

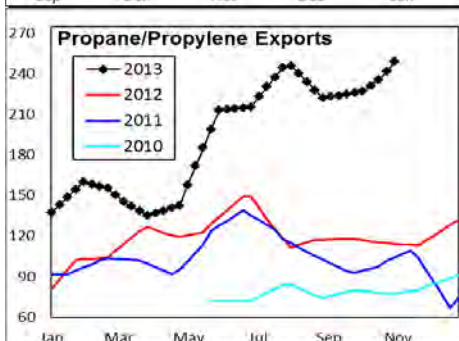
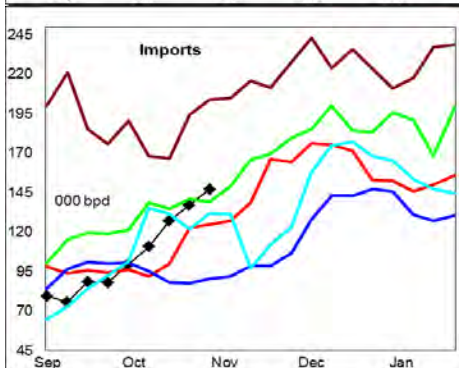
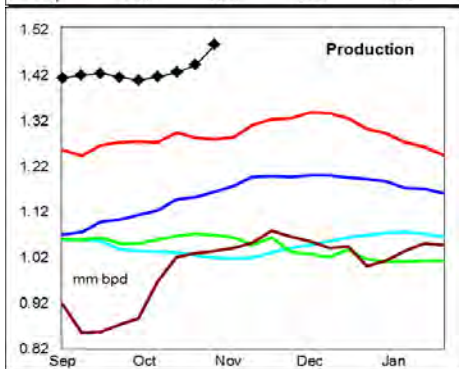
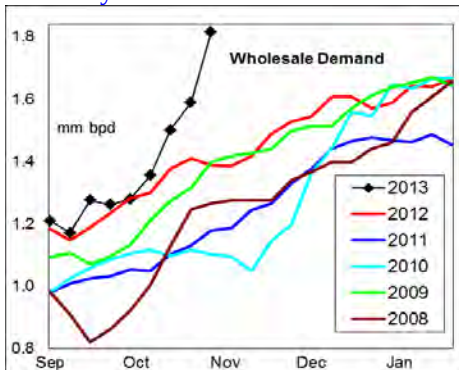


WEEKLY PROPANE SUPPLY-DEMAND-PRICE TRENDS

A Fundamental Petroleum Trends Weekly Report

Lehi German Tel: 816.505.0980 www.fundamentalpetroleumtrends.com

Summary¹ ?

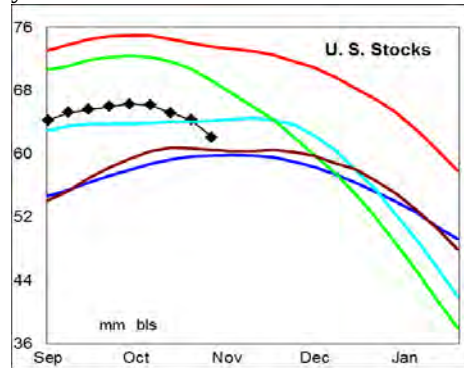


Wholesale demand jumped +243,000 bpd last week on peak grain drying demand, driven by wet harvest conditions. Production increased

+21,000 bpd on the week while imports were unchanged.

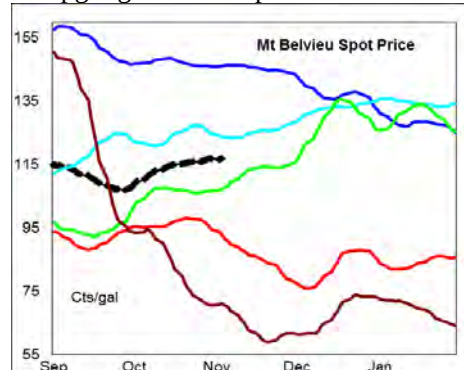
Combined production and imports during the latest 4-wk period were +159,000 bpd above a year ago. Production was +139,000 bpd above last year (+11%), while imports were +20,000 bpd higher.

The latest 4-wk average demand was +112,000 bpd above last year. Exports increased +123,000 bpd for the most recent 4-wk period compared to last year.



Stocks fell -2.7 million barrels on the week, with the draw concentrated in the Midwest. The latest 4-wk stock draw of -4.2 million barrels, was a record for this time of year.

Price and Spreads Mt Belvieu spot price increased +0.5 cpg for the week ending 05Nov13 while Conway spot price was +2 cpg higher for the period.

