +171,000 bpd above last year.



Crude oil stocks increased +0.7 million barrels last week. Cushing saw a +0.3 million barrel build for the week.

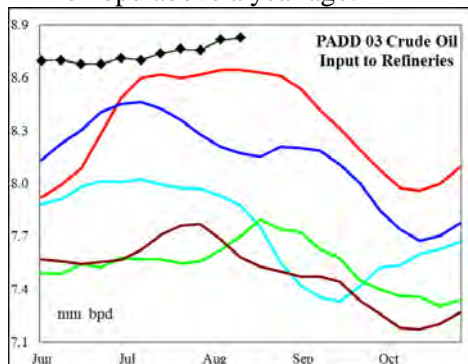
Gasoline supply decreased -67,000

bpd on the week. Production for the most recent 4-wk period was -10,000 bpd below a year ago. Stocks fell -0.7 million barrels on the week, matching 5-yr lows for the period.

Distillate supply decreased -43,000 bpd on the week, to a level that matched 5-yr highs. The latest 4-wk average production was +26,000 bpd above last year. Stocks decreased -0.1 million barrels on the week, and remain above the last 3-yrs.

Jet fuel stocks remain extremely low, -7% below the 5-yr range.

**PADD 3** refinery runs increased +31,000 bpd last week, to a level above the historic range. During the latest 4-wk period, runs were +0.1 million bpd above a year ago.



Crude oil imports increased +0.3 million bpd on the week, with the 4-wk average -0.5 million bpd below last year.

Crude oil stocks decreased -0.3 million barrels, to a level +32 million barrels (+17%) above the prior high for the period.

Gasoline supply decreased -85,000 bpd last week, with the latest 4-wk average +101,000 bpd above a year ago. Stocks fell -1.9 million barrels on the week, to a level below the 3-yr mid range.

Distillate supply increased +44,000 bpd on the week, with the latest 4-wk average supply +163,000 bpd above a year ago. Stocks increased +0.1 million barrels to a level +25% above last year.

Jet fuel production decreased -19,000 bpd on the week, to a level below the last 3-yrs. Stocks increased

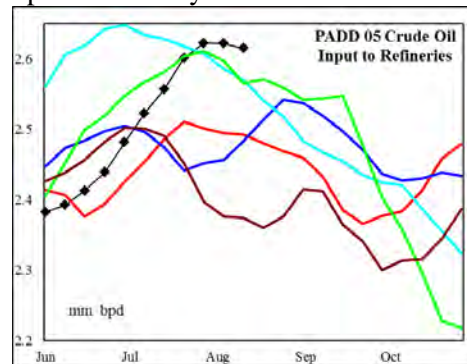
+0.3 million barrels to a level +41% above last year and near 5-yr highs.

**PADD 4** refinery crude runs increased +45,000 bpd last week, to a level above the 5-yr range. The latest 4-wk average was +9,000 bpd above a year ago.

Gasoline supply was unchanged last week, at a level -45,000 bpd below a year ago.

Distillate supply increased +27,000 bpd on the week, to a level that matched 5-yr highs for the period. Stock levels ended the week +0.5 million barrels above the 5-yr range.

**PADD 5** crude oil refinery runs decreased -24,000 bpd on the week to a level above the 5-yr range. The 4-wk average thru put rate was +123,000 bpd above last year.




Gasoline supply was nearly unchanged on the week; with the latest 4-wk average -21,000 bpd below last year. Production levels jumped to a record high on the week, offset by a drop in imports. Stocks decreased -0.4 million barrels on the week, to a level that matched 5-yr lows.

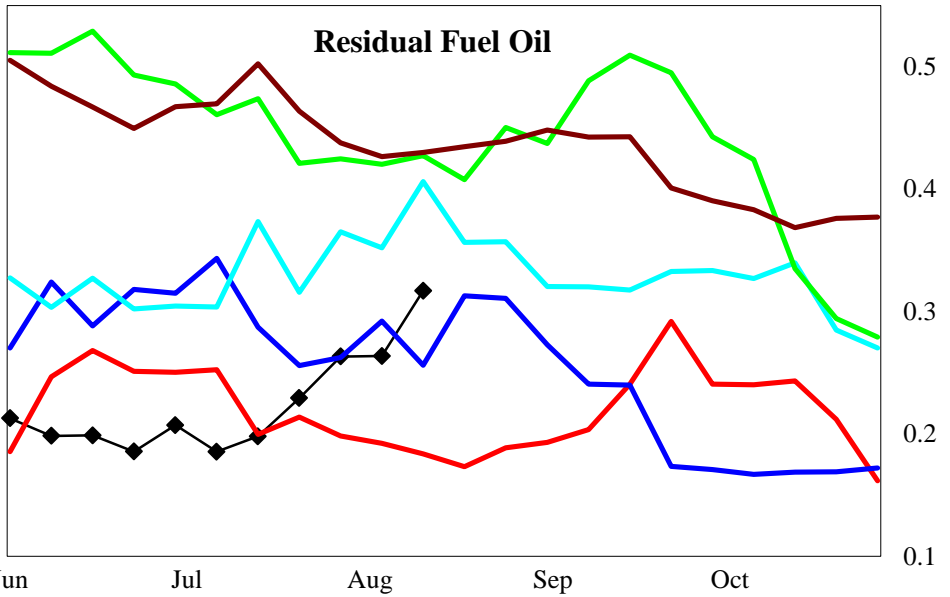
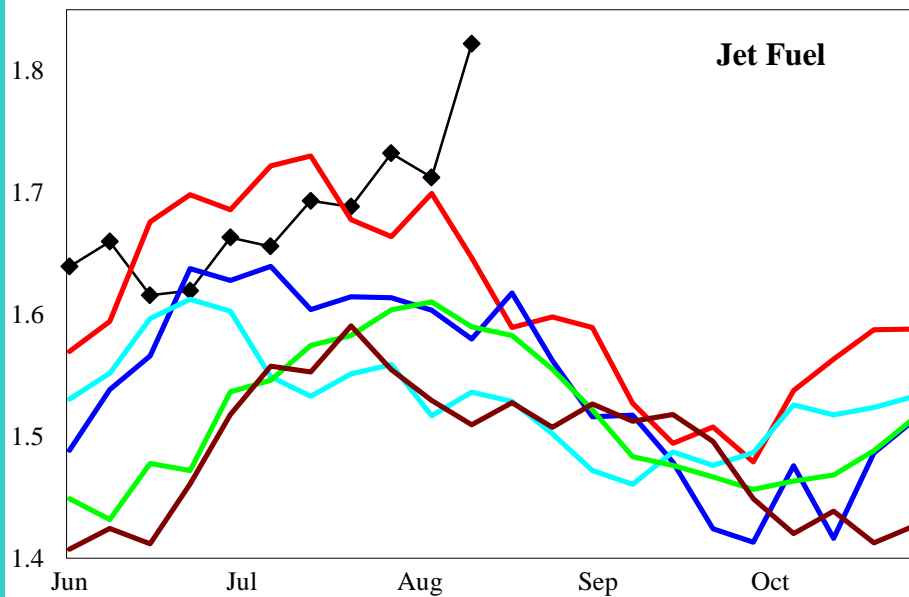
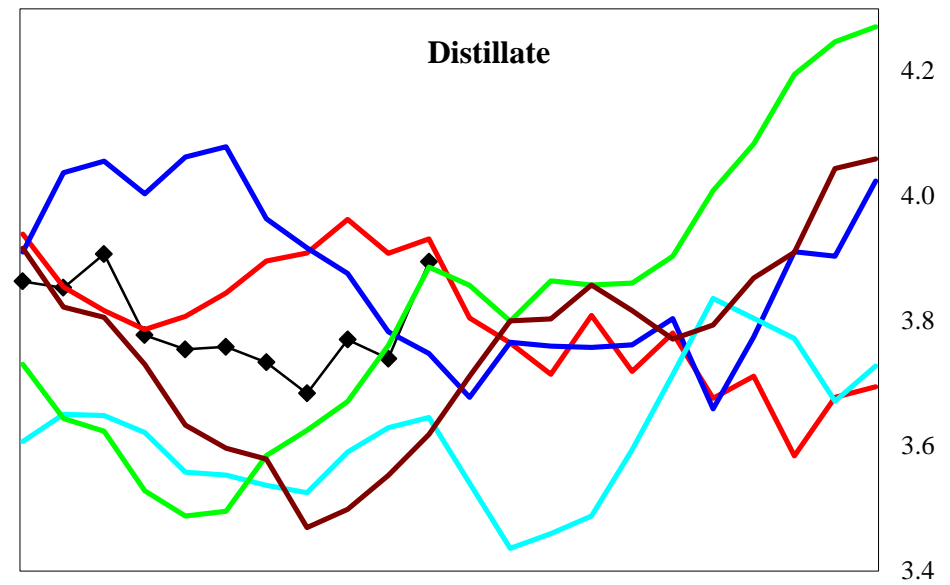
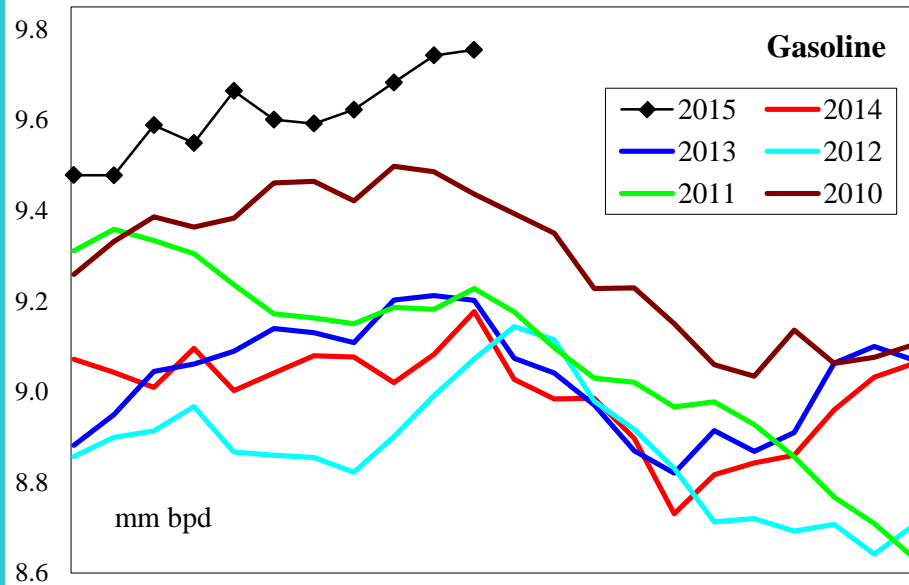
Distillate supply decreased -48,000 bpd on the week, due to lower production. The 4-wk average supply was +38,000 bpd above last year. Stocks decreased -0.2 million barrels on the week, but remain +15% above the last 2-yrs.

Jet fuel stocks were unchanged on the week, ending at a level above the last 3-yrs. Imports and production increased a combined +134,000 on the week to a level above the 5-yr range.



 FUNDAMENTAL PETROLEUM TRENDS		CHARTS: Graph Link and Weekly Summary					
		A Fundamental Petroleum Trends Weekly Report				August 19, 2015	
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Fundamental Trends	<a href="#">Wholesale Demand</a>	<a href="#">Stocks Days Fwd Coverage</a>	<a href="#">Refinery Utilization</a> Product Yield %			<a href="#">Imports</a>	
Supply/Demand Trends	14-Aug-15 000 bpd stocks 000 bls	U. S. Total	EIA-DOE CHANGE FROM PRIOR WEEK				
			PADD				
			1	2	3	4	5
<a href="#">Crude Oil</a>	Stocks	2,620	449	742	-261	486	1,203
	Imports	465	-151	118	286	95	118
	Input	-254	-43	-262	31	45	-24
	% Utilization	-1.00					
<a href="#">Gasoline</a>	Stocks	-2,708	322	-749	-1,857	-66	-357
	Production	255	40	-63	-85	0	64
	Imports	186	261	-4	0	1	-72
	Supplied	19					
<a href="#">Distillate</a>	Stocks	594	795	-119	103	17	-201
	Production	-76	-7	-43	2	27	-54
	Imports	83	33	0	42	0	6
	Supplied	350					
<a href="#">Jet Fuel</a>	Stocks	-967	-1,111	-220	296	48	20
	Production	46	6	-6	-19	0	65
	Imports	117	48	0	0	0	69
	Supplied	287					
<a href="#">Residual Fuel Oil</a>	Stocks	-621	131	-18	-259	-5	-471
	Production	-18	-5	-1	-18	-3	8
	Imports	-86	41	0	-115	0	-11
	Supplied	31					
<a href="#">Propane</a>	Stocks	1,074	24	248	636	167	
	Propylene stk	-152					
	Production	-31	-5	-45	12	7	
	Imports	-8	5	-22	0	10	
	Supplied	153					

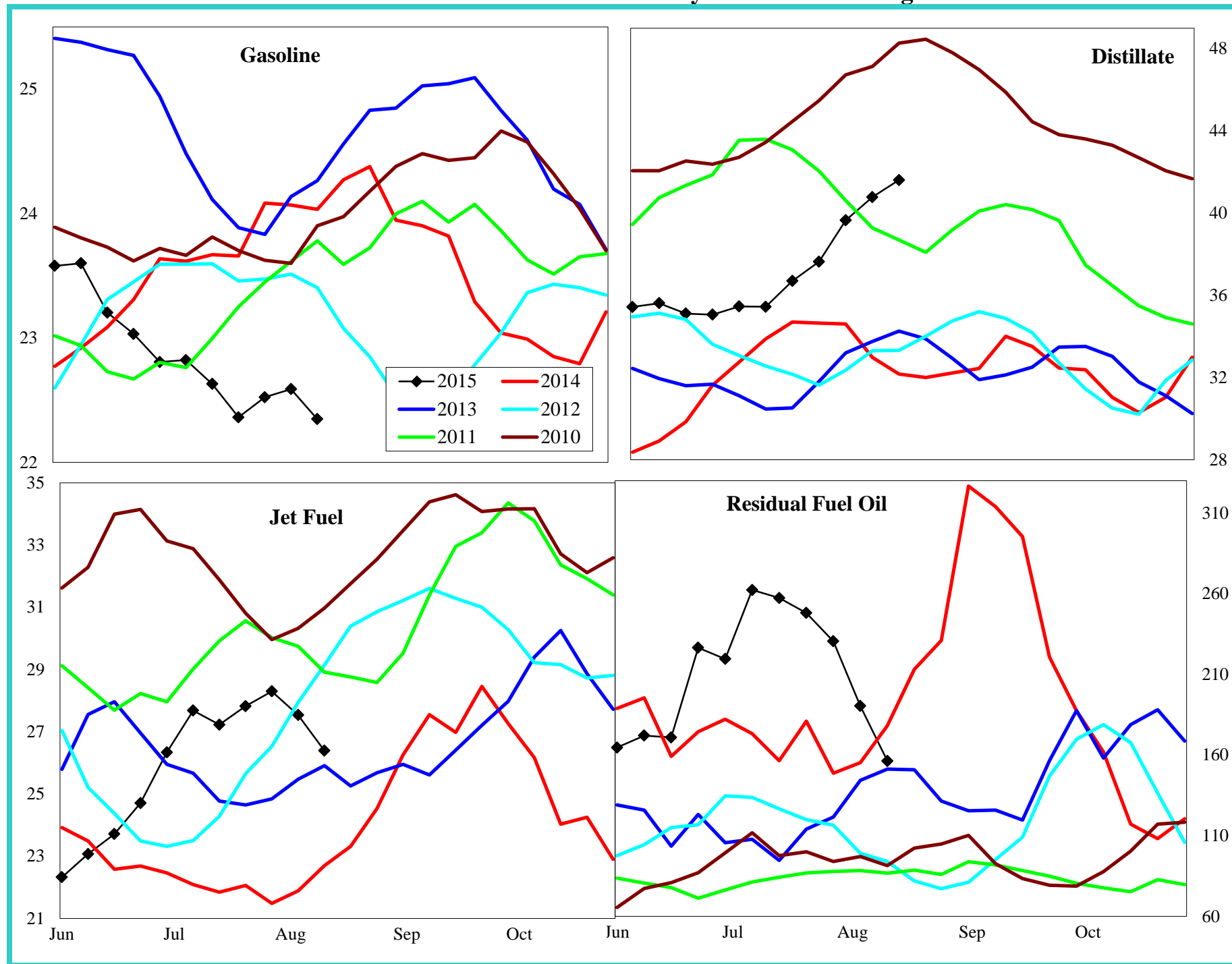
# United States Wholesale Petroleum Demand



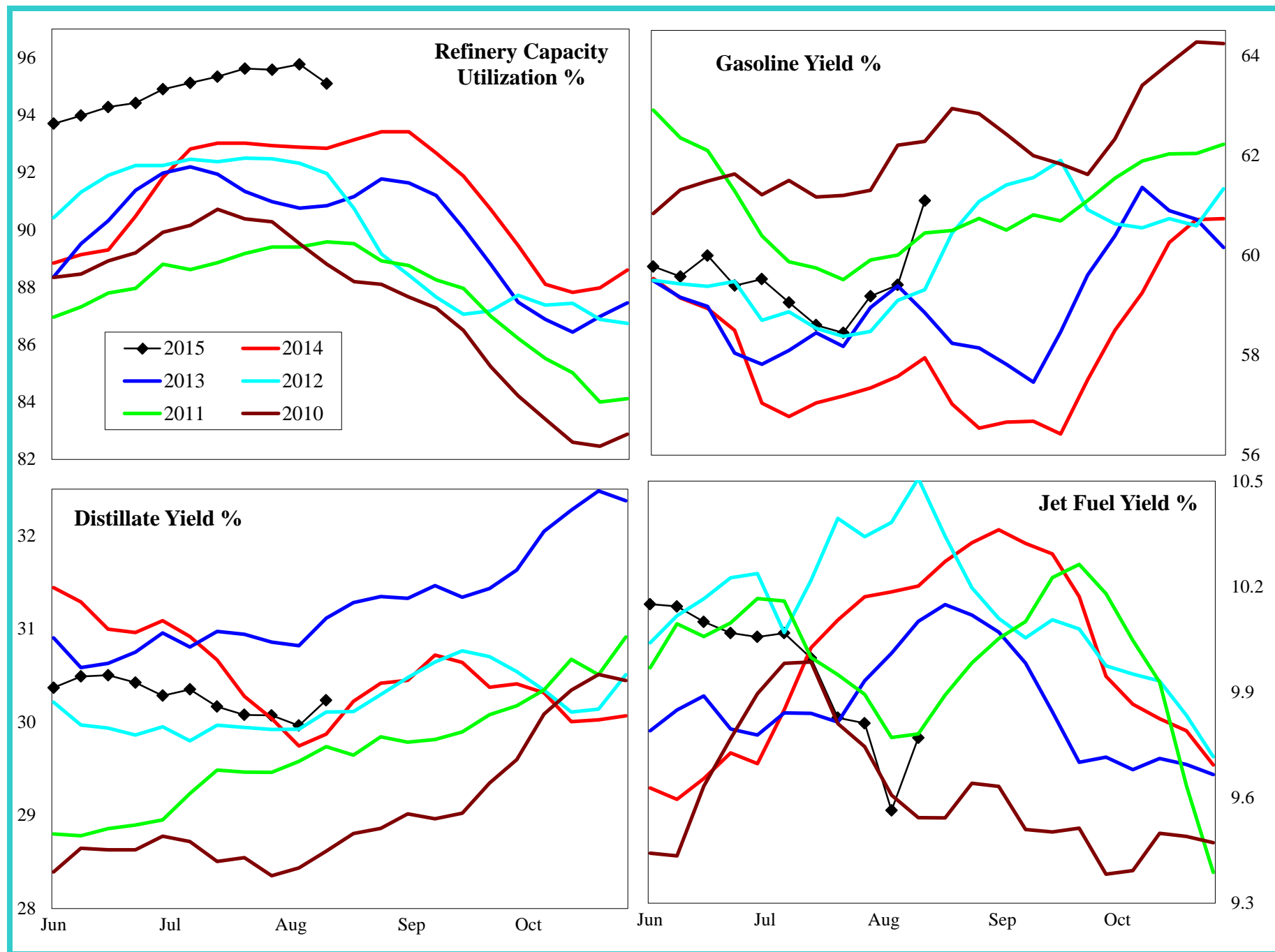
	000 bpd change from prior year				% change from prior year			
	4wk avg	Jul	Jun	Jan	4wk avg	Jul	Jun	May
<b>Gasoline</b>	589	286	507	235	6.5	3.1	5.6	2.6
<b>Distillate</b>	-263	-137	56	-144	-6.6	-3.5	1.4	-3.7
<b>Jet Fuel</b>	36	79	20	103	2.2	5.1	1.3	7.3
<b>Resid</b>	32	-38	-45	-1	15.3	-15.9	-17.2	-0.4



# United States Product Stocks: Days Forward Coverage

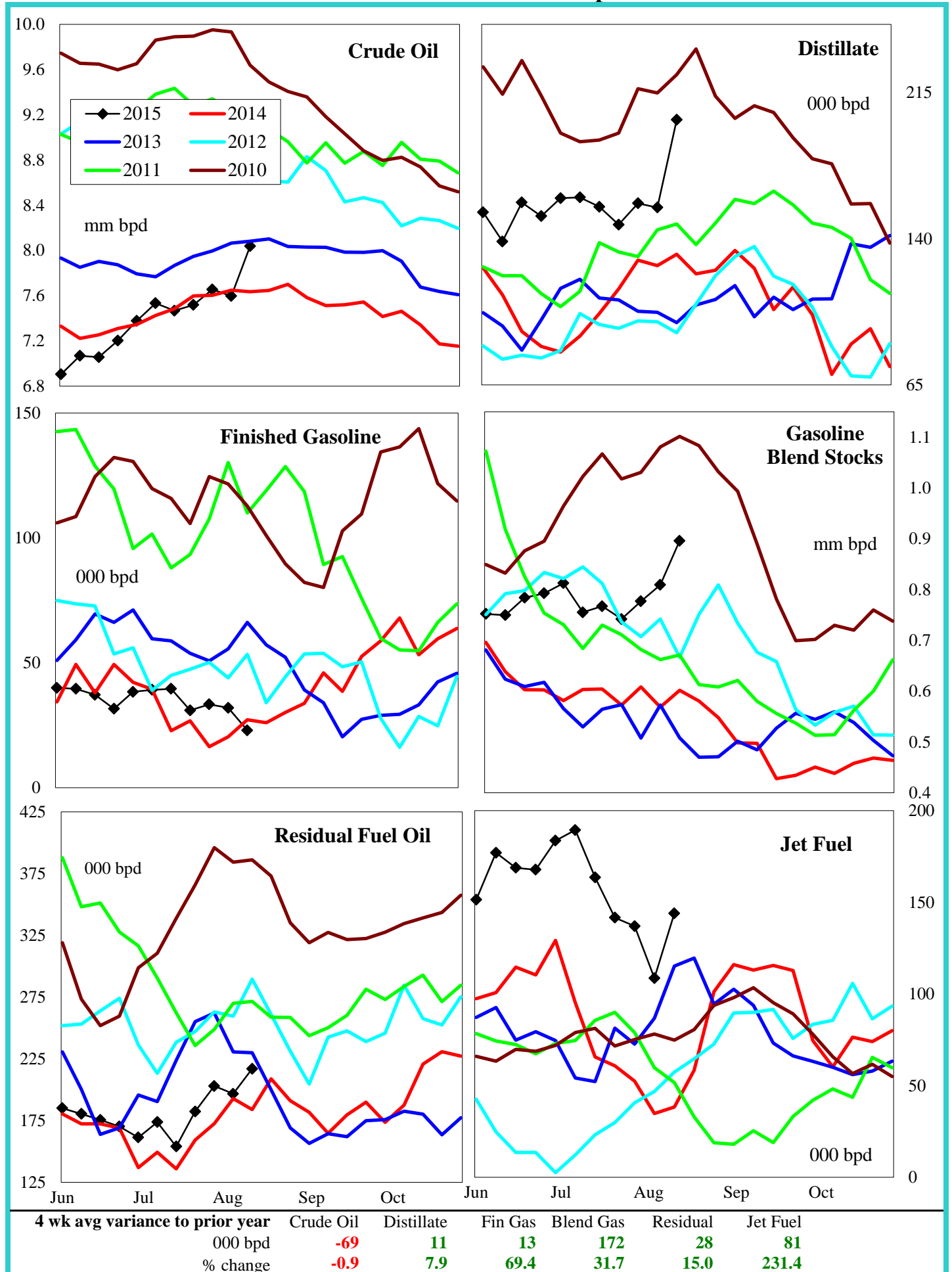


## United States Refinery Percent Utilization Rate and Product Yields

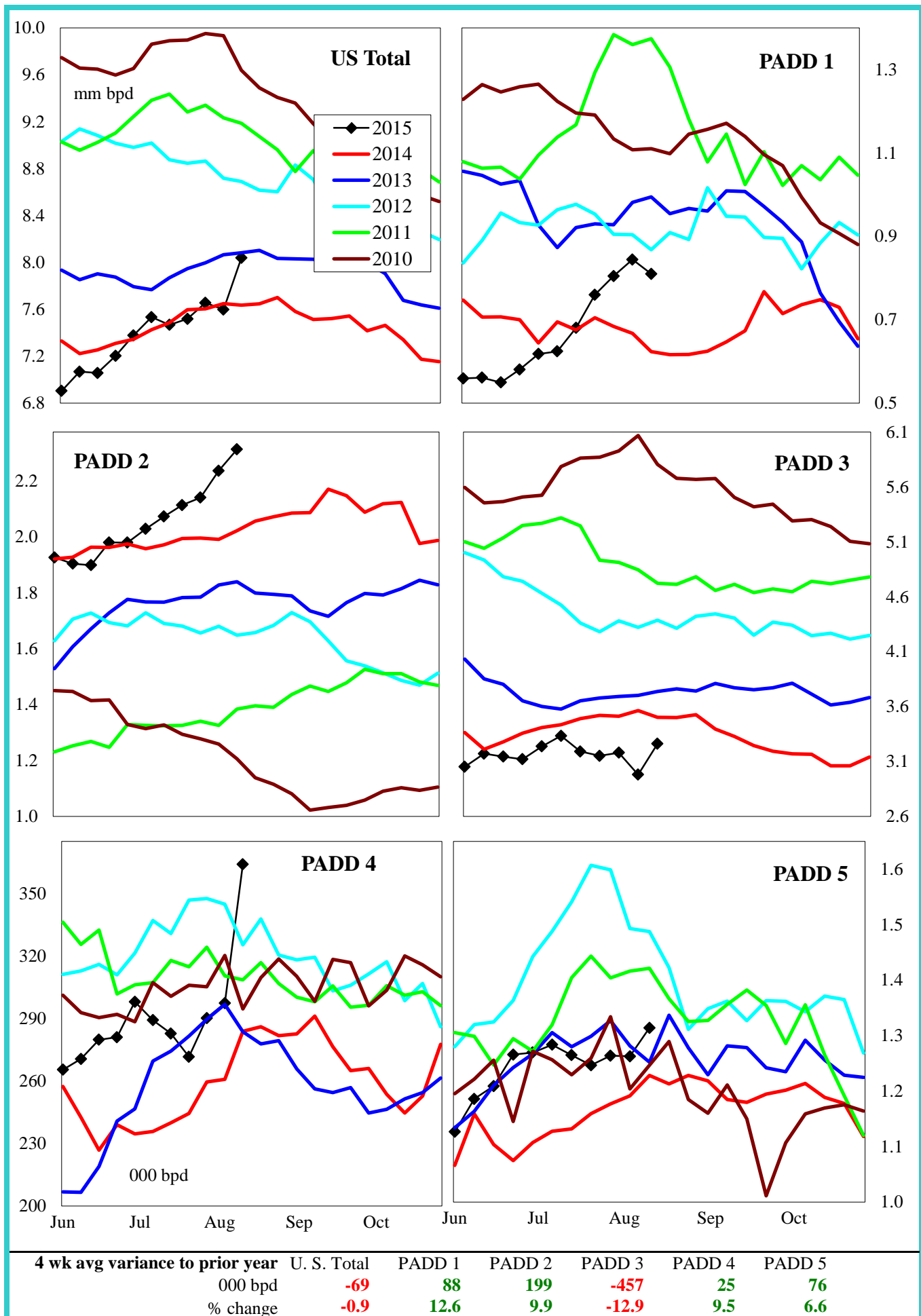




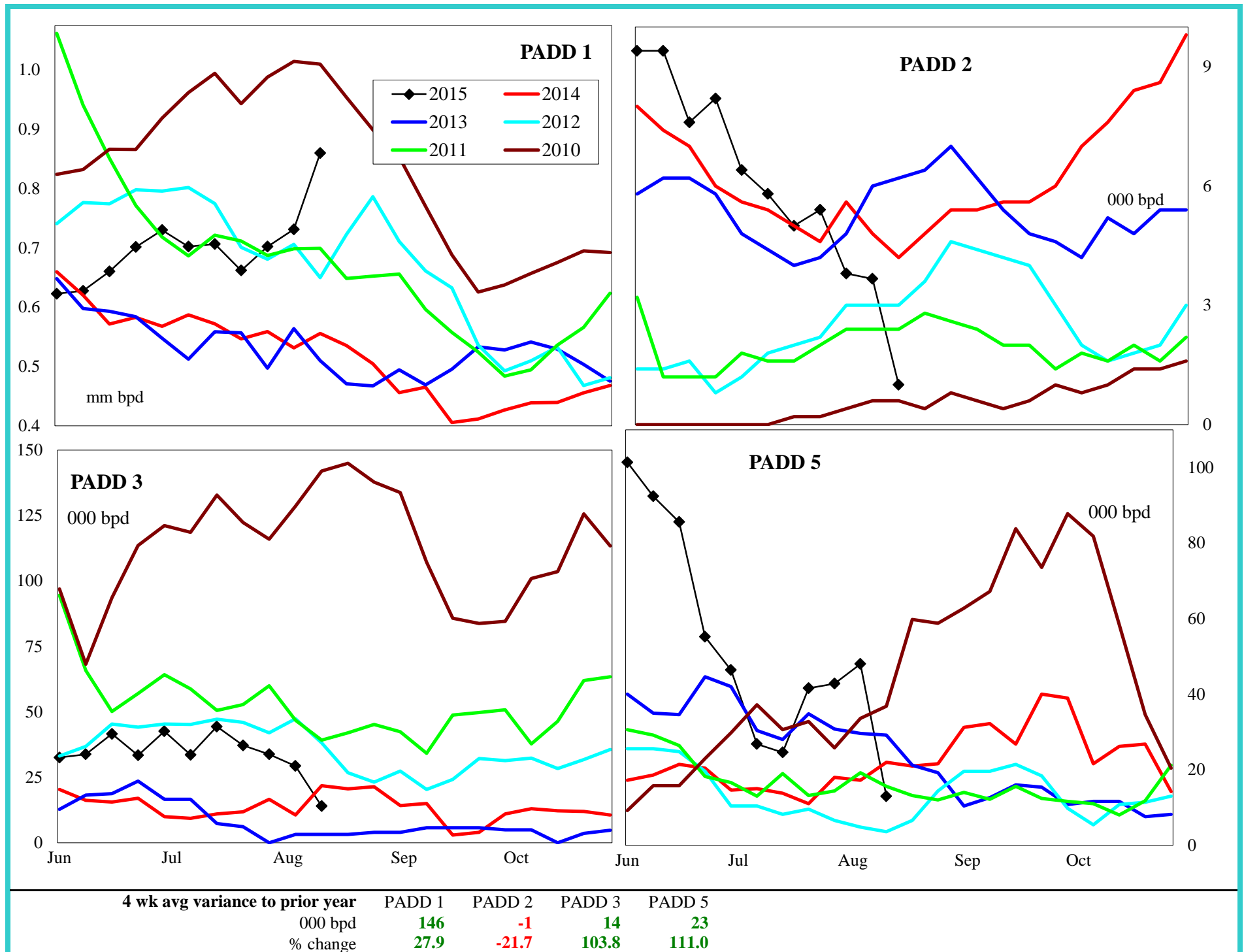
# United States Petroleum Imports



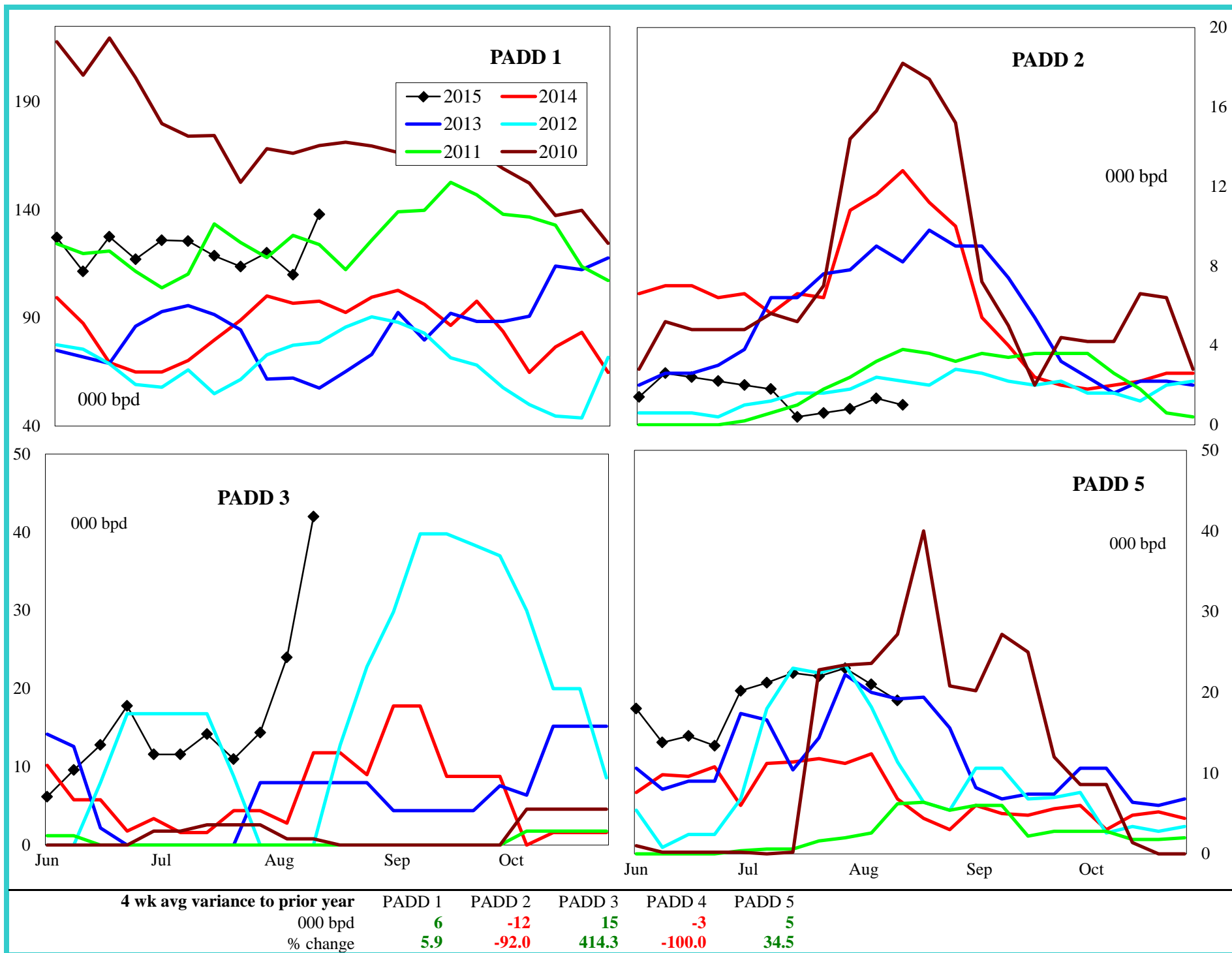
## Crude Oil Imports by PADD



# Gasoline Imports by PADD (Finished + Blend Stocks)

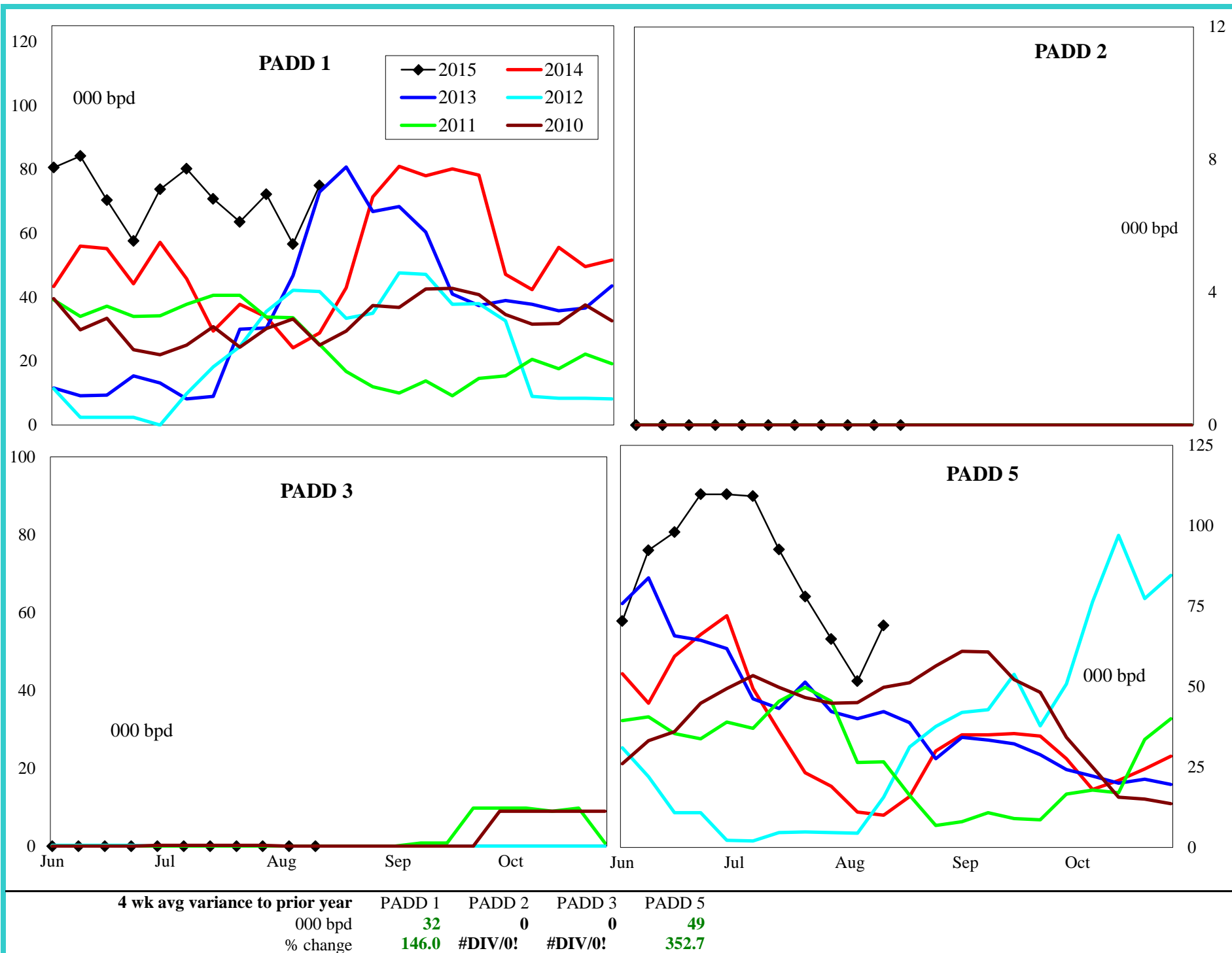


# Distillate Imports by PADD

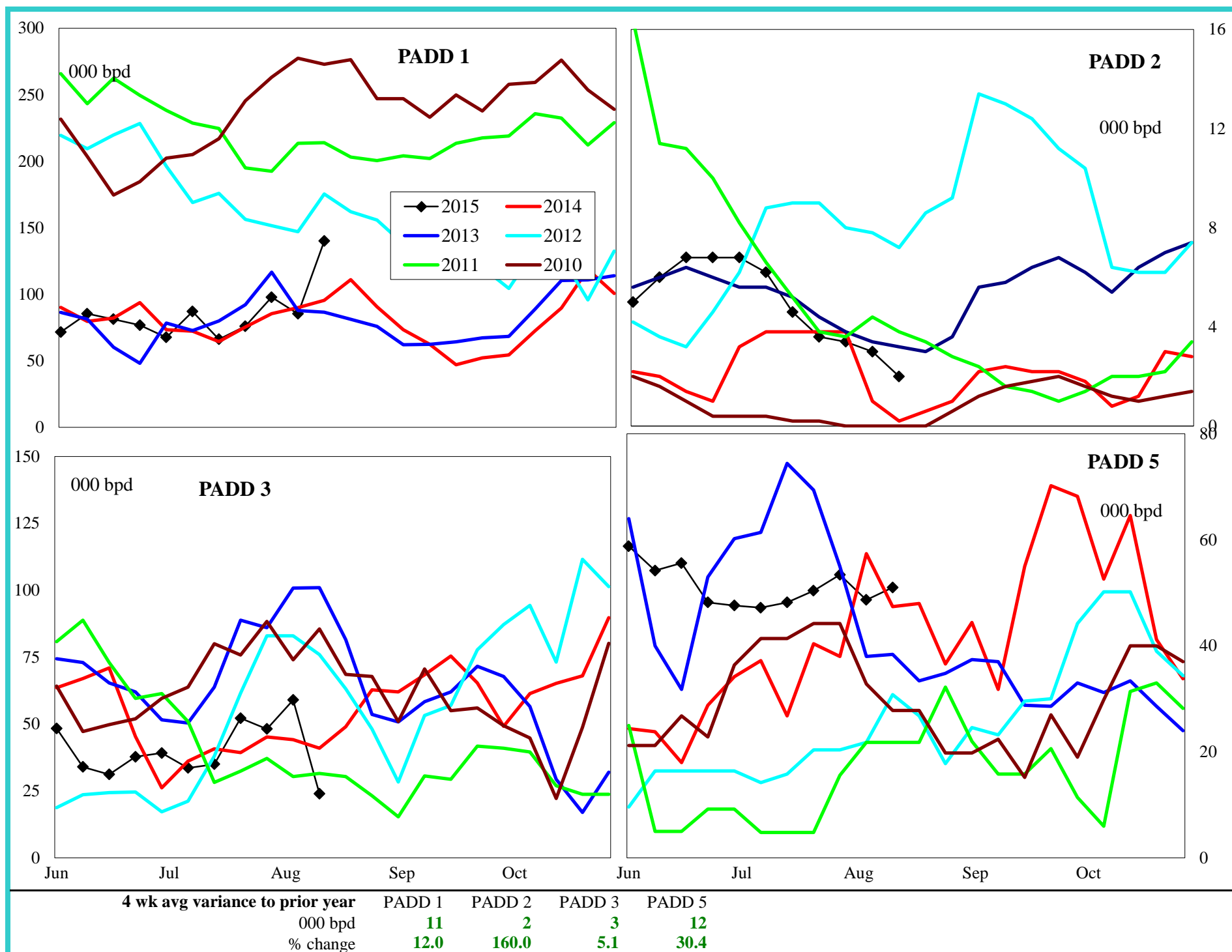




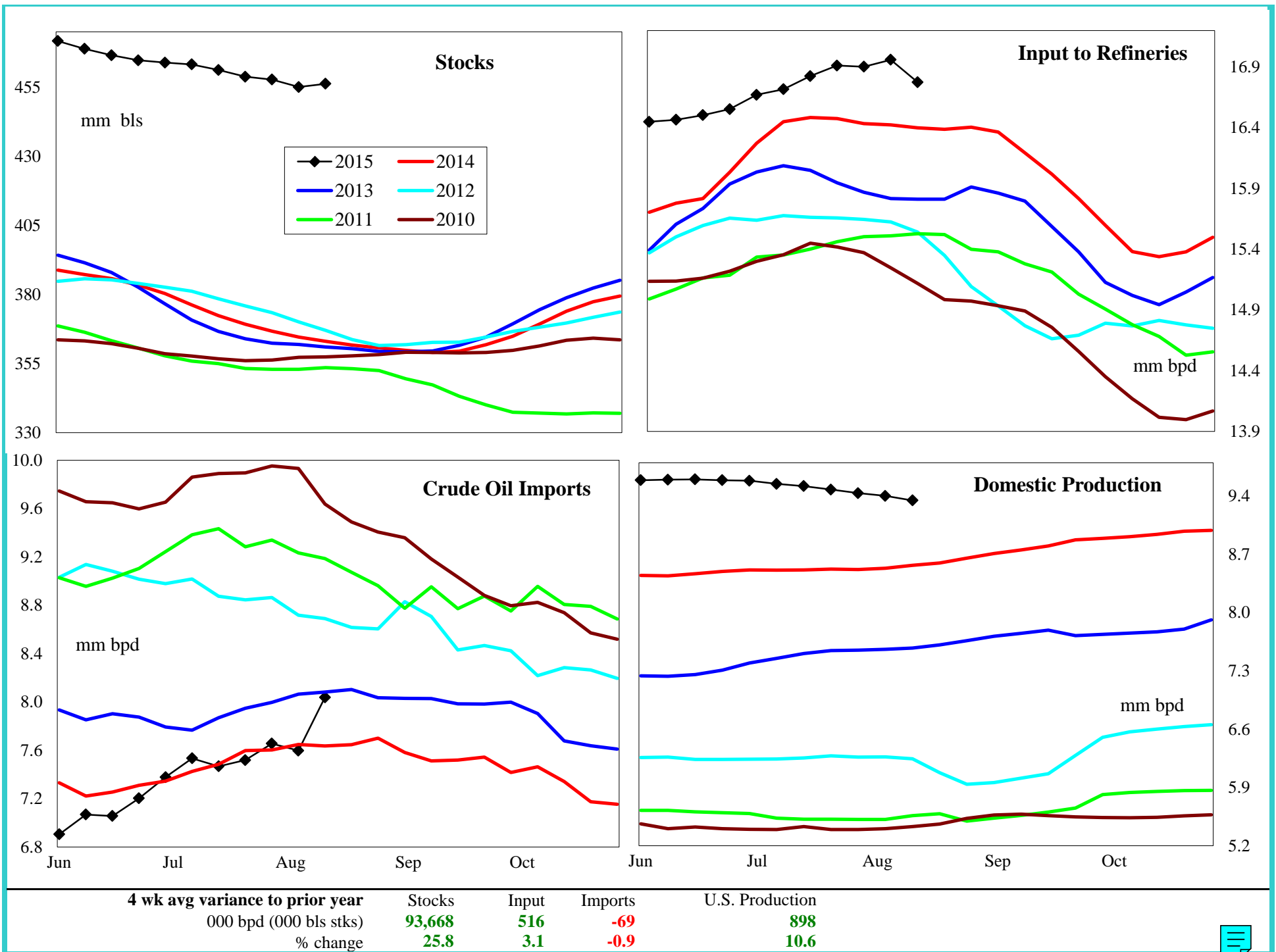
# Jet Fuel Imports by PADD



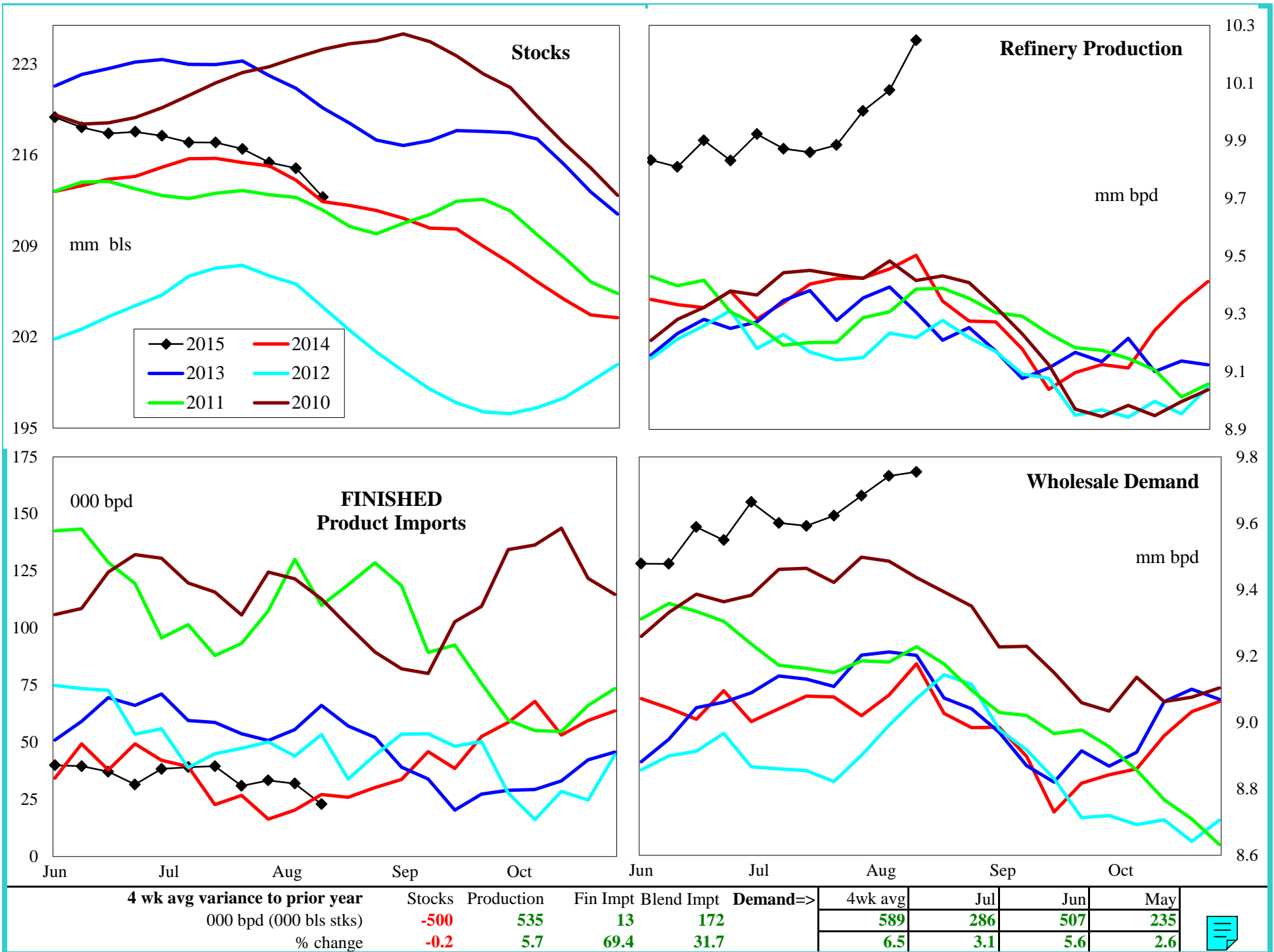
## Residual Fuel Oil Imports by PADD



# United States Crude Oil Supply and Demand Balance

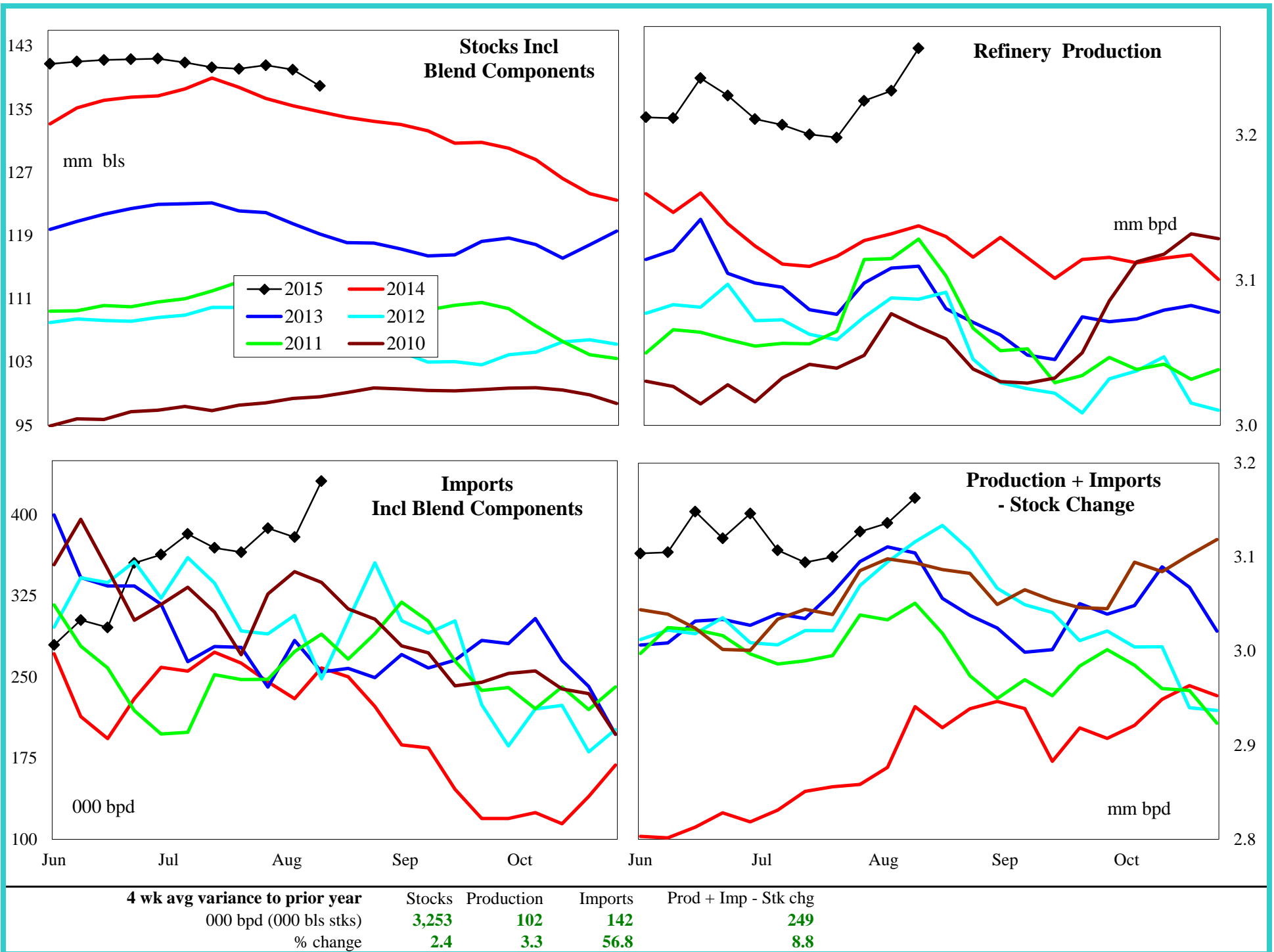


# United States Gasoline Supply and Demand Balance

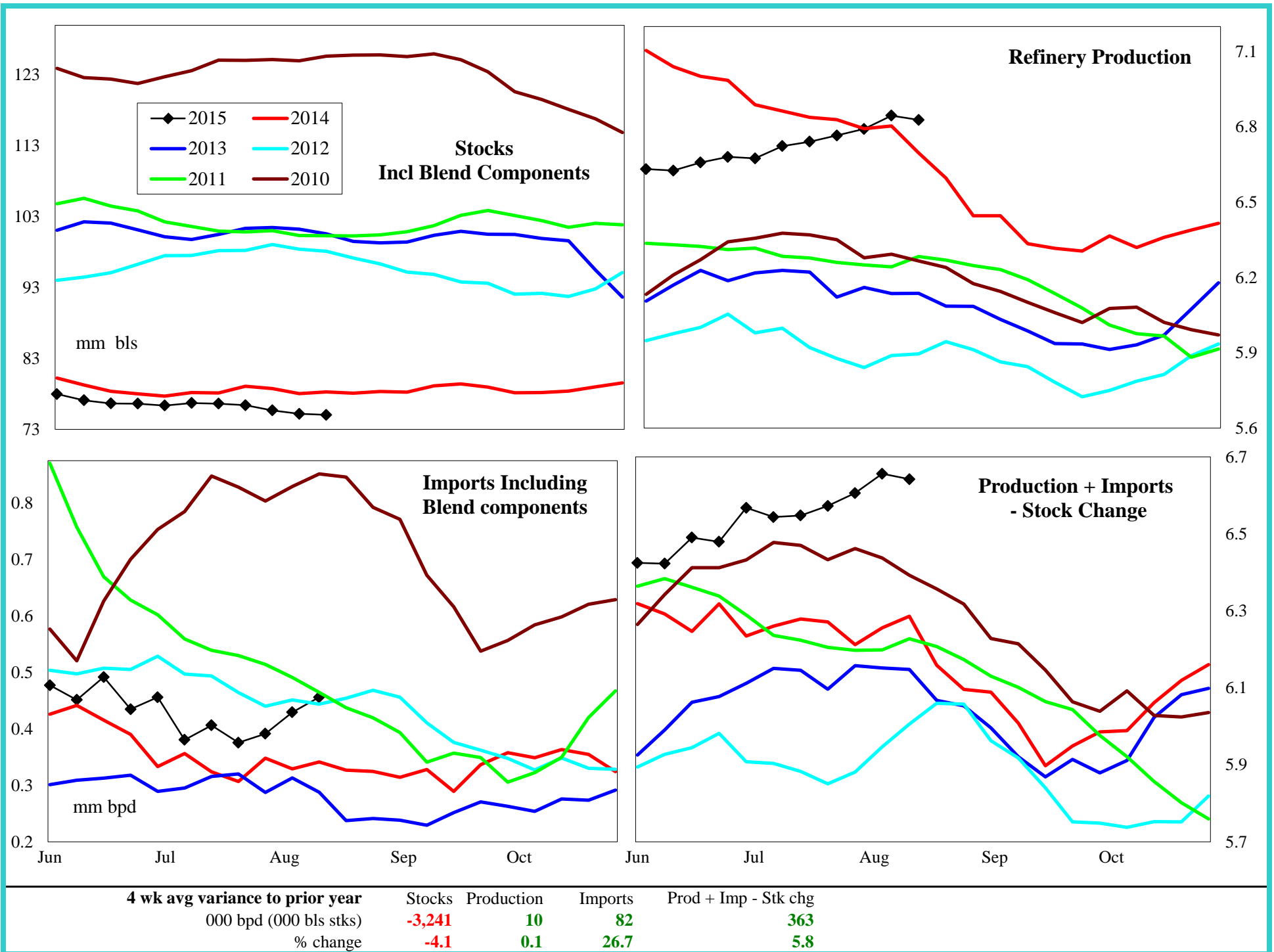




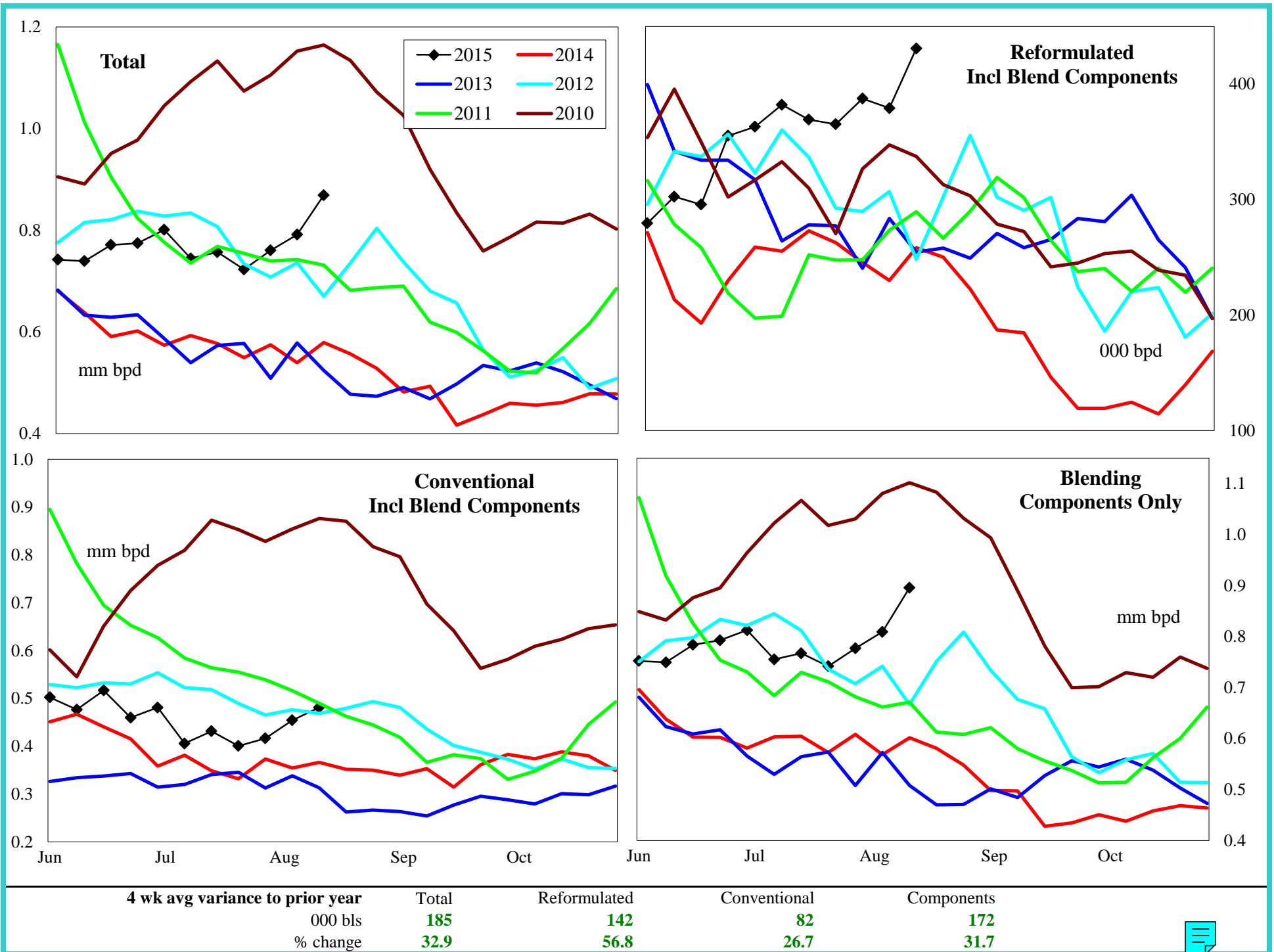
# United States Reformulated Gasoline Supply