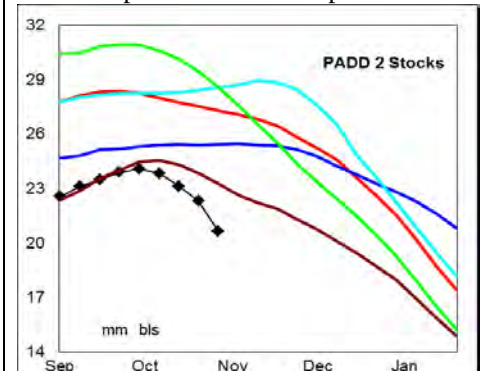


The Conway – Mt Belvieu price spread ended the week even, on tightening of supplies in the Midwest.

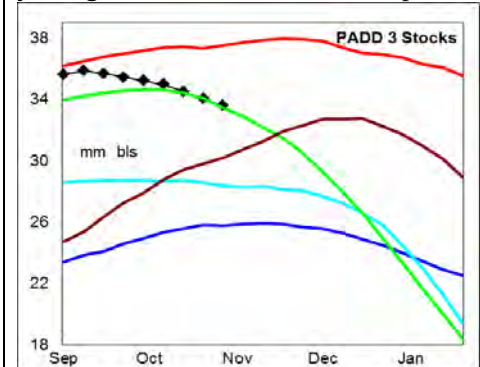
PADD 1 stocks decreased -0.2 million barrels on the week. Stocks ended the week at a level below the last 3-yr.

PADD 2 stocks fell -2.1 million barrels on the week, driving stock levels well

below the 5-yr range and -25% below last year. Supply decreased -5,000 bpd on lower production and imports.



PADD 3 stocks fell -0.5 million barrels last week, to a level -10% below a year ago. Supplies were +88,000 bpd above a year ago for the most recent 4-wk period.



PADDs 4 & 5 stocks were unchanged last week. Stock levels were near 5-yr highs.

Emerging Trends Wholesale demand surged last week on extremely high usage for grain drying in the Midwest due to wet harvest conditions; leading to supply disruptions at most propane pipeline terminals in the region.

With a wind down in grain drying demand and below normal heating degree days forecast for the next 2-wks, terminals should see some improvement in supply. A seasonal 'lull' in wholesale demand by mid-November risk some price weakness. However, extremely low stock levels in the Midwest risk a supply squeeze during the winter quarter and potential price spike.

¹ Source is latest EIA Weekly Statistics

PROPANE: Graph Link and Weekly Summary



November 6, 2013

Fundamental Trends for the Week Ending:

Friday, November 01, 2013

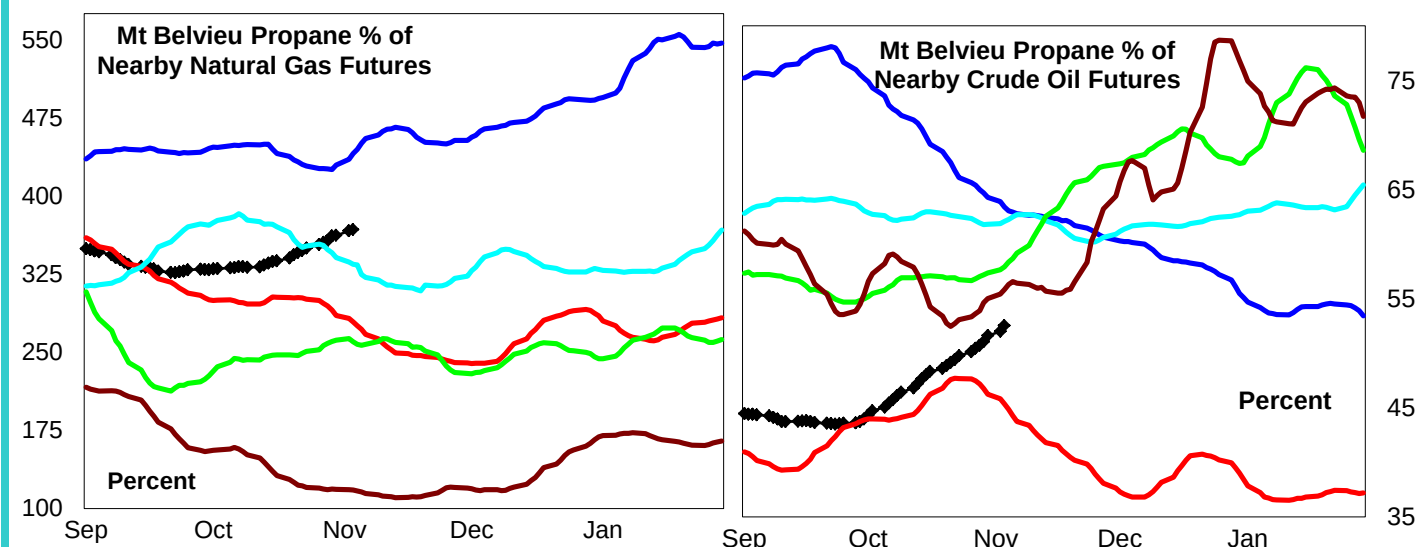
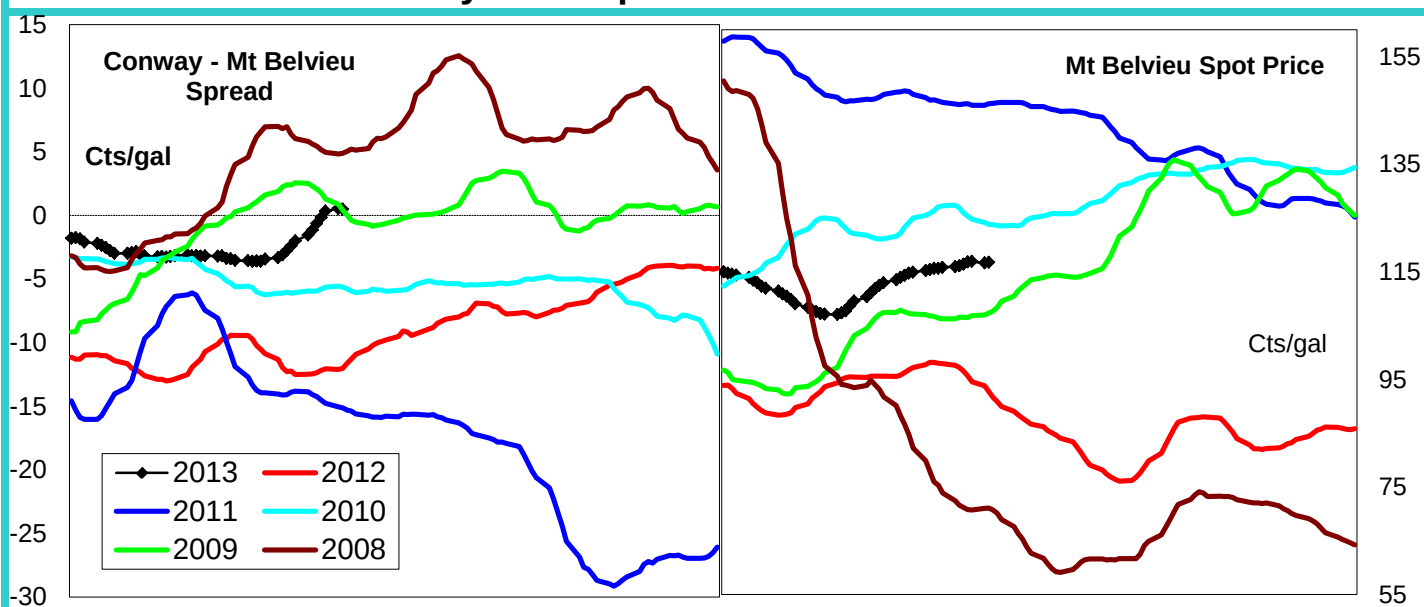
000 bpd Stocks 000 bls	Weekly Supply-Demand					Change from prior week:				
	U.S. Total	PADD				U.S. Total	PADD			
		1	2	3	4&5		1	2	3	4&5
Stocks	62,068	4,883	20,621	33,578	2,986	-2,729	-213	-2,074	-462	20
Propylene Stocks	2,793					-228				
Production	1,487	104	294	893	196	21	3	-3	7	14
Imports	147	54	81	0	12	0	7	-2	0	-5
Whsle Demand	1,775					243				

Price Trends for the Week Ending:

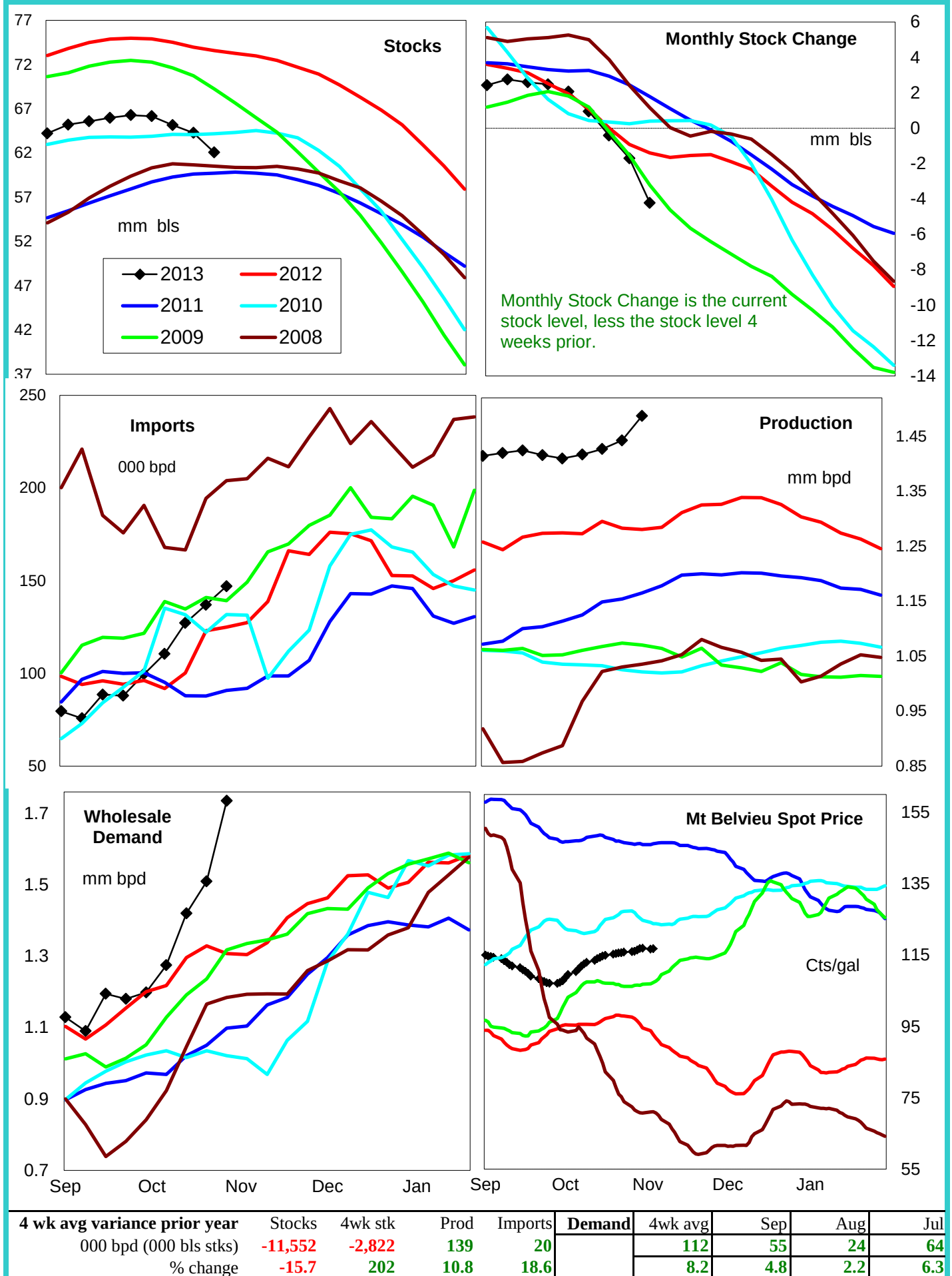
Tuesday, November 05, 2013

Cents/gal	Average for week ending:				Change from:			% change from:		
	11/5/13	10/29/13	10/8/13	11/8/12	10/29/13	10/8/13	11/8/12	10/29/13	10/8/13	11/8/12
Mont Belvieu Spot	70.1	116.7	110.6	92.2	-46.63	6.13	18.37	-40.0	5.5	19.9
Conway Spot	70.7	115.8	107.3	80.8	-45.11	8.49	26.46	-39.0	7.9	32.8