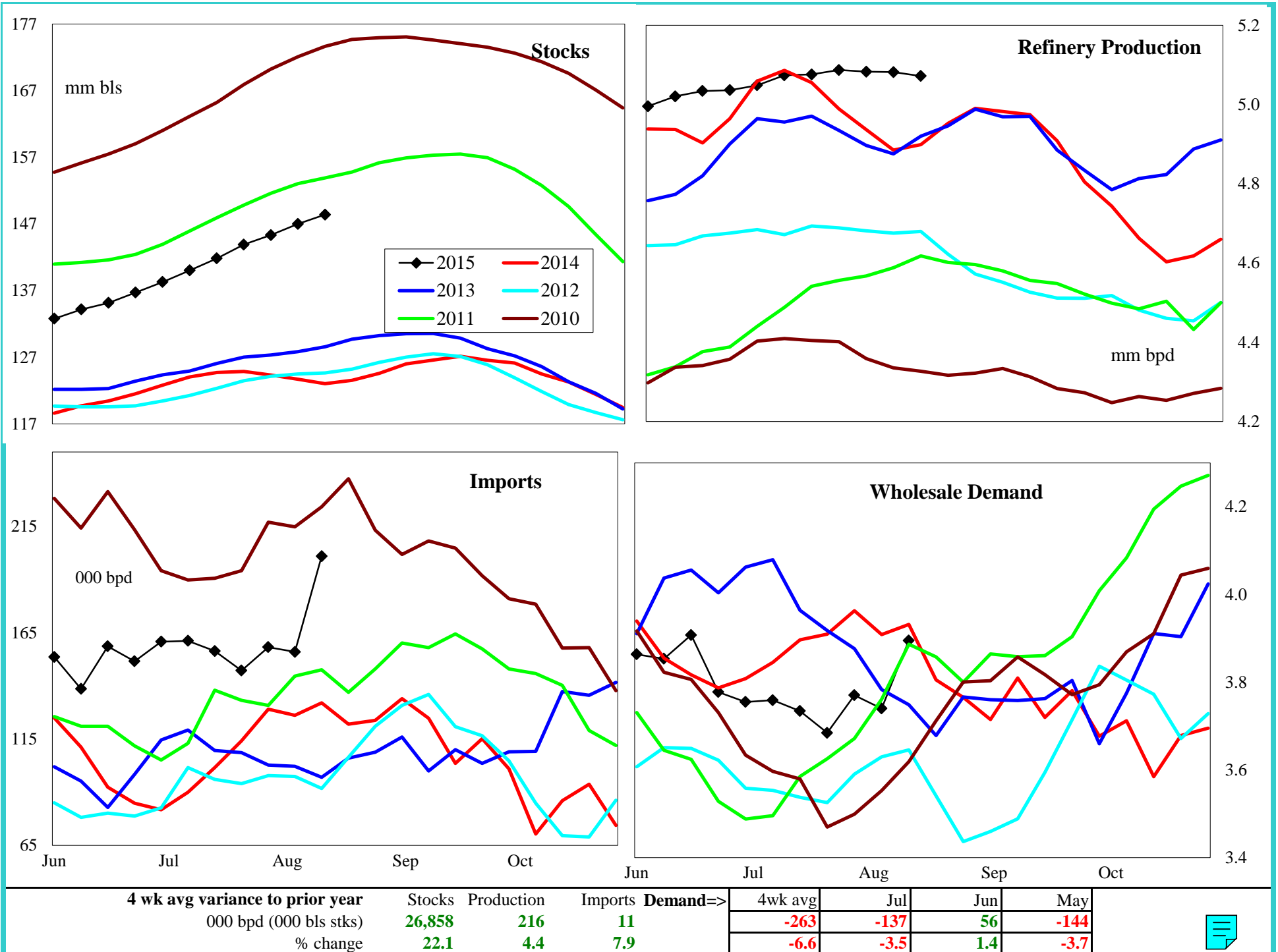
# United States Conventional Gasoline Supply



# United States Gasoline Imports by Type

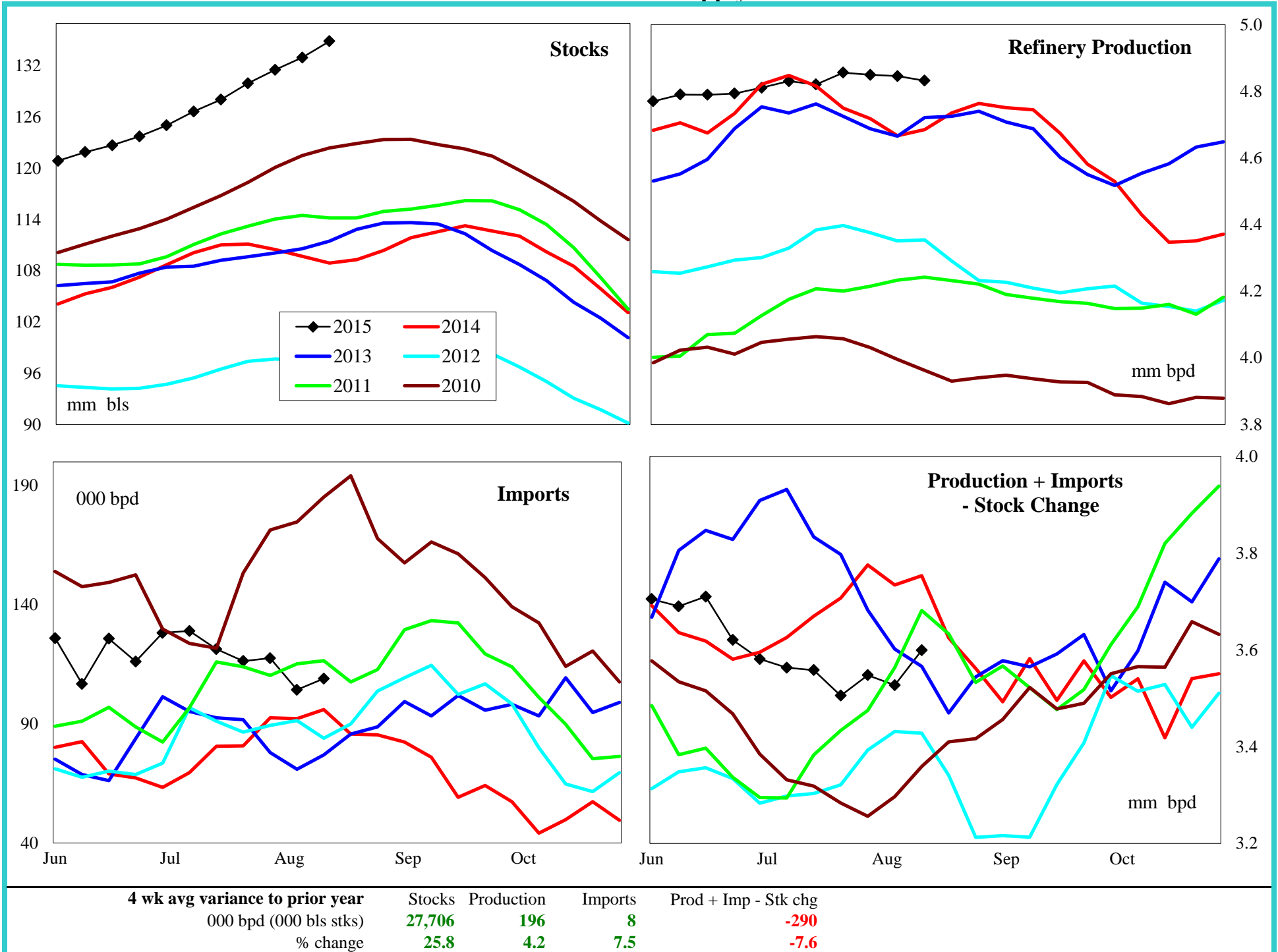


# United States Distillate Supply and Demand Balance

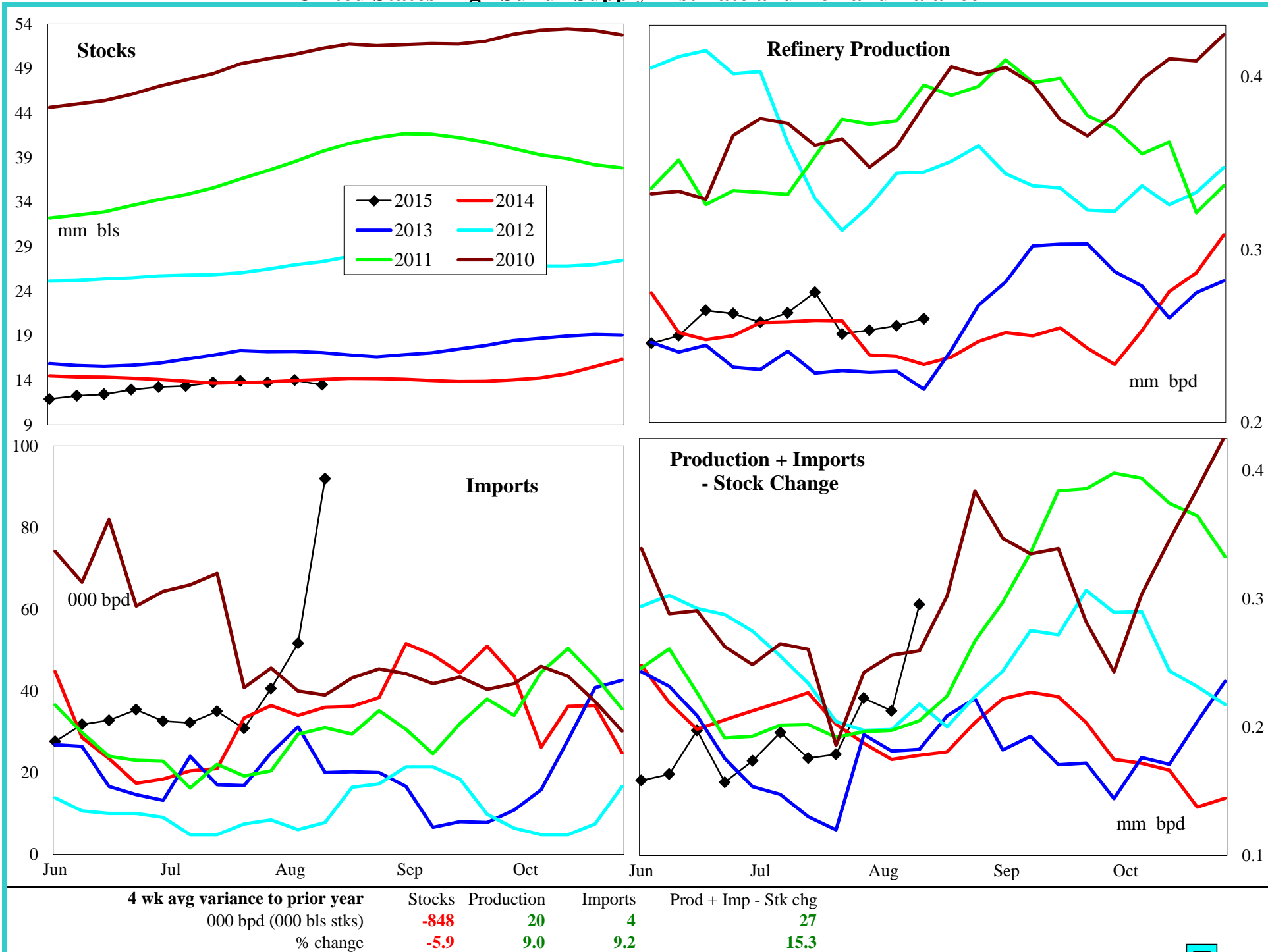




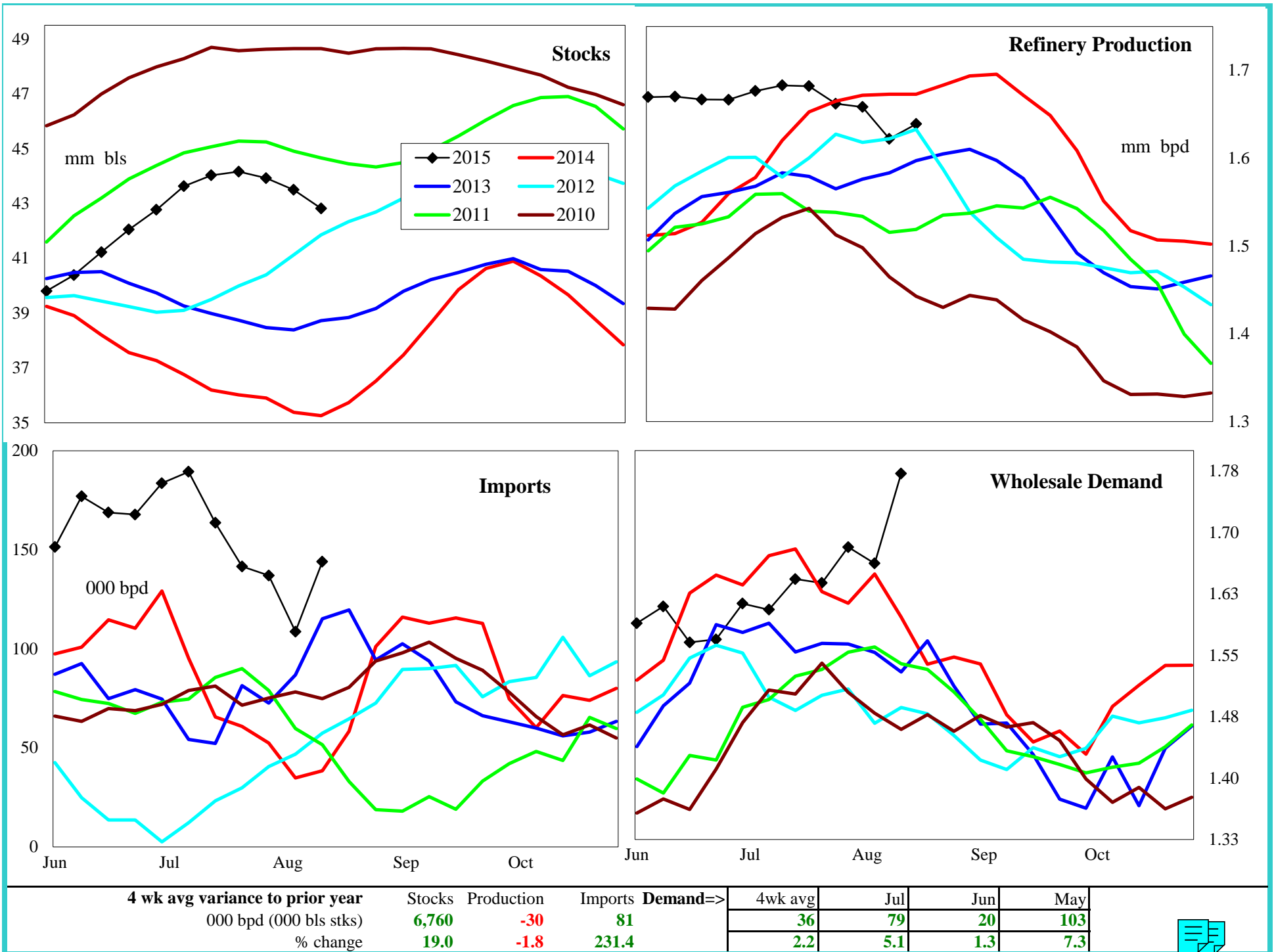
# United States Low Sulfur Distillate Supply and Demand Balance



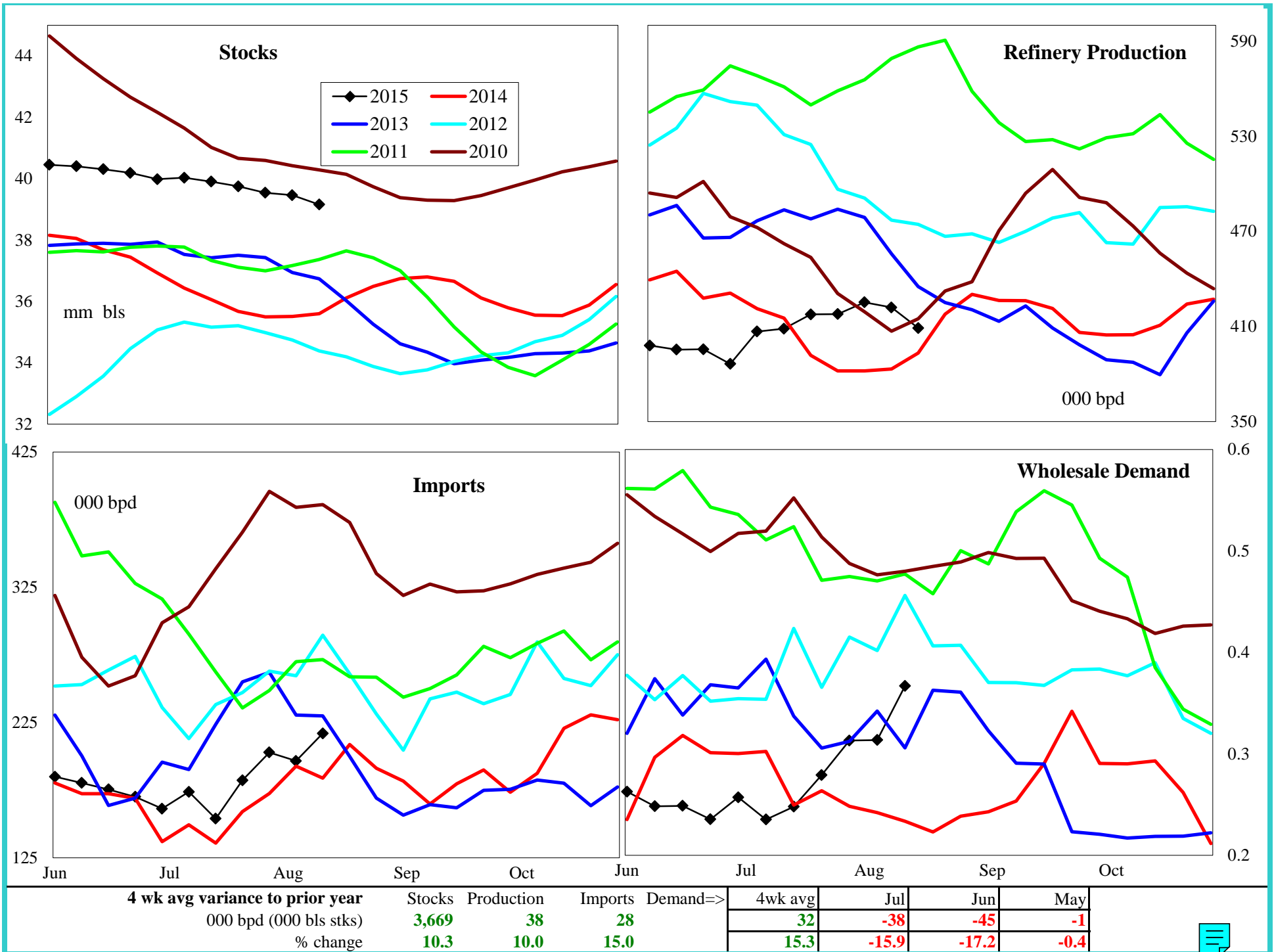
# United States High Sulfur Supply Distillate and Demand Balance



# United States Jet Fuel Supply and Demand Balance

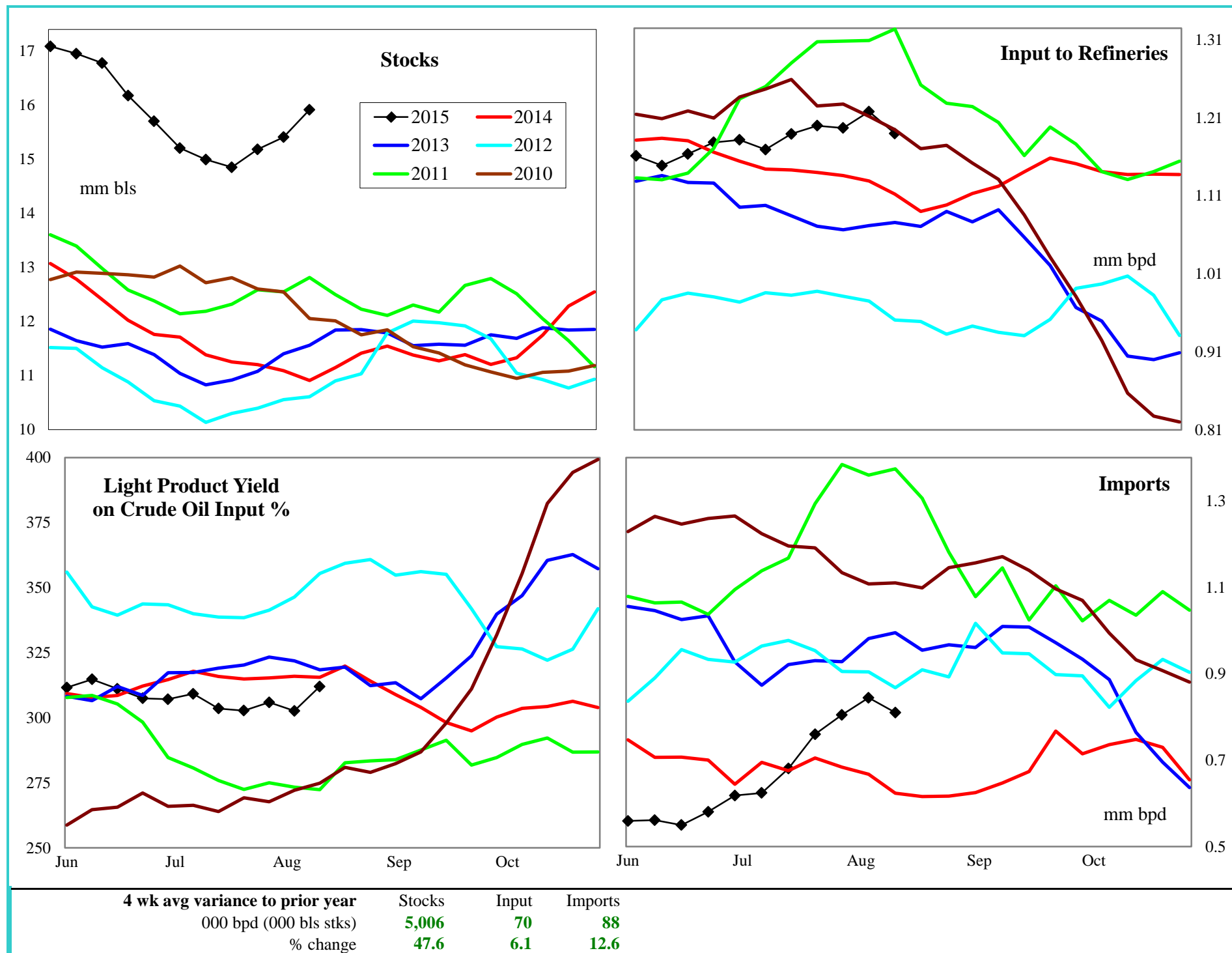


# United States Residual Fuel Supply and Demand Balance

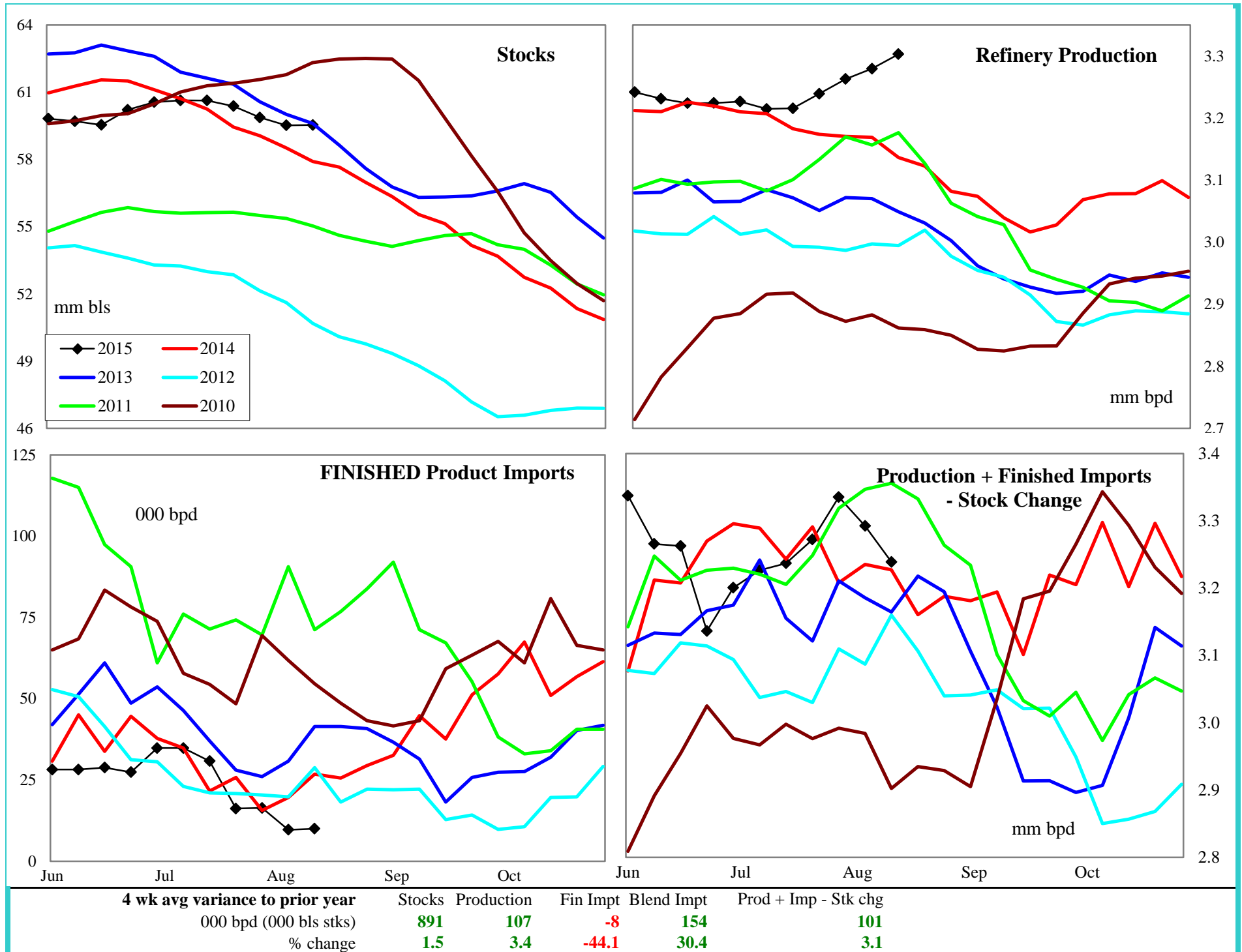




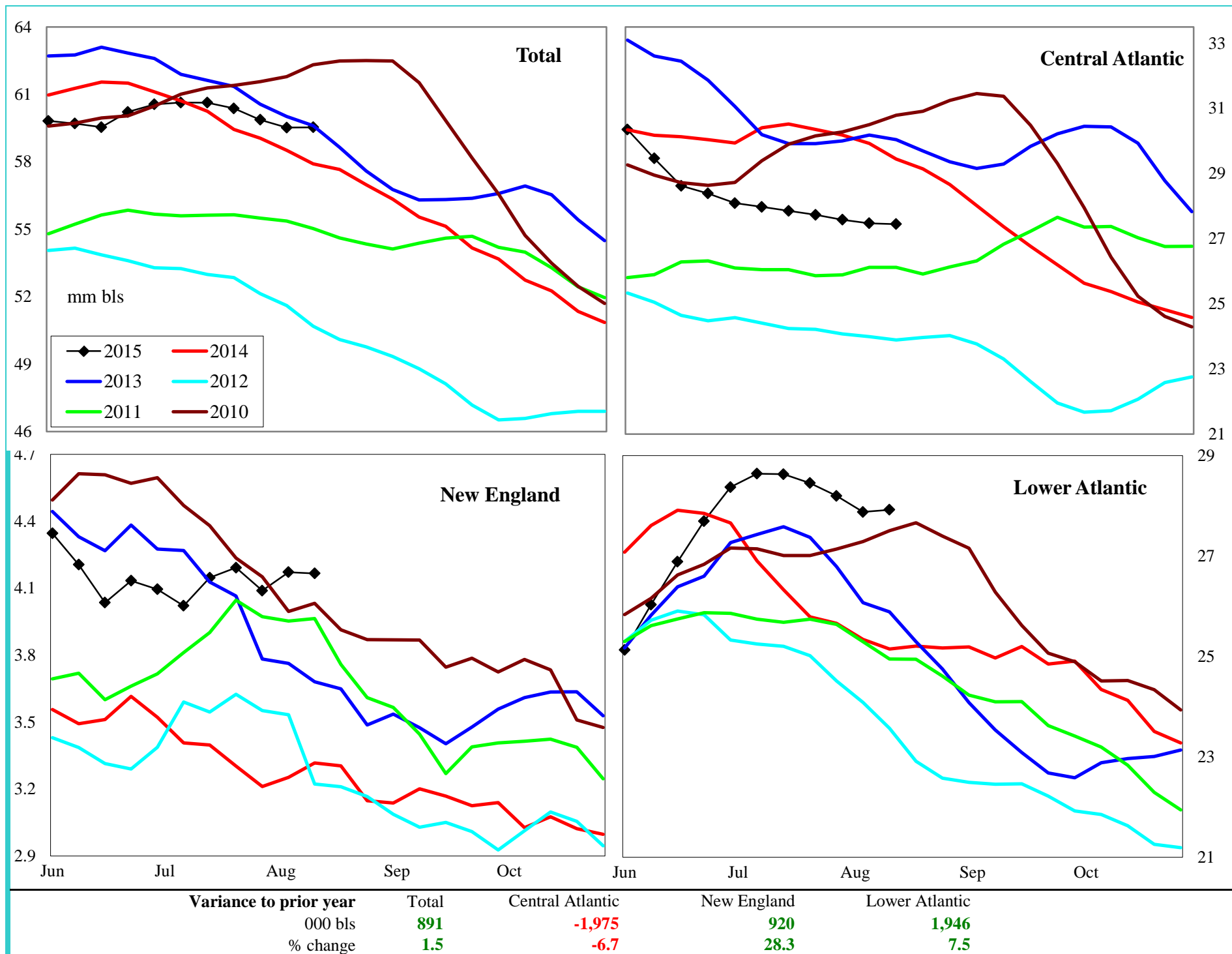
# PADD 1 Crude Oil Supply and Refining



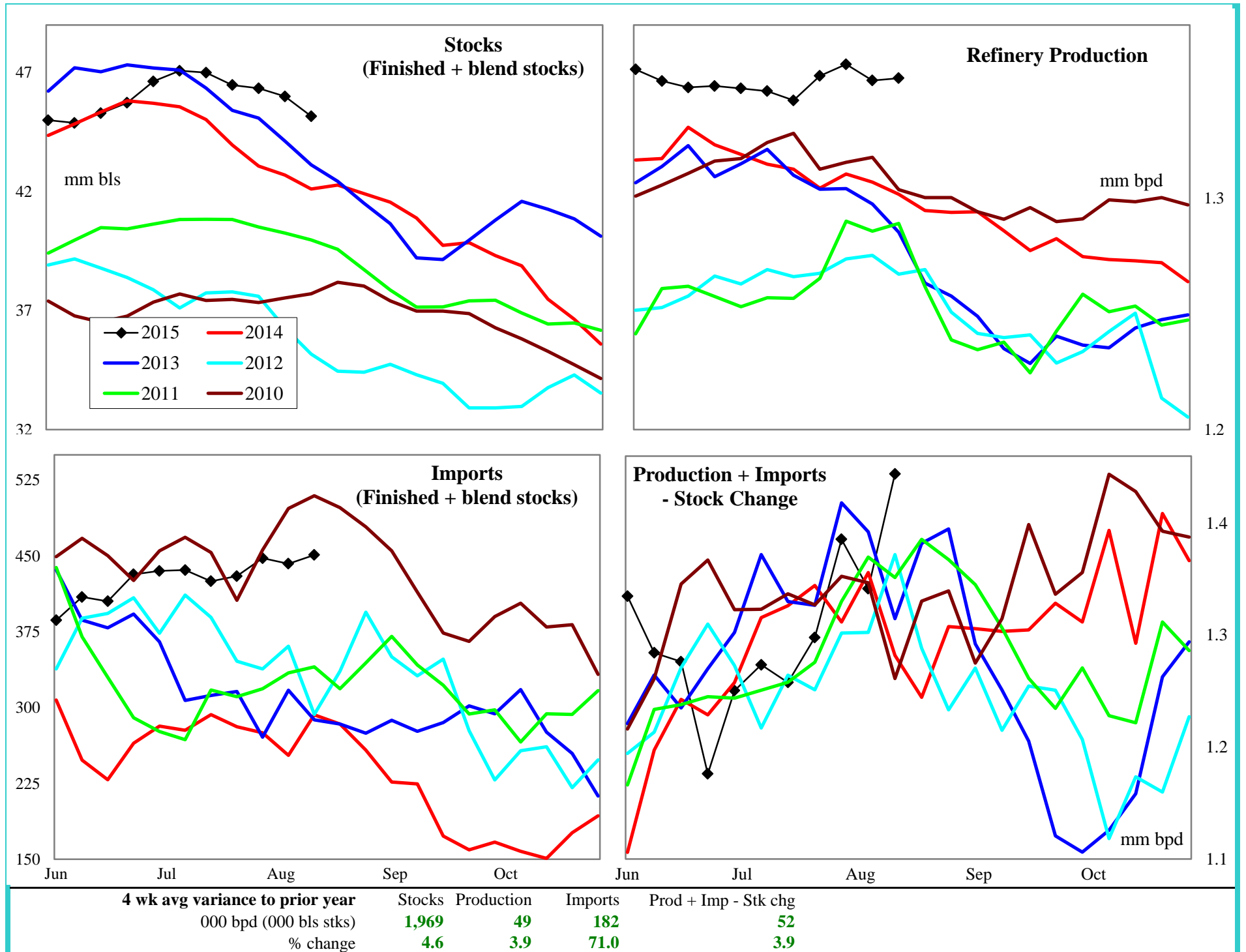
## PADD 1 Gasoline Supply



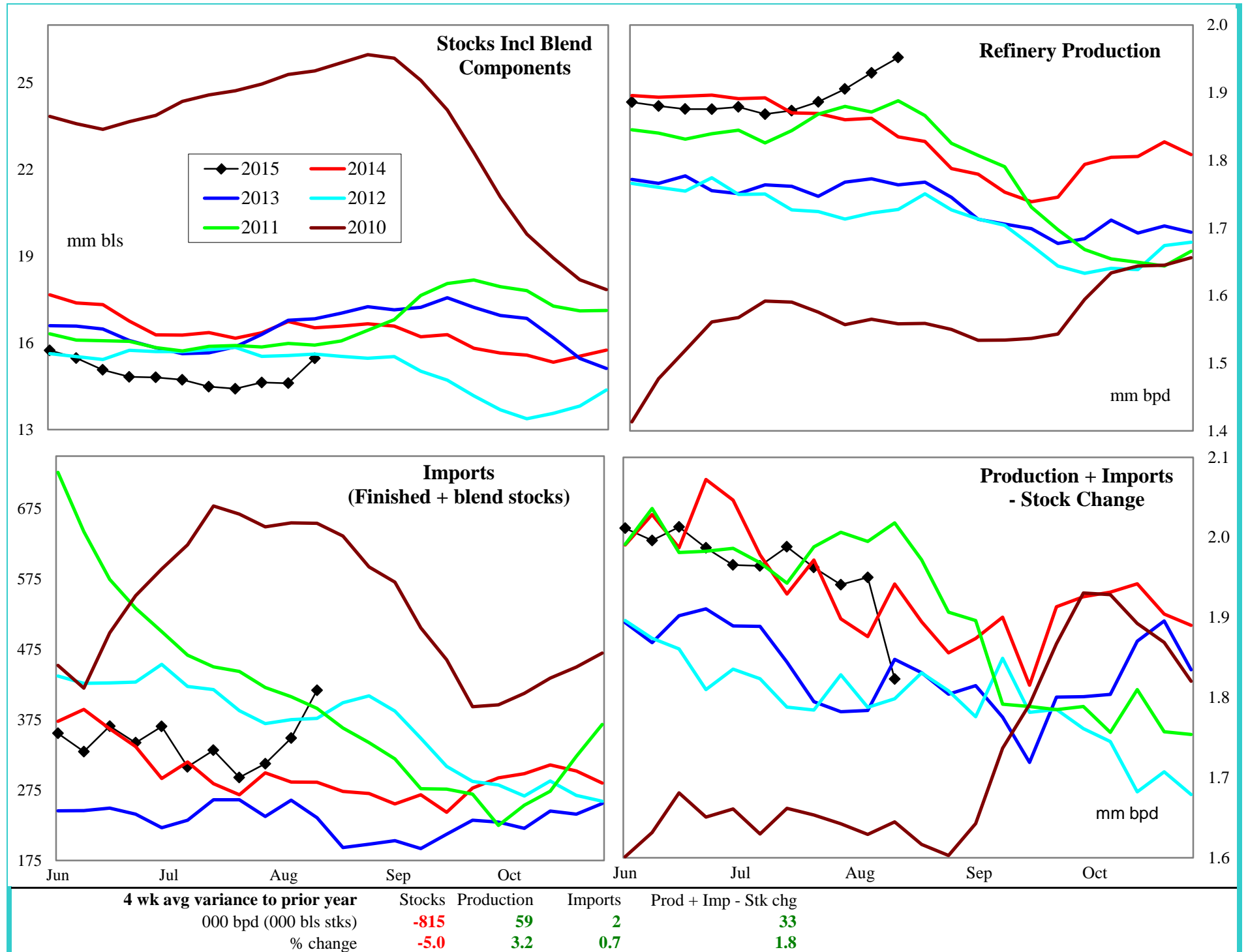
# PADD 1 Gasoline Stocks by Region



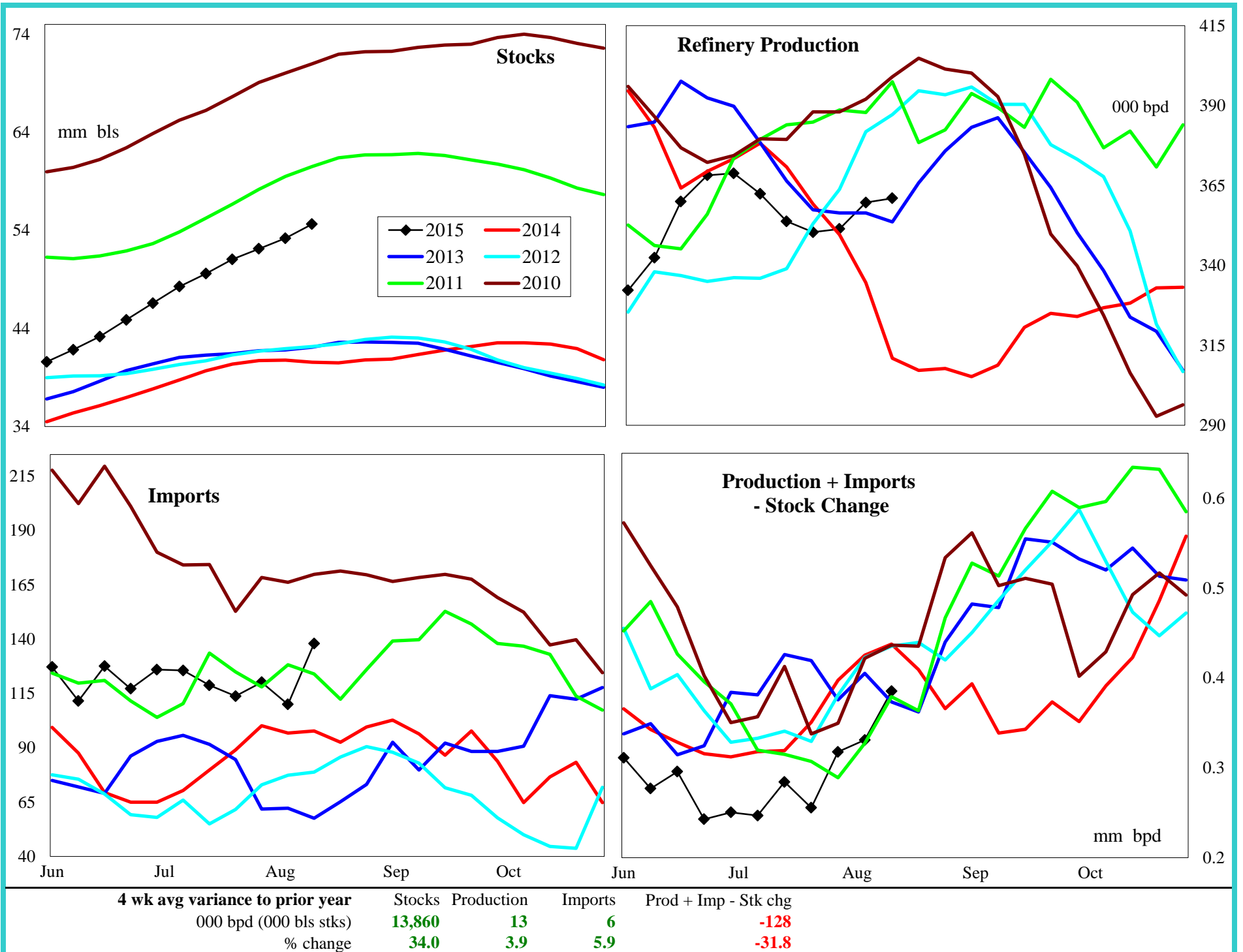
# PADD 1 Reformulated Gasoline Supply



# PADD 1 Conventional Gasoline Supply

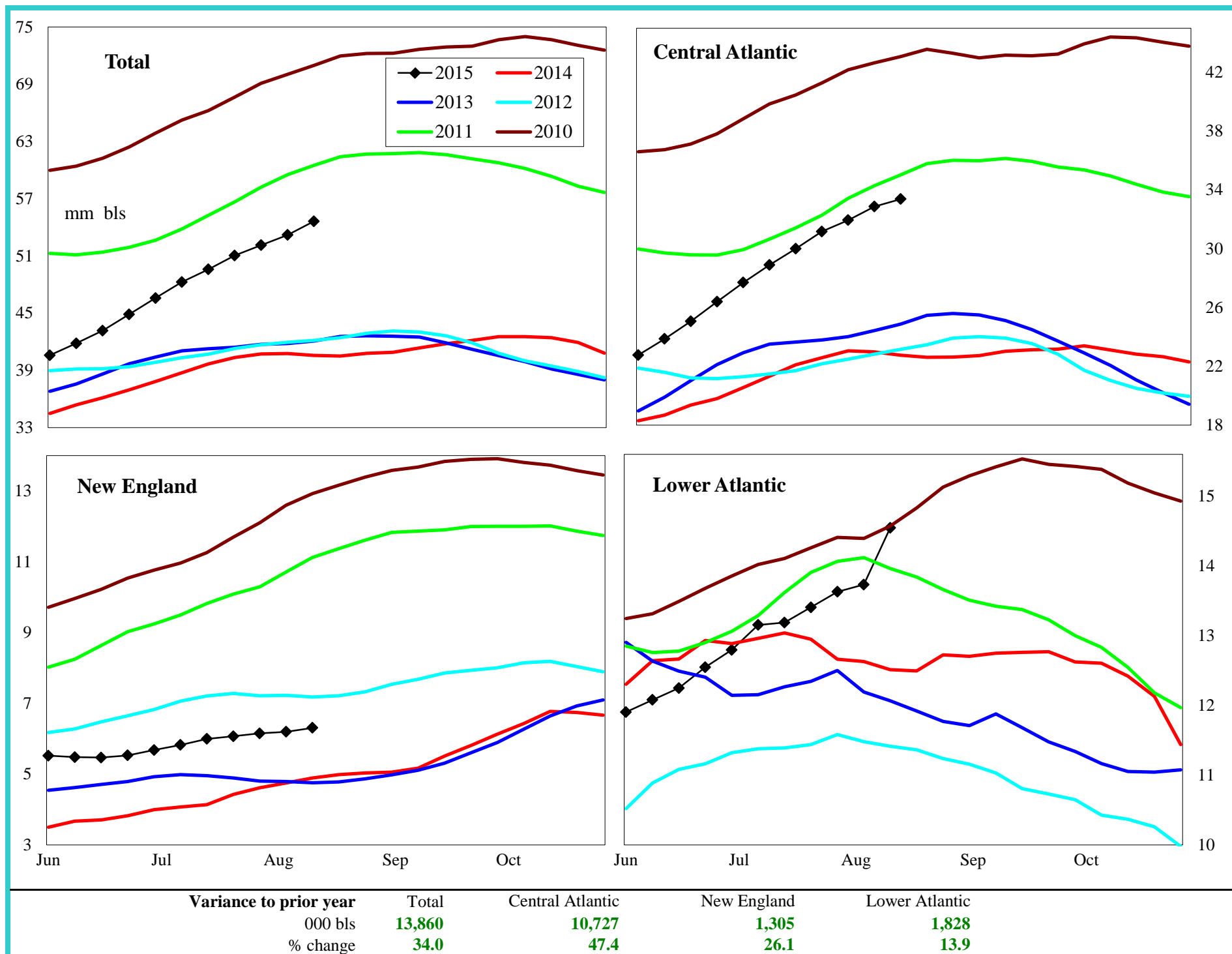


# PADD 1 Distillate Supply

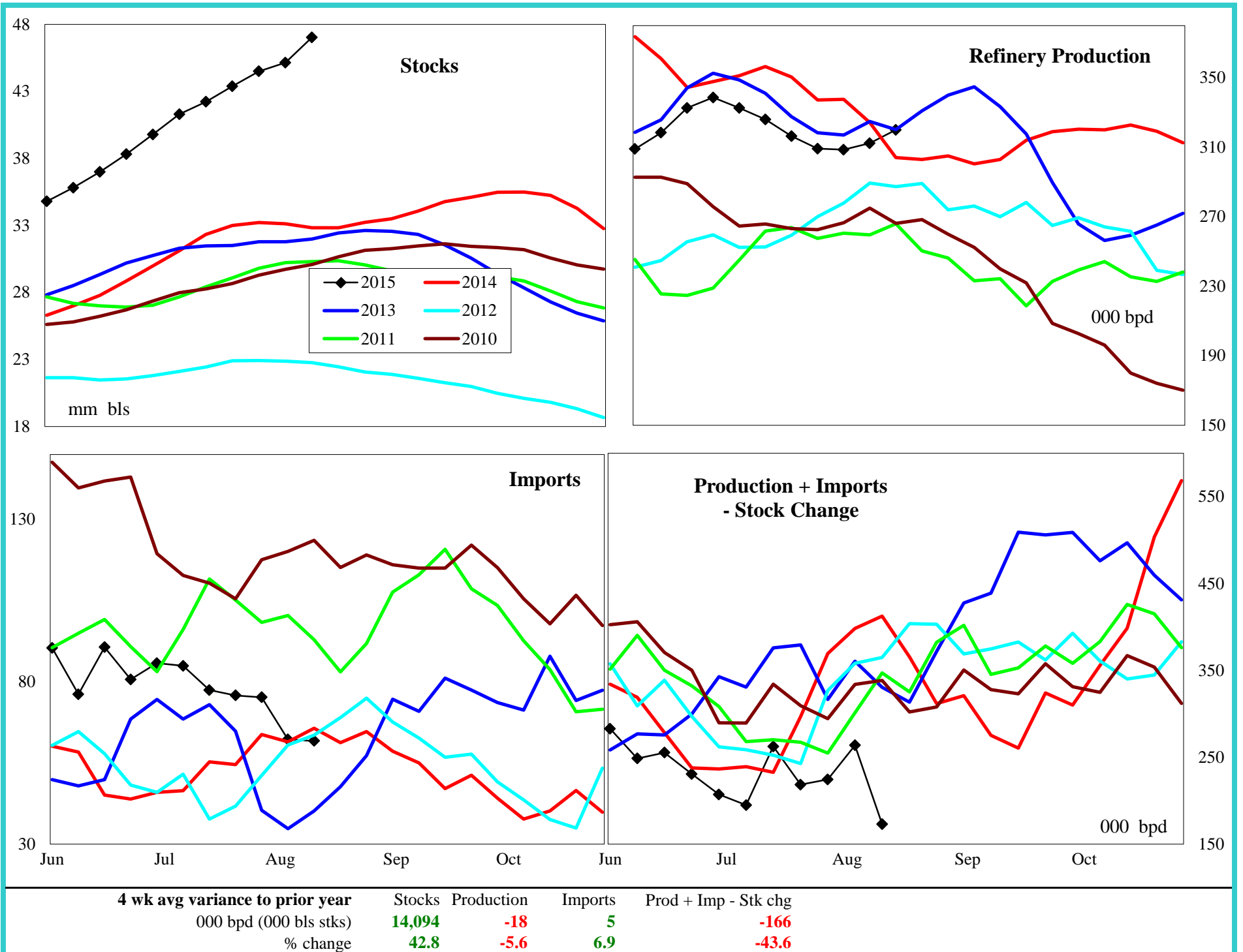




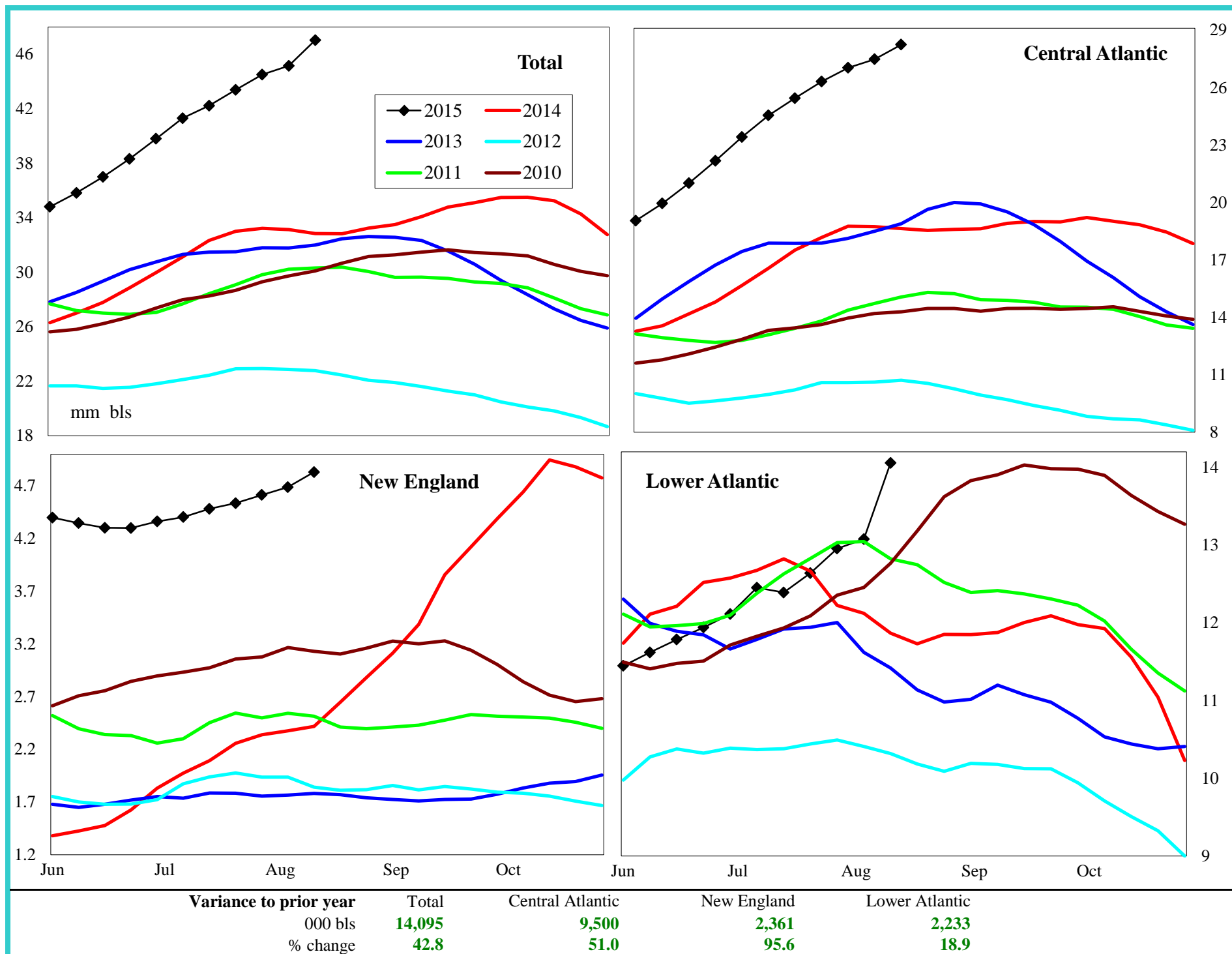
# PADD 1 Distillate Stocks by Region



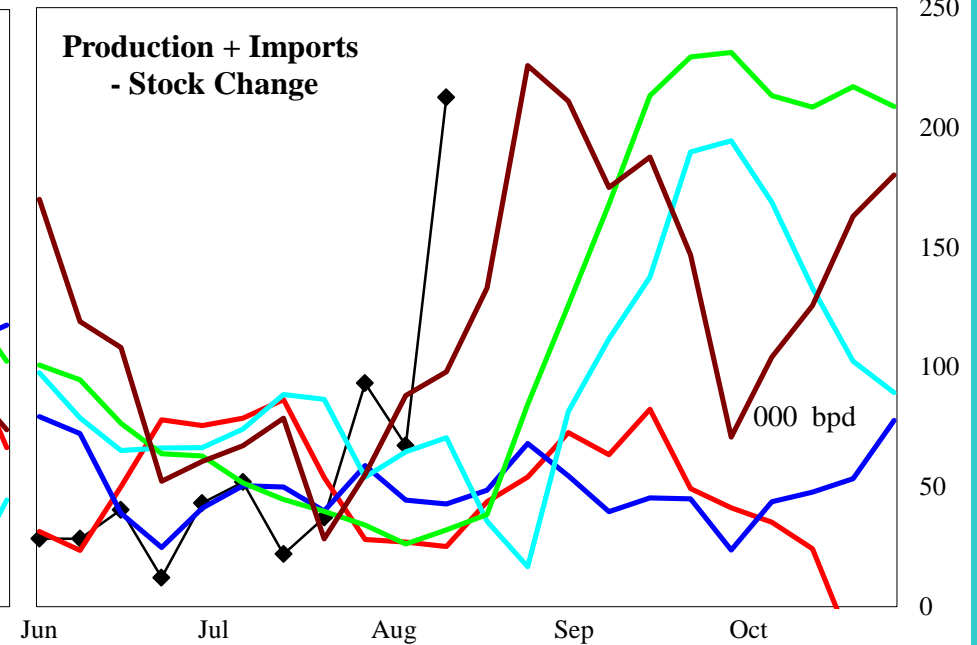
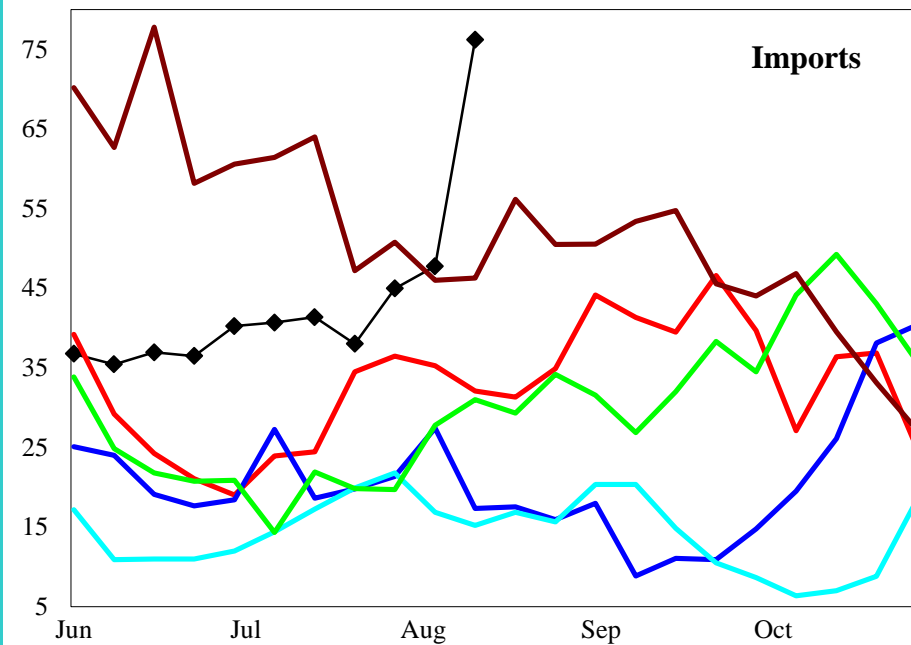
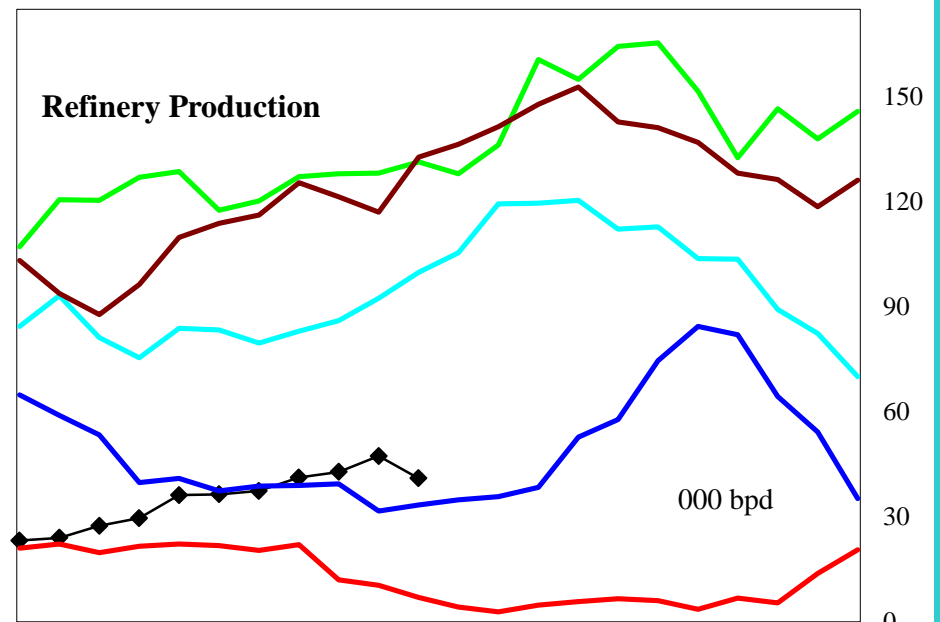
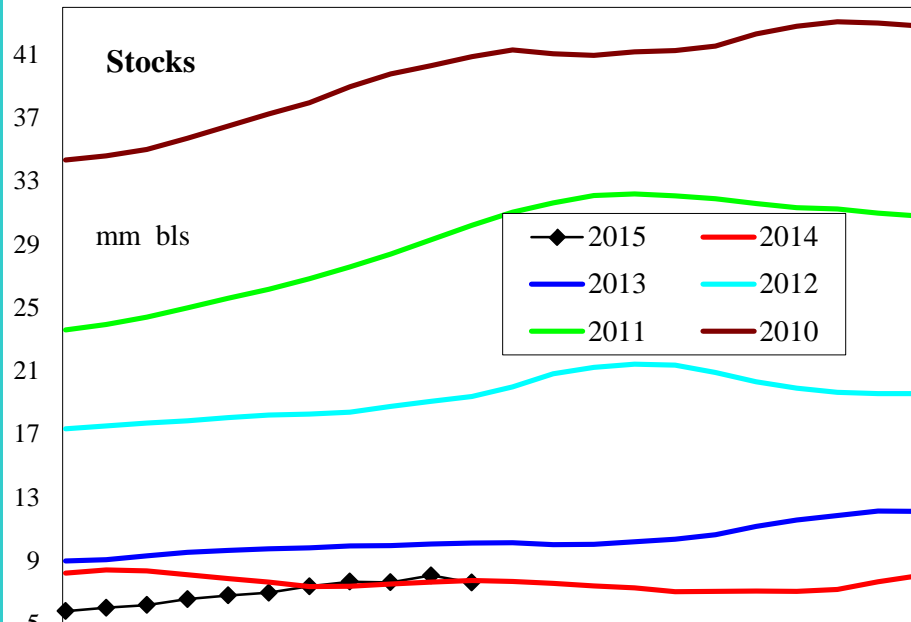
# PADD 1 Low Sulfur Distillate Supply