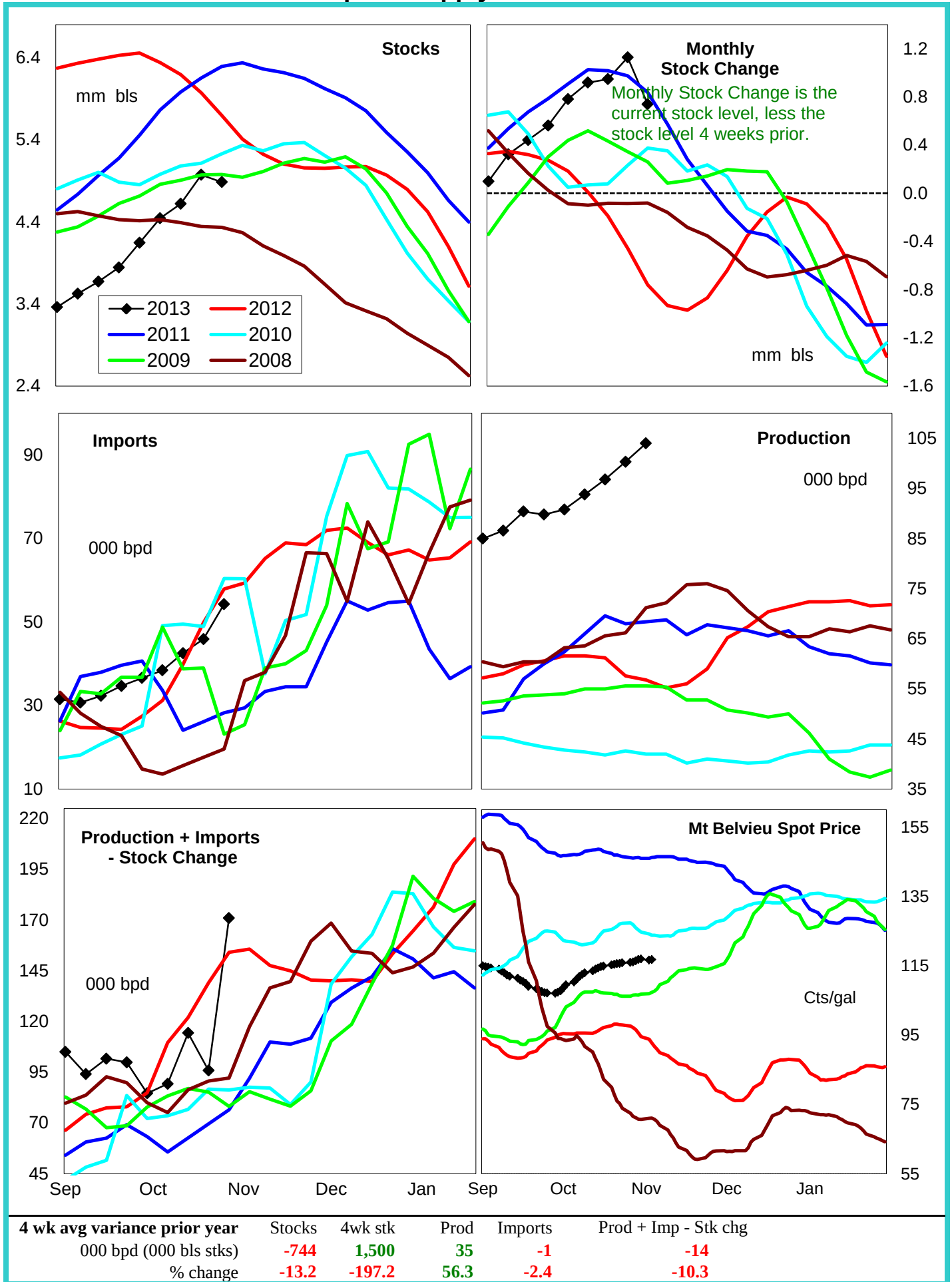
Key Price Spreads and Differentials



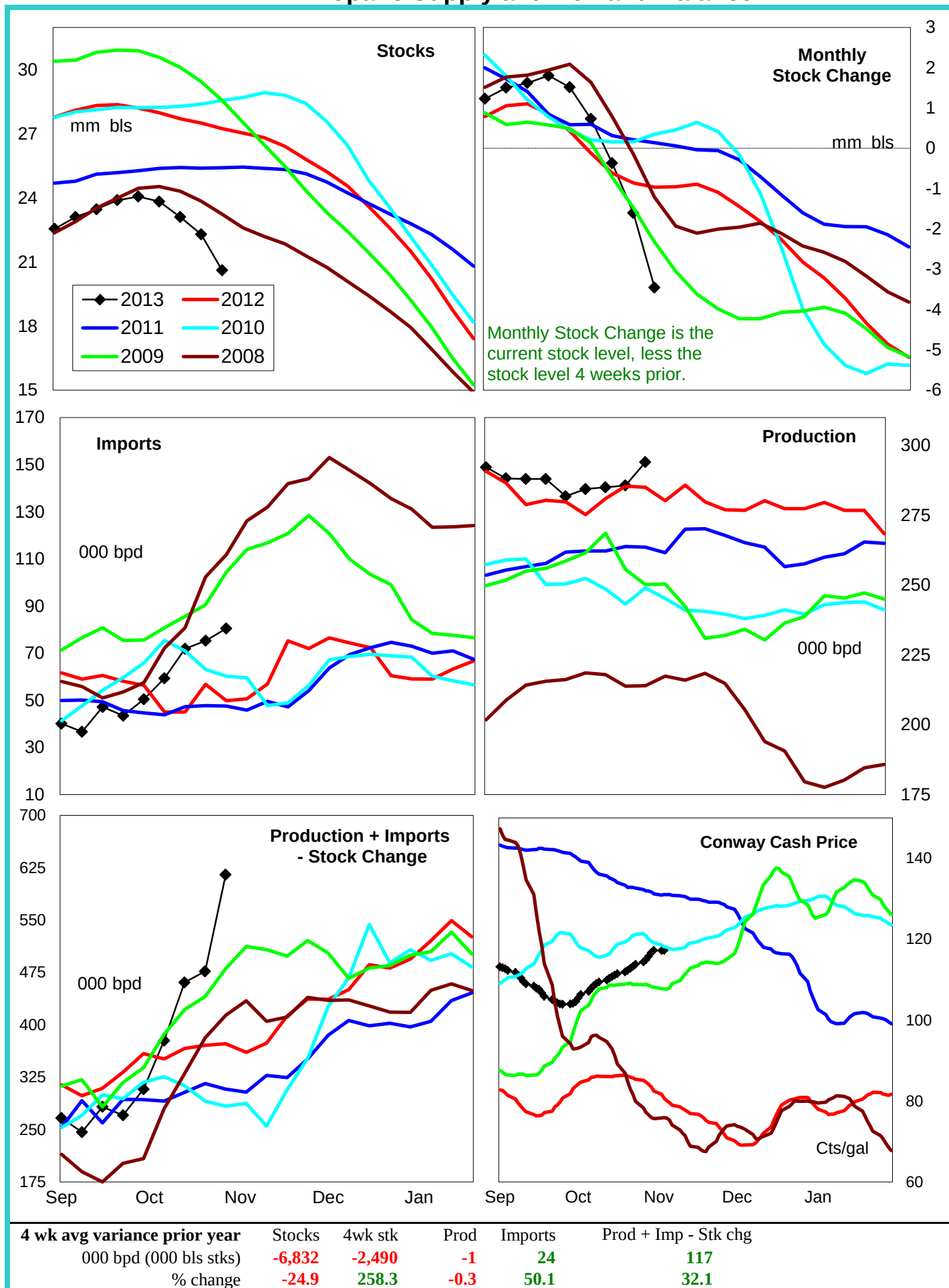