# PADD 1 Low Sulfur Distillate Stocks by Region



# PADD 1 High Sulfur Distillate Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

-235

-3.0

Production

32

268.1

Imports

2

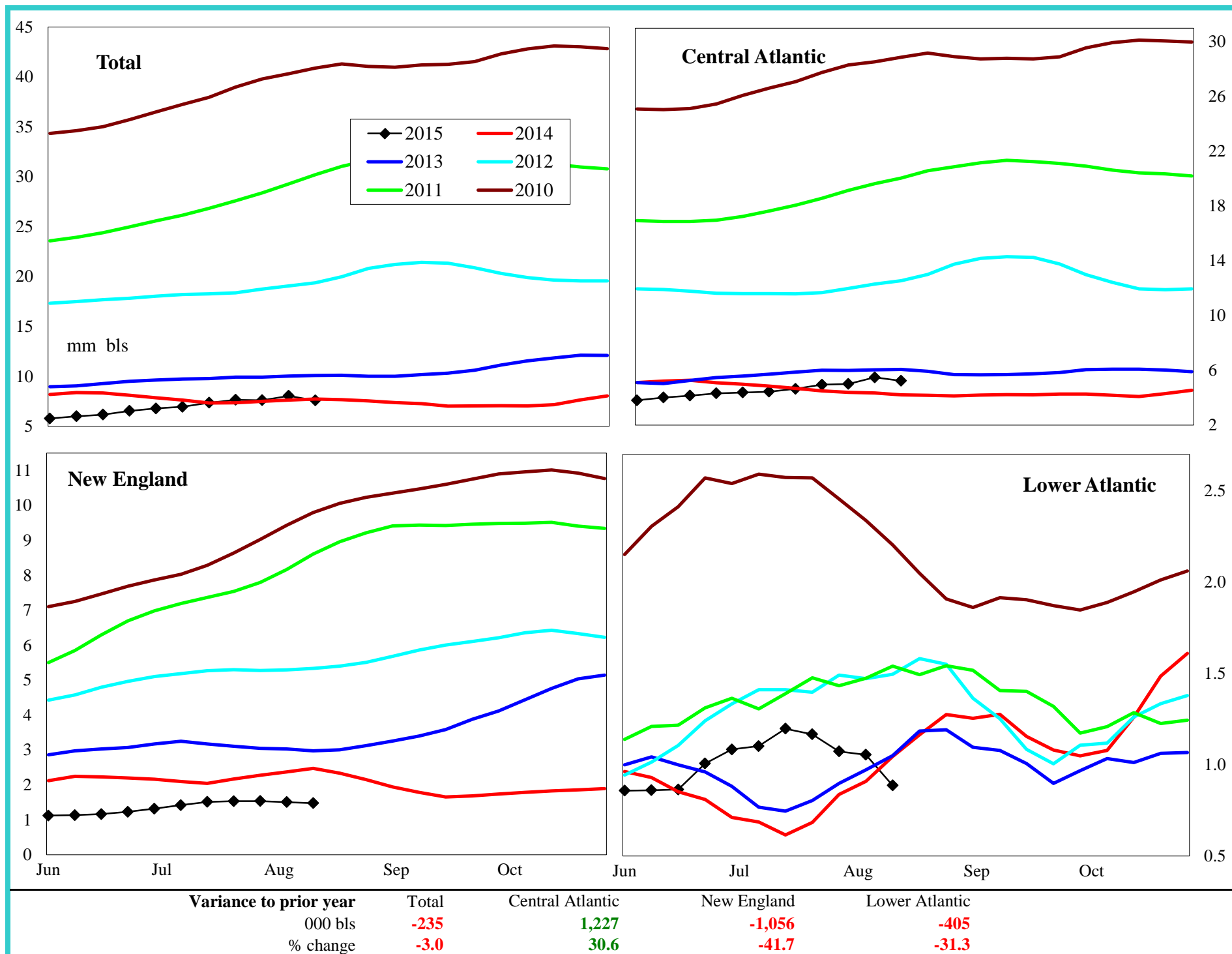
4.1

Prod + Imp - Stk chg

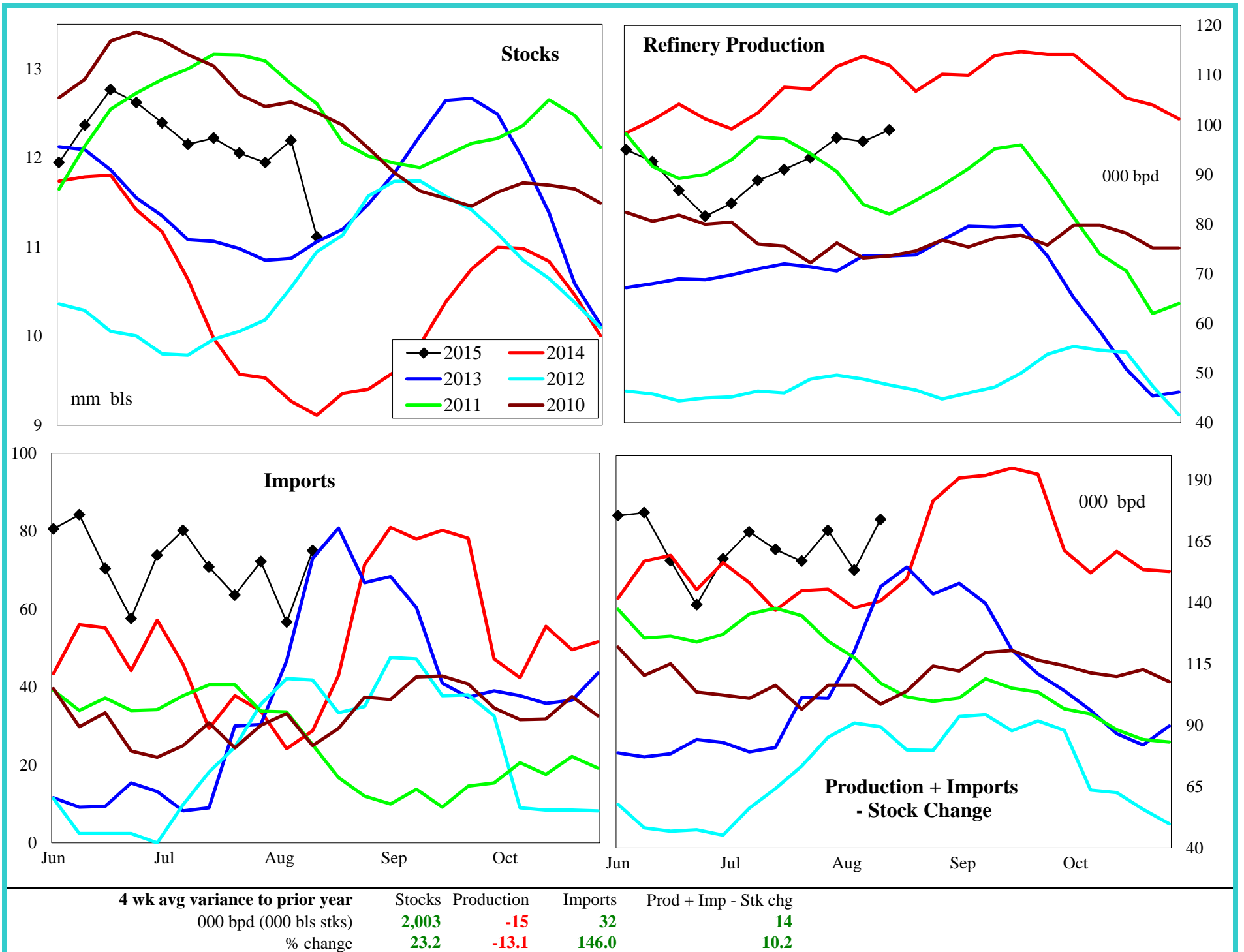
38

172.9

# PADD 1 High Sulfur Distillate Stocks by Region

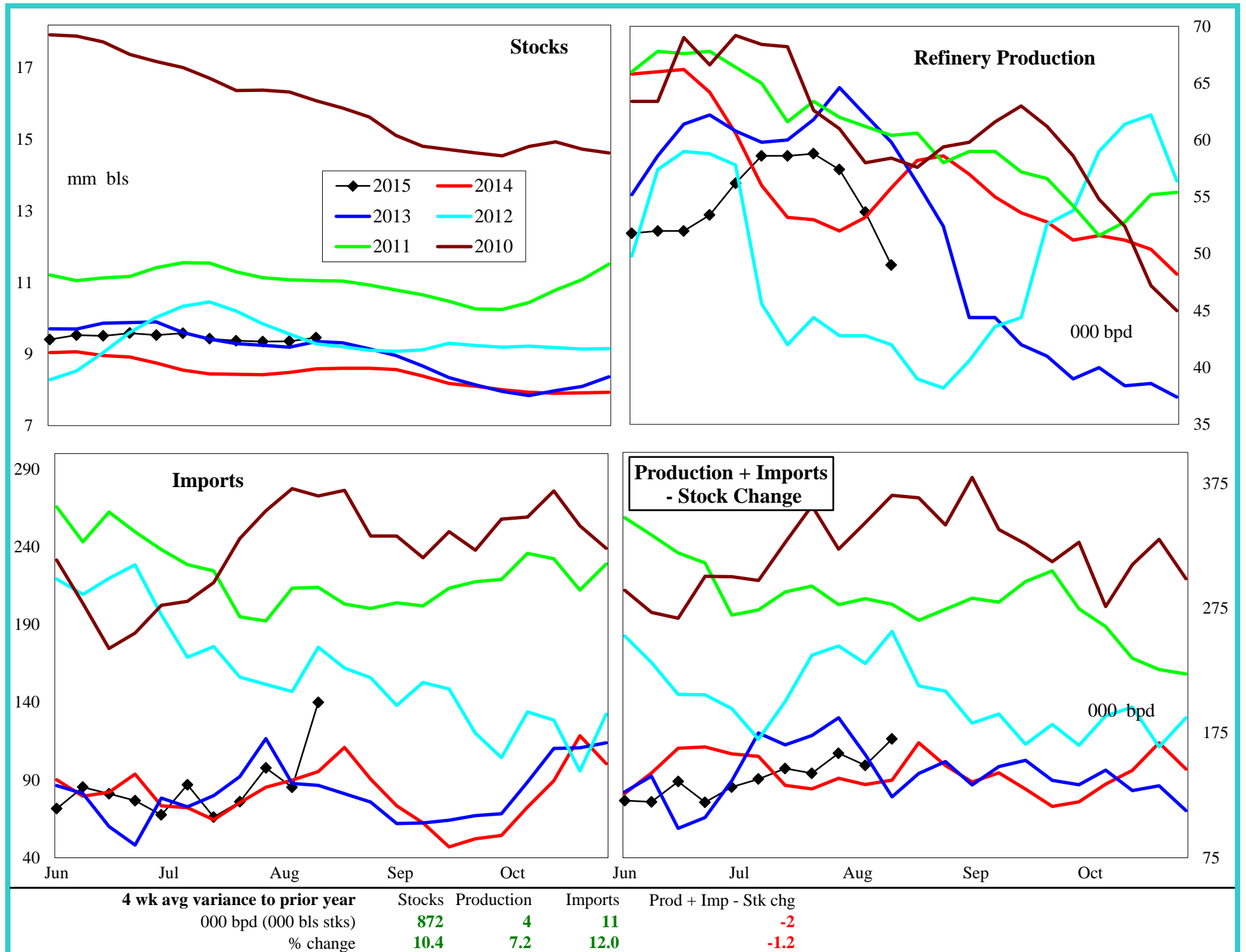


# PADD 1 Jet Fuel Supply

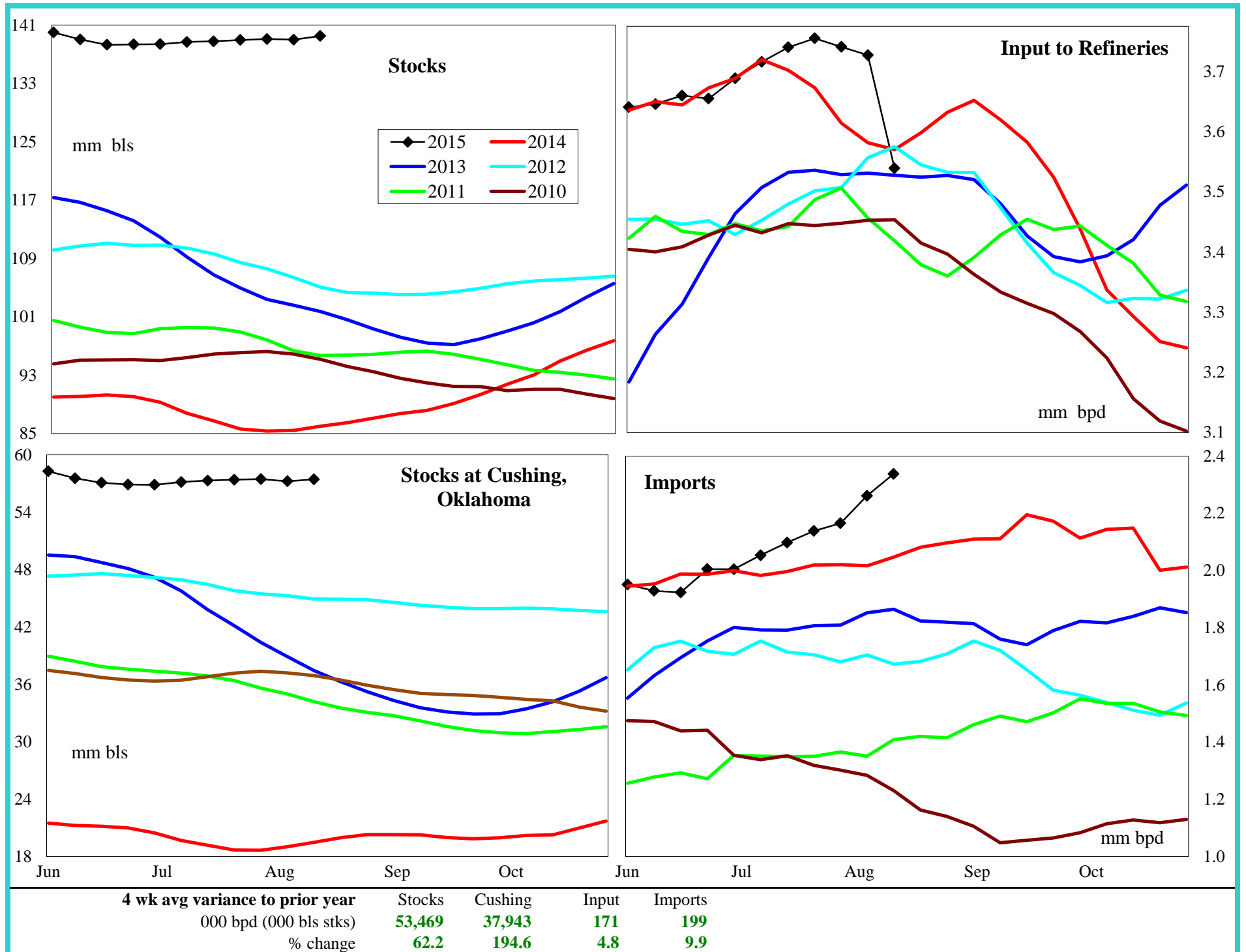




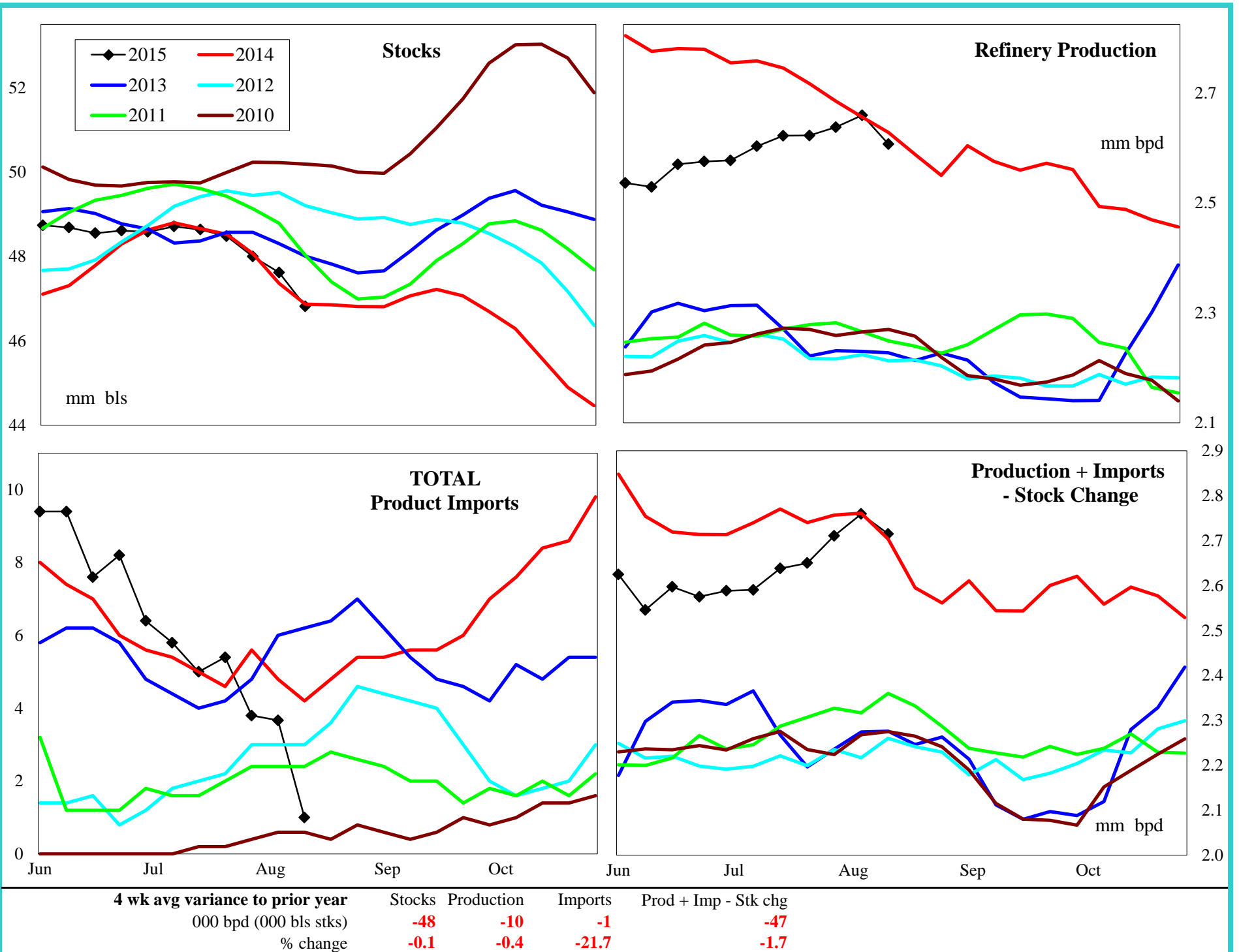
# PADD 1 Residual Fuel Oil Supply



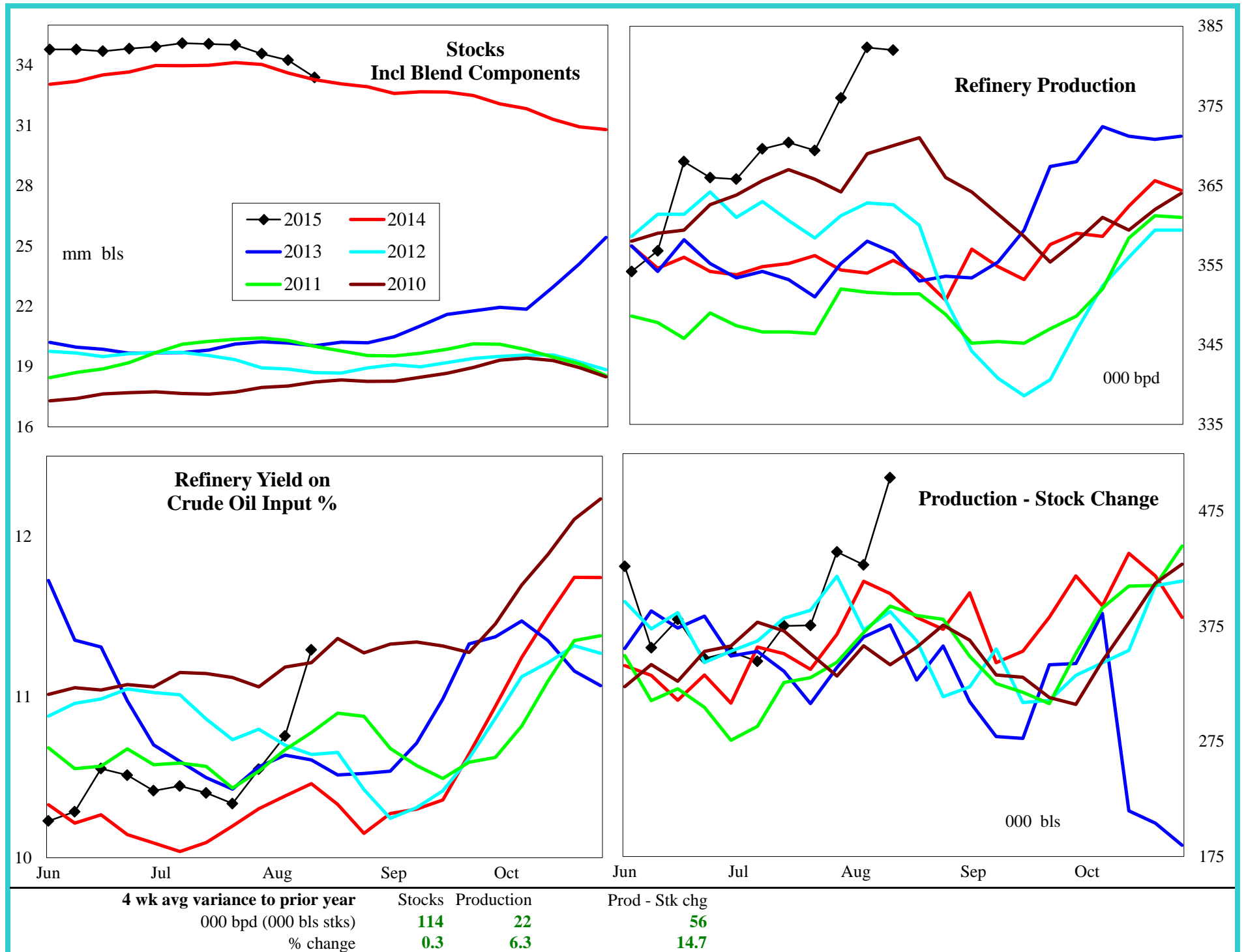
# PADD 2 Crude Oil Supply and Refining



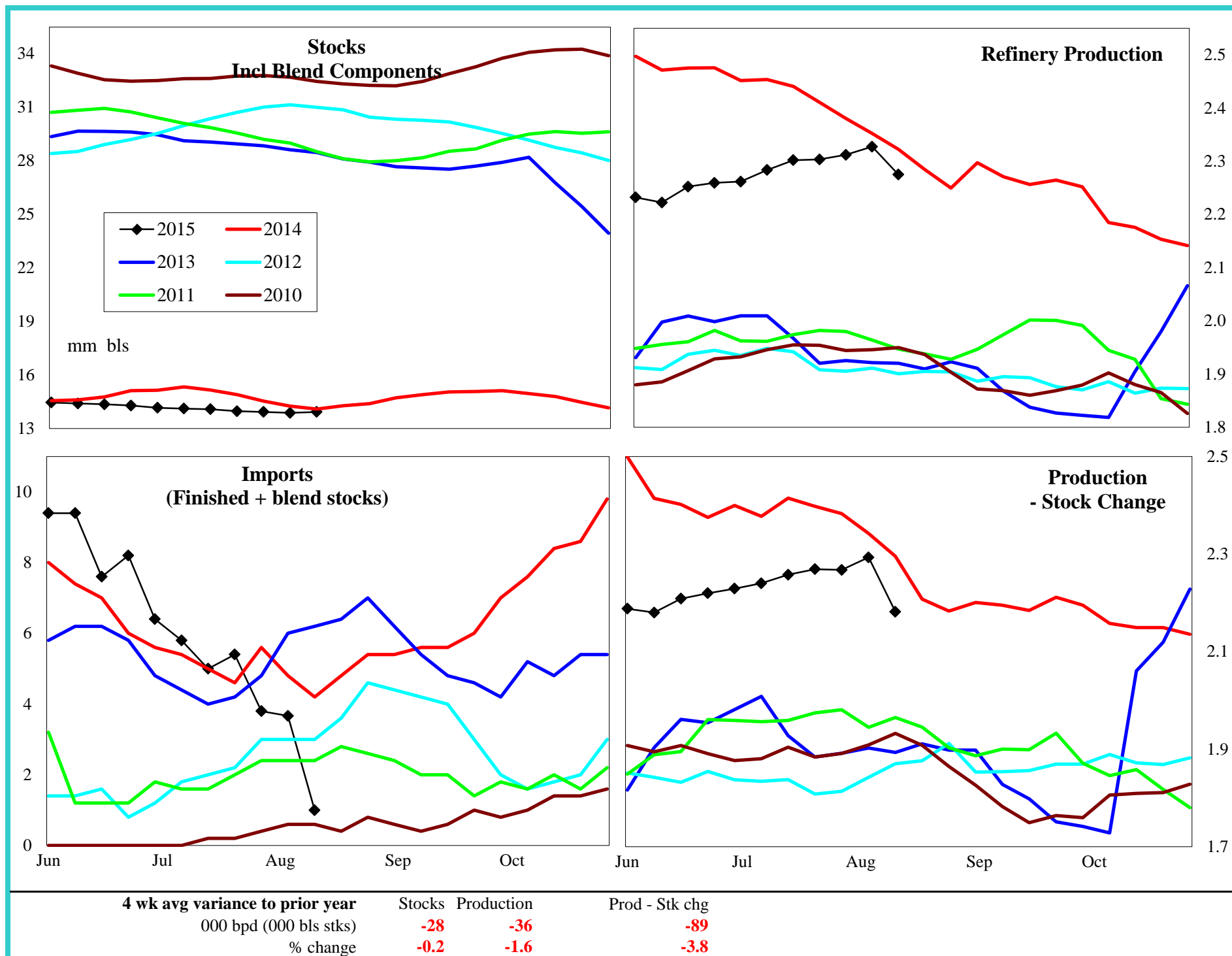
# PADD 2 Gasoline Supply



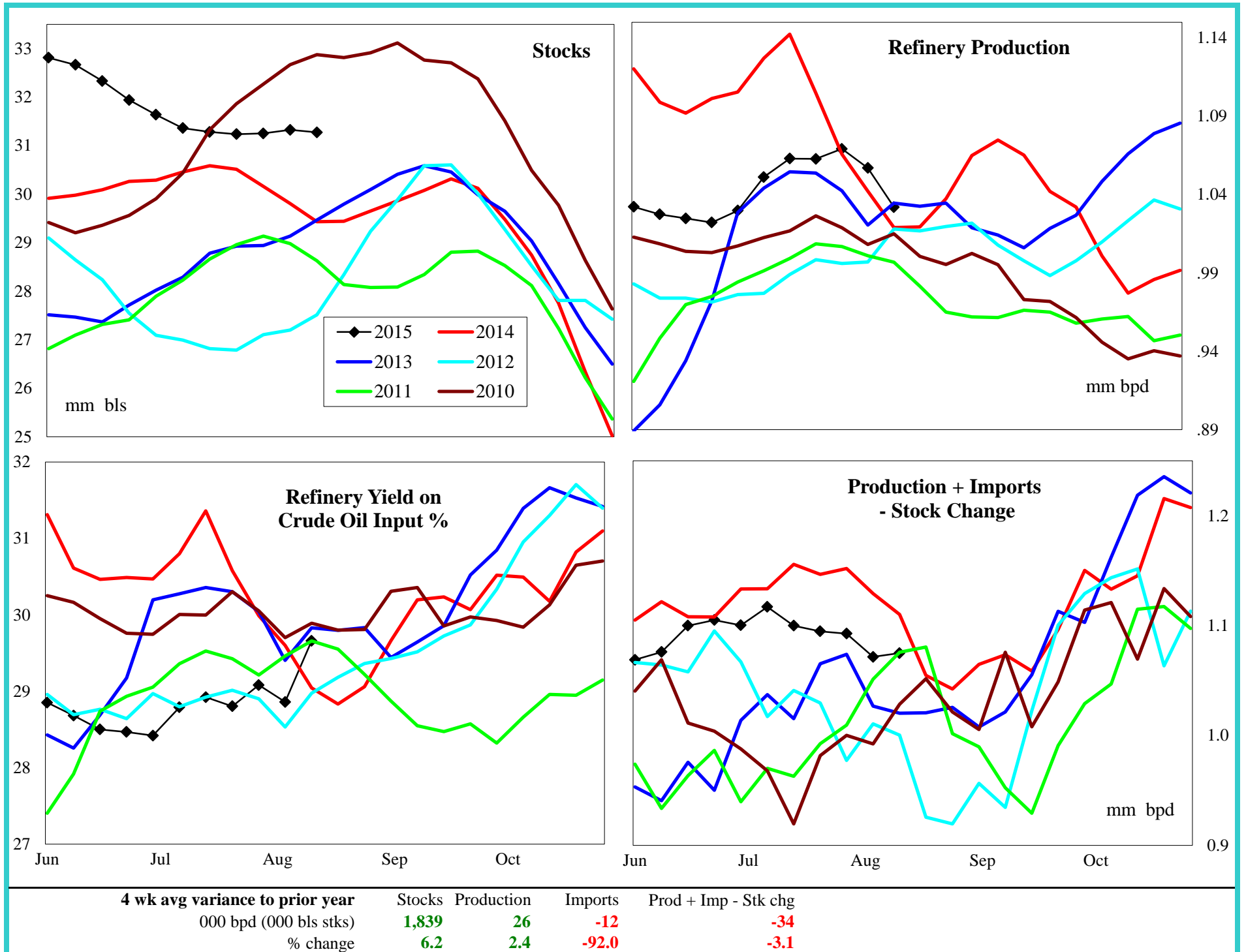
# PADD 2 Reformulated Gasoline Supply



# PADD 2 Conventional Gasoline Supply

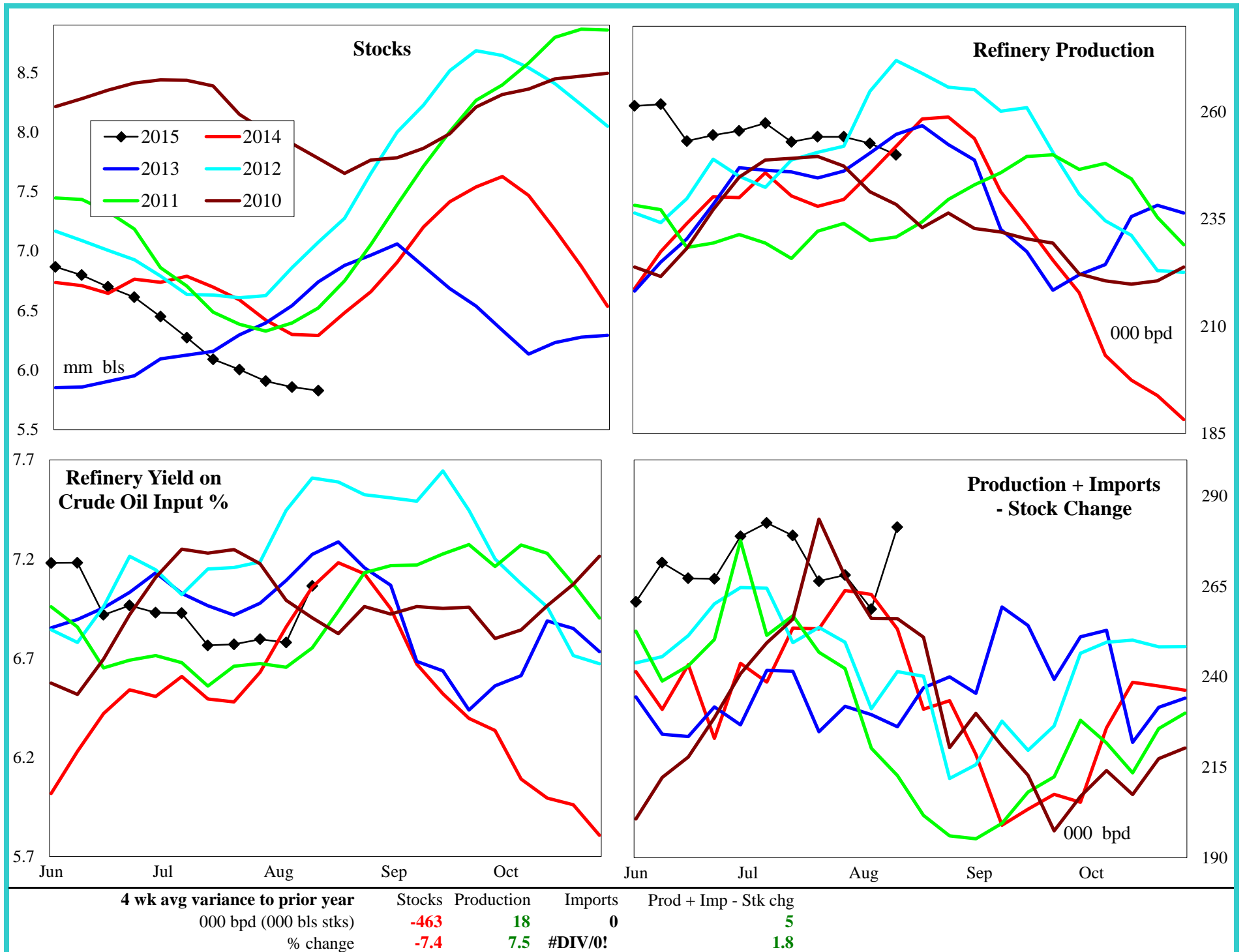


# PADD 2 Distillate Supply

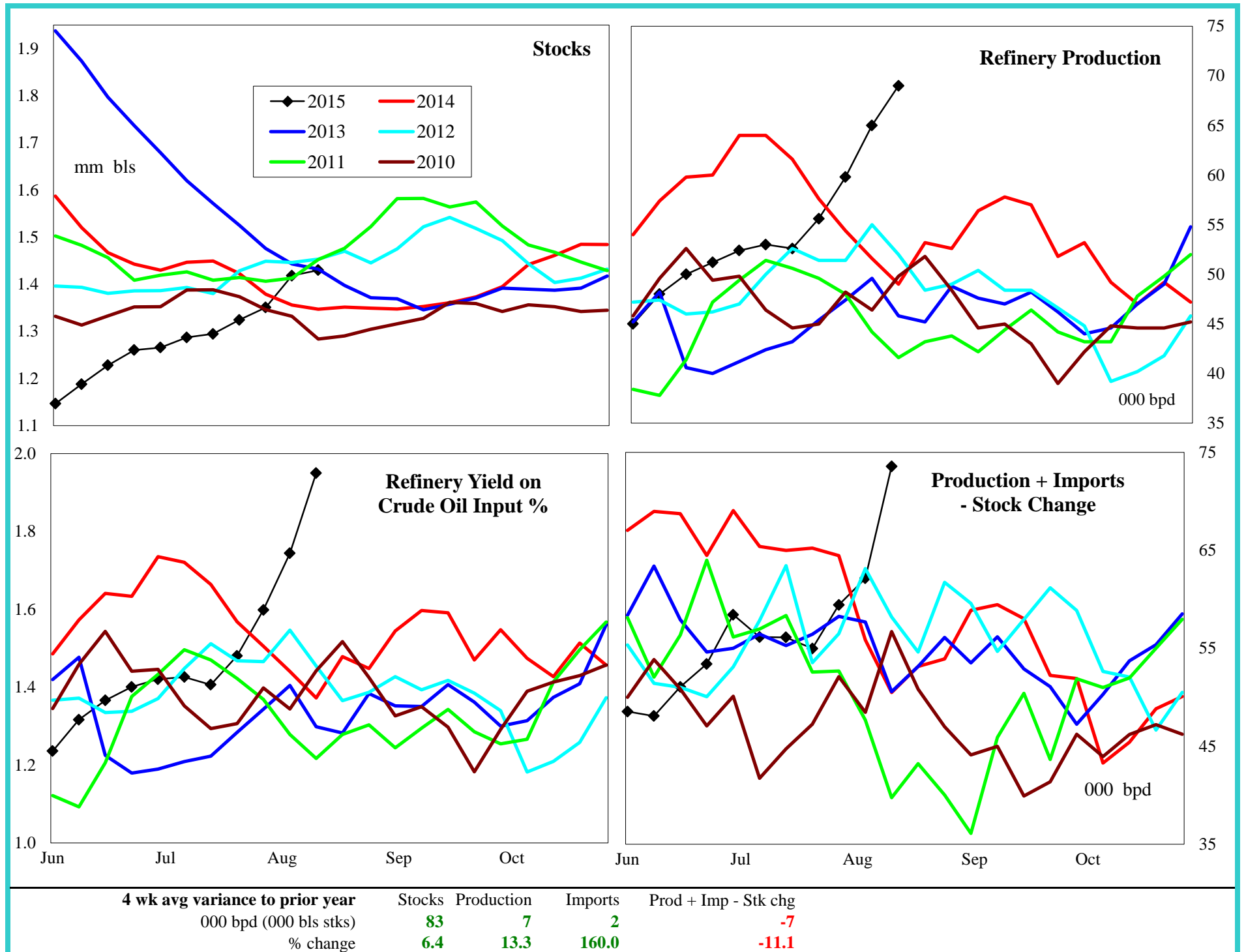




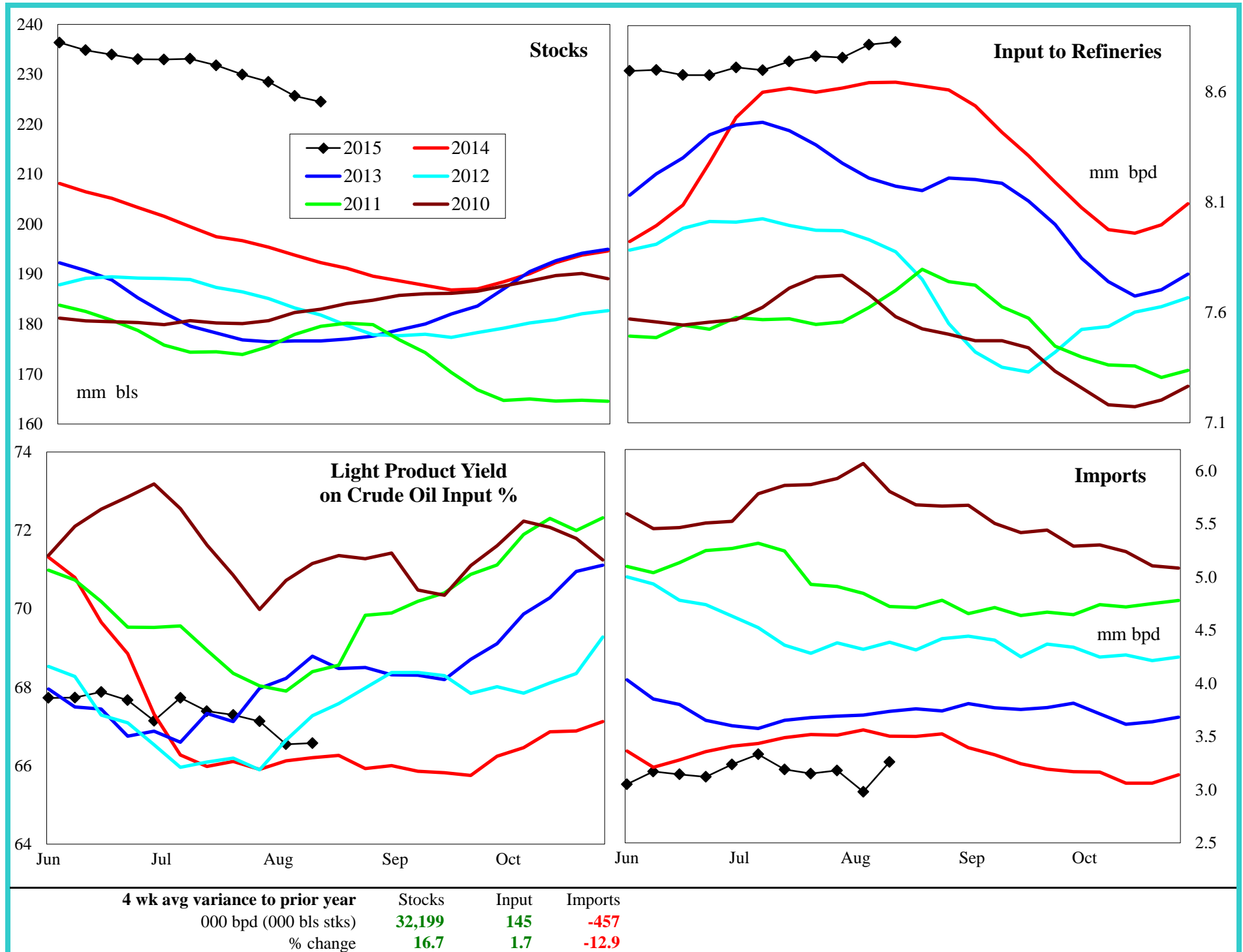
## PADD 2 Jet Fuel Supply



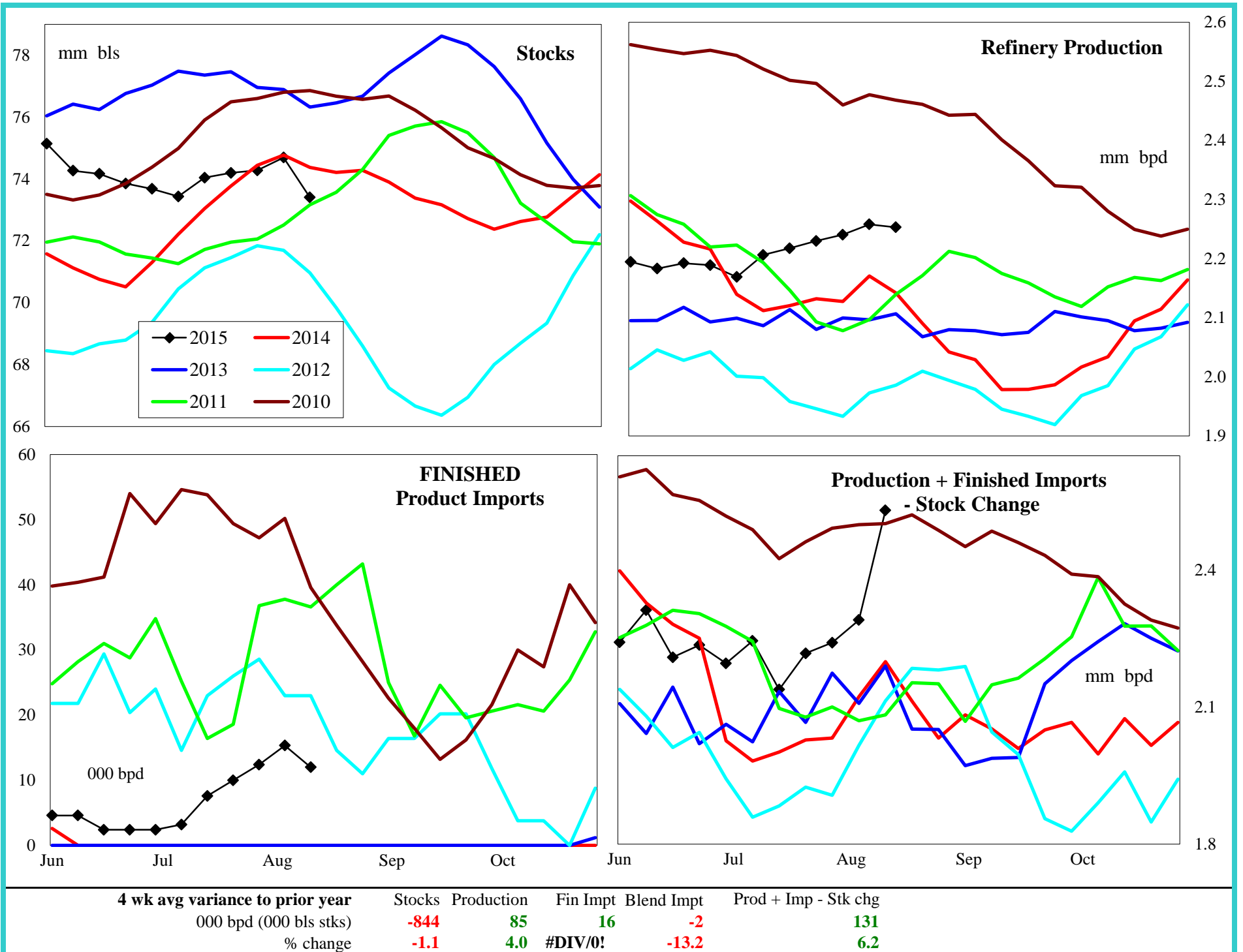
# PADD 2 Residual Fuel Oil Supply



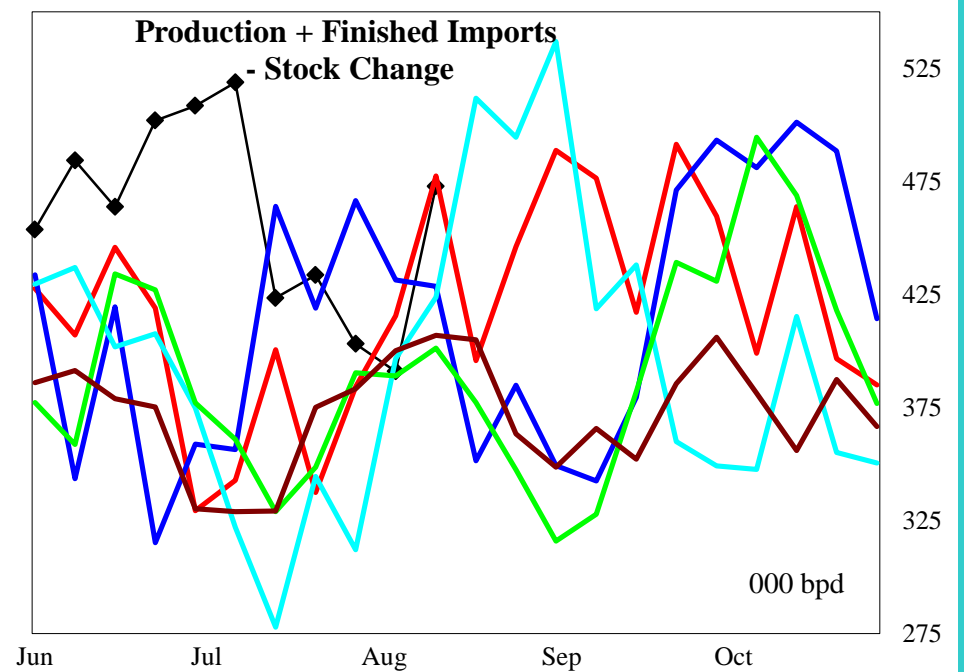
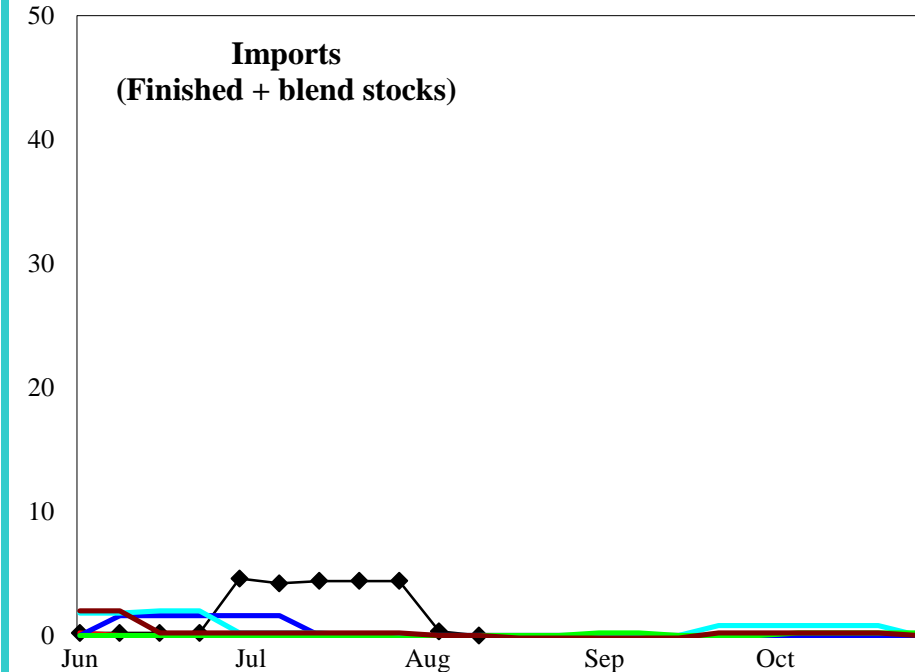
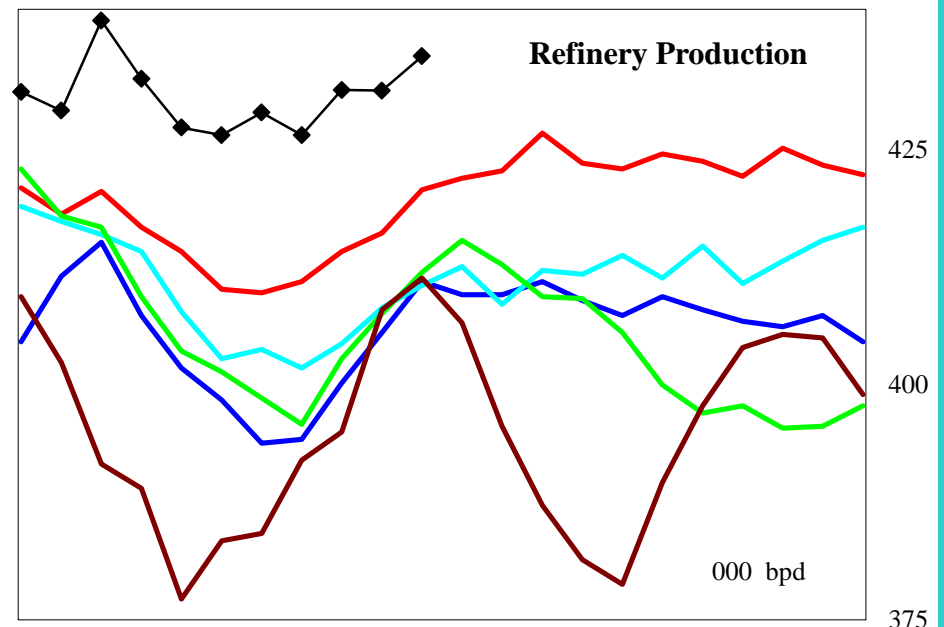
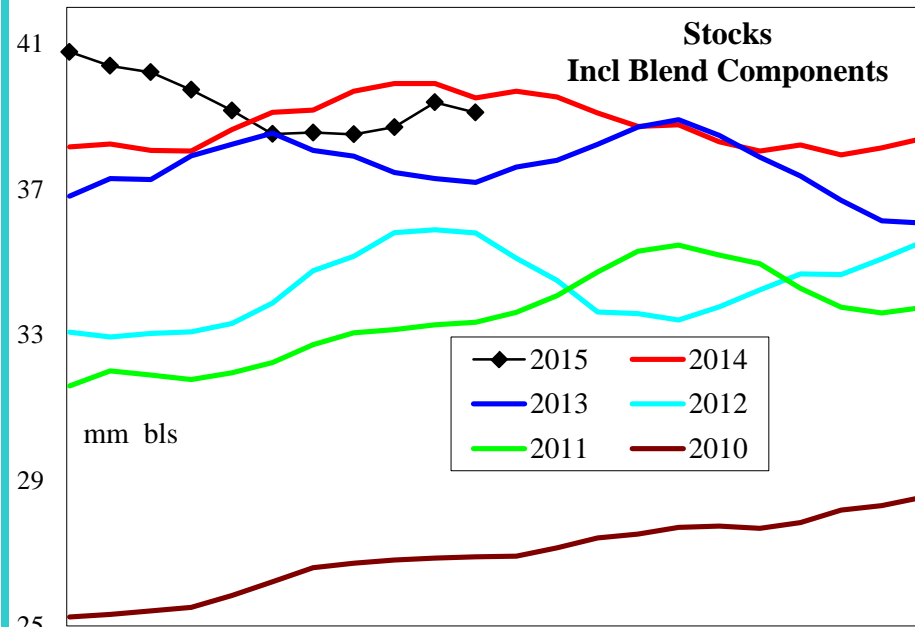
# PADD 3 Crude Oil Supply and Refining



# PADD 3 Gasoline Supply



# PADD 3 Reformulated Gasoline Supply



4 wk avg variance to prior year

000 bpd (000 bls stks)

% change

Stocks

-848

-2.1

Production

18

4.2

Imports

0

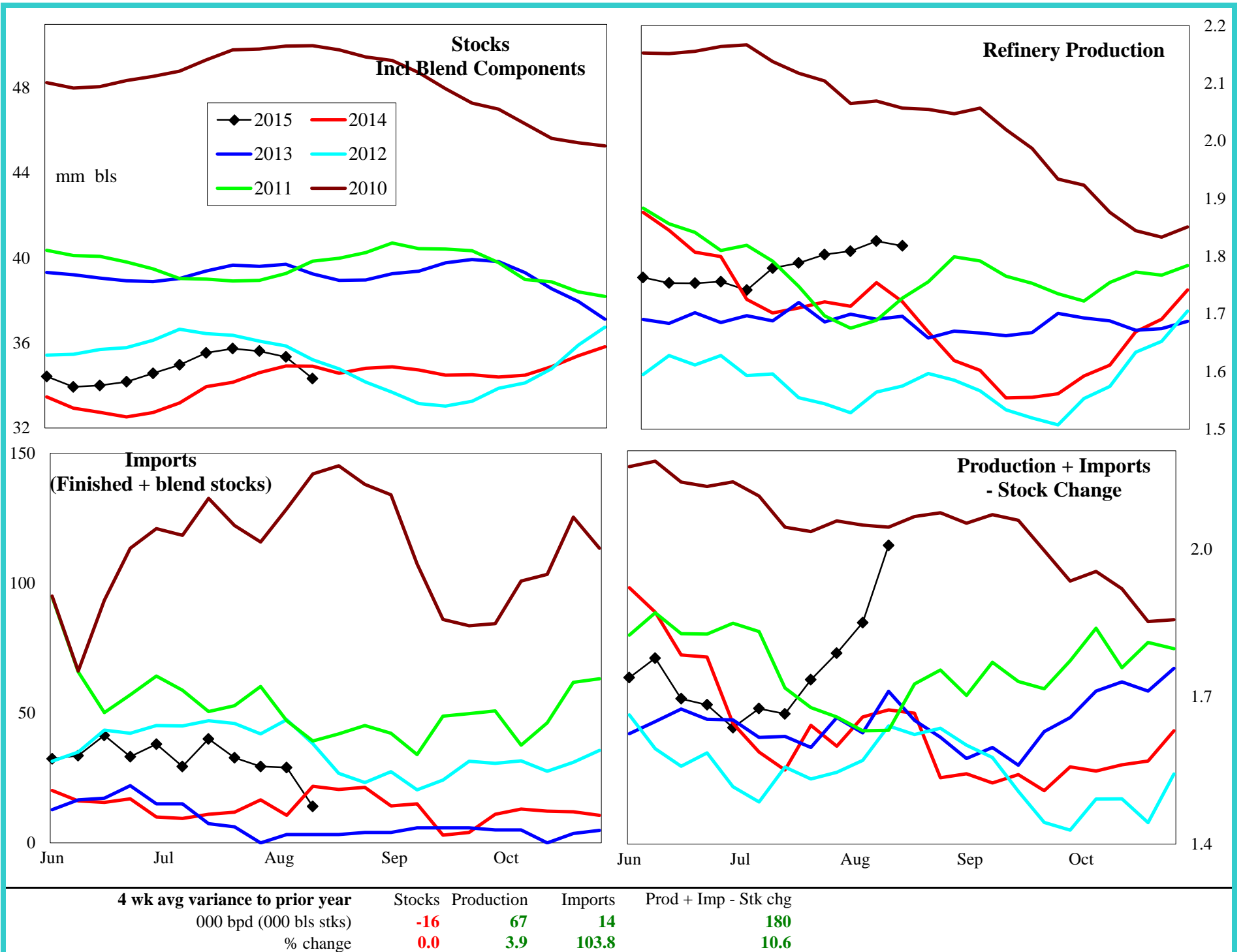
#DIV/0!