U. S. Propane Supply and Demand Balance



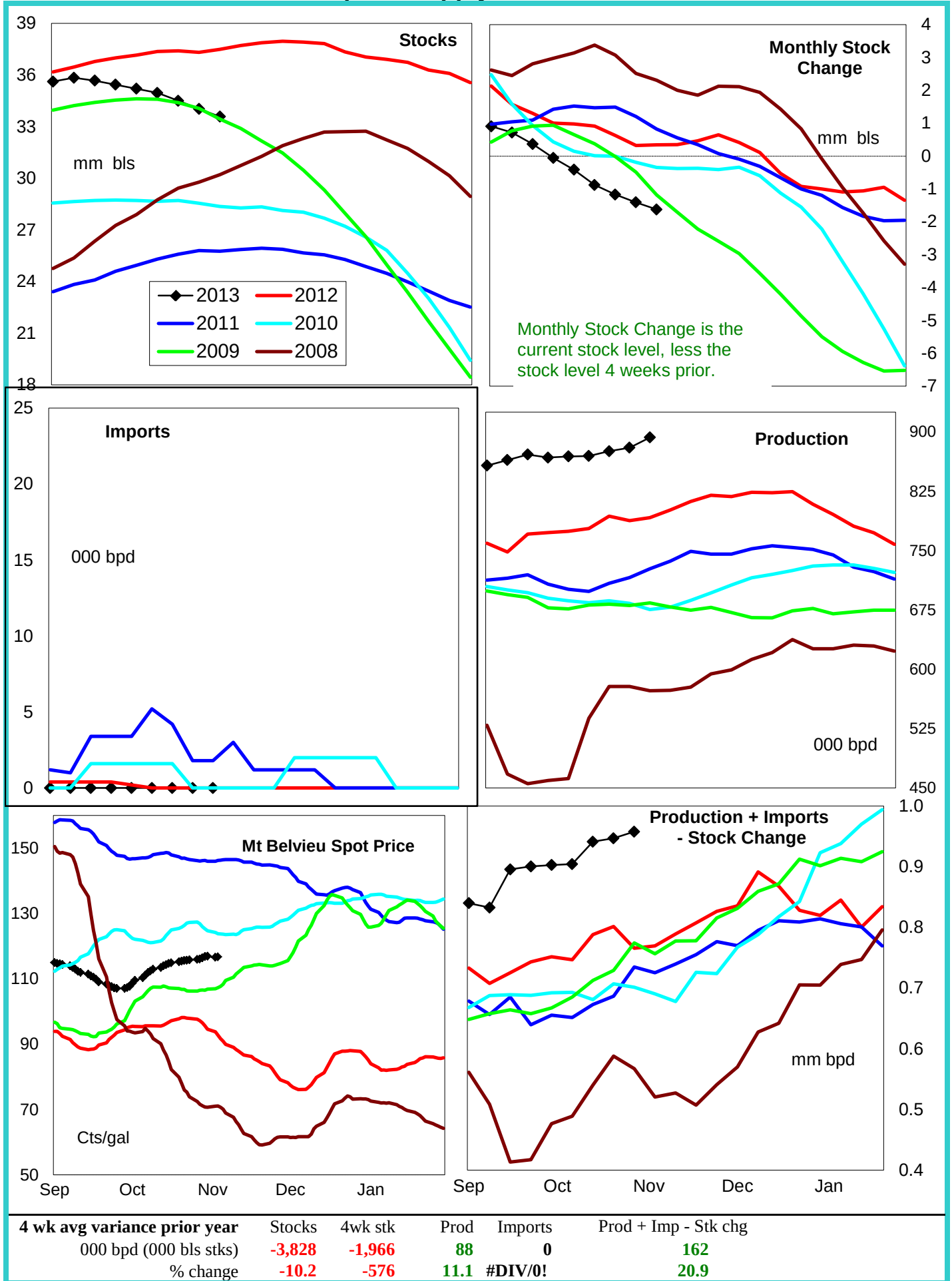
PADD 1 Propane Supply and Demand Balance