Prod + Imp - Stk chg

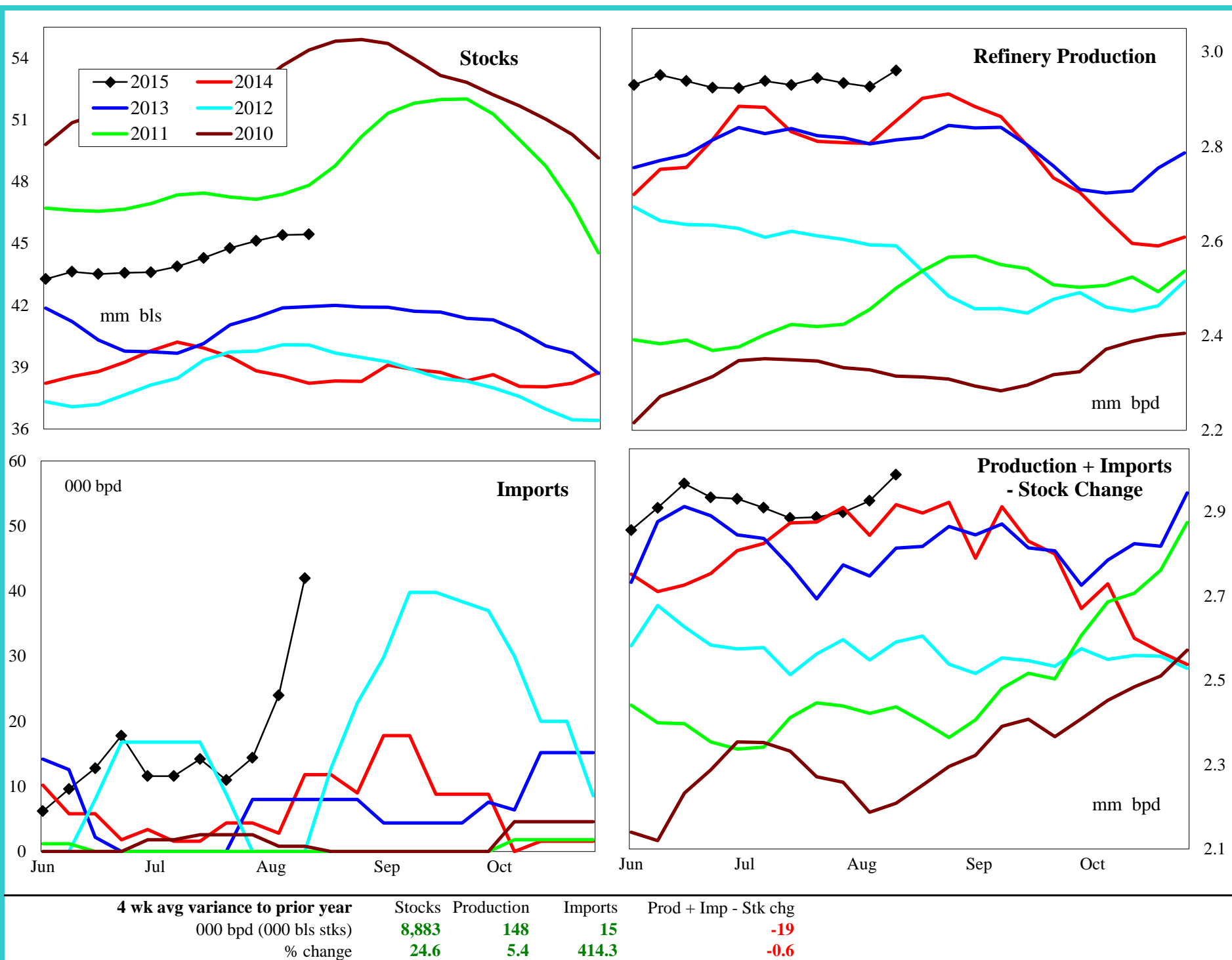
-50

-12.2

# PADD 3 Conventional Gasoline Supply

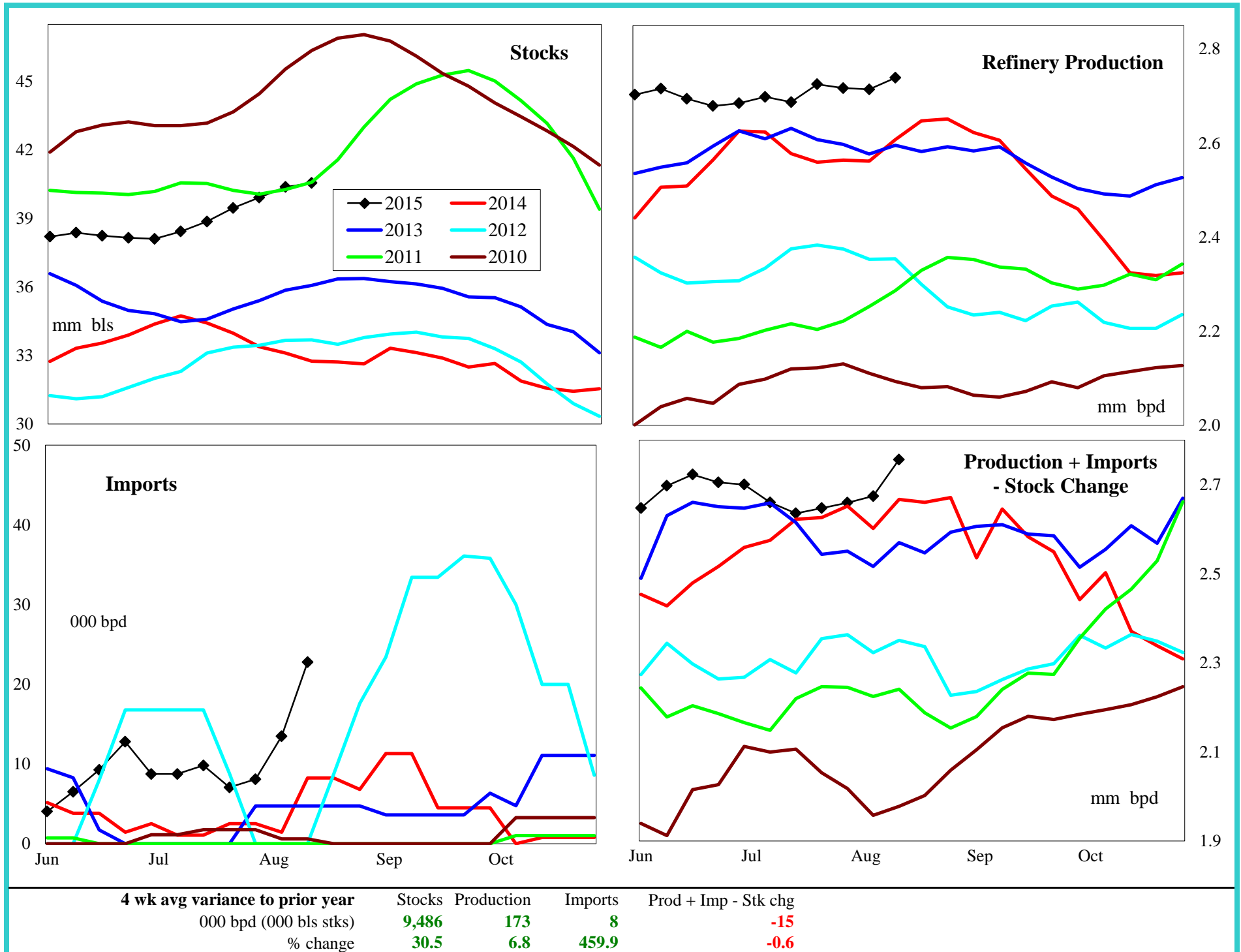


## PADD 3 Distillate Supply

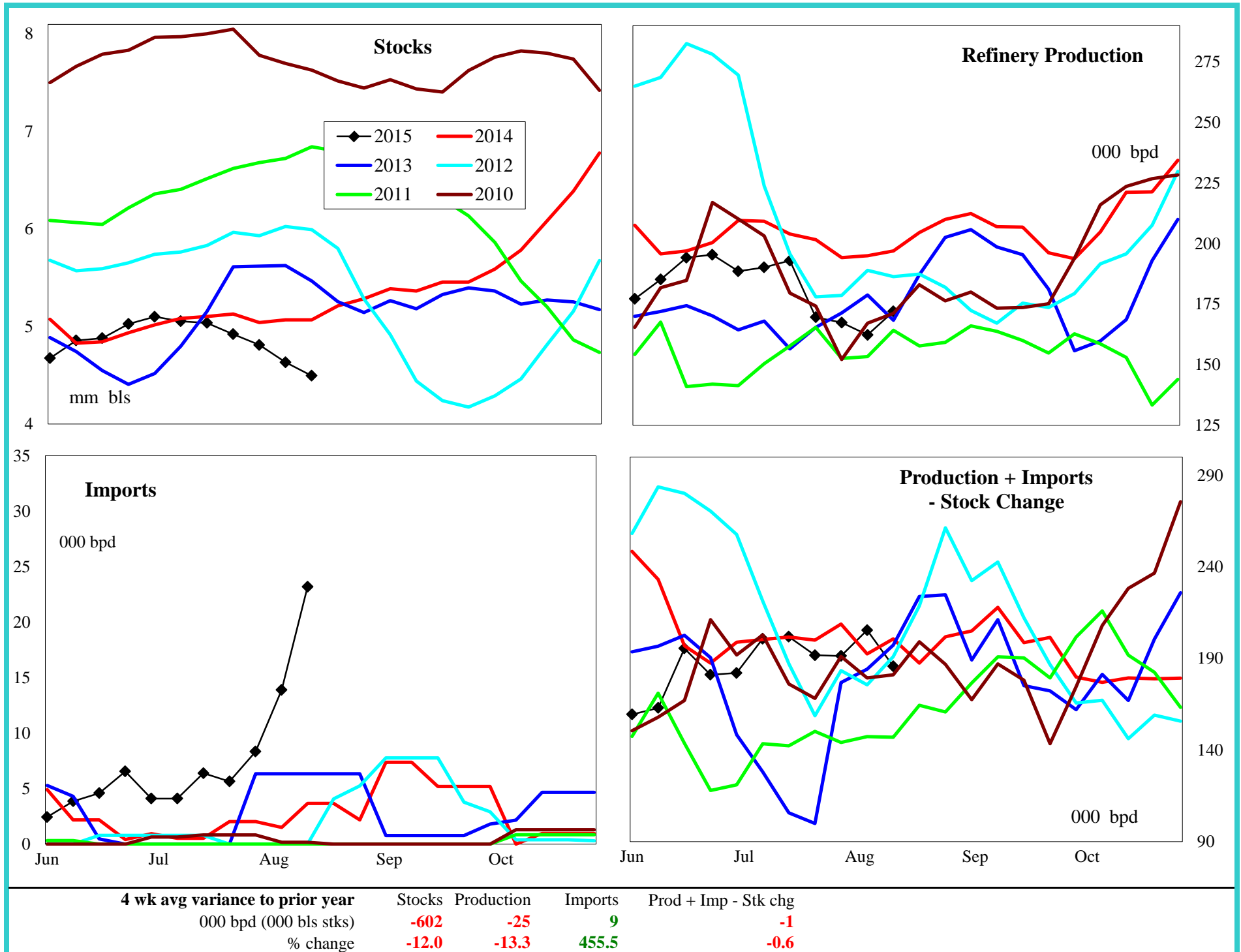




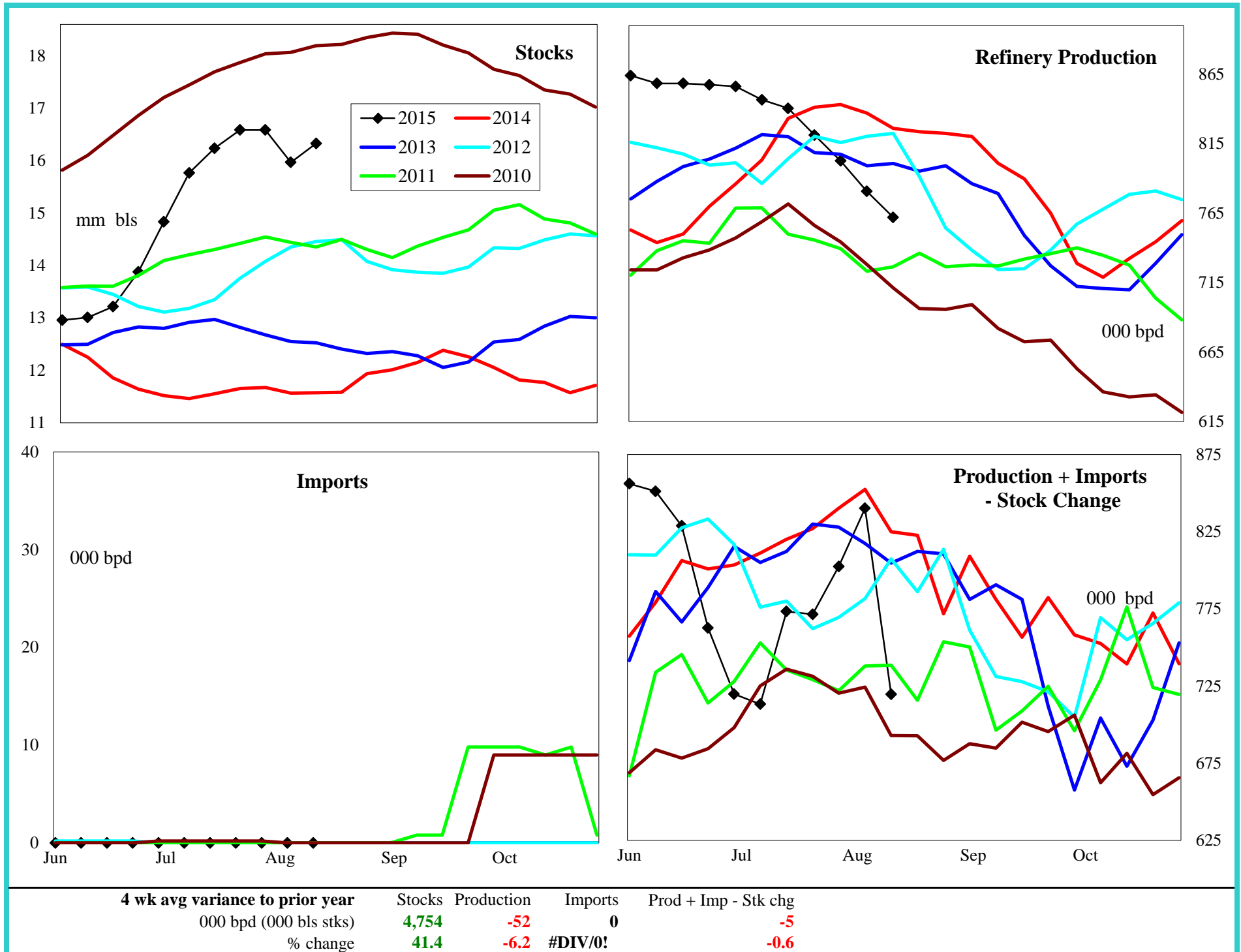
# PADD 3 Low Sulfur Distillate Supply



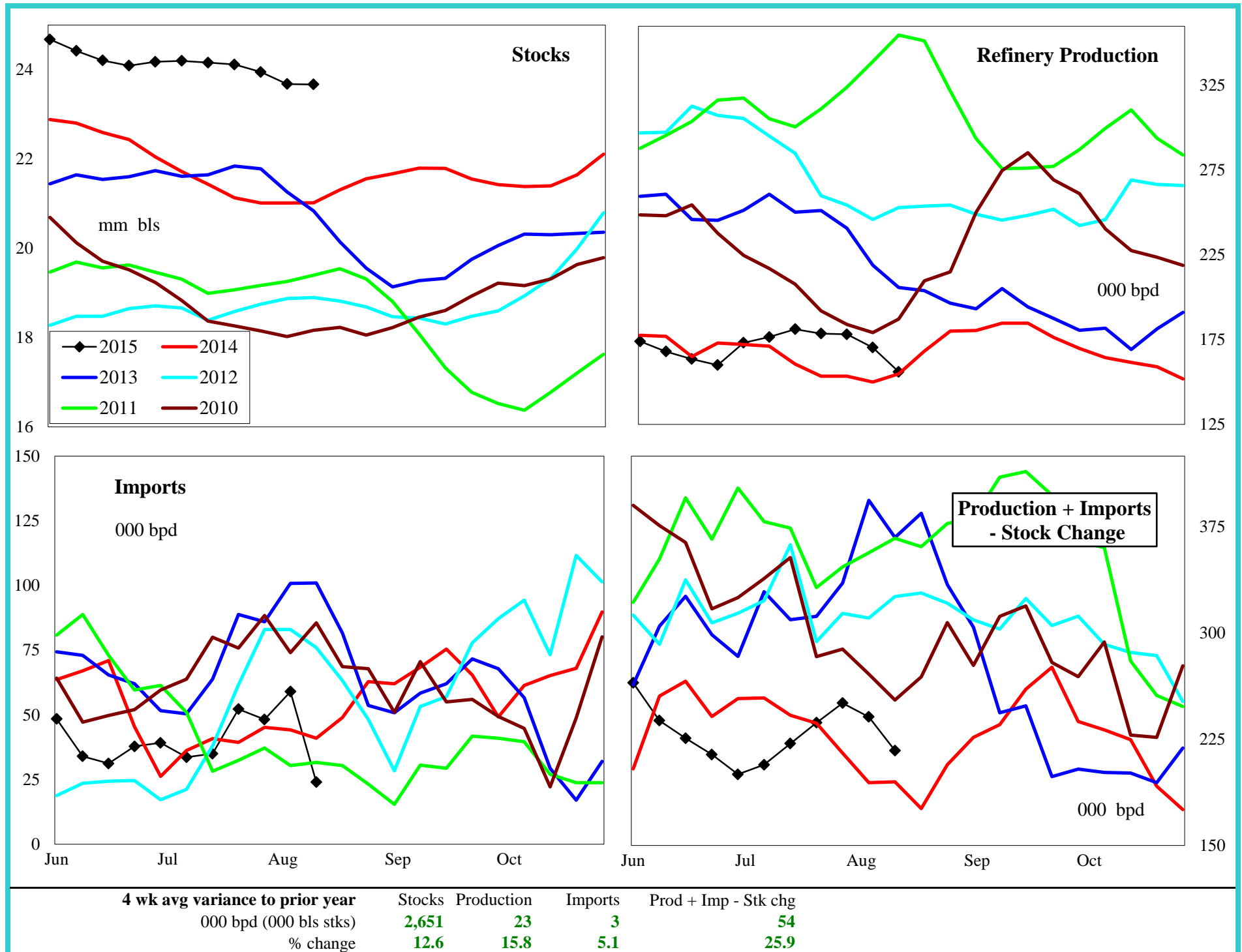
# PADD 3 High Sulfur Distillate Supply



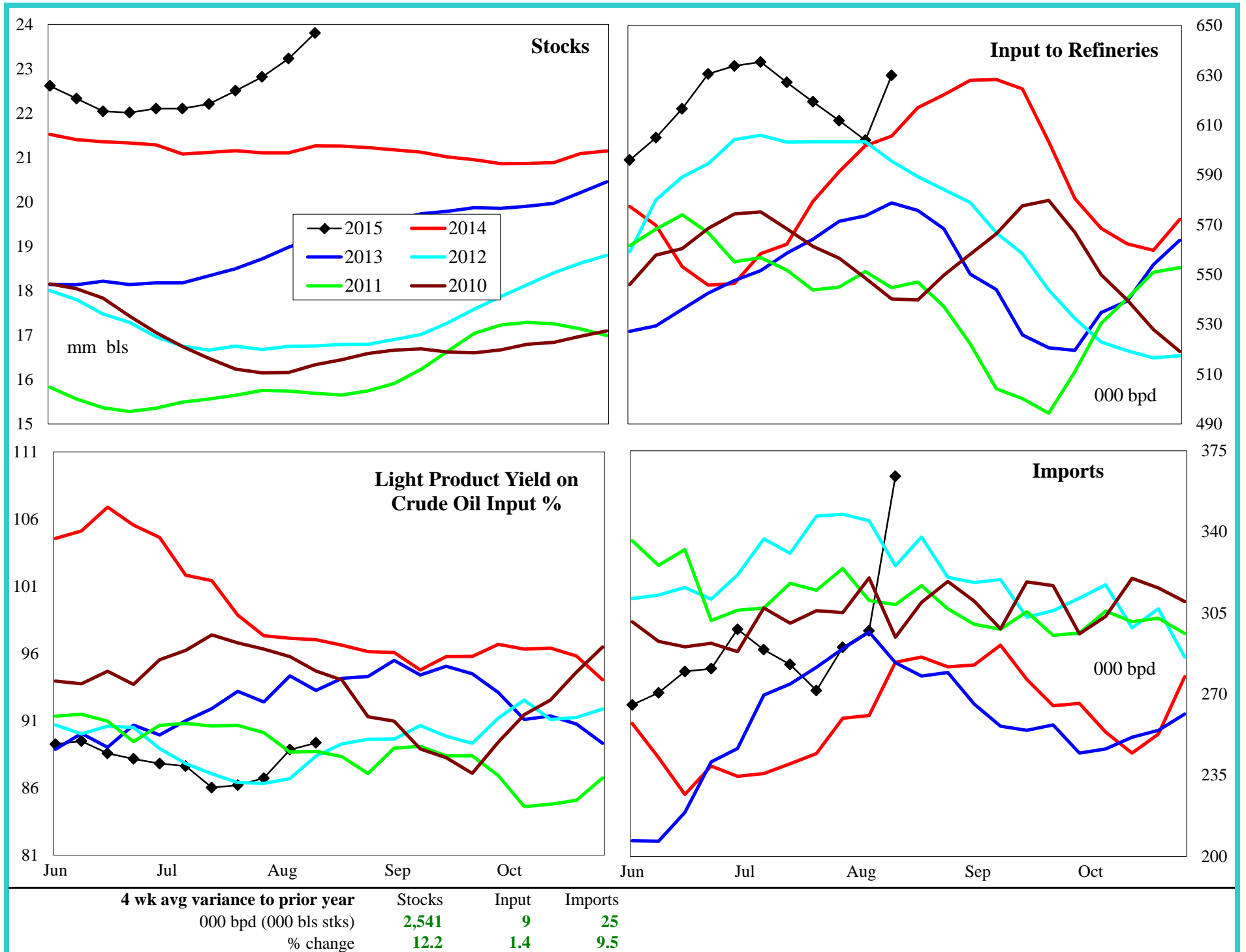
# PADD 3 Jet Fuel Supply



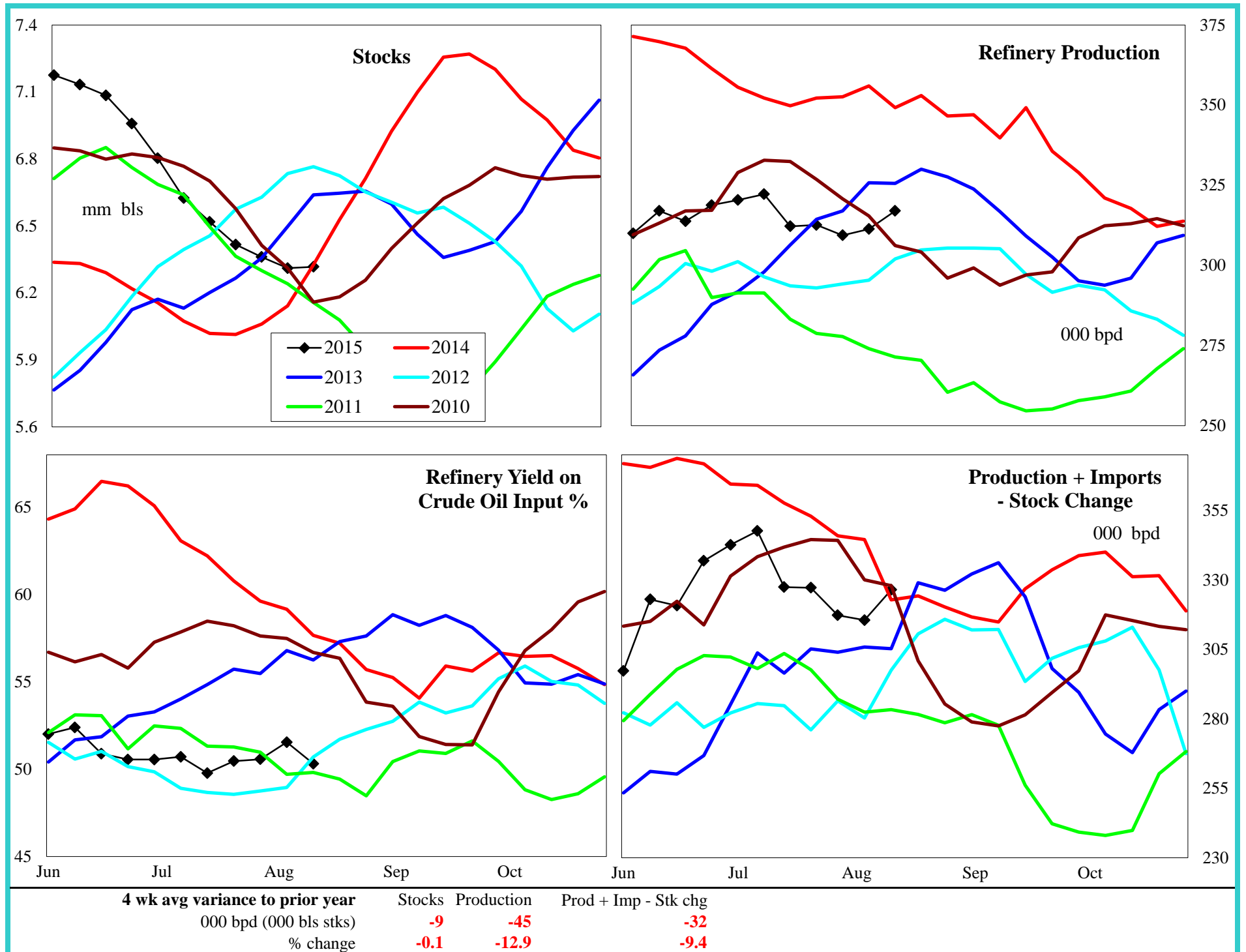
# PADD 3 Residual Fuel Oil Supply



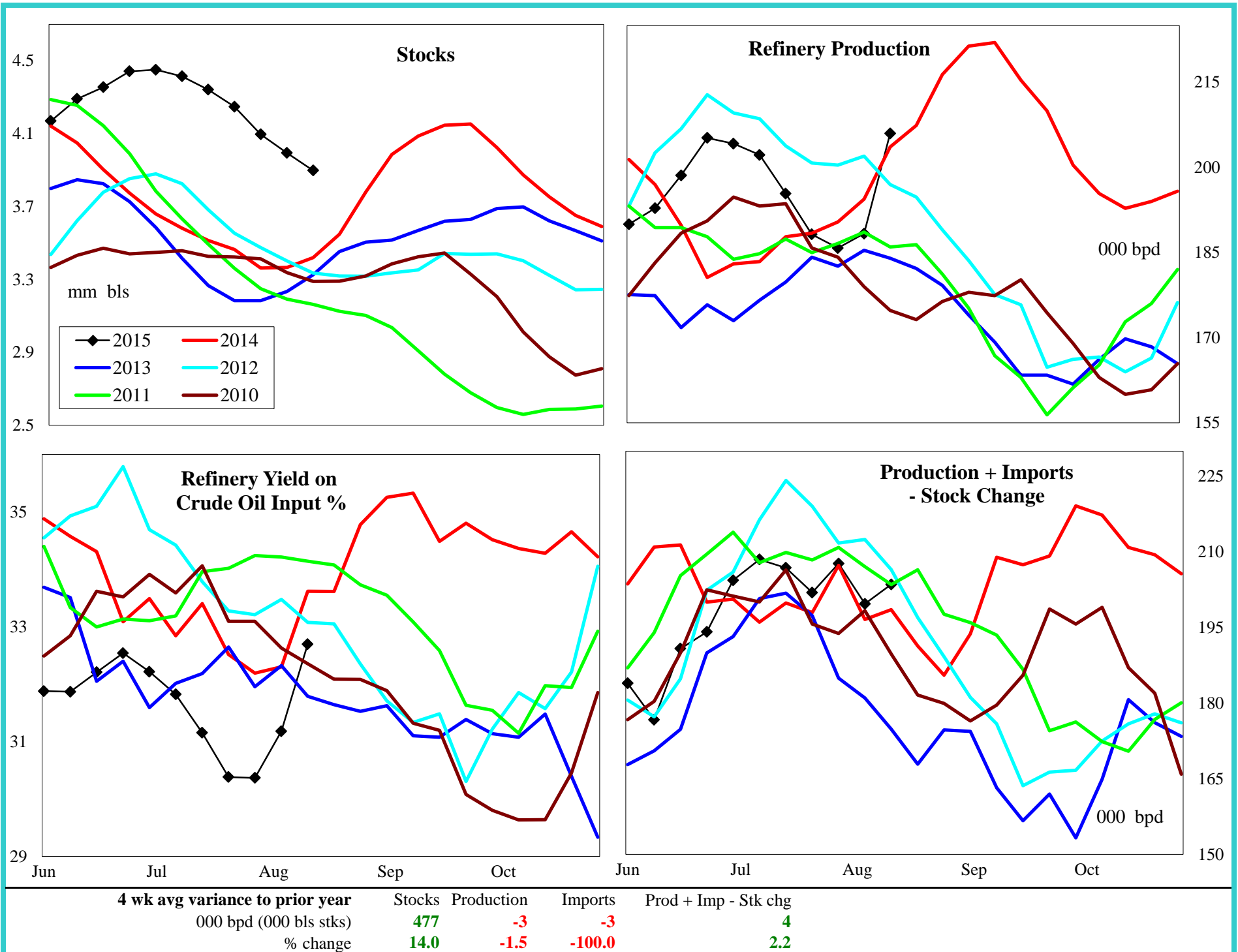
# PADD 4 Crude Oil Supply and Refining



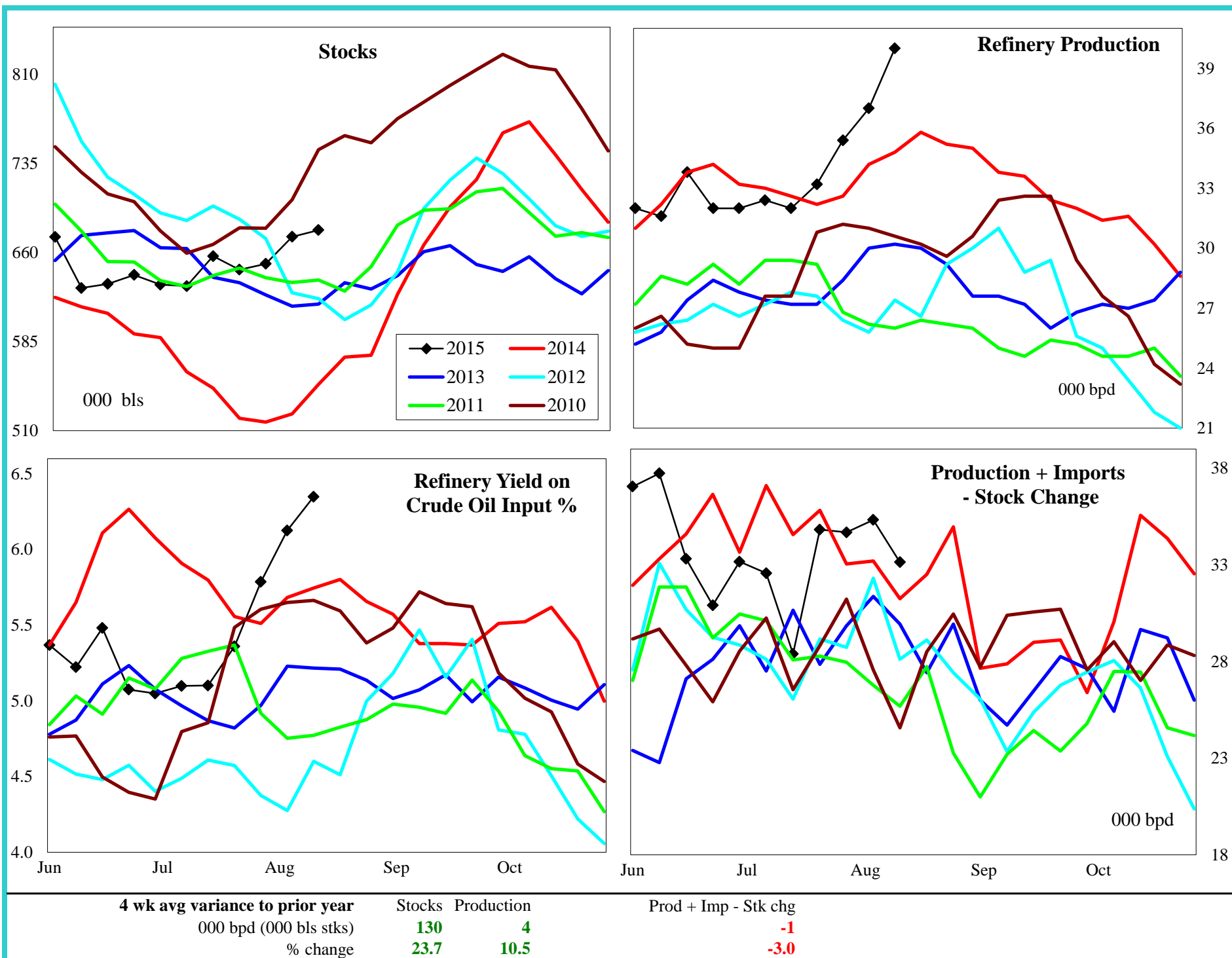
# PADD 4 Gasoline Supply



# PADD 4 Distillate Supply

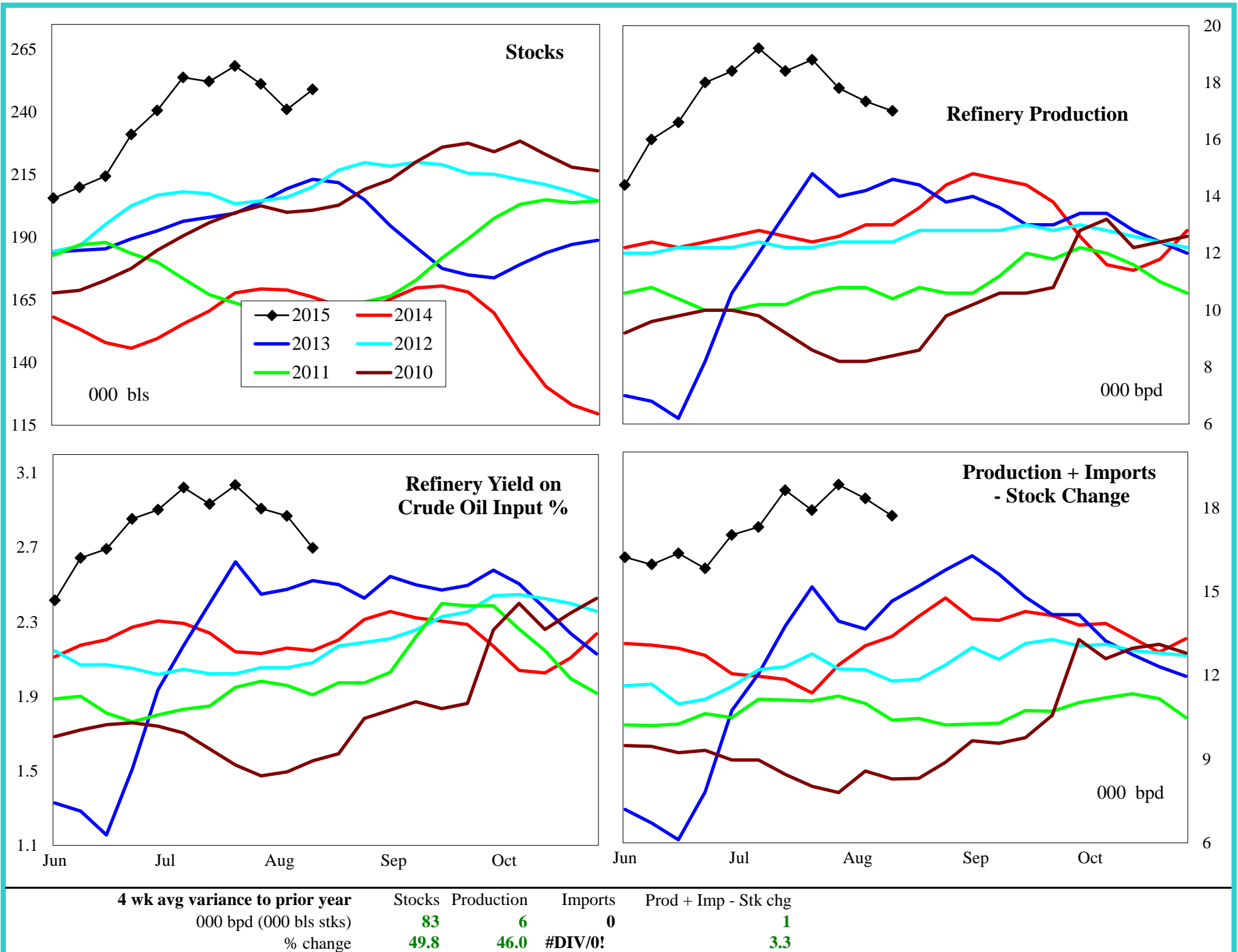