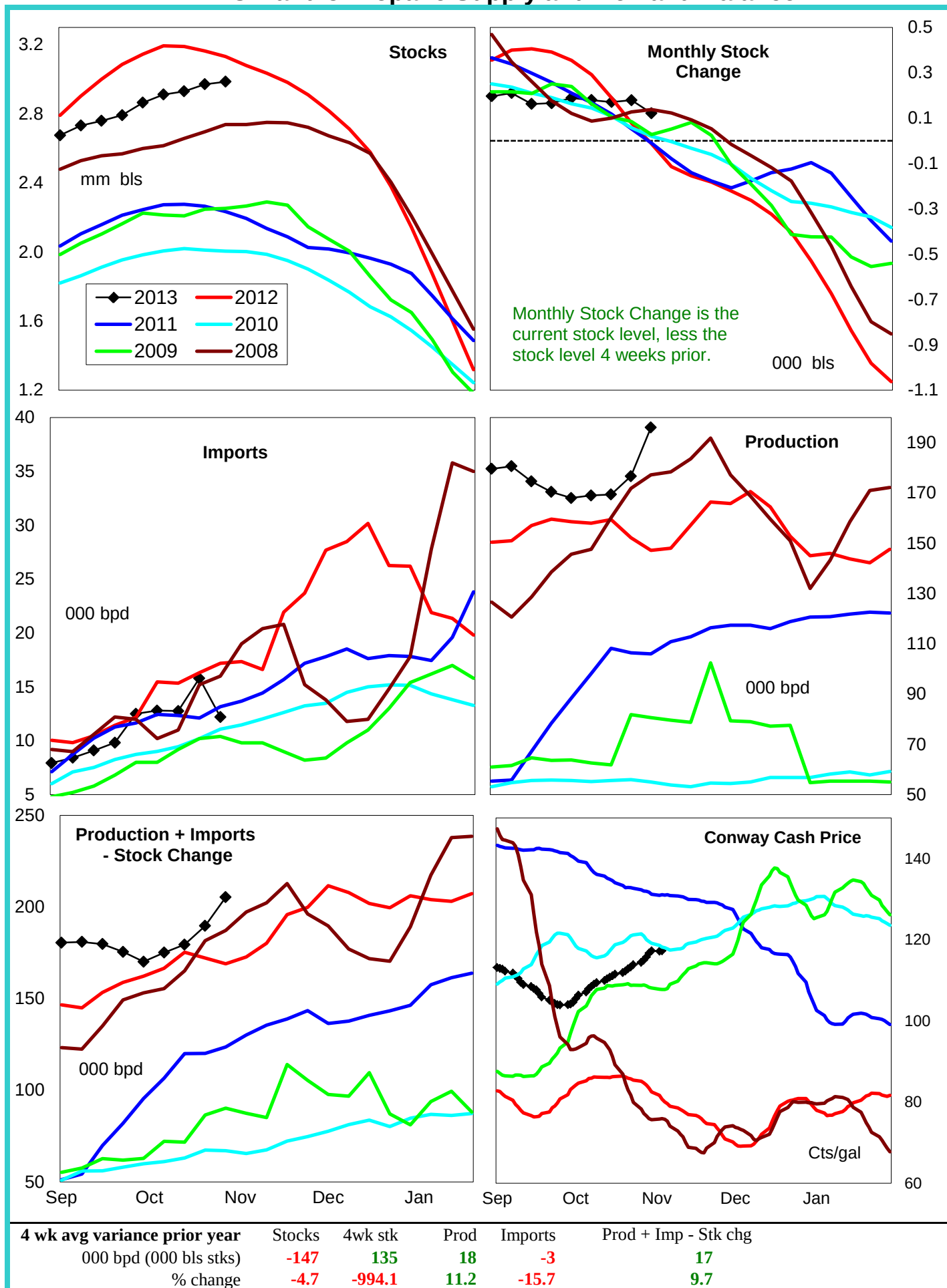
PADD 2 Propane Supply and Demand Balance



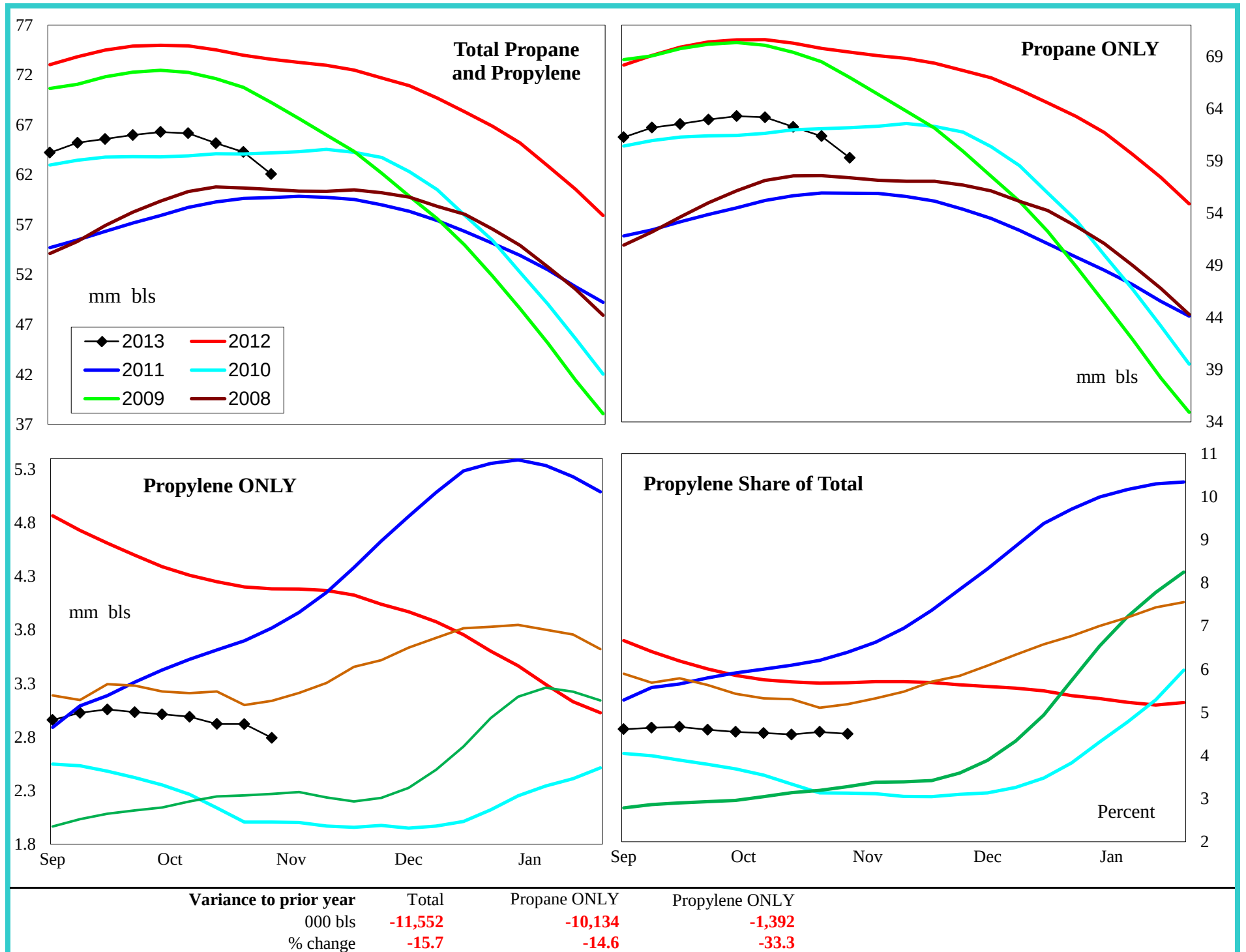
PADD 3 Propane Supply and Demand Balance



PADDs 4 and 5 Propane Supply and Demand Balance



U. S. Propane and Propylene Stocks



U. S. Petroleum Administrative for Defense Districts (PADDs)