# PADD 4 Jet Fuel Supply

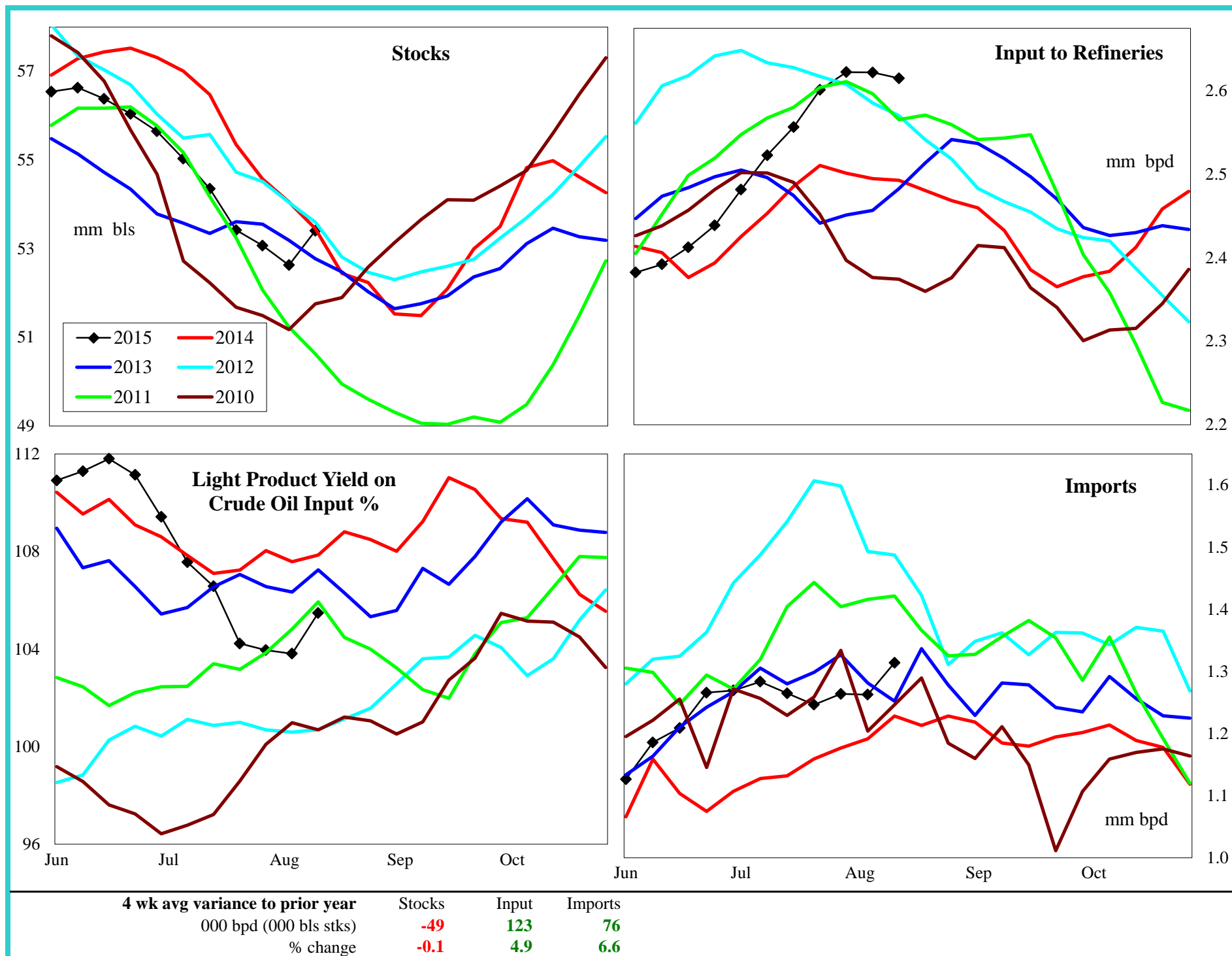




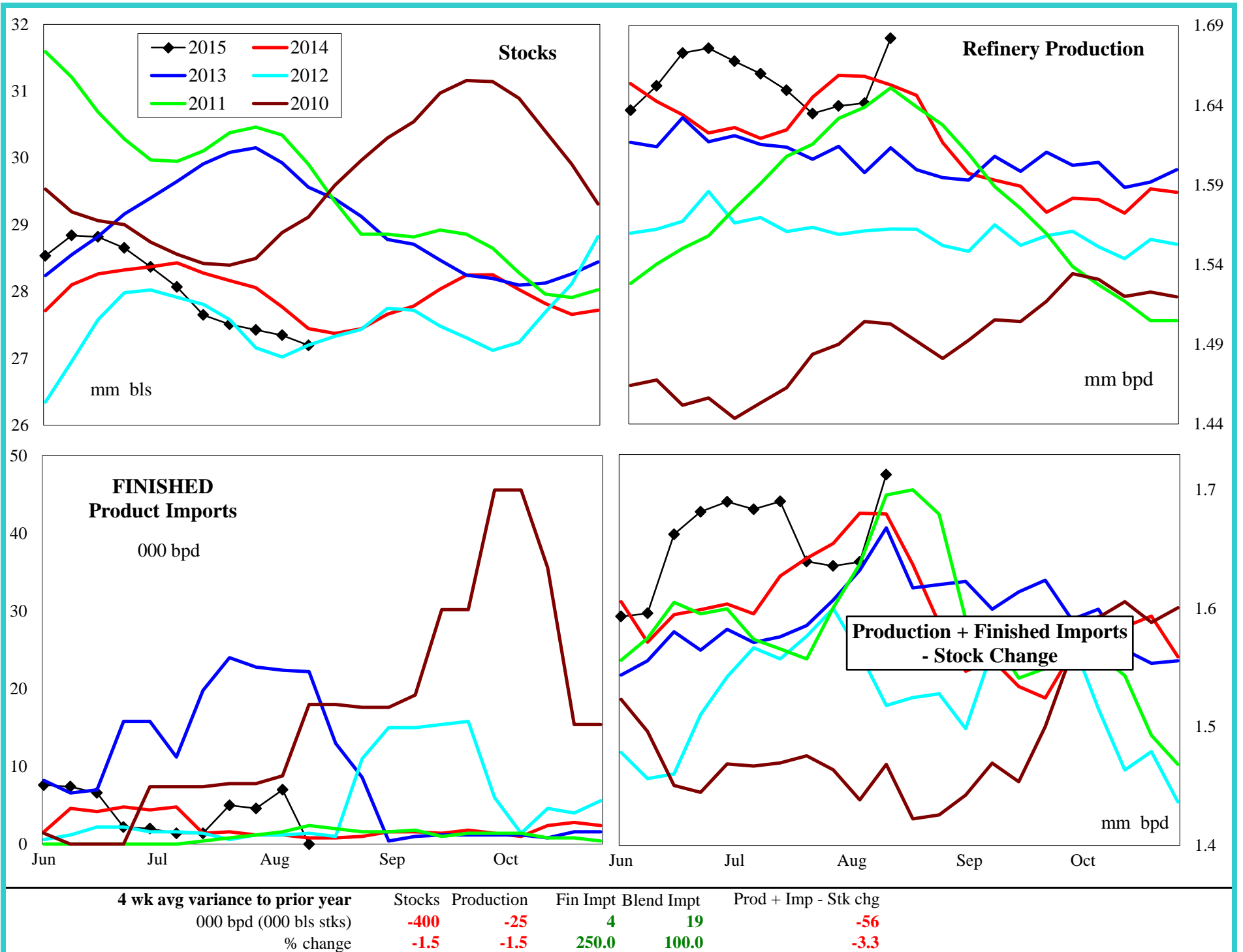
# PADD 4 Residual Fuel Oil Supply



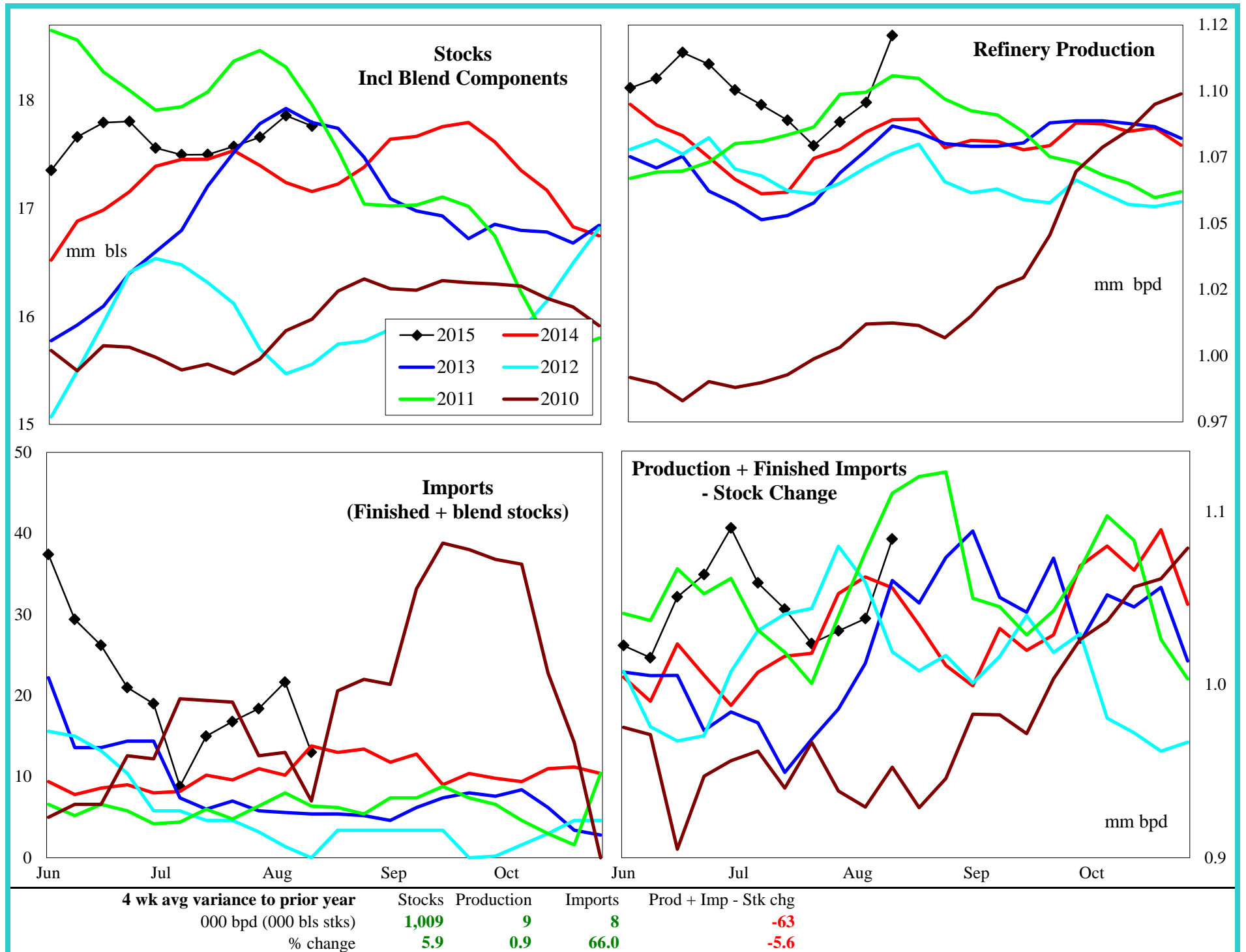
# PADD 5 Crude Oil Supply and Refining



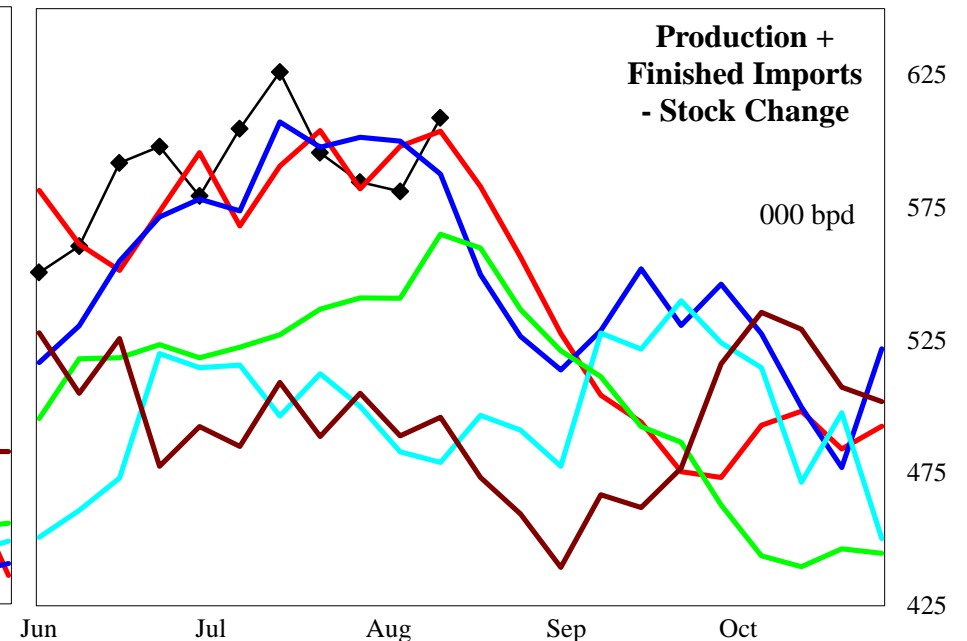
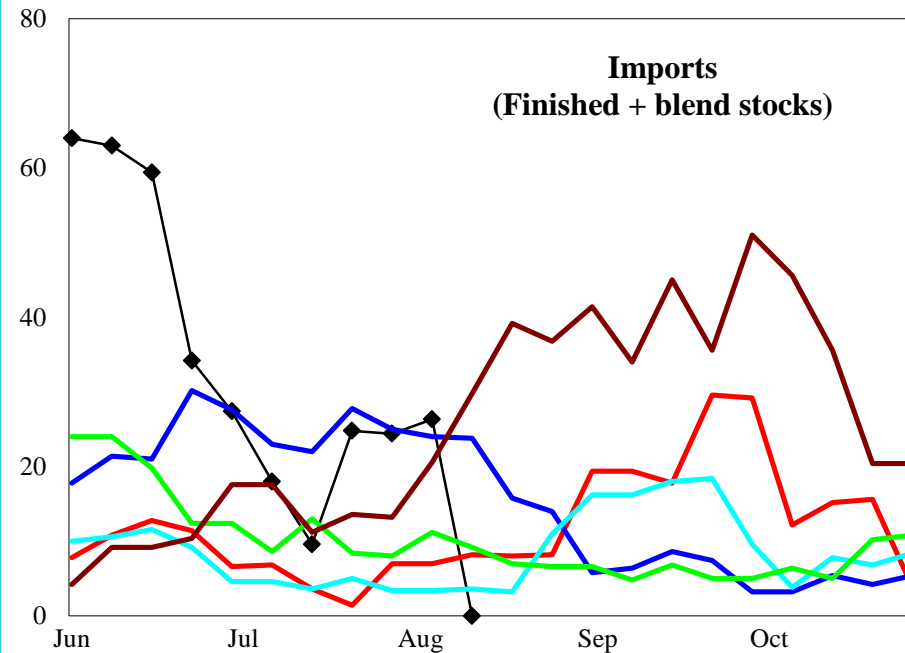
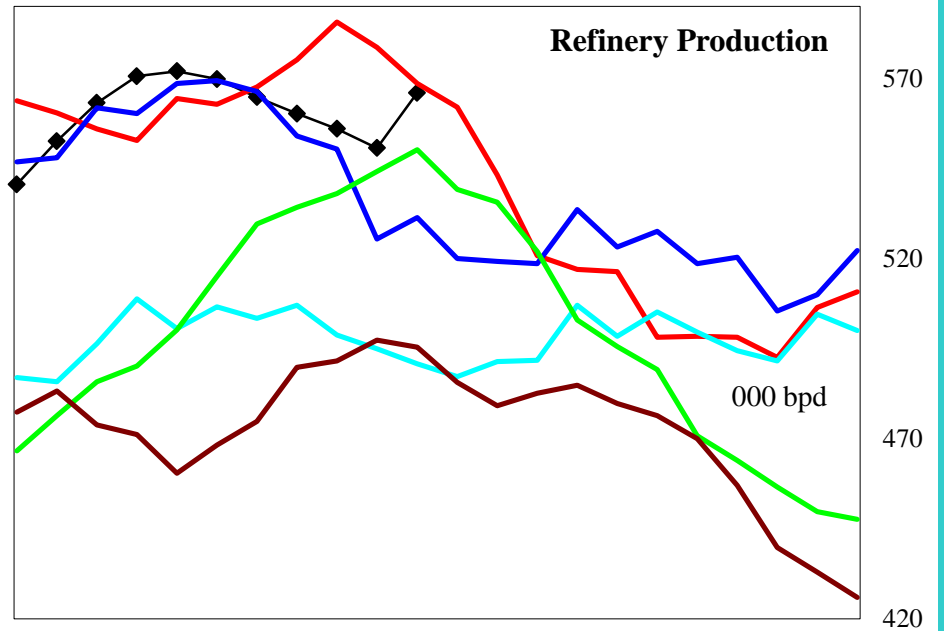
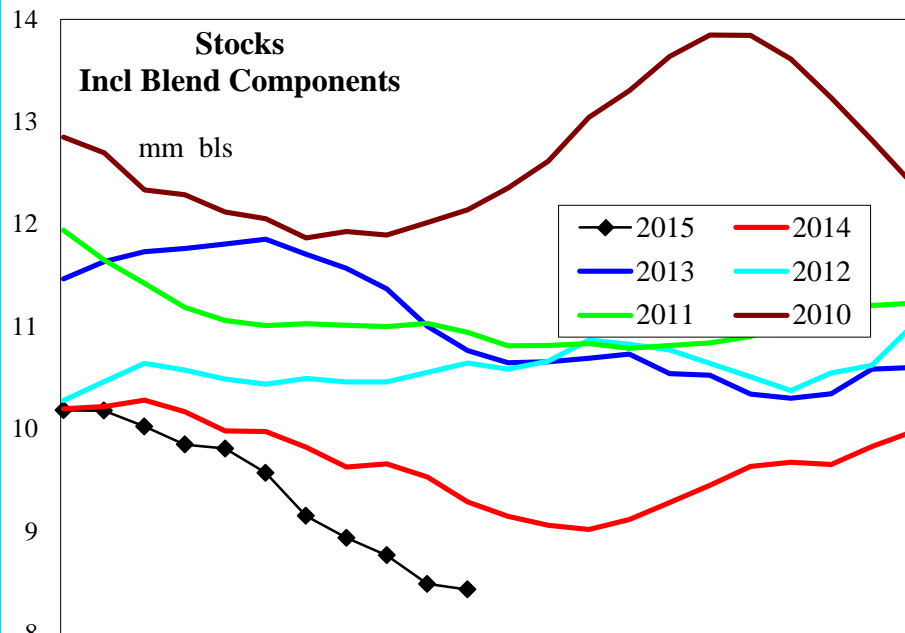
# PADD 5 Gasoline Supply



# PADD 5 Reformulated Gasoline Supply



# PADD 5 Conventional Gasoline Supply



**4 wk avg variance to prior year**

000 bpd (000 bls stks)

% change

Stocks

Production

Imports

Prod + Imp - Stk chg

**-1,409**

**-34**

**15**

**7**

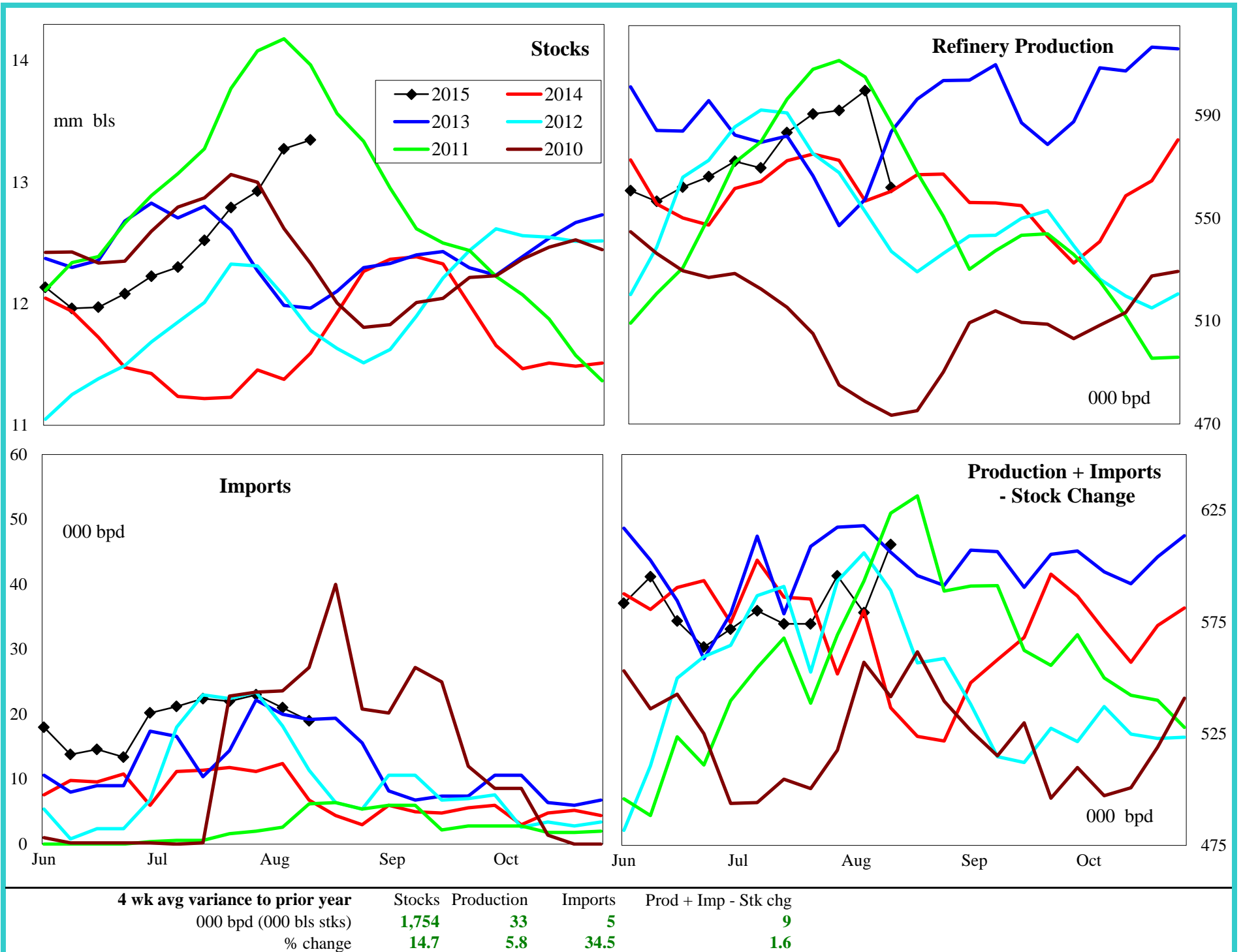
**-14.0**

**-5.8**

**171.4**

**1.2**

# PADD 5 Distillate Supply



# PADD 5 Jet Fuel Supply

